

BEFORE THE
HON'BLE TAMIL NADU ELECTRICITY REGULATORY COMMISSION
AT CHENNAI

Filing No

:

Case No

: M.P. No. of 2026

IN THE MATTER OF

: Application for approval of Capital
Investment Plan for Udangudi STPP
Stage I of TNPGL

1. Tamil Nadu Power Generation Corporation Ltd.,
Represented by the Chief Engineer/Projects,
144, Anna Salai,
Chennai – 600 002.
2. Tamil Nadu Power Distribution Corporation Limited.
Represented by its Chief Engineer/PPP
144, Anna Salai,
Chennai-600 002.

...Petitioners

MISCELLANEOUS PETITION FILED UNDER REGULATION 16(1)
OF CBR READ WITH 86(1)(B) OF THE ELECTRICITY ACT 2003

We, J.E. John Dalton , Son of I. Joseph Ebenezer, aged about 58 years, employed as the Chief Engineer/Projects, Tamil Nadu Power Generation Corporation Ltd., having office at NPKRR Maaligai, 5th Floor, Western Wing, 144, Anna Salai, Chennai – 600 002 and B.G.Kalaivani, Wife of T.R.L.Neelakantan, aged about 58 years, employed as the Chief Engineer/PPP, Tamil Nadu Power Distribution Corporation Limited, 144, Anna Salai, Chennai – 600 002 jointly filing this petition and do solemnly affirm and sincerely state as follows:-


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PRIVATE POWER PROJECTS
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Chief Engineer/Projects
TNPGL
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1. I am J.E. John Dalton, the 1st Petitioner herein and the Chief Engineer/ Projects, Tamil Nadu Power Generation Corporation Ltd., (TNPGL) and I am competent to file this Miscellaneous Petition on behalf of the 1st Petitioner herein and as such I am well acquainted with the facts of the case set out hereunder.
2. I am B.G.Kalaivani, the 2nd Petitioner herein and the Chief Engineer/PPP of Tamil Nadu Power Distribution Corporation Limited (TNPDL) and I am competent to file this Miscellaneous Petition on behalf of the 2nd Petitioner herein and as such I am well acquainted with the facts of the case set out hereunder.

The petitioner named above respectfully sheweth under:

1.0. It is respectfully submitted that;

- (1) Regulation-17(5) of the Tariff Regulations, 2005 and Regulation-3(v) of the Tariff Regulation under MYT framework specifies that the licensee shall get the Capital Investment Plan (CIP) approved by the Commission before filing ARR and application for determination of Tariff. The relevant regulations are reproduced below.

**TNERC (Terms and Conditions for Determination of Tariff)
Regulations -2005**

" 17. Capital Investment Plan "

- (1) *The licensee shall file a detailed Capital Investment Plan every year showing separately, ongoing projects that will spill into the year under review and new project (along with justification) that will commence but may be completed within or beyond the tariff period.*


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(2) The Commission may consider the licensee's investment plan for approval and for this purpose may require the licensees to provide relevant technical and commercial details. The costs corresponding to the approved investment plan of a licensee for a given year shall normally be considered for its revenue requirement.

(3) In presenting the justification for new projects, the licensee shall detail the specific nature of the works and the results to be achieved. The details must be shown in physical parameter (e.g.) new capacity to be added, length of lines to be energized, number of sub-stations / Bays to be added, meters to be added, replaced, etc. so that it is amenable for physical verification. In case of significant shortfall in achieving physical targets, the Commission may require the licensee to explain the reasons, and may proportionately reduce the provision, including interest and return component made towards revenue requirement, in the next tariff proposal.

(4) The licensee may, at any time, during the tariff year, seek provision for additional capital expenditure to meet natural

calamities involving substantial investment and the Commission shall examine and review these provisions in the manner as given in this regulation and approve their inclusion in the revenue requirement in the next period.

(5) The licensee shall get the Capital Investment Plan approved by the Commission before filing ARR and Application for determination of tariff."

(2) Terms and Conditions for determination of Tariff for Transmission/ Distribution of Electricity under MYT framework.

" 3) v). Capital Investment Plan

The licensee shall get the approval of the Capital Investment Plan for each year of the initial control period in accordance with Regulation 17 of TNERC


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Tariff Regulations. It may be ensured that the approval of the Commission is obtained before the tariff filing under MYT framework. The capital investment plan shall have capitalization schedules for each year of the control period.

The source of finance to meet the capital expenditure in each year of the control period shall also be furnished along with Capital Investment Plan."

2.0. In compliance with the above regulations, earlier TANGEDCO had filed the Capital Investment Plan for Udangudi STPP Stage I vide M.P. N.O.39 of 2012, M.P. NO. 18 of 2019 and M.P. NO. 9 of 2022.

3.0. In compliance with the above direction issued by the Hon'ble Commission, the Petitioner hereby submits the Capital Investment Plan in respect of the 2 x 660 MW Udangudi Supercritical Thermal Power Project Stage I.

4.0. Overview of TNPGL

4.1. Background

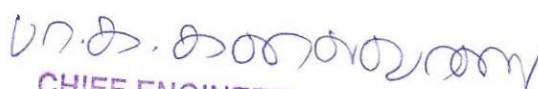
4.1.1. Tamil Nadu Electricity Board (TNEB) came into existence on 1st July 1957 under the repealed Act of Electricity (Supply) Act 1948 and has been in the business of generation, transmission and distribution of electricity in the State of Tamil Nadu.

4.1.2. In line with the Electricity Act 2003, Sections 131 to 134 mandates reorganization of the State Electricity Boards into functional entities and corporatization of the same. Therefore, in order to meet the requirements under the Act, the Government of Tamil Nadu (GoTN) and the Tamil Nadu Electricity Board (TNEB) proposed to restructure the state power sector.


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- 4.2. In accordance with the above mandate the Government of Tamil Nadu (GoTN) had given in- principle approval for the re-organization of TNEB by establishing a holding company, named Tamil Nadu Electricity Board (TNEB Ltd) and two subsidiary companies, namely Tamil Nadu Transmission Corporation Limited (TANTRANSCO) and Tamil Nadu Generation and Distribution Corporation Limited (TANGEDCO) vide G.O.Ms.No.114 Energy (B2) Department dated 8th October 2008 with the stipulation that the aforementioned companies shall be fully owned by Government.
- 4.3. Based on the approval of Memorandum of Association and Articles of Association of TANGEDCO and TNEB Limited by the Government of Tamil Nadu vide G.O.Ms.No.94 Energy (B2) Department dated 16th November 2009, Tamil Nadu Generation and Distribution Corporation Limited (TANGEDCO) and TNEB Limited was incorporated on 1st December 2009 with an authorized share capital of Rs. 5.00 Crore and paid-up capital of Rs. 5.00 Lakhs each for TANGEDCO and TNEB Limited. The Certificates of commencement of business have been obtained for TANGEDCO on 16th March 2010 and for TNEB Ltd on 12th March 2010 respectively.
- 4.4. TANGEDCO as the State Generation and Distribution Utility is entrusted with the duty of generating power and distribution of the same to the end consumers through its generating stations and vast distribution network.
- 4.5. **Need for Restructuring**
- 4.5.1. The need to complete the restructuring process in Tamil Nadu by


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unbundling of TANGEDCO is further emphasized by the following.

4.5.2. Unbundling is complete in most of the States.

4.5.3. Nearly all the major States have already aligned the business structure with the power sector value chain by having separate companies for Generation, Transmission and Distribution. States like Odisha, Haryana, Rajasthan, Andhra Pradesh, Madhya Pradesh, and Uttar Pradesh unbundled their electricity boards and created multiple distribution licenses. States like West Bengal, Maharashtra and Chhattisgarh formed a single distribution utility model to restructure themselves.

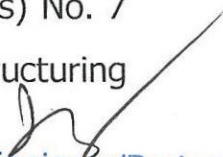
4.6. **Restructuring of TANGEDCO**

4.6.1. The TAMIL NADU ELECTRICITY RESTRUCTURING AND TRANSFER SCHEME, 2024 vide G.O. Ms. No. 32, Energy (B2), 6th March 2024, In exercise of the powers conferred by sub-sections (4), (5) and (6) of section 131 and section 133 of the Electricity Act, 2003 (Central Act 36 of 2003), the Governor of Tamil Nadu hereby makes the following Scheme for defining the property, interest in property, rights, and liabilities of the Tamil Nadu Generation and Distribution Corporation Limited (TANGEDCO) to be allocated to the Tamil Nadu Power Generation Corporation Limited (TNPGL) and Tamil Nadu Green Energy Corporation Limited (TNGECL) and Tamil Nadu Power Distribution Corporation Limited (TNPDL).

4.7. **Companies Formed**

4.7.1. The Energy Department, Govt of Tamil Nadu has vide G.O (Ms) No. 6 dated 24th January 2024 and vide G.O (Ms) No. 7 dated 24th January 2024 accorded approval for restructuring


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of Tamil Nadu Generation and Distribution Corporation Limited ("TANGEDCO") into separate generation and distribution companies and formation of two new companies –

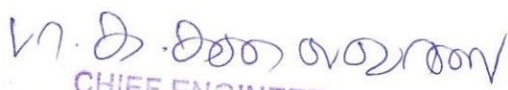
- i. Thermal generation company [Tamil Nadu Power Generation Corporation Limited (TNPGL)] to take over the fossil fuel (coal and gas) related generation business of TANGEDCO.
- ii. Green Energy Company [Tamil Nadu Green Energy Corporation Limited (TNGECL)] to take over the renewable business of TANGEDCO
- iii. The distribution function of TANGEDCO shall be taken over by [Tamil Nadu Power Distribution Corporation Limited (TNPDL)] post formation of TNPGL and TNGECL.

4.7.2. Based on the above notifications, the TNPGL has been incorporated on 09.02.2024 and TNGECL has been incorporated on 10.02.2024.

4.8. Function of TNPGL

4.8.1. The Energy Department, Govt of Tamil Nadu has vide G.O (M.S.) No. 6 dated 24th January 2024 and vide G.O (M.S.) No. 7 dated 24th January 2024 accorded in principle approval for restructuring of Tamil Nadu Generation and Distribution Corporation Limited ("TANGEDCO") into separate generation and distribution companies and formation of two new companies –

- **Thermal generation company [Tamil Nadu Power Generation Corporation Limited (TNPGL)]** to take over the fossil fuel (coal and gas) related generation


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business of TANGEDCO.

- **Green Energy Company [Tamil Nadu Green Energy Corporation Limited (TNGECL)]** to take over the renewable business of TANGEDCO
- **The distribution function of TANGEDCO shall be taken over by [Tamil Nadu Power Distribution Corporation Limited (TNPDC)]** post formation of TNPGL and TNGECL.

4.8.2. Based on the above notifications, the TNPGL has been incorporated on 09.02.2024 and TNGECL has been incorporated on 10.02.2024.

4.8.3. The TNPGL shall take care of the fossil fuel (coal and gas) related existing generation plants with the following functions –

- Operations of existing assets** – Responsible for operation and maintenance of existing thermal and gas-based power plants of State Government.
- Monitoring of under construction power plants** – Responsible for timely completion of construction works of under construction thermal power plants under the State Government.
- Fuel Procurement and Management** – Secure sourcing, handling, and management of fuels (coal, natural gas, or oil) for power generation.
- Renovation and modernization**–Undertaking renovation and modernization investments, annual overhauls, residual life assessment for extension of life of existing plants.


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- v. **Emission Control and Compliance** – Implement technologies and processes to manage emissions, ensuring adherence to environmental regulations and reducing environmental impact.
- vi. **Maintenance and Safety** – Conduct regular maintenance, ensure operational safety, and uphold workforce well-being while optimizing plant efficiency.
- vii. **Resource Management** – Effective management of resources, such as fuel reserves, water usage, and waste disposal, for sustainable operation of the plants.
- viii. **Regulatory compliance** – Compliance with regulatory provisions as per Electricity Act, 2003 and mandates as per TNERC.

5.0. Brief about Udangudi STPP Stage I

- 5.1.1. Tamil Nadu Generation and Distribution Corporation Limited (TANGEDCO), proposed to construct and operate a 2 x 660 MW Udangudi Supercritical Thermal Power Project, at Udangudi village, Thoothukudi District, Tamil Nadu State, India.
- 5.1.2. The proposed project will be supplemented with a captive jetty to receive coal and a captive desalination plant to meet the plant water requirements.
- 5.1.3. Udangudi Project is under execution by two EPC packages, viz, one awarded to M/s. BHEL as single EPC for establishing the complete Power Plant of 2 x 660MW Supercritical Thermal Power Project and another awarded to M/s. ITD Cementation India Limited as single EPC for establishing the Captive Coal


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Jetty with unloading facilities and Pipe Conveyor System for Coal feeding arrangement from ship to the Power Plant.

5.1.4. The overall physical /financial progress so far achieved is 96.77 % / 95.23% respectively.

6.0. Capital Investment Plan for Udangudi STPP Stage I

6.1. The Capital Investment Plan in respect of Udangudi STPP Stage I have been prepared and submitted in this petition. A summary of the proposed allocation of capital expenditure, expected capitalization during the respective years, and the projected closing balance of Capital Work in Progress (CWIP) for Udangudi STPP Stage I is provided in Annexure-A for the kind consideration of the Hon'ble Commission.

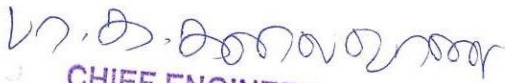
6.2. As on 30.06.2025, a cumulative expenditure of Rs.13,382.54 Crore has been incurred up to the previous year, with an additional Rs. 161.53 Crore incurred during Q1 of FY 2025-26. This results in a total recorded expenditure of Rs. 13,544.07 crore till 30.06.2025.

Table 1: Cumulative Expenditure of Udangudi STPP Stage I

Particulars	Amount in Rs Crores
Up to 2024-25	13,382.54
During Q1 of 2025-26	161.53
Total	13,544.07

6.3. The total IDC recorded as on 31.03.2025 is Rs. 2,792.94 Crores.

6.4. M/s.BHEL responsible for Design, Engineering, Manufacture, Assembly, Supply, Erection, Testing and Commissioning


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incurred an expenditure of Rs. 7594.28 Crores till 31.03.2025 and an additional of Rs. 134.89 Crores up to 30.6.2025

- 6.5. M/s. ITD Cementation Ltd. Responsible for the establishment of Captive Coal jetty incurred an expenditure of Rs. 2068.53 Crores till 31.03.2025 and an additional of Rs. 3.26 Crores up to 30.6.2025.
- 6.6. M/s. I.I.T Engaging Engineering consultancy services incurred total expenditure of Rs. 3.61 Crores till 30.06.2025.
- 6.7. M/s. TCE incurred an expenditure of Rs. 44.47 Crores and M/s. Desein incurred an expenditure of Rs. 0.40 Crores till 30.06.2025.

It is respectfully submitted that an amount of Rs 901.69 Crores, being non-EPC expenditure and Revenue Expenditure transfer to Work in progress.

7.0. Reasons for Time Over Run

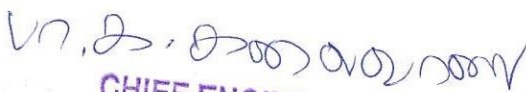
- 7.1. The increase in the project time is attributable to the following reasons mentioned, which resulted in time overruns.
- 7.2. Delay in finalization of consultant (07.12.2017 to 05.05.2018). Initially for the Udangudi project, the post award consultancy contract was awarded to M/s. Desein Consulting Limited, with scope of evaluation and recommendation for approval of engineering documents, drawings and vendor credentials, only. Subsequently, as per the direction of the TANGEDCO Board, M/s. Tata Consulting Engineers Ltd., Mumbai has been fixed for Project Management Consultancy services in the post award of Main Plant EPC contract till completion of entire project and PMC services for pre award and post award of


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Udangudi Project FGD and SCR packages.

- 7.3. Consequent to the revised Emission norm as per new MOEF norms dated 07.12.2015, there was a delay in issue of order for In-Boiler modification & additional GIS Bays issue (02.01.2018 to 22.02.2021).
- 7.4. Effect of pandemic situation due to Covid -19, 1st wave (24.03.2020 to 30.09.2020) 2nd wave (20.04.2021 to 20.08.2021) & 3rd wave (01.01.2022 to 28.02.2022) had severely affected the project execution.
- 7.5. Works affected due to the abnormal rain fall of 183mm to 573mm as against the maximum rain fall of 98.5mm to 180.1mm mentioned in the contract general climate condition during the period 01.11.2021 to 31.12.2021.
- 7.6. Allocation of land for Sea water intake and outfall pipelines, additional scope of works in respect of Seawater outfall load bearing structures at exit point between grid 27-28 of approach bridge.
- 7.7. Delay due to stoppage of Quarry materials from Tirunelveli & Tenkasi districts due to accident occurred at one of the quarries at Tirunelveli district during the period from 01.06.2022 to 30.09.2022, the supply of construction materials M. sand and Aggregate for seamless civil activities were stopped.
- 7.8. Delay in approval of soil quarrying by State Government/Local District Authorities and non-availability of borrowed soil for backfilling/leveling & grading works (01.11.22 to 26.04.2023)

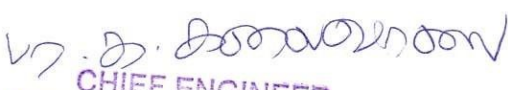

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- 7.9. Further, M/s. BHEL's failure to provide sufficient manpower and skilled labour particularly Welders and Fitters, has resulted in significant delays and jeopardized, the achievement of the commissioning timelines.
- 7.10. There have been significant vendor changes in critical systems such as the Boiler, CHP, AHP, PCP etc., which has consequently led to delays in commissioning activities.
- 7.11. The Expected Commercial Operation Date (COD) of the Udangudi STPP Stage-I plant has been revised to March 2026 , owing to time overrun attributable to delays in execution of balance works and associated commissioning activities

8.0. Cost Over Run

- 8.1. It is respectfully submitted that there has been a cost overrun in respect of the Project, as the expenditure incurred till 30.06.25 is Rs 13,544.07 Crores which exceeds the approved total Project Cost of Rs. 13076.71 Crores. The increase in the project cost is attributable to the following reasons mentioned.
- 8.2. Initially TNPGL had issued LOI dated 07.12.2017 to M/s BHEL, New Delhi for Design, engineering, manufacture, assembly, supply, erection, testing and commissioning of complete coal fired thermal power plant including all Mechanical, Electrical, Civil/ Structural/Architectural, Control and Instrumentation works and for all allied Civil works on EPC basis at the total price of Rs. 73,59,00,00,000/-.
- 8.3. Subsequently, TNPGL had issued LOA dated 22.02.2021 to


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M/s BHEL, New Delhi for the additional scope of works towards In-Boiler modifications required for meeting revised Emission norm as per new MOEF norms and additional two numbers bay for 400KV feeder in GIS switch yard as per the approval of Southern Region Standing Committee on Transmission (SRST) for EPC contract already awarded to M/s.BHEL at the total price of Rs. 489,70,00,000/- (inclusive of GST @18%).

- 8.4. Due to change in RL (Reduced level) from (+)1.96m(contractual) to (+)1.444m entails an extra earth filling/levelling and grading requirement to achieve FGL (Finished ground level) of 3.3m above MSL (Mean sea level) at site and hence additional scope of work towards difference in level, for EPC contract already awarded to M/s. BHEL at the total price of Rs. 53,71,26,296/- (inclusive of GST@18%), vide letter dated 04.05.23.
- 8.5. Consequent to the roll out of GST with effect from 01.07.2017, GST has to be paid for its own manufacturing supply items by suitably by subsuming the excise duty, CST, VAT, Service tax etc and such taxes have to be excluded, and applicable GST has to be included. Accordingly, an amendment order dated 21.08.23 issued for the supply portion for the increase in contract value of Rs.181,16,64,044/-Similarly an amendment order dated 15.03.24 issued for the civil works portion for the increase in contract value of Rs.82,58,74,817/-
- 8.6. Contract awarded to M/s. Tata Consulting Engineers Ltd.,


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Mumbai vide order dated 01 dt 19.06.19 for engaging the Project Management Consultancy (PMC) services in the post award of EPC contract and PMC services for pre award and post award of Udangudi Project FGD and SCR packages till completion/ commissioning including P.G test for the value of Rs.42,39,05,796/-(including GST @18%) and amended to Rs.50,21,69,296/- (including GST @18%).

8.7. Post Contract Consultancy Services for executing EPC contract works for Establishment of Captive Coal Jetty with Unloading facilities and Pipe Conveyor system was awarded to the Department of Ocean Engineering/ IIT-M on nomination basics vide Work order dt.27.02.2019 for a value of Rs.2.55352 Crores and site supervisory charges for further period of extension summing upto total amount of Rs.3.61 Crores.

8.8. The revision of the project cost for Udangudi STPP Stage I has been placed before the Board of TNPGL for its consideration and approval, as given below.

Table 2: ABSTRACT OF COMPARISON OF ORIGINAL COST WITH REVISED PROJECT COST

Sl.No	Comparison of original cost with revised project cost:	Already Approved Project cost (DPR)	Revised project cost. (Rs in Crs.)	Difference
		(Rs in Crs.)	(Rs in Crs.)	(Rs in Crs.)
1	EPC Cost	10781.869	10165.466	(-)616.403
2	Non-EPC Cost	383.968	419.155	(+) 35.187
3	Start-up fuel, IDC& FC	1910.868	3986.971	(+)2076.103
6	Total Project cost including IDC & FC	13076.705	Rs.14571.592	1494.887


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PRAYER

9.0 It is therefore humbly prayed that this Hon'ble Commission may be pleased to

- a) Approve the Capital Investment Plan amounting to Rs 13,544.07 Crores in respect of Udangudi STPP Stage I as per Annexure-A to the present petition.
- b) Condone any error/omission and to give opportunity to rectify the same.
- c) Permit the Petitioner to make further submissions, addition and alteration to this petition as may be necessary from time to time.

Dated at Chennai this day of March 2026

Petitioners


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COUNSEL FOR THE PETITIONER



ANNEXURE-A

Capital Investment Plan for UdangudiSTPP Stage I

TAMILNADU POWER GENERATION CORPORATION LIMITED														
Circle: Udangudi Supercritical Thermal Power Project-I														
(Rs. in Crore)														
SI .No	Name of the Project	Total Project Cost (Rs. In Crore)	Name of the Contractor	Expenditure incurred up to previous year	FY 2024-25 (01-04- 2024 to 30-06-2024)		FY 2024-25 (01-07- 2024 to 30-09-2024)		FY 2024-25 (01-10- 2024 to 31-12-2024)		FY 2024-25 (01-01- 2025 to 31-03-2025)		FY 2025-26 (01-04- 2025 to 30-06-2025)	
					Gross	Amount Capitalisation	Gross	Amount Capitalisation	Gross	Amount Capitalisation	Gross	Amount Capitalisation	Gross	Amount Capitalisation
1	Udangudi STPP-1	13076.71	M//S. BHEL	6140.69	339.58	0.00	458.37	0.00	264.32	0.00	391.32	0.00	134.89	0.00
2			M/s. ITD Cementation Ltd.	2017.87	24.94	0.00	10.86	0.00	14.86	0.00		0.00	3.26	0.00
3			M/s. ITT	3.3	0.09	0.00	0.12	0.00		0.00	0.1	0.00		0.00
4			M/S. TCE	37.25	1.17	0.00	1.52	0.00		0.00		0.00	4.53	0.00
			M/s. Deseln	0.40		0.00		0.00		0.00		0.00		0.00
			IDC for 2018-19 to 2023- 24(except 2019-20)	1840.44		0.00		0.00		0.00	816.43	0.00		0.00
			IDC for 2019-20 (not brought in the books)	136.07										
5			Other expenses and Revenue Expenditure Transfer to work in progress from 2018-19 to 2023-24	57.88	2.40	0.00	2.87	0.00	3.05	0.00	816.64	0.00	18.85	0.00
			Total	10233.90	368.18	0	473.74	0	282.23	0	2024.49	0	161.53	0


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AFFIDAVIT IN SUPPORT OF PETITION

I, J.E. John Dalton, working as a Chief Engineer/Projects /Tamil Nadu
Power Generation Corporation Limited (A subsidiary of TNEB Ltd), having
office at No. 144, Anna Salai, Chennai – 600 002 do hereby solemnly
affirm and sincerely states as follows.

1. I am the authorized signatory of the petitioner company here in as such I am well acquainted with the facts of the case and Competent to swear to the contents of the affidavit.
2. I have read the contents of the application contained in the petition and state that they are true to the best of my knowledge.

Dated at Chennai on the day of March ' 2026

DEPONENT


Chief Engineer/Projects
TNPGL
144, Anna Salai, Chennai-600 002.

BEFORE ME

 MS.6972/2093
No. 76/2, Gandhi Road,
Veluray ,

BEFORE THE
HON'BLE TAMIL NADU ELECTRICITY REGULATORY COMMISSION
AT CHENNAI

Filing No :

Case No : M.P.No. of 2026

IN THE MATTER OF : Application for approval of Capital
Investment Plan for Udangudi STPP
Stage I of TNPGL

1. Tamil Nadu Power Generation Corporation Ltd.,
Represented by the Chief Engineer/Projects,
144, Anna Salai,
Chennai – 600 002.
2. Tamil Nadu Power Distribution Corporation Limited.
Represented by its Chief Engineer/PPP
144, Anna Salai,
Chennai-600 002.

...Petitioners

AFFIDAVIT of TMT.B.G.KALAIVANI

I, B.G.Kalaivani, working as a Chief Engineer/PPP/ Tamil Nadu Power Distribution Corporation Limited (A subsidiary of TNEB Ltd), having office at No. 144, Anna Salai, Chennai – 600 002 do hereby affirm and sincerely states as follows.

1. I am the authorized signatory of the petitioner company here in as such I am well acquainted with the facts of the case and competent to swear to the contents of the affidavit.
2. I have read the contents of the application contained in the petition and state that they are true to the best of my knowledge.

Dated at Chennai on this the ____ day of March 2026



DEPONENT

CHIEF ENGINEER
PRIVATE POWER PROJECTS
TNPDC
144, ANNA SALAI, CHENNAI-2.

BEFORE ME

 MS. 6974/2023
No 76/7, Gandhi Road
Vellur,

LIST OF DOCUMENTS

Sl. No.	Particulars
1.	<u>Annexure-1:</u> The true copy of the Hon'ble TNERC Order No. M.P. No. 39 of 2012
2.	<u>Annexure-2:</u> The true copy of the Hon'ble TNERC Order No. M.P. No. 18 of 2019
3.	<u>Annexure-3:</u> The true copy of the Hon'ble TNERC Order No. 07 of 2022 in T.P. No.1 of 2022 dated 09-09-2022
4.	<u>Annexure-4 :</u> G.O (M.S) No.6 dated 24.01.2024
5	<u>Annexure-5:</u> TANGEDCO Proceedings vide FB TANGEDCO Proceedings No: 74 dt31.07.2018.
6	<u>Annexure-6: Main Plant</u> LOI Dt.22.11.2018, 09.02.2019 & 06.11.2019 & Coal Jetty LOI dt 13.02.2018 & Extension of Time (EOT) upto 31.05.2026 issued to M/s. BHEL and upto 31.03.2026 issued to Cemindia Projects Limited (Formerly M/s.ITD Cementation Limited)
7	<u>Annexure-7</u> Rs.25,000/- Fees paid to TNERC vide UTR No. CNRBH00094718793 dt 08.12.2025
8	<u>Annexure-8</u> Vakalatnama


CHIEF ENGINEER
PRIVATE POWER PROJECTS
TNPDC
144, ANNA SALAI, CHENNAI-2.


Chief Engineer/Projects
TNPGL
144, Anna Salai, Chennai-600 002.


COUNSEL FOR THE PETITIONER

BEFORE THE
HON'BLE TAMIL NADU ELECTRICITY REGULATORY COMMISSION
AT CHENNAI

Filing No :

Case No : M.P. No. of 2026

IN THE MATTER OF : Application for approval of Capital
Investment Plan for Udangudi STPP Stage I

1. Tamil Nadu Power Generation Corporation Limited,
Represented by the Chief Engineer/Projects
144, Anna Salai,
Chennai -600 002.
2. Tamil Nadu Power Distribution Corporation Limited.
Represented by the Chief Engineer/PPP
144, Anna Salai,
Chennai-600 002.

INDEX TO LIST OF DOCUMENTS TO THE PETITION

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	Annexure-7 Rs.25,000/- Fees paid to TNERC vide UTR No. CNRBH00094718793 dt 08.12.2025	Enclosed
	Annexure-8 Vakalatnama	Enclosed


CHIEF ENGINEER
PRIVATE POWER PROJECTS
TNPDCL
144, ANNA SALAI, CHENNAI-2.


Chief Engineer/Projects
TNPGCL
144, Anna Salai, Chennai-600 002.


COUNSEL FOR THE PETITIONERS