

TAMIL NADU ELECTRICITY REGULATORY COMMISSION

Approval of True Up for the period from FY 2016-17 to FY
2020-21 and Annual Performance Review

for the FY 2021-22;

Approval of Aggregate Revenue Requirement for the period
from FY 2022-23 to FY 2026-27 of TANGEDCO

and

Determination of Tariff for generation and distribution for
FY 2022-23 to FY 2026-27

Order No.07 of 2022 in T.P. No.1 of 2022 dated 09-09-2022

(effective from 10-9-2022)



TAMIL NADU ELECTRICITY REGULATORY COMMISSION

(Constituted under Section 82(1) of Electricity Act, 2003)

(Central Act 36 of 2003)

PRESENT

Thiru M.Chandrasekar – Chairman

Thiru K.Venkatesan – Member

Order No.07 of 2022 in T.P. No. 1 of 2022 dated 09-09-2022

In the matter of: Approval of True Up for the period from FY 2016-17 to FY 2020-21 and Annual Performance Review for the FY 2021-22; Approval of Aggregate Revenue Requirement for the period from FY 2022-23 to FY 2026-27 of TANGEDCO and Determination of Tariff for generation and distribution for FY 2022-23 to FY 2026-27

In exercise of powers conferred by sub-section (1)(a) of Section 62 and Clauses (a) of sub-section (1) of Section 86 of the Electricity Act 2003 (Central Act 36 of 2003) and all other powers hereunto enabling in that behalf and after considering the views of the State Advisory Committee meeting held on *11 August 2022* and after considering suggestions and objections received from the public during the public hearings held on *16 August 2022, 18 August 2022 and 22 August 2022*, as per sub-section (3) of Section 64 of the said Act, the Tamil Nadu Electricity Regulatory Commission (Commission) hereby passes this Order for Approval of True Up for the period from FY 2016-17 to FY 2020-21 and Annual Performance Review for the FY 2021-22; Approval of Aggregate Revenue Requirement for the period from FY 2022-23 to FY 2026-27 for TANGEDCO and Determination of Tariff for generation and distribution for FY 2022-23 to FY 2026-27.

This Order shall take effect on and from 10 September 2022.

Sd/-
(K.Venkatesan)
Member

Sd/-
(M.Chandrasekar)
Chairman

(By Order of the Commission)



(Dr. C.Veeramani)
Secretary

LIST OF ABBREVIATIONS

A&G	Administration and General
ABC	Aerial Bunched Cables
ABR	Average Billing Rate
APR	Annual Performance Review
APTEL	Appellate Tribunal for Electricity
ARR	Aggregate Revenue Requirement
CAGR	Compounded Annual Growth Rate
CEA	Central Electricity Authority
CERC	Central Electricity Regulatory Commission
CFL	Compact Fluorescent Lamps
CGS	Central Generating Station
COS	Cost of Supply
CPP	Captive Power Plant
CSD	Consumer Security Deposit
CWIP	Capital Work in Progress
DA	Dearness Allowance
EA	Electricity Act
ED	Electricity Duty
FRP	Financial Restructuring Plan
FY	Financial Year
GFA	Gross Fixed Assets
G.O.	Government Order
GPF	General Provident Fund
GoTN	Government of Tamil Nadu
HT	High Tension
HVDS	High Voltage Distribution System
kWh	kilo-Watt hour

LT	Low Tension
LTOA	Long Term Open Access
MTOA	Medium Term Open Access
MU	Million Units
MW	Mega-Watt
MYT	Multi-Year Tariff
NTI	Non-Tariff Income
O&M	Operation & Maintenance
PF	Power Factor
PLF	Plant Load Factor
R&M	Repair & Maintenance
RoE	Return on Equity
SLDC	State Load Despatch Centre
STOA	Short Term Open Access
T&D	Transmission & Distribution
TANGEDCO	Tamil Nadu Generation and Distribution Corporation Ltd.
TANTRANSCO	Tamil Nadu Transmission Corporation Ltd.
TNEB	Tamil Nadu Electricity Board
TNERC	Tamil Nadu Electricity Regulatory Commission
ToD	Time of Day
TP	Tariff Policy

Table of contents

1	<u>INTRODUCTION</u>	<u>13</u>
1.1	Preamble	13
1.2	The Electricity Act, 2003, Tariff Policy and Regulations	14
1.3	Tariff Filing.....	16
1.4	Petition Filing.....	16
1.5	Procedure Adopted.....	17
1.6	Transfer Scheme	19
1.7	Unbundling of TNEB.....	21
1.8	Applicability of Order.....	21
1.9	Layout of the Order.....	22
1.10	Approach of the Order	22
2	<u>STAKEHOLDERS' COMMENTS, TANGEDCO'S REPLY AND COMMISSION'S VIEW</u>	<u>24</u>
2.1	Background.....	24
2.2	Commission's Analysis and Decisions	24
2.3	Detailed comments.....	28
3	<u>FINAL TRUE UP FOR THE PERIOD FROM FY 2016-17 TO FY 2020-21.....</u>	<u>29</u>
3.1	Background.....	29
3.2	Energy Sales.....	29
3.3	Energy Availability.....	36
3.4	Energy Balance and Distribution Losses	39
3.5	Fixed Expenses	41
3.6	Operation & Maintenance Expenses.....	42
3.7	Capital Expenditure and Capitalization	46
3.8	Depreciation.....	47
3.9	Interest on Loan and Other Financing Charges	50
3.10	Return on Equity.....	53
3.11	Interest on Working Capital (IoWC)	56
3.12	Other Debits	61

3.13	Operating Charges and Extra-Ordinary Items	61
3.14	Prior Period Items	62
3.15	Other Income and Non-Tariff Income	62
3.16	Summary of Fixed Charges	64
3.17	Variable cost for own generating stations.....	69
3.18	Plant Load Factor (PLF)	71
3.19	Auxiliary Consumption.....	72
3.20	Station Heat Rate (SHR).....	74
3.21	Specific Oil Consumption (SOC)	75
3.22	Fuel Related Parameters	76
3.23	Price of Primary Fuel	77
3.24	Computation of Energy Charges.....	78
3.25	Power Purchase from other sources for FY 2016-17 to 2020-21	81
3.26	Summary of ARR for the period from FY 2016-17 to FY 2020-21	109
3.27	Revenue from sale of power	111
3.28	Revenue Gap/(Surplus) for the period from FY 2016-17 to FY 2020-21	116

4 AGGREGATE REVENUE REQUIREMENT FOR FY 2021-22 TO FY 2026-27 118

4.1	Energy Sales.....	118
4.2	Energy Balance and T&D loss.....	123
4.3	Energy Availability: Own Generation	125
4.4	Energy Availability: Other Sources	127
4.5	Fixed Expenses	131
4.6	Operation & Maintenance Expenses.....	131
4.7	Capital Expenditure And Capitalization for FY 2021-22	136
4.8	Capital investment plan for new control period.....	136
4.9	Business Plan	142
4.10	Depreciation.....	143
4.11	Interest on Loan and Other Financing Charges	146
4.12	Return on Equity	149
4.13	Interest on Working Capital (IoWC)	151
4.14	Other Debits	154
4.15	Operating Charges and Extra-Ordinary Items	155

4.16	Other Income and Non-Tariff Income	156
4.17	Summary of Fixed Charges	158
4.18	Power Purchase from Other Sources	178
4.19	Aggregate Revenue Requirement	200
4.20	Revenue at existing Tariff.....	203
4.21	Revenue Gap/(Surplus).....	204
4.22	Cumulative Revenue Gap/(Surplus)	204
5	<u>TARIFF PHILOSOPHY.....</u>	206
5.1	General Approach	206
5.2	High Tension supply consumers -General Provisions applicable for High Tension Supply:.....	206
5.3	High Tension Tariff I.....	211
5.4	High Tension Tariff II.....	212
5.5	High Tension Tariff III	213
5.6	High Tension Tariff IV	213
5.7	General Provisions applicable for Low Tension Supply	214
5.8	Low Tension Tariff I-A:	218
5.9	Low Tension Tariff II-A:	222
5.10	Low Tension Tariff II-B (1).....	223
5.11	Low Tension Tariff II-B(2).....	223
5.12	Low Tension Tariff II-C:	223
5.13	Low Tension Tariff III-B:.....	224
5.14	Low Tension Tariff IV:.....	224
5.15	Low Tension Tariff V:	225
5.16	Low Tension Tariff VI:.....	225
5.17	Applicability of tariff schedule	226
5.18	Tariff Clarification:	226
5.19	PROPOSED AND APPROVED TARIFF.....	229
5.20	Recovery of existing regulatory assets and deficits	233
5.21	Revenue gap at proposed tariff	233
5.22	Voltage wise cost of supply	235
5.23	Average cost of supply and cross subsidy reduction trajectory	237

5.24	Wheeling charges.....	242
5.25	Losses applicable for open access consumers	245
5.26	Cross subsidy surcharge.....	246
5.28	Additional surcharge.....	250
5.29	Grid Availability Charges	250
5.30	Time of Day Tariff.....	252
6	<u>TARIFF SCHEDULE</u>	<u>257</u>
6.1	Tariff for High Tension Supply Consumers	257
6.2	Tariff for Low Tension Supply Consumers:.....	266
7	<u>SUMMARY OF DIRECTIVES</u>	<u>288</u>
7.1	Compliance of Earlier Directives.....	288
7.2	Fresh Directives	300
8	<u>ANNEXURES</u>	<u>304</u>
8.1	ANNEXURE I- THE LIST OF PARTICIPANTS AT THE STATE ADVISORY COMMITTEE.....	304
8.2	ANNEXURE II- THE LIST OF STAKEHOLDERS WHO HAVE SUBMITTED WRITTEN OBJECTIONS/SUGGESTIONS/ VIEWS IN RESPONSE TO PUBLIC NOTICE.....	305
8.3	ANNEXURE III - THE LIST OF PARTICIPANTS AT EACH PUBLIC HEARING	513
8.4	ANNEXURE IV – TNERC’s PUBLIC NOTICE	529
8.5	ANNEXURE V – G.O.(MS).NO.38: TAKE OVER OF 100% FINANCIAL LOSSES OF TANGEDCO	533
8.6	ANNEXURE VI – SUBSIDY ALLOCATION LETTER FROM GOVT. OF TAMIL NADU.....	536
9	<u>APPENDIX 1: COMMENTS OF STAKEHOLDERS AND REPLY OF THE COMMISSION</u>	<u>539</u>
10	<u>APPENDIX 2: CAPITAL INVESTMENT BOOKLET.....</u>	<u>676</u>

List of tables

Table 2-1: Summary of key tariff proposals in TANGEDCO's original petition and additional affidavit	24
Table 3-1: Total Sales for the period from FY 2016-17 to FY 2020-21 as approved by the Commission (MU)	33
Table 3-2: Energy availability from own stations as submitted by TANGEDCO (MU)	36
Table 3-3: Energy Availability from own generating stations approved by the Commission after true-up (MU)	37
Table 3-4: Energy availability from Other Sources as submitted by TANGEDCO (MU)	38
Table 3-5: Energy availability from Other sources approved by the Commission after true-up (MU)	38
Table 3-6: Total Energy availability for TANGEDCO approved by the Commission after true up (MU)	39
Table 3-7: Energy Balance as submitted by TANGEDCO (MU)	39
Table 3-8: Energy Balance approved by the Commission after true-up for FY 2016-17 to FY 2020-21 (MU) ...	40
Table 3-9: Power Purchase Quantum allowed after true-up for the period from FY 2016-17 to FY 2020-21 (MU)	41
Table 3-10: O&M Expenses as submitted by TANGEDCO (Rs. Crore)	42
Table 3-11: Applicable DA rates considered by the Commission	43
Table 3-12: O&M expenses approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 (Rs. Crore)	45
Table 3-13: CAPEX and Capitalization submitted by TANGEDCO (Rs. crore)	46
Table 3-14: CAPEX and Capitalization approved by ERC (Rs. crore)	46
Table 3-15: Depreciation as submitted by TANGEDCO (Rs. Crore)	47
Table 3-16: Depreciation approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 (Rs. Crore)	49
Table 3-17: Interest and Finance charges as submitted by TANGEDCO (Rs. Crore)	50
Table 3-18: Loan and Interest Expenses approved by the Commission (Rs. crore)	51
Table 3-19: Break up of Interest Expenses approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 (Rs. Crore)	51
Table 3-20: Interest on Consumer Security Deposit approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 (Rs. Crore)	52
Table 3-21: Other Finance Charges approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 (Rs. Crore)	53
Table 3-22: Return on Equity as claimed by TANGEDCO (Rs. Crore)	54
Table 3-23: Interest on Working Capital as submitted by TANGEDCO (Rs. Crore)	56
Table 3-24: Interest on Working Capital approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 (Rs. Crore)	60
Table 3-25: Other Debits as submitted by TANGEDCO (Rs. Crore)	61
Table 3-26: Operating Charges and Extra-ordinary Items as submitted by TANGEDCO (Rs. crore)	61
Table 3-27: Prior period items, submitted by TANGEDCO for FY 2016-17 to FY 2020-21 (Rs. crore)	62
Table 3-28: Prior period items, submitted by TANGEDCO for FY 2016-17 to FY 2020-21 (Rs. crore)	62
Table 3-29: Other Income as submitted by TANGEDCO (Rs. Crore)	62
Table 3-30: Non-Tariff income as submitted by TANGEDCO (Rs. Crore)	63
Table 3-31: Other Income and Non-Tariff Income approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 (Rs. Crore)	63
Table 3-32: Fixed Cost summary submitted by TANGEDCO (Rs. Crore)	64
Table 3-33: Fixed Cost summary approved by Commission for Distribution function after true-up for the period from FY 2016-17 to FY 2020-21 (Rs. Crore)	65
Table 3-34: PAF considered by the Commission	67
Table 3-35: Fixed Charges approved by the Commission for Generation function after true-up (Rs. Crore)	68
Table 3-36: PLF as submitted by TANGEDCO	71

Table 3-37: PLF approved by the Commission after true-up for FY 2016-17 to FY 2019-20	71
Table 3-38: Auxiliary Consumption as submitted by TANGEDCO	72
Table 3-39: Auxiliary Consumption approved by the Commission after true-up for FY 2016-17 to FY 2020-21	73
Table 3-40: SHR as submitted by TANGEDCO (kCal/kWh)	74
Table 3-41: SHR approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 (kCal/kWh)	75
Table 3-42: SOC as submitted by TANGEDCO (ml/kWh)	75
Table 3-43: SOC as approved by the Commission (ml/kWh)	76
Table 3-44: GCV approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 (kcal/kg) (kcal/SCM)	77
Table 3-45: Price of primary fuel as approved by the Commission (Rs./MT or Rs./SCM)	77
Table 3-46: Variable Cost of Generation approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 (Rs. Crore)	79
Table 3-47: Energy charge approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 (Rs./kWh)	80
Table 3-48: Power purchase expenses submitted by TANGEDCO	81
Table 3-49: Summary of Power Purchase approved by the Commission after true-up for FY 2016-17	85
Table 3-50: Summary of Power Purchase approved by the Commission after true-up for FY 2017-18	89
Table 3-51: Summary of Power Purchase approved by the Commission after true-up for FY 2018-19	93
Table 3-52: Summary of Power Purchase approved by the Commission after true-up for FY 2019-20	97
Table 3-53: Summary of Power Purchase approved by the Commission after true-up for FY 2020-21	103
Table 3-54: Summary of ARR approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 (Rs. Crore)	110
Table 3-55: Revenue from Sales approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 (Rs. Crore)	111
Table 3-56: Revenue Gap/(Surplus) approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 (Rs. Crore)	117
Table 4-1: Sales approved by the Commission for FY 2021-22 to FY 2026-27 (in MU)	120
Table 4-2: Energy Balance for the Control Period as submitted by TANGEDCO	123
Table 4-3: Approved Energy Balance for the Control Period	124
Table 4-4: Net Generation from Own Plants for the Control Period as submitted by TANGEDCO	125
Table 4-5: Approved Net Generation for the Control Period (MU)	126
Table 4-6: Energy Availability from other sources as submitted by TANGEDCO (MU)	127
Table 4-7: Energy Availability from other sources as approved by the Commission (MU)	129
Table 4-8: O&M Expenses as submitted by TANGEDCO (Rs. Crore)	132
Table 4-9: O&M expenses approved by the Commission for FY 2021-22 to FY 2026-27 (Rs. Crore)	135
Table 4-10: CAPEX and Capitalization submitted by TANGEDCO for FY 2021-22 (Rs. crores)	136
Table 4-11: CAPEX and Capitalization approved by ERC (Rs. crores)	136
Table 4-12: Capital expenditure submitted by TANGEDCO in its CIP (Rs. crores)	139
Table 4-13: Capitalization submitted by TANGEDCO in its CIP	139
Table 4-14: Approved capital expenditure for the control period (Rs. crores)	140
Table 4-15: Approved capitalization for the control period (Rs. crores)	140
Table 4-16: Approved funding of CAPEX for the control period (Rs. crores)	142
Table 4-17: Depreciation as submitted by TANGEDCO (Rs. Crore)	144
Table 4-18: Depreciation approved by the Commission for FY 2021-22 to FY 2026-27 (Rs. Crore)	145
Table 4-19: Interest and Finance charges as submitted by TANGEDCO (Rs. Crore)	146
Table 4-20: Loan and Interest Expenses approved by the Commission (Rs. Crore)	147

Table 4-21: Break up of Interest Expenses approved by the Commission (Rs. Crore)	148
Table 4-22: Interest on Consumer Security Deposit approved by the Commission (Rs. Crore)	149
Table 4-23: Other Finance Charges approved by the Commission (Rs. Crore).....	149
Table 4-24: Return on Equity as claimed by TANGEDCO (Rs. Crore).....	149
Table 4-25: Interest on Working Capital as submitted by TANGEDCO (Rs. Crore).....	151
Table 4-26: Approved Interest on Working Capital (Rs. Crore)	154
Table 4-27: Other Debits as submitted by TANGEDCO (Rs. Crore).....	154
Table 4-28: Operating Charges and Extra-ordinary Items as submitted by TANGEDCO (Rs. crore)	155
Table 4-29: Other Income as submitted by TANGEDCO (Rs. Crore)	156
Table 4-30: Non-Tariff income as submitted by TANGEDCO (Rs. Crore).....	157
Table 4-31: Other Income and Non-Tariff Income approved by the Commission (Rs. Crore)	158
Table 4-32: Fixed Cost summary for FY 2021-22 as submitted by TANGEDCO (Rs. Crore)	159
Table 4-33: Fixed Cost summary for FY 2022-23 as submitted by TANGEDCO (Rs. Crore)	160
Table 4-34: Fixed Cost summary for FY 2023-24 as submitted by TANGEDCO (Rs. Crore)	161
Table 4-35: Fixed Cost summary for FY 2024-25 as submitted by TANGEDCO (Rs. Crore)	162
Table 4-36: Fixed Cost summary for FY 2025-26 as submitted by TANGEDCO (Rs. Crore)	163
Table 4-37: Fixed Cost summary for FY 2026-27 as submitted by TANGEDCO (Rs. Crore)	164
Table 4-38: Fixed Cost summary for Distribution function	166
Table 4-39: Fixed cost as approved by ERC, for Generation (Rs. Crore)	167
Table 4-40: Approved PLF for Own Generating Stations for FY 2021-22 to FY 2026-27	169
Table 4-41: Approved Auxiliary Consumption (%) for Own Generating Stations for FY 2021-22 to FY 2026-27	169
Table 4-42: Approved SHR (kcal/kWh) for Own Generating Stations (Coal & Gas Power Plants) for FY 2021-22 to FY 2026-27	170
Table 4-43: Approved SFOC (ml/kWh) for Own Generating Stations for FY 2021-22 to FY 2026-27	171
Table 4-44: GCV of coal/gas (kcal/kg)(kcal/SCM) as considered by the Commission for FY 2021-22 to FY 2026-27	171
Table 4-45: Price of coal/gas (Rs./MT)(Rs./SCM) as considered by the Commission for FY 2021-22 to FY 2026-27	172
Table 4-46: Approved net generation for Own Generating Stations for FY 2021-22 to FY 2026-27	173
Table 4-47: Approved Energy Charges (Rs./kWh) for Own Generating Stations for FY 2021-22 to FY 2026-27	175
Table 4-48: Approved Variable Cost (Rs. Crore) for Own Generating Stations for FY 2021-22 to FY 2026-27	176
Table 4-49: Power Purchase Expenses for FY 2021-22 to FY 2026-27 as submitted by TANGEDCO	179
Table 5-1: Category wise revenue at proposed tariff (Rs. crore).....	233
Table 5-2: Expected annual deficit/(surplus) at proposed tariff (Rs. crore).....	234
Table 5-3: Average cost of supply for control period	235
Table 5-4: Voltage wise technical losses considered, for determination of VCOS (%)	236
Table 5-5: Estimated VCOS determined by the Commission (Rs./kWh).....	237
Table 5-6: Category wise cross subsidy approved by the Commission	239
Table 5-7: Approved Cross-Subsidy Reduction Trajectory w.r.t. ACOS	241
Table 5-8: Wheeling charge proposed by TANGEDCO for FY 2022-23	242
Table 5-9: Allocation Matrix for Allocation of Segregation of Accounts between Wires and Supply Business	243
Table 5-10: Approved network cost for wire business	244
Table 5-11: Approved wheeling charges for the period from FY 2022-23 to FY 2026-27	244
Table 5-12: Applicable losses for Open Access transactions for FY 2022-23 onwards	245
Table 5-13: Proposed cross subsidy surcharge	246

Table 5-14: Values of various components considered by the Commission	248
Table 5-15: Approved CSS for FY 2022-23.....	248
Table 5-16: Approved CSS for FY 2023-24.....	248
Table 5-17: Approved CSS for FY 2024-25.....	249
Table 5-18: Approved CSS for FY 2025-26.....	249
Table 5-19: Approved CSS for FY 2026-27.....	250

1 INTRODUCTION

1.1 PREAMBLE

- 1.1.1 Consequent to the enactment of the Electricity Regulatory Commissions Act, 1998 (Central Act 14 of 1998), the Government of Tamil Nadu (GoTN) constituted the Tamil Nadu Electricity Regulatory Commission (TNERC or Commission) vide G.O.Ms. No.58, Energy (A1) Department, dated March 17, 1999.
- 1.1.2 The Commission issued its **first** Tariff Order under Section 29 of the Electricity Regulatory Commissions Act, 1998, on 15-03-2003 based on the Petition filed by the erstwhile Tamil Nadu Electricity Board (TNEB) on September 25, 2002.
- 1.1.3 The Electricity Regulatory Commissions Act, 1998 was repealed and the Electricity Act, 2003 (Central Act 36 of 2003) (hereinafter referred as “the EA, 2003” or “the Act”) was enacted with effect from June 10, 2003.
- 1.1.4 The Commission notified the Tamil Nadu Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2005 (herein after called TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005) on August 3, 2005, under Section 61 read with Section 181 of the Act.
- 1.1.5 The Commission issued its first Order (Order No. 2 of 2006) on Transmission Charges, Wheeling Charges, Cross Subsidy Surcharge (CSS) and Additional Surcharge on May 15, 2006, based on the Petition filed by the erstwhile TNEB on September 26, 2005, under Section 42 of the Act.
- 1.1.6 The Commission notified the TNERC (Terms and Conditions for Determination of Tariff for Intra-State Transmission/Distribution of Electricity under MYT Framework) Regulations, 2009 (herein after called MYT Regulations) on February 11, 2009.
- 1.1.7 Subsequently, TNEB filed an Application for determination of Aggregate Revenue Requirement (ARR) with Tariff for all functions on January 18, 2010, which was admitted by the Commission after initial scrutiny on February 9, 2010. The Commission issued its **second** Retail Tariff Order on July 31, 2010 (Order No. 3 of 2010).
- 1.1.8 The erstwhile TNEB was formed as a statutory body by GoTN on July 1, 1957, under the Electricity (Supply) Act, 1948. TNEB was primarily responsible for generation, transmission, distribution and supply of electricity in the State of Tamil Nadu.
- 1.1.9 GoTN, vide G.O (Ms.) No. 114 Energy Department, dated October 8, 2008 accorded in principle approval for the re-organisation of TNEB by establishment of a holding

company, namely TNEB Ltd. and two subsidiary companies, namely Tamil Nadu Transmission Corporation Ltd. (TANTANSCO) and Tamil Nadu Generation and Distribution Corporation Ltd. (hereinafter referred as TANGEDCO or the Petitioner) with the stipulation that the aforementioned Companies shall be fully owned by the Government.

1.2 THE ELECTRICITY ACT, 2003, TARIFF POLICY AND REGULATIONS

- 1.2.1 Section 61 of the Electricity Act, 2003 (herein after referred as the Electricity Act, 2003 or the Act) stipulates the guiding principles for determination of Tariff by the Commission and mandates that the Tariff should ‘progressively reflect cost of supply of electricity’, ‘reduce cross-subsidy’, ‘safeguard consumer interest’ and ‘recover the cost of electricity in a reasonable manner’.

“Section-62 (1):

1. The Appropriate Commission shall determine the tariff in accordance with provisions of this Act for

a. supply of electricity by a generating company to a distribution licensee: ...;

b. transmission of electricity;

c. wheeling of electricity;

d. retail sale of electricity.

...”

- 1.2.2 TNERC notified its TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005 specify the factors that will guide the Commission in determination of Tariff, the relevant extract of which is reproduced below:

“4. Tariff setting principles

The Commission, while determining the tariff, shall be guided by the following factors:-

- (i) The guidelines outlined in Section 61 of the Act ...*

“The Appropriate Commission shall, subject to the provisions of this Act, specify the terms and conditions for the determination of tariff, and in doing so, shall be guided by the following, namely:-

- (a) the principles and methodologies specified by the Central Commission for determination of the tariff applicable to generating companies and transmission licensees;*
- (b) the generation, transmission, distribution and supply of electricity are conducted on commercial principles;*
- (c) the factors which would encourage competition, efficiency, economical use of the resources, good performance and optimum investments;*
- (d) safeguarding of consumers' interest and at the same time, recovery of the cost of electricity in a reasonable manner;*

... ..

(ii) Rationalisation of tariff

... ..”

1.2.3 The Tariff Policy notified by Govt. of India on January 28, 2016, specifies the following objectives:

“The objectives of this tariff policy are to:

- (a) Ensure availability of electricity to consumers at reasonable and competitive rates;*
- (b) Ensure financial viability of the sector and attract investments;*
- (c) Promote transparency, consistency and predictability in regulatory approaches across jurisdictions and minimize perceptions of regulatory risks;*
- (d) Promote competition, efficiency in operations and improvement in quality of supply;*
- (e) Promote generation of electricity from Renewable sources;*
- (f) Promote Hydroelectric Power generation including Pumped Storage Projects (PSP) to provide adequate peaking reserves, reliable grid operation and integration of variable renewable energy sources;*
- (g) Evolve a dynamic and robust electricity infrastructure for better consumer services;*

- (h) Facilitate supply of adequate and uninterrupted power to all categories of consumers;*
- (i) Ensure creation of adequate capacity including reserves in generation, transmission and distribution in advance, for reliability of supply of electricity to consumers.”*

1.3 TARIFF FILING

- 1.3.1 TANGEDCO was incorporated on December 1, 2009 and started functioning as such with effect from November 1, 2010.
- 1.3.2 Subsequent to the filing of Tariff Petitions by TANGEDCO for determination of retail supply tariff for FY 2012-13, the Commission scrutinized and reviewed the same. After a thorough review, **the third Order** (Order. No. 1 of 2012) of the Commission on Retail Supply Tariff, Wheeling Charges and other related charges was passed on March 30, 2012.
- 1.3.3 TANGEDCO filed the Tariff Petition for determination of tariff for Generation and Distribution for FY 2013-14, which was scrutinized and reviewed by the Commission. Based on this Petition and after considering views of the State Advisory Committee and the public, the Commission passed the **fourth Order** on June 20, 2013.
- 1.3.4 TANGEDCO did not file the ARR and Tariff Petition for FY 2014-15 before the Commission. In the absence of Tariff Petition, the Commission initiated a suo-motu proceeding for determination of tariff in accordance with Section 64 of EA 2003. After thorough review of the available information, the Commission passed the **fifth Order** on December 11, 2014.
- 1.3.5 In 2017, TANGEDCO has filed the Petition for final truing up of FY 2011-12 to FY 2015-16, determination of Multi Year ARR for FY 2016-17 to FY 2018-19 and determination of Retail Tariff for FY 2017-18. The petition was scrutinized and reviewed, and the Commission passed the **sixth Order** on August 11, 2017.
- 1.3.6 The current tariff proceedings commence from the filing of Petition by TANGEDCO for Approval of True Up for the period from FY 2016-17 to FY 2020-21 and Annual Performance Review for the FY 2021-22; Approval of Aggregate Revenue Requirement for the period from FY 2022-23 to FY 2026-27 and Determination of Tariff for generation and distribution for FY 2022-23 to FY 2026-27.
- 1.3.7 Based on the Petition and after considering views of the State Advisory Committee and the public, the Commission hereby passes the **seventh Order**.

1.4 PETITION FILING

- 1.4.1 In the previous tariff order, ARR for TANGEDCO was approved only till FY 2018-19. There are no approved values for FY 2019-20 to FY 2021-22 to undertake comparison for true-up and Annual Performance Review (APR). TANGEDCO has submitted that all the ARR figures considered for true up for FY 2019-20 and FY 2020-21 are based on audited accounts of the respective years
- 1.4.2 TANGEDCO has stated that it taken the cognizance of actual available data for the projections of ensuing years.
- 1.4.3 TANGEDCO has also clarified further on the below aspects:
- (a) The projections of ARR of FY 2022-23 to FY 2026-27 is done based on past performance and expected growth in each of the cost element and revenue for the ensuing year. The APR for FY 2021-22 is based on the provisional data.
 - (b) Escalation Factors have been considered for projecting certain expenses on a realistic basis.
 - (c) The figures mentioned in each of the Tables in their petition are the amount in Rs. Crore unless otherwise specified.
 - (d) No cost of generation (variable as well as fixed) has been considered for own wind generating stations, i.e., Tirunelveli and Udumalpet. However, the net-generation due to these windmills has been considered in Energy Availability.
 - (e) The T&D loss calculated for the entire control period is without consideration of wheeling units during the respective years.
- 1.4.4 The Commission had reviewed the data available thoroughly, and have undergone public consultations regarding the Petition filed by TANGEDCO. After undertaking due process, the Commission hereby passes its **seventh Tariff Order** for TANGEDCO.

1.5 PROCEDURE ADOPTED

- 1.5.1 Regulation 7 (2) of the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005 specifies as under:

“The applicant shall publish, for the information of public, the contents of the application in an abridged form in English and Tamil newspapers having wide circulation and as per the direction of the Commission in this regard. The copies of Petition and documents filed with the

Commission shall also be made available at a nominal price, besides hosting them in the website.”

1.5.2 TANGEDCO has published the Public Notice on the petition in the following newspapers on 21/07/2022 to 22/07/2022.

- The Hindu (English)
- Times of India (English)
- Dinathanthi (Tamil)
- Dhinakaran (Tamil)

1.5.3 TANGEDCO published the copy of the Petition on their website.

1.5.4 Abridged version of the petition and a public notice was also issued by the Commission.

1.5.5 The Commission has provided sufficient time to Stakeholders for submission of written comments and suggestions on the Petition filed by TANGEDCO. The last date for submission of written comments and suggestions was August 24, 2022. In fact, all the suggestions received till August 30, 2022 were considered.

1.5.6 The Petition was placed before the State Advisory Committee on August 11, 2022. The list of Members who attended the State Advisory Committee meeting is placed as **Annexure I**.

1.5.7 The list of stakeholders who have submitted objections/suggestions/views regarding the Petition in response to the Public Notice is placed as **Annexure II** and the issue wise summary of objections/suggestions/views along with TANGEDCO's Replies and the Commission's ruling on each issue, are included in Chapter 2.

1.5.8 The Commission conducted the Public Hearing at the following places on the dates noted against each:

Date and day	Place	Venue	Time
16 August 2022 (Tuesday)	Coimbatore	S.N.R. College Auditorium, Nava India Bus Stop, Avinashi Road, Coimbatore 641 006.	From 10.00 AM
18 August 2022 (Thursday)	Madurai	Lakshmi Sundaram Hall, Thallakulam, Madurai 625 002.	From 10.00 AM
22 August 2022 (Monday)	Chennai	Kalaivanar Arangam, Chennai 600 005.	From 10.00 AM

- 1.5.9 The list of participants in each public hearing, is placed as **Annexure III** to this Order. The objections/suggestions/views raised by the participants are discussed in Chapter 2.

1.6 TRANSFER SCHEME

- 1.6.1 The proposal for Assets Transfer and Employee transfer called as Tamil Nadu Electricity Board (Reorganization and Reforms) Transfer Scheme, 2010 was notified by GoTN vide G.O. (Ms) No.100 Energy (B2) Department dated October 19, 2010 with the effective date of implementation as November 1, 2010. Based on the above notification, TNEB was re-organized with effect from November 1, 2010.
- 1.6.2 As per the Transfer Scheme the Provisional period for transfer of Assets was 1 year and for transfer of employees was 3 years. From November 1, 2010 onwards, all the employees of the erstwhile TNEB stood transferred to and absorbed in TANGEDCO on a provisional basis and assigned to the services of the relevant transferee, viz., TANTRANSCO and TNEB Ltd., on deputation on “as-is-where-is” basis until further notice for permanent absorption into respective entities.
- 1.6.3 At the time of issue of Suo-Motu Tariff Order dated December 11, 2014, the Transfer Scheme was not finalised. Therefore, the Commission had stated the following regarding the provisional Transfer Scheme:

“This Transfer Scheme is provisional and addresses various issues like transfer of assets, revaluation of assets and partly addresses the issue of accumulated losses. This Transfer Scheme envisages deployment of staff of the erstwhile TNEB to TANGEDCO and TANTRANSCO. The Commission in its earlier Tariff Order No. 3 of 2010 dated 31-07-2010 had suggested in line with the National Electricity Policy (para 5.4.3) and Tariff Policy that the accumulated losses should not be passed on to the successor entities and financial restructuring has to be resorted to clean up the Balance Sheet of the successor companies and allow them to start on a clean slate so that the successor entities could start performing better. The statutory advices that have been sent to the Government of Tamil Nadu in this regard are appended as Annexure V. The Commission has also issued a statutory advice with regard to the establishment of a separate Generating Company and establishment of four Distribution Companies so that the performance of these companies can be improved and efficiently monitored, which will enable proper investments and growth of the individual company. This document is appended as Annexure VI.

Subsequently, as per the request of TNEB Limited, the second provisional transfer scheme was notified by the State Government vide G.O. (Ms.) No.2, Energy (B2) department, dated 2nd January 2012 with amendment in the restructuring of Balance Sheet of TNEB for the successor entities i.e. TANGEDCO and TANTRANSCO, considering the audited balance sheet of TNEB for FY 2009-10 and it had extended the provisional time for final transfer of assets and liabilities to the successor entities of erstwhile TNEB up to 31st October 2012. The same has been appended as Annexure VII.

This Transfer Scheme is also provisional and is subject to revision. The transactions for 7 months i.e. from 1st April 2010 to 30th October, 2010 do not get reflected in the opening balance sheet of the TANGEDCO as specified in the Transfer Scheme.”

- 1.6.4 GoTN vide the Gazette Notification G.O. (Ms) No. 49 dated August 13, 2015, issued the final Transfer Scheme.

“In the Government order first read above, Government have notified the Tamil Nadu Electricity (Re-organisation and Reforms) Transfer Scheme, 2010. The erstwhile Tamil Nadu Electricity Board has been reorganized with effect from 01.11.2010, as per the provisions of the Electricity Act, 2003. In the above transfer scheme , the assets and liabilities were segregated based on the available unaudited balance sheet of erstwhile Tamil Nadu Electricity Board as on 31.03.2009 instead of balance sheet as on 31.10.2010 which was not ready at that time and stated that this shall be provisional for a period of one year from the respective date of transfer as per the clause 9(1) of the said scheme (i.e., upto 31.10.2011).

Now, the Chairman and Managing Director, Tamil Nadu Generation and Distribution Corporation Limited has stated that as the audited balance sheet as on 31.10.2010 is ready, it is essential to issue notification for the final amendment to the earlier transfer scheme notified in Government Order 2nd read above for giving effect to the transfer of assets and liabilities to successor entities of erstwhile Tamil Nadu Electricity Board as on 01.11.2010.

Amendment to the existing Tamil Nadu Electricity (Reorganisation and Reforms) Transfer Scheme, 2010 notified in G.O.Ms.No.100, dated 19.10.2010, subsequently amended in G.O.(Ms.) No.2, Energy (B2) Department, dated 02.01.2012 by issuing Notification for giving effect to transfer of assets and

liabilities to successor entities of erstwhile Tamil Nadu Electricity Board Limited as on 01.11.2010 be issued.

The Notification appended to this order will be published in the Tamil Nadu Government Gazette, Extraordinary, dated 13.08.2015.”

- 1.6.5 The final Transfer Scheme notified by GoTN came into effect from November 1, 2015.
- 1.6.6 TANGEDCO's Balance Sheets from FY 2011-12 to FY 2014-15 were prepared on the basis of the provisional Transfer Scheme, whereas the Balance Sheet of FY 2015-16 has been prepared on the basis of final Transfer Scheme, i.e., impact of overall adjustment from November 1, 2010 to March 31, 2015 has been considered in the Balance Sheet of FY 2015-16.
- 1.6.7 As the process of revaluation pertains only to book entry and has no material significance in regulatory process, the Commission has considered only book values, after removing the impact of revaluation, while undertaking true up.

1.7 UNBUNDLING OF TNEB

- 1.7.1 TNEB was unbundled on November 1, 2010. Consequently, it started functioning as two separate entities namely, TANGEDCO and TANTRANSCO. While TANGEDCO was made responsible for Generation and Distribution functions, TANTRANSCO was made responsible for transmission activities within the State.
- 1.7.2 The Commission in its Tariff Orders dated July 31, 2010, March 30, 2012, June 20, 2013 and December 11, 2014 had indicated that the accumulated losses up to the date of unbundling will have to be dealt with in accordance with the National Electricity Policy and Tariff Policy. The Commission had also clearly indicated that any losses incurred after November 1, 2010 only are being dealt with in various Tariff Orders subsequent to Unbundling.
- 1.7.3 The Revenue Gaps arising subsequent to unbundling were dealt with primarily as Regulatory Asset in the Order of the Commission dated December 11, 2014 and August 11, 2017.
- 1.7.4 The approach followed by the Commission to treat the Revenue Gap has again been discussed in Chapter 6 of this Order.

1.8 APPLICABILITY OF ORDER

- 1.8.1 This Order will come into effect on and from 10 September, 2022. The Tariffs and other Charges determined in this Order will be valid until issue of the next Order.

1.9 LAYOUT OF THE ORDER

1.9.1 This Order is organized into following Chapters:

- a. **Chapter 1** provides details of the tariff setting process and the approach of the Order;
- b. **Chapter 2** provides a brief of the Public Hearing process, including the details of comments of various stakeholders and views of the Commission thereon;
- c. **Chapter 3** provide details/analysis of the true-up of ARR of TANGEDCO for the period from FY 2017-18 to FY 2019-20;
- d. **Chapter 4** provide details/analysis of Annual Performance Review (APR) of TANGEDCO for FY 2021-22;
- e. **Chapter 5** provide details/analysis of the ARR of TANGEDCO for the period from FY 2022-23 to FY 2026-27;
- f. **Chapter 6** provides details of the cumulative Revenue Gap/(Surplus), Regulatory Assets, and determination of Open Access Charges and Retail Supply Tariff for all consumer categories, and the approach adopted by the Commission in determining the tariff;
- g. **Chapter 7** gives the Tariff Schedule applicable for the consumers for the period from FY 2022-23 to FY 2026-27; and
- h. **Chapter 8** provides details of the Directives of the Commission for compliance by TANGEDCO.

1.9.2 The Order contains a few Appendices and Annexures also, which form part of the Tariff Order.

1.10 APPROACH OF THE ORDER

1.10.1 The Commission has taken note of the final Transfer Scheme notified by GoTN vide G.O. (Ms.) No.49, Energy (B1) department, dated August 13, 2015 with amendment in the restructuring of Balance Sheet of TNEB for TANGEDCO and TANTRANSCO.

1.10.2 The Commission has referred to the Audited Accounts of TANGEDCO for truing up the expenses for the period from FY 2016-17 to FY 2020-21 in accordance with the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005 and MYT Regulations. Based on the prudence check of the expenses and revenue reported in the Audited Accounts of TANGEDCO, the Commission has arrived at the allowable ARR and revenue recovered by the utility.

- 1.10.3 The Commission has undertaken Annual Performance Review of FY 2021-22 due to the non availability of final CAG certified audited accounts.
- 1.10.4 For the Control Period from FY 2022-23 to FY 2026-27, the Commission has extended the rationale adopted for allowing/disallowing various controllable components of the ARR while truing up, to project the ARR for the Control Period and determine tariff for the period from FY 2022-23 to FY 2026-27.

2 STAKEHOLDERS' COMMENTS, TANGEDCO'S REPLY AND COMMISSION'S VIEW

2.1 BACKGROUND

- 2.1.1 The following Section summarizes the key views/objections/suggestions and requests made by stakeholders. These include submissions received in writing as well as submissions received, and observations made at the Public Hearings held by the Commission at three venues.
- 2.1.2 In this Section, the Commission has addressed the specific views/ objections/ suggestions made by stakeholders on each issue. All comments received from the stakeholders have been provided to TANGEDCO, Chennai for responding. The responses so received have been included under the relevant heads.

2.2 COMMISSION'S ANALYSIS AND DECISIONS

- 2.2.1 The Commission has received around 8000 numbers of comments from the stakeholders and during the Public hearing at 3 places viz., Coimbatore, Madurai and Chennai. Nearly 300 people have represented and put forth various objections, suggestions and comments on the tariff proposals. The major demands put forth by the consumers are listed below:-
- 2.2.1.1 **Reduction of fixed cost for the industrial III B LT industry consumers, LT Commercial consumers and reduction of MD charges for HT consumers.**
- 2.2.1.2 TANGEDCO in their additional affidavit submitted on 30th August 2022 has given a revised tariff schedule as below:-

Table 2-1: Summary of key tariff proposals in TANGEDCO's original petition and additional affidavit

Tariff Category	Existing		FY 2022 – 23 Proposed in T.P.		FY 2022-23 Proposed in Additional Affidavit	
	Demand Charge in Rs./kVA/M onth	Energy charge in Paise per kWh (Unit)	Demand Charge in Rs./kVA/M onth	Energy charge in Paise per kWh (Unit)	Demand Charge in Rs./kVA/ Month	Energy charge in Paise per kWh (Unit)
High Tension Tariff I	350	635	600	675	550	675

Tariff Category	Existing		FY 2022 – 23 Proposed in T.P.		FY 2022-23 Proposed in Additional Affidavit	
	Demand Charge in Rs./kVA/Month	Energy charge in Paise per kWh (Unit)	Demand Charge in Rs./kVA/Month	Energy charge in Paise per kWh (Unit)	Demand Charge in Rs./kVA/Month	Energy charge in Paise per kWh (Unit)
High Tension Tariff II (A)	350	635	600	700	550	700
High Tension Tariff II (B)	350	635	600	750	550	750
High Tension Tariff III	350	800	700	850	550	850
High Tension Tariff IV	350	1100	700	1200	550	1200

Tariff Category	Slab	Existing		FY 2022-23 (Proposed) in T.P.		FY 2022-23 Proposed in Additional Affidavit		
		Fixed Charge (Rupees per Kw per month)	Energy charge in Paise per kWh	Fixed Charge (Rupees per Kw per month)	Energy charge in Paise per kWh	Slab	Fixed Charge (Rupees per kw per month)	Energy charge in Paise per kWh (Unit)
Low Tension Tariff II-B (1)	0-50 kw	60	575	100	800	0-50 kw	100	800
	Above 50 – 100 kw			325	800	Above 50 – 112 kw	325	800
	Above 100 kw			600	800	Above 112 kw	550	800
Low Tension Tariff II-B (2)	0-50 kw	60	750	100	850	0-50 kw	100	850
	Above 50 – 100 kw			325	850	Above 50 – 112 kw	325	850
	Above 100 kw			600	850	Above 112 kw	550	850
Low Tension Tariff III-B	0-50 kw	35	635	100	750	0-50 kw	75	750
	Above 50 – 100 kw			325		Above 50 – 112 kw	150	
	Above 100 kw			600		Above 112 kw	550	

Tariff Category	Consumption Slabs – Range in kWh and billing period	Existing		FY 2022-23 (Proposed) in T.P.		FY 2022-23 Proposed in Additional Affidavit		
Low Tension Tariff V	For consumer with consumption 50 units per month or 100 units bimonthly		500	100	600	For consumer with consumption 50 units per month or 100 units bimonthly	100	600
	For consumer with consumption above 50 units monthly or above 100 units bimonthly			100	950	For consumers with consumption above 50 units monthly or above 100 units bimonthly	100	950
	0-50 kw	70				0-50 kw		
	Above 50 - 100 kw		805	500	950	Above 50-112 kw	300	950
	Above 100 kw			700	950	Above 112 kw	550	950

Tariff Category	Existing		FY 2022-23 (Proposed) in T.P.		FY 2022-23 Proposed in Additional Affidavit	
	Fixed Charge (Rs./month)	Energy charge in Paise per kWh	Fixed Charge (Rs./kW/month)	Energy charges in Paise per kWh(Unit)	Fixed Charge (Rs./kW/month)	Energy charges in Paise per kWh(Unit)
Low Tension Tariff VI	345	1200	700	1200	550	1200

2.2.1.3 Considerable reduction as demanded by the public during the Public Hearing.

- i) The proposal for fixed charges of LT industrial and commercial consumers have been reasonably reduced by the TANGEDCO. Hence the major concerns of the industrial consumers are addressed. So revised rates given by the TANGEDCO has been accepted by the Commission and approved in the tariff schedule.
- ii) **Not to levy the peak hour energy charges for LT consumers:** In this connection Commission has given a direction to the TANGEDCO in the earlier tariff orders to make arrangements to flatten the load curve and make a detailed study. TANGEDCO has given a Consultant Report and the consultant has a suggestion to increase the peak hour from 6.30 to 10.30 in the morning and 6 to 10 in the evening. Commission after analysing the latest data and after analysing the cost of power during this peak hour has come to a conclusion that in view of the increased renewable energy scenario and increased peak hour energy charges it is necessary to go for a peak hour energy management by fixing the peak hour as 6 to 10 hrs and 18 to 22 hrs and to levy peak hour energy charges to flatten the load curve and also to compensate the licensee towards the excess cost increase for purchasing peak hour power from the market. However domestic consumers are exempted from the above charges.
- iii) Many of the stake holders have raised certain objections on the losses attained by the TANGEDCO and reasons for the same. The main reasons for the losses are increase in the input cost and not increasing the tariff for the past 8 years. Licensee has not filed any tariff increase petition during the above period in spite of repeated directions from the Commission. The Commission also could not take up for the past 3 years due to outbreak of Covid pandemic and Tamil Nadu Government gave assurance that they will take over the losses sustained by TANGEDCO from the year 2021 – 22 onwards.
- iv) Some of the stake holders have asked the Commission to conduct public hearings in all the Districts instead of conducting at 3 places. In this connection, the Commission would like to clarify that the Act mandates only public consultation and the Commission in earlier Tariff Orders have followed conducting public hearings in 3 to 4 major cities only and the same procedure

is repeated now also. All the public have been given opportunities by the Commission by giving 43 days' time for furnishing their comments. They have been informed through the announcement in the websites and through paper publications in two major English and Tamil dailies. Nearly 6000 stake holders have given written comments and 279 people have appeared in the public hearings and expressed their views. Moreover, during public hearing, it is noticed that same kind of views and suggestions were received in all the 3 places. So, the Commission feels that even if it is conducted in more places, the views are going to be repetitive and hence the process adopted by the Commission is fully in line with the provisions of the Act.

- v) **Increase in Open Access charges :** Many captive generators, captive users have requested not to increase the open access charges. In this connection, Commission is following the TNERC's Regulations on wheeling / Network charges only. The TANGEDCO has proposed 85 : 15 ratio on GFA for calculating the wheeling charges. Commission has adopted 70 : 30 ratio as already done in the GISS Regulations. Now wheeling charges have come to 96 paise only against the proposed charges of Rs.1.52.

- 2.2.1.4 The concession already given to solar and wind generators will continue as per the Orders of APTEL and it will be reviewed only after the judgement of the Hon'ble Supreme Court in the appeal against APTEL order.

2.3 DETAILED COMMENTS

- 2.3.1 The detailed comments are provided as a separate Appendix (**Appendix 1**).

3 FINAL TRUE UP FOR THE PERIOD FROM FY 2016-17 TO FY 2020-21

3.1 BACKGROUND

- 3.1.1 TANGEDCO, in its Petition, has sought final truing up of expenditure and revenue for the period from FY 2016-17 to FY 2020-21 based on the actual expenditure and revenue as per the Audited Accounts. In this Section, the Commission has analysed all the elements of revenue and expenses for FY 2016-17 to FY 2020-21, and has undertaken the truing up of expenses and revenue after due prudence check.
- 3.1.2 A comparison of the figures approved by the Commission in previous Tariff Order dated 11 August 2017, as submitted by TANGEDCO in its instant Petition, and approved by the Commission in this Order are shown in the Tables under relevant sections discussed herein.
- 3.1.3 It may be noted that in the previous Tariff Order, figures for FY 2019-20 and FY 2020-21 have not been approved. True up for that year has therefore been undertaken based on prudence review of controllable expenses.

3.2 ENERGY SALES

- 3.2.1 TANGEDCO has submitted that the category-wise sales for the period from FY 2016-17 to FY 2020-21 are provided in the petition as per Audited Accounts of the respective years. However, as category-wise sales shown in the Audited Accounts comprise wheeling units also, TANGEDCO has excluded the wheeling units while submitting the actual sales for each year.

Commission's Views

- 3.2.2 The Commission has approved the actual sales for the period from FY 2016-17 to FY 2020-21 excluding wheeling units, for all categories except Huts, Agriculture, Sales to Puducherry, and Sales to other states (swap transactions) as submitted by TANGEDCO.
- 3.2.3 For approving sales to **Huts category**, the Commission has followed the same approach as adopted in previous Tariff Orders, considering actual number of hut connections, and assumptions on equipments used, their wattage, hours and day of use. For estimating number of appliances within the huts, the proportion of equipment in the huts, as considered by the Commission in its order dated 11 December 2014 has been utilized.

- 3.2.4 In line with the above approach, sales to Huts category for the period from FY 2016-17 to FY 2020-21 has been calculated and approved.
- 3.2.5 **Agriculture Category (LT IV)-** In Suo-Motu Order dated December 11, 2014, the Commission had stated the following:

***Agricultural category (LT IV):** In its reply to data gaps identified by the Commission, TANGEDCO submitted the revised details of Agricultural consumption for FY 2012-13. The Commission observed that there was a significant downward revision in the number of agricultural service connections submitted in comparison to data in Form F-2 (Sales) of the petition. The revised agricultural load in HP at the end of the year had only increased marginally. However TANGEDCO increased its estimate of agricultural consumption by 1,382 MUs, i.e. from 9,707 MUs to 11,089 MUs.*

The Commission re-estimated the agricultural consumption based on the average capacity of pumpset in the middle of the year as calculated below. The data on actual additional connections given as well as corresponding increase in load as submitted by TANGEDCO in its reply to data gaps has been considered. It has been assumed by the Commission that 50% of the connections and corresponding capacity would get added in the first half of the year. The average consumption in kWh/ HP has been capped at the level as it stood for FY 2016-17 based on the 5% sample study data submitted last year at 923 units. Based on the above assumptions the agricultural consumption for the year FY 2012-13 has been estimated as 10,206 MUs by the Commission.

Based on the average consumption per HP/ Annum as per the 5% sample data for FY 2012-13, TANGEDCO has estimated the annual consumption as 11,089 MUs. The Commission has calculated the average hours of daily supply to agricultural consumers based on this data. It was noticed that the average hours of daily supply for FY 2012-13 worked out to be higher than that of FY 2016-17. The Commission opines that this situation is improbable given the facts that the year 2012-13 saw higher shortage of power as compared to the previous year as well as that 2012-13 was a drought year. Given that additional connection to the tune of 15,539 were given in the State during the year, it is evident that the 5% sample data for FY 2012-13 cannot be considered for estimating annual consumption. Hence the Commission did not take into consideration the 5% sample study data submitted for FY 2012-13.”

- 3.2.6 The Commission has re-estimated the Agriculture category sales for the period from FY 2016-17 to FY 2020-21 in line with the above approach.

3.2.7 **Sales to Puducherry** - In Suo-Motu Order dated December 11, 2014, the Commission had referred to Order No. 3 of 2010, dated July 31, 2010 and stated the following:

“3.2.6 Supply to Puducherry

3.2.6.1 The Tariff petition filed by TNEB includes sale of power to the Union Territory of Puducherry and the projection for various years are as follows:

(a) 2007-08 393 MU

(b) 2008-09 373 MU

(c) 2009-10 420 MU

(d) 2010-11 445 MU

(e) 2011-12 471 MU

(f) 2012-13 499 MU

3.2.6.2 The Commission desired to know the basis on which power is

being supplied to Puducherry and sought details regarding agreement if any entered into between the two States. The TNEB has not been able to produce any agreement for sale of power to Puducherry. In this backdrop the Commission had examined the tariff orders issued by the Commission in 2003.

3.2.6.3 The position taken by Government of Puducherry during the earlier tariff determination exercise was that the tariff for supply of energy to Puducherry should be as per the Tamil Nadu Revision of Tariff Rates on Supply of Electrical Energy Act, 1978 and the supply shall be charged at the rates supplied by NLC to the TNEB plus wheeling charge at 10 Paise per kWh plus 4% on the energy wheeling towards transmission loss. The State of Puducherry also disputed the jurisdiction of the TNERC to decide the tariff for Puducherry. The TNEB had expressed a view that the agreement between TNEB and NLC is a bilateral agreement and the Government of Puducherry is not a party to this agreement. Since the cost of supply at the HT end worked out to 303.69 paise, they proposed to continue charging Puducherry @ Rs.3.00 per kWh under HT Tariff V. The Commission maintained status quo and continued the then prevailing tariff of Rs.3 per kWh.

3.2.6.4 Since the Joint Electricity Regulatory Commission for the State of Goa and Union Territory of Puducherry had issued an order on ARR and Retail tariff for the electricity department, Government of Puducherry for the financial year 2009-10 on 5-2-2010 the Commission

had examined that order too and the relevant portion with reference to sale of power by TNEB to Puducherry is extracted below:

“In respect of purchase of power from TNEB the EDP has submitted that initially the power availed from TNEB was charged at the rate paid by TNEB to NLC plus wheeling charges. The TNEB has revised the tariff to Rs.3.00per kWh with effect from 01/12/2001 treating EDP as a HT consumer. The EDP has challenged this decision by filing a petition before Hon’ble TNERC. The Hon’ble TNERC concluded that the sale of power between EDP and TNEB was in the nature of interstate sale of power and EDP cannot be treated as a HT consumer and ordered to maintain status quo. The EDP has challenged this in the Hon’ble High Court of Judicature at Madras and stay was granted and the Hon’ble High Court directed payment to TNEB at the rate charged by NLC plus wheeling charges. The EDP made the payment accordingly. The main issue is yet to be decided.”

3.2.6.5 The Commission would like to observe that in the absence of firm sale contract between TNEB and the Government of Puducherry and with the ever increasing sale of electricity to Puducherry by the TNEB, a situation is being created which has resulted in the TNEB subsidizing the electricity consumers of Puducherry at the expense of electricity consumers of Tamil Nadu. Currently, the TNEB itself is facing an acute shortage of power and has been purchasing power in the open market in the range of Rs. 5 to 7 per unit. Whereas the sale to Puducherry is at the rate of Rs.1.94 per unit. TNEB needs to protect the electricity consumers of Tamil Nadu.”

- 3.2.8 Therefore, in line with the approach adopted in the earlier Orders and in view of the matter being sub-judice before the Hon’ble High Court of Madras, the Commission has disallowed sales to Puducherry while approving total sales for FY 2016-17 to FY 2020-21.
- 3.2.9 **Sales to other states (swap transactions):** As there are not sales to any regulated consumers within the license area of TANGEDCO, but commercial transactions in the form of overall power purchase management, the units have not been considered as part of the sale.
- 3.2.10 The total sales for the period from FY 2016-17 to FY 2020-21 as submitted by TANGEDCO and as approved by the Commission is shown in the Table below:

Table 3-1: Total Sales for the period from FY 2016-17 to FY 2020-21 as approved by the Commission (MU)

Category of Consumer	Tariff Category	FY 2016-17		FY 2017-18		FY 2018-19		FY 2019-20		FY 2020-21	
		TANGEDCO	Approved after true up	TANGEDCO	Approved after true up	TANGEDCO	Approved after true up	TANGEDCO	Approved after true up	TANGEDCO	Approved after true up
HIGH TENSION											
HT Industries	IA	8,848	8,848	8,991	8,991	10,804	10,804	9,874	9,874	7,989	7,989
Railway Traction	IB	832	832	839	839	894	894	922	922	528	528
Govt. Educational Institutions, Hospitals, Water supply etc.	IIA	1,408	1,408	1,382	1,382	1,457	1,457	1,526	1,526	1,423	1,423
Private Educational Institutions, Cinema Theatres & Studios	IIB	340	340	344	344	346	346	360	360	160	160
Actual places of public worship, Mutts and Religious Institutions.	IIC	-	-	-	-	-	-	-	-	-	-
HT Commercial and all Categories not covered in other HT categories	III	1,710	1,710	1,717	1,717	1,987	1,987	2,131	2,131	1,384	1,384
Lift Irrigation and Cooperative Societies	IV	6	6	7	7	14	14	17	17	19	19
Temporary Supply	V	68	68	48	48	37	37	37	37	23	23
Supply to Puducherry		177	-	181	-	137	-	-	-	-	-
Sales to Other States (SWAP)		35	-	17	-	992	-	-	-	-	-
Total HT		13,423	13,211	13,527	13,328	16,667	15,538	14,867	14,867	11,525	11,525

Category of Consumer	Tariff Category	FY 2016-17		FY 2017-18		FY 2018-19		FY 2019-20		FY 2020-21	
		TANGEDCO	Approved after true up	TANGEDCO	Approved after true up	TANGEDCO	Approved after true up	TANGEDCO	Approved after true up	TANGEDCO	Approved after true up
LOW TENSION											
Domestic, Handloom, etc.	IA	24,681	24,681	25,815	25,815	26,996	26,996	28,650	28,650	30,390	30,390
Huts in Village panchayats, TAHDCO etc.	IB	452	493	391	492	427	492	491	489	393	434
Bulk Supply	IC	10	10	11	11	9	9	9	9	9	9
Public Lighting and Public Water Supply & Sewerage	IIA	2,405	2,405	2,247	2,247	2,282	2,282	2,304	2,304	2,403	2,403
Govt. Educational Institutions., Hospitals, Water supply etc.	IIB (1)	154	154	160	160	169	169	182	182	126	126
Private Educational Institutions, Cinema theatre & Studios	IIB (2)	277	277	270	270	267	267	272	272	132	132
Actual place of public worship, Mutts and Religious Institutions	IIC	129	129	135	135	136	136	141	141	112	112
Cottage and Tiny Industries	IIIA (1)	271	271	282	282	296	296	302	302	305	305
Power loom	IIIA (2)	967	967	957	957	1,023	1,023	1,057	1,057	898	898
Coffee grinding and Ice factories etc. and Other Industries not covered under LT Tariff IIIA	IIIB	6,643	6,643	6,805	6,805	7,281	7,281	7,315	7,315	6,925	6,925
Agriculture and Govt. seed farm etc.	IV	11,727	10,711	11,250	11,016	13,064	13,135	13,811	13,395	13,956	13,727

Category of Consumer	Tariff Category	FY 2016-17		FY 2017-18		FY 2018-19		FY 2019-20		FY 2020-21	
		TANGEDCO	Approved after true up	TANGEDCO	Approved after true up	TANGEDCO	Approved after true up	TANGEDCO	Approved after true up	TANGEDCO	Approved after true up
LOW TENSION											
Commercial and all categories not covered under IA, IB, IC, IIA, II B1, II B2, II C IIIA 1, III A2, IIIB and IV	V	6,734	6,734	7,169	7,169	7,289	7,289	7,725	7,725	6,199	6,199
Temp. supply (a) Lighting and combined installations, (b) Lavish illuminations, construction	VI	182	182	193	193	221	221	266	266	248	248
Total LT		54,632	53,658	55,687	55,554	59,460	59,595	62,524	62,107	62,097	61,908
Grand Total		68,055	66,869	69,214	68,882	76,127	75,133	77,391	76,974	73,622	73,434

3.3 ENERGY AVAILABILITY

- 3.3.1 TANGEDCO meets its energy requirements from its own generating stations, purchases from central generating stations, IPPs and other sources.
- 3.3.2 TANGEDCO has submitted its audited accounts for FY 2016-17, FY 2017-18, FY 2018-19, FY 2019-20 and FY 2020-21. As part of the monthly MIS reporting, the licensee has also submitted actual energy available from various sources.
- 3.3.3 Based on the information available from the audited accounts and MIS reports, the Commission in this Section has analysed the performance of TANGEDCO's own generating stations. The source wise availability of energy has been discussed first for TANGEDCO's own generating stations and then for other sources which includes Central Generating Stations, IPPs, Renewable sources etc.

A. Own Generation

- 3.3.4 Based on Plant Load Factor (PLF) and Auxiliary Consumption discussed subsequently in this Order, the net generation from own stations from FY 2016-17 to FY 2020-21 as submitted by TANGEDCO is shown in the Table below:

Table 3-2: Energy availability from own stations as submitted by TANGEDCO (MU)

Sl.	Station	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
1	Ennore TPS	144	-	-	-	-
2	Tuticorin TPS	5,090	4,813	5,808	4,864	3,776
3	Mettur TPS I	5,240	4,667	5,314	4,226	3,241
4	Mettur TPS II	3,213	2,273	2,935	2,413	1,316
5	North Chennai TPS	3,366	3,824	3,633	3,046	2,514
6	North Chennai Stage II TPS	5,912	5,447	6,285	5,282	3,356
	Total Thermal	22,964	21,024	23,975	19,831	14,204
1	Tirumakottai GTPS	311	266	225	239	178
2	Kuttalam GTPS	336	310	368	121	452
3	Basin Bridge GTPS	11	6	0	1	-
4	Valathur GTPS	905	1,198	1,126	1,221	955
	Total Gas	1,562	1,780	1,719	1,582	1,585
	Hydro	2,473	3,041	5,451	4,944	5,365
	Wind	6	7	6	4	4

Sl.	Station	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
	Grand Total	27,006	25,852	31,151	26,362	21,159

Commission's Views

- 3.3.5 Energy availability from generating stations is dependent on operational parameters, viz., PLF and Auxiliary consumption. For the purpose of truing up, to estimate energy availability from own generating stations, the Commission has approved TANGEDCO's submission after verifying the same with the Audited Accounts, as shown in the Table below:

Table 3-3: Energy Availability from own generating stations approved by the Commission after true-up (MU)

Sl.	Station	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
1	Ennore TPS	163	-	-	-	-
2	Tuticorin TPS	5,076	4,801	5,770	4,853	3,781
3	Mettur TPS	5,244	4,673	5,314	4,226	3,243
4	Mettur Stage III TPS	3,154	2,243	2,885	2,376	1,298
5	North Chennai TPS	3,383	3,847	3,659	3,089	2,567
6	North Chennai Stage II TPS	5,839	5,360	6,142	5,190	3,343
	Total Thermal	22,859	20,925	23,770	19,733	14,232
1	Tirumakottai GTPS	327	284	245	239	179
2	Kuttalam GTPS	353	329	386	121	452
3	Basin Bridge GTPS	11	6	0	1	-
4	Valathur GTPS	909	1,201	1,132	1,221	955
	Total Gas	1,599	1,820	1,762	1,582	1,585
	Hydro	2,492	3,047	5,447	4,806	5,188
	Wind	6	7	6	4	4
	Total	26,956	25,799	30,985	26,126	21,009

B. Power Purchase from Other Sources

- 3.3.6 TANGEDCO submitted the power purchase from outside/other sources for the period from FY 2016-17 to FY 2020-21 after excluding wheeling units, as shown in the following Table:

Table 3-4: Energy availability from Other Sources as submitted by TANGEDCO (MU)

Source	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
CGS	33,176	30,986	30,404	28,436	29,331
IPPs	2,071	1,762	2,231	2,367	1,192
Captive & Nonconventional sources	6,278	6,701	7,843	9,097	10,148
Other sources (Trading/Bilateral etc.)	19,164	22,506	24,077	28,481	26,559
Total	60,689	61,955	64,556	68,381	67,230

Commission's Views

- 3.3.7 The Commission has verified the details of power purchase from other sources from the audited accounts of respective years. For the purpose of truing up, the Commission has approved total energy availability from other sources as submitted by TANGEDCO, as shown in the Table below:

Table 3-5: Energy availability from Other sources approved by the Commission after true-up (MU)

Source	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
CGS	33,176	30,986	30,404	28,436	29,331
IPPs	2,071	1,762	2,231	2,367	1,192
Captive & Nonconventional sources	6,278	6,701	7,843	9,097	10,148
Other sources (Trading/Bilateral etc.)	19,164	22,506	24,077	28,481	26,559
Total	60,689	61,955	64,556	68,381	67,230

C. Summary of total energy availability

- 3.3.8 Based on the approval given above, the summary of total energy available to TANGEDCO for each year during FY 2016-17 to FY 2020-21 is shown in the Table below:

Table 3-6: Total Energy availability for TANGEDCO approved by the Commission after true up (MU)

Source	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
Own Generation	26,956	25,799	30,985	26,126	21,009
CGS	33,176	30,986	30,404	28,436	29,331
IPPs	6,278	6,701	7,843	9,097	10,148
Captive & Nonconventional sources	2,071	1,762	2,231	2,367	1,192
Other sources (Trading/Bilateral etc.)	19,164	22,506	24,077	28,481	26,559
Total	87,645	87,753	95,541	94,507	88,240

3.4 ENERGY BALANCE AND DISTRIBUTION LOSSES

3.4.1 TANGEDCO submitted the Energy Balance statement for the period from FY 2016-17 to FY 2020-21 excluding wheeling units, as shown in the following Table:

Table 3-7: Energy Balance as submitted by TANGEDCO (MU)

Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
Total Energy Required	87,366	87,399	95,334	94,357	88,099
PGCIL Losses	609	691	587	790	1,721
Total Energy Available at State Boundary	86,757	86,708	94,747	93,567	86,378
Intra State Transmission losses	4,184	4,176	4,364	4,301	3,369
Intra State Transmission losses (%)	4.82%	4.82%	4.61%	4.60%	3.90%
HT Sales 110 kV & 230 kV Sales (MU)	3,262	3,204	3,443	3,252	2,253
Energy Available at Distribution Network	79,311	79,328	86,940	86,014	80,757
Total LT Sales (MU)	54,632	55,687	59,460	62,524	62,097
Total HT Sales (MU)	13,423	13,527	16,667	14,867	11,525
Total Sales	68,055	69,214	76,127	77,391	73,622
Sales at Distribution Network	64,793	66,010	72,683	74,139	71,369
Distribution Losses	14,517	13,318	14,256	11,875	9,388
Distribution Losses (%)	18.30%	16.79%	16.40%	13.81%	11.62%

Commission's Views

- 3.4.2 For FY 2016-17 to FY 2018-19, the transmission and distribution losses have been separately approved by the Commission in previous tariff order dated 11 August 2017. The same is now taken for calculation of energy balance.
- 3.4.3 For FY 2019-20 onwards, a 0.30 percentage point annual decrease is assumed, as the same reduction was part of annual distribution loss approved by the Commission for past years, in previous tariff order dated 11 August 2017.
- 3.4.4 Considering the above, and submission of TANGEDCO, the following energy balance has been arrived at.

Table 3-8: Energy Balance approved by the Commission after true-up for FY 2016-17 to FY 2020-21 (MU)

Particulars	Unit	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
Total Sales	MU	66,869	68,882	75,133	76,974	73,434
Additional Power for Kadamparai	MU	-	-	-	-	-
Total Energy required	MU	66,869	68,882	75,133	76,974	73,434
T&D losses	%	17.13%	16.53%	16.15%	15.85%	15.55%
T&D Losses	MU	13,824	13,644	14,466	14,493	13,517
Energy required at State boundary	MU	80,692	82,526	89,599	91,467	86,951
PGCIL Losses [only on inter-State purchase quantum]	%	0.70%	0.79%	0.62%	0.84%	1.95%
PGCIL Losses [only on inter-State purchase quantum]	MU	321	382	339	457	929
Power Purchase Requirement	MU	81,014	82,908	89,938	91,924	87,880

- 3.4.5 Based on the power purchase and availability approved above, the Power Purchase quantum allowed by the Commission after true-up for the period from FY 2016-17 to FY 2020-21, is shown in the Table below:

Table 3-9: Power Purchase Quantum allowed after true-up for the period from FY 2016-17 to FY 2020-21 (MU)

Sl .	Particulars	Legend	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
1	Total Power Purchase Requirement	A	81,014	82,908	89,938	91,924	87,880
2	Energy Purchased from own sources	B.1	26,956	25,799	30,985	26,126	21,009
3	Energy Purchased from CGS	B.2	33,176	30,986	30,404	28,436	29,331
4	Energy Purchase from renewable sources	B.3	6,278	6,701	7,843	9,097	10,148
5	Energy purchase from IPP	B.4	2,071	1,762	2,231	2,367	1,192
6	Energy purchase from Trader/Exchange	B.5	19,164	22,506	24,077	28,481	26,559
7	Total Power Purchase/availability as given by TANGEDCO	B*	87,645	87,753	95,541	94,507	88,240
8	Excess Purchase/availability	C = BA	6,632	4,845	5,603	2,582	360

*B= B1+B2+B3+B4+B5

3.5 FIXED EXPENSES

3.5.1 TANGEDCO submitted that it has considered the Fixed Cost for its Generating Stations and Distribution function on the basis of the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005 and Audited Accounts for FY 2016-17 to FY 2020-21.

3.5.2 The Fixed Costs are categorized under the following heads:

- i. Operation and Maintenance Expenses
- ii. Depreciation
- iii. Interest and Finance Charges
- iv. Return on Equity
- v. Interest on Working Capital
- vi. Other Debits
- vii. Operating Charges and Extra Ordinary Items
- viii. Prior Period Items
- ix. Non- Tariff Income and Other Income

3.6 OPERATION & MAINTENANCE EXPENSES

- 3.6.1 The Operation and Maintenance expense includes actual expenses incurred by TANGEDCO towards Employee Expenses, Administrative and General Expenses (A&G) and Repair and Maintenance Expenses (R&M).
- 3.6.2 TANGEDCO submitted that the O&M expenses claimed in the true up for generation and distribution function for the period from FY 2016-17 to FY 2020-21 are based on Audited Accounts for the respective years, after excluding O&M costs incurred towards TANGEDCO's wind farms and upcoming thermal power plants.
- 3.6.3 TANGEDCO requested the Commission to allow the Audited O&M expenses incurred by the Generation and Distribution function for the period from FY 2016-17 to FY 2020-21
- 3.6.4 TANGEDCO has submitted that there is an increase in employee expenses, mainly on account of wage revisions, inflations, etc. which are beyond the control of TANGEDCO. TANGEDCO has also submitted that they have tried to minimize R&M expenses in spite of the substantial age of most assets.
- 3.6.5 The plant-wise actual O&M expenses as submitted by TANGEDCO are shown in the Table below:

Table 3-10: O&M Expenses as submitted by TANGEDCO (Rs. Crore)

Sl.	Power Station	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
1	Ennore TPS	126.55	72.89			
2	Tuticorin TPS	256.09	253.23	275.06	321.90	286.30
3	Mettur TPS II	230.00	233.87	242.89	229.36	217.38
4	North Chennai TPS	297.58	259.08	249.83	226.62	232.63
5	Mettur TPS	110.53	122.73	159.85	133.91	101.25
6	NCTPS Stage II	192.37	223.44	267.34	218.18	216.86
7	Tirumakottai GTPS	13.74	11.19	12.73	11.52	13.16
8	Kuttalam GTPS	10.51	127.65	13.28	32.09	23.11
9	Basin Bridge GTPS	9.01	11.18	10.66	10.62	10.00
10	Valuthur GTPS	11.09	20.63	29.73	30.87	29.34
11	Erode HEP	59.87	65.10	71.84	76.27	69.79
12	Kadamparai HEP	31.13	26.36	39.82	45.54	43.79
13	Kundah HEP	50.66	60.28	67.16	59.78	76.27
14	Tirunelveli HEP	46.85	51.16	69.48	80.11	77.52
15	Total Generation	1,445.99	1,538.79	1,509.68	1,476.77	1,397.41

Sl.	Power Station	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
16	Distribution	5,265.66	7,070.10	8,304.65	8,178.73	8,448.02
17	Total TANGEDCO	6,711.65	8,608.89	9,814.33	9,655.50	9,845.43

Commission's Views

A. Employee Expenses

- 3.6.6 In accordance with the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005, employee expenses except DA has been escalated at 5.72% to arrive at employee expenses of each year.
- 3.6.7 As per the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005, only the increase in costs due to inflation is required to be passed through in tariff. DA percentage notified by the GoTN is dependent on inflation and hence, increase in employee costs to the extent of DA variation has been allowed as a pass through in tariff. Therefore, the DA rates notified by GoTN have been used for estimating the DA instead of taking an escalation of 5.72% as per the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005. The DA rate applicable is given in the Table below:

Table 3-11: Applicable DA rates considered by the Commission

Year	Effective Date	Rate of DA	Months
FY22	1.1.2022	31%	3
	1.1.2020	17%	9
FY21	1.1.2020	17%	12
FY20	1.7.2019	17%	9
	1.1.2019	12%	3
FY19	1.1.2019	12%	3
	1.7.2018	9%	6
	1.1.2018	7%	3
FY18	1.1.2018	7%	3
	1.7.2017	5%	6
	1.1.2017	4%	3
FY17	1.1.2017	4%	3
	1.7.2016	2%	3
	1.7.2016(Before wage rev.)	132%	6

- 3.6.8 Further, impact of wage revision in FY 2016-17 implemented in FY 2017-18 has also been taken into consideration.

3.6.9 For Ennore TPS, expenses are not considered beyond FY 2017-18.

B. Repair and Maintenance (R&M) Expenses

3.6.10 For approving R&M expenses, the Commission has adopted the same approach as specified in the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005, by considering escalation of 5.72% Y-o-Y.

3.6.11 For Ennore TPS, expenses are not considered beyond FY 2017-18.

C. Administrative and General (A&G) Expenses

3.6.12 For approving R&M expenses, the Commission has adopted the same approach as specified in the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005, by considering escalation of 5.72% Y-o-Y.

3.6.13 For Ennore TPS, expenses are not considered beyond FY 2017-18.

3.6.14 The O&M expenses approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 is shown in the Tables below:

**Table 3-12: O&M expenses approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21
(Rs. Crore)**

Particulars	FY 2016-17		FY 2017-18		FY 2018-19		FY 2019-20		FY 2020-21	
	TANGEDCO	Approved after true up	TANGEDCO	Approved after true up	TANGEDCO	Approved after true up	TANGEDCO	Approved after true up	TANGEDCO	Approved after true up
Ennore TPS	127	124	73	73	-	-	-	-	-	-
Tuticorin TPS	256	256	253	251	275	244	322	264	286	278
Mettur TPS II	111	100	123	122	160	131	134	140	101	148
North Chennai TPS	298	282	259	256	250	234	227	218	233	229
Mettur TPS	230	229	234	234	243	225	229	239	217	247
NCTPS Stage II	192	111	223	121	267	131	218	134	217	101
Tirumakottai GTPS	14	13	11	11	13	12	12	12	13	13
Kuttalam GTPS	11	10	128	4	13	5	32	5	23	6
Basin Bridge GTPS	9	8	11	9	11	10	11	10	10	10
Valuthur Unit-I	11	11	21	15	30	16	31	18	29	19
Erode HEP	60	55	65	62	72	66	76	71	70	74
Kadamparai HEP	31	30	26	26	40	29	46	32	44	33
Kundah HEP	51	51	60	58	67	63	60	62	76	64
Tirunelveli HEP	47	46	51	48	69	53	80	57	78	60
Grand Total Generation	1,446	1,326	1,539	1,291	1,510	1,219	1,477	1,264	1,397	1,282
Distribution	5,266	5,230	7,070	7,043	8,305	7,638	8,179	8,272	8,448	8,708
Generation + Distribution	6,712	6,657	8,609	8,334	9,814	8,856	9,656	9,536	9,845	9,990

- 3.6.15 TANGEDCO has claimed expenses under the head of Operating Charges, the details of which have been shown subsequently. As TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005 do not allow any separate expenses over and above the specified expenses, the Commission has not allowed Operating Charges as sought by TANGEDCO.

3.7 CAPITAL EXPENDITURE AND CAPITALIZATION

- 3.7.1 TANGEDCO submitted that the expenditure incurred in each power station is on account of regular works like replacement of worn-out machinery, damaged equipment, transformers, boilers, generators, stators, auxiliary equipment, etc., which are necessary works to be carried out for effective and efficient working of the power station.
- 3.7.2 The expenditure incurred for the Distribution function during the respective years is on account of regular works carried out, which were necessary for efficient working of the distribution system. The works carried out for the distribution function are mainly on account of addition of LT and HT lines, distribution transformers, services rendered during the respective years, and works carried out under RGGVY scheme.
- 3.7.3 TANGEDCO further submitted that the additional capitalization during the respective years is in line with Regulation 19 of the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005, which have been incurred for efficient and successful operation of the Generating Stations and Distribution Network.

Table 3-13: CAPEX and Capitalization submitted by TANGEDCO (Rs. crore)

Particulars	Year	Total Generation	Total Distribution	Total TANGEDCO
Capital Expenditure	FY 2016-17	408	4,089	4,498
	FY 2017-18	567	3,592	4,159
	FY 2018-19	398	3,958	4,355
	FY 2019-20	656	4,032	4,688
	FY 2020-21	271	4,289	4,561
Capitalization	FY 2016-17	1,478	2,458	3,936
	FY 2017-18	291	1,736	2,028
	FY 2018-19	1,240	2,121	3,361
	FY 2019-20	272	1,799	2,071
	FY 2020-21	385	4,612	4,996

Commission's Views

- 3.7.4 Considering that the CAPEX and capitalization refers to actual expenditure incurred, the Commission approves the same as below.

Table 3-14: CAPEX and Capitalization approved by ERC (Rs. crore)

Particulars	Year	Total Generation	Total Distribution	Total TANGEDCO
Capital Expenditure	FY 2016-17	408	4,089	4,498
	FY 2017-18	567	3,592	4,159
	FY 2018-19	398	3,958	4,355
	FY 2019-20	656	4,032	4,688
	FY 2020-21	271	4,289	4,561
Capitalization	FY 2016-17	1,478	2,458	3,936
	FY 2017-18	291	1,736	2,028
	FY 2018-19	1,240	2,121	3,361
	FY 2019-20	272	1,799	2,071
	FY 2020-21	385	4,612	4,996

3.8 DEPRECIATION

- 3.8.1 TANGEDCO submitted that the opening gross block for each generating station and for distribution function for the period from FY 2016-17 to FY 2020-21 has been considered as available in the Audited Accounts of respective years without considering the effect of revaluation reserve. The actual asset additions during the year have been considered as per audited figures during the period from FY 2016-17 to FY 2020-21 .
- 3.8.2 The depreciation claimed by TANGEDCO during the year is based on the actual depreciation reflecting in accounts for FY 2016-17 to FY 2020-21, which in turn is calculated on the basis of Commission approved depreciation rates for each asset class and computed on the opening GFA of that particular year.
- 3.8.3 TANGEDCO further submitted that it has used the weighted average depreciation rate for the particular group of assets based on depreciation rates specified in the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005. The depreciation calculated is in line with Regulation 24 of the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005.
- 3.8.4 The actual generating station-wise depreciation for the period from FY 2016-17 to FY 2020-21 as submitted by TANGEDCO is shown in the Table below:

Table 3-15: Depreciation as submitted by TANGEDCO (Rs. Crore)

Sl.	Power Station	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
1	Ennore TPS	37.16	-	-	-	-
2	Tuticorin TPS	58.06	65.06	81.62	84.51	86.87
3	Mettur TPS II	30.94	34.17	36.21	37.19	38.12
4	North Chennai TPS	60.64	76.88	78.78	80.53	83.99

Sl.	Power Station	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
5	Mettur TPS	182.61	211.13	233.68	251.02	251.61
6	NCTPS Stage II	432.32	436.92	442.69	455.53	450.92
7	Tirumakottai GTPS	19.52	20.00	20.14	20.22	20.26
8	Kuttalam GTPS	24.45	24.97	26.39	27.61	28.15
9	Basin Bridge GTPS	2.39	0.96	2.61	2.61	2.61
10	Valuthur GTPS	50.85	51.14	51.33	51.37	51.37
11	Erode HEP	54.94	78.90	110.25	111.09	111.89
12	Kadamparai HEP	12.42	12.57	12.67	16.68	18.38
13	Kundah HEP	53.83	54.42	42.54	42.39	42.81
14	Tirunelveli HEP	30.13	30.59	37.15	40.14	42.10
15	Total Generation	1,050.25	1,097.68	1,176.06	1,220.89	1,229.08
16	Distribution	807.02	964.33	1,126.56	1,405.70	1,539.37
17	Total TANGEDCO	1,857.26	2,062.01	2,302.62	2,626.60	2,768.44

Commission's Views

- 3.8.5 While approving the depreciation for the period from FY 2016-17 to FY 2020-21 the opening GFA (excluding land) for each generating station for FY 2016-17 has been considered same as the closing GFA for FY 2015-16 as approved in the previous tariff order.
- 3.8.6 TANGEDCO has already submitted that the claimed depreciation is excluding the impact of revaluation.
- 3.8.7 In order to determine depreciation, the Commission has used the weighted average depreciation rate for any particular asset group arrived based on depreciation rates specified in the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005.

**Table 3-16: Depreciation approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21
(Rs. Crore)**

Particulars	FY 2016-17		FY 2017-18		FY 2018-19		FY 2019-20		FY 2020-21	
	TANGEDCO	Approved after true up	TANGEDCO	Approved after true up	TANGEDCO	Approved after true up	TANGEDCO	Approved after true up	TANGEDCO	Approved after true up
Ennore TPS	37.16	37.25	-	-	-	-	-	-	-	-
Tuticorin TPS	58.06	57.91	65.06	65.15	81.62	81.50	84.51	84.53	86.87	86.87
Mettur TPS II	182.61	182.70	211.13	211.02	233.68	233.70	251.02	250.93	251.61	251.61
North Chennai TPS	60.64	60.69	76.88	76.99	78.78	78.83	80.53	80.33	83.99	83.99
Mettur TPS	30.94	30.94	34.17	34.17	36.21	36.21	37.19	37.19	38.12	38.12
NCTPS Stage II	432.32	432.55	436.92	436.76	442.69	442.92	455.53	455.60	450.92	450.92
Tirumakottai GTPS	19.52	19.47	20.00	20.03	20.14	20.18	20.22	20.21	20.26	20.26
Kuttalam GTPS	24.45	24.47	24.97	24.93	26.39	26.43	27.61	27.60	28.15	28.15
Basin Bridge GTPS	2.39	2.33	0.96	0.87	2.61	2.63	2.61	2.63	2.61	2.61
Valuthur Unit-I	50.85	50.81	51.14	51.13	51.33	51.40	51.37	51.29	51.37	51.37
Erode HEP	54.94	55.00	78.90	79.01	110.25	110.19	111.09	111.03	111.89	111.89
Kadamparai HEP	12.42	12.42	12.57	12.55	12.67	12.70	16.68	16.71	18.38	18.38
Kundah HEP	53.83	53.79	54.42	54.39	42.54	42.48	42.39	42.44	42.81	42.81
Tirunelveli HEP	30.13	30.10	30.59	30.58	37.15	37.15	40.14	40.09	42.10	42.10
Grand Total Generation	1,050.26	1,050.44	1,097.71	1,097.57	1,176.06	1,176.30	1,220.89	1,220.58	1,229.08	1,229.08
Distribution	807.02	769.96	964.33	935.32	1,126.56	1,087.76	1,405.70	1,367.10	1,539.37	1,539.37
Generation + Distribution	1,857.26	1,820.40	2,062.01	2,032.89	2,302.62	2,264.06	2,626.60	2,587.68	2,768.44	2,768.45

3.9 INTEREST ON LOAN AND OTHER FINANCING CHARGES

- 3.9.1 TANGEDCO submitted that the loan from Financial Institutions as shown in the books of accounts is not linked with any particular generating plant or the capex schemes, as the erstwhile TNEB used to have a basket of loans, which was used to meet the total capital expenditure of erstwhile TNEB. Hence, it is difficult to identify the debt / interest and equity of the generating plant or distribution function separately.
- 3.9.2 TANGEDCO further submitted that the interest and finance charges claimed are with respect to the interest and finance charges reflecting in the individual balance sheet of each station for generating function and consolidated interest and finance charges figure reflecting in balance sheet of each of the 39 distribution circles of TANGEDCO for distribution function.

Table 3-17: Interest and Finance charges as submitted by TANGEDCO (Rs. Crore)

Sl.	Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
1	Ennore TPS	191.10	-	-	-	-
2	Tuticorin TPS	420.52	613.70	275.06	321.90	286.30
3	Mettur TPS II	260.99	365.56	242.89	229.36	217.38
4	North Chennai TPS	430.69	633.27	249.83	226.62	232.63
5	Mettur TPS	728.09	149.55	159.85	133.91	101.25
6	NCTPS Stage II	1,221.78	150.51	267.34	218.18	216.86
7	Tirumakottai GTPS	95.07	147.30	12.73	11.52	13.16
8	Kuttalam GTPS	103.69	122.55	13.28	32.09	23.11
9	Basin Bridge GTPS	113.41	167.23	10.66	10.62	10.00
10	Valuthur GTPS	129.71	177.86	29.73	30.87	29.34
11	Erode HEP	385.75	222.26	71.84	76.27	69.79
12	Kadamparai HEP	75.89	137.68	39.82	45.54	43.79
13	Kundah HEP	198.03	292.37	67.16	59.78	76.27
14	Tirunelveli HEP	116.34	204.74	69.48	80.11	77.52
15	Total Generation	4,279.96	3,384.58	1,509.68	1,476.77	1,397.41
16	Distribution	2,611.98	2,443.75	8,304.65	8,178.73	8,448.02
17	Total TANGEDCO	7,986.45	6,689.72	9,814.33	9,655.50	9,845.43

Commission's Views

A. Interest on Loan

- 3.9.3 The Commission notes the suggestion of TANGEDCO regarding the need for revision in the manner of determination of interest expenses. There is a point in the

contention of TANGEDCO that it suffers heavily on account of interest disallowance, whereas the scenario has resulted from legacy issues.

- 3.9.4 At the same time, interest expenses will have to be allowed to be recovered in a prudent manner. The entire loan portfolio of TANGEDCO cannot in any case be approved as it is, due to concerns on lending of long term loans to meet revenue expenditure.
- 3.9.5 Considering that a methodology has already been arrived at the at time of previous tariff order which has got finality, the Commission does not desire to change the methodology for the purpose of true up. However, for FY 2021-22 onwards, a new methodology is proposed, which is detailed in subsequent sections.
- 3.9.6 Meanwhile, for the purpose of true-up, the Commission has decided to approve interest expenses as per the methodology defined in previous tariff order. As IDC is not separately allowed, no further deduction for the same has been made.

Table 3-18: Loan and Interest Expenses approved by the Commission (Rs. crore)

Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
Opening Loan	38,578.87	42,514.75	44,542.60	47,903.13	49,973.92
Add: Addition for CAPEX	3,935.88	2,027.85	3,360.53	2,070.79	4,996.40
Add: Addition for loan repayment of existing loans	3,857.89	3,472.10	3,124.89	2,812.40	2,531.16
Add: Repayment of new loans	393.59	596.37	932.43	1,139.51	1,639.15
Less: Loan Repayment	4,251.48	4,068.47	4,057.31	3,951.90	4,170.30
Closing loan	42,514.75	44,542.60	47,903.13	49,973.92	54,970.32
Average loan	40,546.81	43,528.68	46,222.87	48,938.53	52,472.12
Interest expenses	4,058.74	4,013.34	4,113.83	4,580.65	4,748.73
Interest rate	10.01%	9.22%	8.90%	9.36%	9.05%

- 3.9.7 As there is no proper station wise loan portfolio, the above determined interest is allocated among the stations in the ratio of interest estimated by TANGEDCO.

Table 3-19: Break up of Interest Expenses approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 (Rs. Crore)

Power Station	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
Ennore TPS	155	-	-	-	-

Power Station	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
Tuticorin TPS	461	423	412	450	434
Mettur TPS II	59	103	116	142	177
North Chennai TPS	467	436	433	473	460
Mettur TPS	271	252	248	271	261
NCTPS II	1	104	148	192	262
Tirumakottai GTPS	109	101	100	109	106
Kuttalam GTPS	89	84	83	91	90
Basin Bridge GTPS	88	115	126	148	163
Valuthur Unit-I	123	122	124	138	138
Erode HEP - (incl. Bhavani Barrage and Bhavani Khattai)	155	153	159	170	187
Kadamparai HEP	104	95	92	100	94
Kundah HEP	208	201	204	223	221
Tirunelveli HEP (incl - Periyar)	157	141	137	146	140
Total Generation	2,446	2,331	2,383	2,653	2,734
Total Distribution	1,613	1,683	1,731	1,927	2,015
Total TANGEDCO	4,059	4,013	4,114	4,581	4,749

B. Other Finance Charges

3.9.8 Other Finance Charges comprise interest on consumers' security deposit and other charges such as cost of raising finance, and bank charges.

3.9.9 The interest on consumer security deposit approved by the Commission is shown in the Table below:

Table 3-20: Interest on Consumer Security Deposit approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 (Rs. Crore)

Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
Interest on Security Deposit	482.66	509.03	586.50	523.34	461.04

3.9.10 The Commission has approved Other Finance Charges such as cost of raising finance, bank charges, etc., as shown in the Audited Accounts for the period from FY 2016-17 to FY 2020-21. In accordance with the approach adopted in the Suo-Motu Order

dated December 11, 2014, other interest as shown in Schedule 12 of the Audited Accounts has not been allowed while approving the Other Finance Charges.

Table 3-21: Other Finance Charges approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 (Rs. Crore)

Sl.	Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
1	Other Finance Charges	934.80	765.00	826.00	970.10	953.53

3.10 RETURN ON EQUITY

- 3.10.1 TANGEDCO submitted that the total equity balance as on March 31, 2011 has been bifurcated into generation and distribution function based on the opening balance of GFA allocated to generation and distribution function. TANGEDCO has further allocated equity for generation function into plant wise based on opening gross block for each of the plant. The additions and deductions during the year for the period from FY 2016-17 to FY 2020-21 have been considered by TANGEDCO as per actuals.
- 3.10.2 TANGEDCO submitted that it has considered rate of return on equity at 14% based on the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005 and RoE has been calculated on the average equity balance of each generating station and distribution function.
- 3.10.3 TANGEDCO further submitted that the Commission in its last Tariff Order disallowed RoE on the grounds that loan borrowing is more than the capital expenditure incurred. TANGEDCO submitted that the Utility is entitled for RoE on the amount invested every year to carry out future capacity additions, in accordance with Regulation 21 of the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005 reproduced below:

“21. Debt-Equity Ratio

For the purpose of determination of tariff, debt-equity ratio as on the date of commercial operation of Generating Station and transmission projects, sub-station, distribution lines or capacity expanded after the notification of these Regulations shall be 70:30. Where equity employed is more than 30% the amount of equity shall be limited to 30% and the balance amount shall be considered as loans, advanced at the weighted average rate of interest and for weighted average tenor of the long term debt component of the investment”

“Provided that in case of a Generating Company or other licensees, where actual equity employed is less than 30%, the actual debt and

equity shall be considered for determination of return on equity in tariff computation.”

- 3.10.4 TANGEDCO also submitted that the cost of equity is always higher than the cost of finance and depriving TANGEDCO of RoE of 14% is resulting in additional cost burden on the cash starved Utility.
- 3.10.5 TANGEDCO submitted that it has claimed RoE based on the opening balance of actual equity reflected in the Audited Accounts of FY 2016-17 to FY 2020-21 and requested that RoE may be allowed on the grounds that actual equity is being infused in the TANGEDCO system during that respective year. RoE claimed by TANGEDCO in truing up for the period from FY 2016-17 to FY 2020-21 has been shown in the Table below:

Table 3-22: Return on Equity as claimed by TANGEDCO (Rs. Crore)

Sl.	Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
1	Ennore TPS					
2	Tuticorin TPS	17.75	40.7	46.68	48.56	50.04
3	Mettur TPS II	19.93	45.86	56.72	61.74	62
4	North Chennai TPS	21.22	48.87	56.02	59.46	63.00
5	Mettur TPS	11.38	26.078	29.81	30.700	31.28
6	NCTPS Stage II	41.69	95.37	110.89	114.51	118.11
7	Tirumakottai GTPS	4.81	10.99	12.39	12.41	12.41
8	Kuttalam GTPS	4.36	9.98	11.78	12.37	12.44
9	Basin Bridge GTPS	15.88	36.25	40.75	40.75	40.75
10	Valuthur GTPS	8.35	19.08	21.5	21.53	21.53
11	Erode HEP	11.36	26.86	43.23	55.46	55.8
12	Kadamparai HEP	3.64	8.33	9.92	11.27	12.49
13	Kundah HEP	11.78	26.91	30.45	30.66	32.31
14	Tirunelveli HEP	5.16	11.27	14.34	16.78	17.84
15	Total Generation	177.33	406.54	484.45	516.2	529.99
16	Distribution	139.3	321.77	409.49	491.8	626.42

Sl.	Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
17	Total TANGEDCO	316.62	728.31	893.94	1,008.00	1,156.41

Commission's Views

3.10.6 In the Suo-Motu Order dated December 11, 2014, the Commission has stated the following reason for disallowing RoE to TANGEDCO:

“3.106 In last year order Commission has not considered the equity requirement while approving the funding requirement of capital expenditure. This stand was taken because Commission is of the view that TANGEDCO is mixing the revenue account with capital account and the equity approved may be again diverted to revenue account. This can also be observed from TANGEDCO audited accounts wherein the actual borrowings for FY 11 and FY 12 are significantly higher than capital expenditure. TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005 also allow the Commission for approving the equity below the norms of 30% requirement. The relevant extracts of the regulation are reproduced below:

“21. Debt-Equity Ratio

For the purpose of determination of tariff, debt-equity ratio as on the date of commercial operation of Generating Station and transmission projects, sub-station, distribution lines or capacity expanded after the notification of these Regulations shall be 70:30. Where equity employed is more than 30% the amount of equity shall be limited to 30% and the balance amount shall be considered as loans, advanced at the weighted average rate of interest and for weighted average tenor of the long term debt component of the investment”

“Provided that in case of a Generating Company or other licensees, where actual equity employed is less than 30%, the actual debt and equity shall be considered for determination of return on equity in tariff computation.”

3.107 Based on the above submissions, Commission has not allowed any return on equity due to the following reasons:

- i. Commission has approved interest on total outstanding loans as on November 2010
- ii. Based on available sources of funding, equity has been diverted towards revenue account from FY 2003 and hence the addition in equity base as per audited accounts is on account of funding the revenue expenditure and not for creation of capital assets.

iii. *Loans approved for funding the capital expenditure for generating stations and distribution business during the control period are without considering the equity*

3.108 The Commission continues to take the same stand and is not allowing any return on equity for the current tariff order also.”

3.10.7 The Suo-Motu Order of the Commission was challenged by Tamil Nadu Electricity Consumers Association (TECA) before the Hon’ble APTEL in Appeal No. 62 and 63 of 2015. The Hon’ble APTEL in its Judgment dated March 2, 2016, upheld the Suo-Motu Order in its entirety.

“15. The present Appeals, being Appeal Nos. 62 of 2015 and 63 of 2015, are hereby dismissed and the impugned suo-motu tariff orders, being SMT Order Nos. 8 of 2014 and 9 of 2014, each dated 11.12.2014, passed by the Tamil Nadu Electricity Regulatory Commission, are hereby upheld. There shall be no order as to costs.”

3.10.8 As the Suo-Motu Order of the Commission has not been further appealed before any higher authority, it has attained finality. Hence, the Commission has adopted the same approach while approving RoE as adopted in the earlier Orders. Funding of capital expenditure has been considered entirely through loans and hence, no RoE has been approved in the trueing up for the period from FY 2016-17 to FY 2020-21 .

3.11 INTEREST ON WORKING CAPITAL (IOWC)

3.11.1 TANGEDCO has submitted that it has claimed normative IoWC as specified in the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005. However, in accordance with the past Tariff Order, the Security Deposit amount has been excluded from the working capital requirement of Distribution for computation of IoWC, though the same is not specified in the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005.

3.11.2 The IoWC claimed by TANGEDCO is shown in the Table below:

Table 3-23: Interest on Working Capital as submitted by TANGEDCO (Rs. Crore)

Sl.	Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
1	Ennore TPS	19.13	0	0		
2	Tuticorin TPS	89.08	89.49	131.02	127.86	91.96
3	Mettur TPS	74.51	55.5	82.17	74.92	47.59
4	North Chennai TPS	64.11	67.17	82.11	83.4	72.04

Sl.	Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
5	Mettur TPS Stage III	94.12	79	115.76	108.28	76.48
6	NCTPS Stage II	125.59	92.53	132.33	126.14	90.38
7	Tirumakottai GTPS	6.16	6.5	8.54	9.5	8.29
8	Kuttalam GTPS	6.49	9.64	8.87	7.64	9.31
9	Basin Bridge GTPS	4.41	5.43	6.97	8	9.07
10	Valuthur GTPS	13.61	12.57	17.4	20.13	15.01
11	Erode HEP	14.93	12.5	17.22	18.16	18.9
12	Kadamparai HEP	3.51	4.4	5.94	6.79	6.7
13	Kundah HEP	8.65	10.55	13.2	14.08	14.94
14	Tirunelveli HEP	8.83	7.28	9.77	10.97	11.04
15	Total Generation	533.13	452.56	631.3	615.87	471.71
16	Distribution		34.73	150.71	42.15	-
17	Total TANGEDCO	533.13	487.29	782.01	658.02	471.71

Commission's Views

- 3.11.3 The Commission has approved the IoWC separately for generation and distribution function of TANGEDCO in accordance with Regulation 26 of the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005 as reproduced below, and after deducting the amount of consumer security deposit from the working capital requirement, in line with the approach adopted in the suo-motu Order.

“26. Working Capital

(1).....

(2) Till such a formula is evolved, the norms for Working Capital shall be as below:

(a) For Coal based / Lignite fired Generating Stations

- i. Cost of coal or lignite for one and half month for pit head generating stations and two months for non pit head generating stations corresponding to the target availability;*
- ii. Cost of secondary fuel oil for two months corresponding to the target availability;*

- iii. *Operation and Maintenance expenses for one month; iv. Maintenance spares @ 1% of the historical cost escalated @ 6% per annum from the date of commercial operation; and*
- v. *Receivables equivalent to two months of fixed and variable charges for sale of electricity calculated on target availability.*

(b) For Gas Turbine / combined cycle Generating Stations

- i. *Fuel cost for one month corresponding to the target availability duly taking into account the mode of operation of the Generating Station on gas fuel and liquid fuel;*
- ii. *Liquid fuel stock for half month;*
- iii. *Operation and Maintenance expenses for one month; iv. Maintenance spares @ 1% of the historical cost escalated @ 6% per annum from the date of commercial operation; and*
- v. *Receivables equivalent to two months of fixed and variable charges for sale of electricity calculated on target availability.*

(c) For Hydro Power Generating Stations

The working Capital shall cover:

- i. *Operation and Maintenance expenses for one month;*
- ii. *Maintenance spares @ 1% of the historical cost escalated @ 6% per annum from the date of commercial operation; and*
- iii. *Receivables equivalent to two months of fixed charges for sale of electricity, calculated on normative capacity index.*

.....

(d) For Distribution System

- i. *Operation and Maintenance expenses for one month*
- ii. *Maintenance spares for two months based on annual requirement considered at 1% of the gross fixed cost at the beginning of the year.*
- iii. *Receivable equivalent to sixty days consumption charges.”*

3.11.4 Further, as it is difficult to estimate the historical cost of assets for the generation function, the Commission has approved maintenance spares at 1% of opening GFA for respective years. The assets have been segregated between generation and distribution function based on the GFA details submitted by TANGEDCO. The interest rate for approving IoWC has been considered as specified in the TNERC

(Terms and Conditions for Determination of Tariff) Regulations, 2005, i.e., Prime Lending Rate of State Bank of India as on April 1st of the respective year.

- 3.11.5 The normative IoWC for Distribution function works out to be negative and has hence, been considered as zero for most years.
- 3.11.6 IoWC approved by the Commission after true up from FY 2016-17 to FY 2020-21 has been shown in the Tables below:

Table 3-24: Interest on Working Capital approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 (Rs. Crore)

Particulars	FY 2016-17		FY 2017-18		FY 2018-19		FY 2019-20		FY 2020-21	
	TANGEDCO	Approved after true up	TANGEDCO	Approved after true up	TANGEDCO	Approved after true up	TANGEDCO	Approved after true up	TANGEDCO	Approved after true up
Ennore TPS	19.13	14.01	-	-	-	-	-	-	-	-
Tuticorin TPS	89.08	114.94	89.49	112.10	131.02	155.02	127.86	150.56	91.96	117.03
Mettur TPS II	74.51	66.05	55.50	50.27	82.17	69.56	74.92	68.03	47.59	42.85
North Chennai TPS	64.11	59.46	67.17	62.72	82.11	71.15	83.40	70.36	72.04	59.41
Mettur TPS	94.12	54.24	79.00	47.67	115.76	67.00	108.28	65.01	76.48	48.46
NCTPS Stage II	125.59	111.16	92.53	84.55	132.33	121.11	126.14	117.18	90.38	77.51
Tirumakottai GTPS	6.16	4.96	6.50	6.61	8.54	5.98	9.50	8.91	8.29	5.78
Kuttalam GTPS	6.49	6.36	9.64	5.23	8.87	7.17	7.64	5.89	9.31	7.40
Basin Bridge GTPS	4.41	5.72	5.43	6.17	6.97	7.32	8.00	8.08	9.07	7.99
Valuthur Unit-I	13.61	13.80	12.57	11.34	17.40	14.79	20.13	18.45	15.01	12.45
Erode HEP	14.93	10.06	12.50	9.65	17.22	12.38	18.16	13.85	18.90	13.78
Kadamparai HEP	3.51	2.97	4.40	5.63	5.94	6.87	6.79	7.21	6.70	6.95
Kundah HEP	8.65	7.76	10.55	9.22	13.20	10.76	14.08	11.49	14.94	11.02
Tirunelveli HEP	8.83	4.66	7.28	5.88	9.77	7.17	10.97	7.97	11.04	7.70
Grand Total Generation	533.13	476.13	452.56	417.05	631.30	556.30	615.87	553.01	471.71	418.32
Distribution	-	-	34.73	-	150.71	114.46	42.15	-	-	-
Generation + Distribution	533.13	476.13	487.29	417.05	782.01	670.76	658.02	553.01	471.71	418.32

3.12 OTHER DEBITS

- 3.12.1 TANGEDCO submitted that Other Debits incurred during FY 2016-17 to FY 2020-21 are related to the relevant revenue expenditure discussed in the above sections and hence may be allowed entirely.

Table 3-25: Other Debits as submitted by TANGEDCO (Rs. Crore)

Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
Total Other Debits	42.47	35.28	35.20	32.91	26.52

Commission's Views

- 3.12.2 The above expenses are either relating to provision for bad and doubtful debts or come under O&M expenses. During the relevant period, there is no regulatory provision for recovering expenses related to bad and doubtful expenses from the tariff. Further, remaining expenses are already accounted as part of O&M expenses. Therefore, the Commission does not approve any expense under this head for the true up period.

3.13 OPERATING CHARGES AND EXTRA-ORDINARY ITEMS

- 3.13.1 TANGEDCO submitted that in order to run a generating station effectively and efficiently, certain costs are incurred, which are not covered under any of the fixed cost components specified in the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005. These costs are minimal but necessary in order to run a plant at its optimum level and hence, TANGEDCO is entitled to recover such cost through its ARR. These costs include other fuel related costs, cost of water and lubricants and consumables for thermal and gas generating stations. For hydro generating stations, these costs are relating to station supplies and cost of water for hydel power.
- 3.13.2 TANGEDCO submitted that it has categorized such costs under the head Operating Charges. The Operating Charges and extra-ordinary items as submitted by TANGEDCO are shown in the Table below:

Table 3-26: Operating Charges and Extra-ordinary Items as submitted by TANGEDCO (Rs. crore)

Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
Total Operating Charges	99.26	99.47	169.37	147.87	121.99

Commission's Views

- 3.13.3 It is clarified that the Operating Charges and Extra-Ordinary Items claimed by TANGEDCO separately, are actually a part of the normative O&M expenses, and have been considered

there, as discussed earlier in this Chapter. Hence, the Operating Charges and Extra-Ordinary Items have not been allowed separately.

3.14 PRIOR PERIOD ITEMS

- 3.14.1 TANGEDCO submitted that the prior period items are mainly on account of payments made relating to power purchase, revision in tariff payments and fuel price adjustment to Central Generating Stations. It also includes employee cost, interest and other administrative expenses relating to prior period.

Table 3-27: Prior period items, submitted by TANGEDCO for FY 2016-17 to FY 2020-21 (Rs. crore)

Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
Prior period items	(1,792.76)	306.26	1,314.16	2,429.19	2,948.33

Commission's Views

- 3.14.2 Based on the additional clarifications provided by TANGEDCO regarding the applicability of these expenses, the Commission have approved prior period items as below.

Table 3-28: Prior period items, submitted by TANGEDCO for FY 2016-17 to FY 2020-21 (Rs. crore)

Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
Prior period items	(1,792.76)	306.26	1,314.16	2,429.19	2,948.33

3.15 OTHER INCOME AND NON-TARIFF INCOME

- 3.15.1 TANGEDCO submitted that Other Income mainly comprises interest on staff loans and advances, income from investments, income from trading, rebate on power purchase bills, interest on staff welfare, and gain on sale of fixed asset. Other Income for the period from FY 2016-17 to FY 2020-21 as submitted by TANGEDCO is shown in the Table below:

Table 3-29: Other Income as submitted by TANGEDCO (Rs. Crore)

Sl.	Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
1	Ennore TPS	53.01	3.74			
2	Tuticorin TPS	27.98	27.79	42.23	38.13	36.98
3	Mettur TPS	35.94	32.16	44.17	26.52	17.84
4	North Chennai TPS	27.76	25.62	69.29	14.71	4.2
5	Mettur TPS Stage III	33.10	28.56	46.28	34.78	37.69
6	NCTPS Stage II	16.32	8.05	25.6	7.44	6.42
7	Tirumakottai GTPS	0.07	0.12	0.09	0.1	0.15

Sl.	Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
8	Kuttalam GTPS	0.03	0.29	0.78	0.1	0.15
9	Basin Bridge GTPS	0.04	0.06	0.03	0.02	0.03
10	Valuthur GTPS	0.04	0.1	0.16	0.1	0.29
11	Erode HEP	-0.39	-7.65	-5.71	-0.31	-0.1
12	Kadamparai HEP	-0.41	0.32	0.53	0.66	1.57
13	Kundah HEP	0.54	1.23	0.76	0.95	0.94
14	Tirunelveli HEP	0.28	0.43	0.68	0.59	1.03
15	Total Generation	194.31	120.82	224.89	123.79	107.38
16	Distribution	1,362.91	2,250.10	967.13	666.55	770.21
17	Total TANGEDCO	1557.223	2370.929	1192.023	790.3415	877.59

3.15.2 TANGEDCO submitted that Non-Tariff Income pertains only to distribution business. Non-Tariff Income as submitted by TANGEDCO is shown in the Table below:

Table 3-30: Non-Tariff income as submitted by TANGEDCO (Rs. Crore)

Sl.	Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
1	Meter Rent/Service Line Rentals	20.65	21.55	24.51	28.57	31.12
2	Recoveries of Theft of Power/ Malpractices	59.01	65.33	76.82	74.07	43.75
3	Wheeling Charge Recoveries	140.32	221.89	289.81	255.11	250.74
4	Miscellaneous Charges collected from Consumers	390.65	424.87	497.95	576.88	680.79
5	Total	610.63	733.64	889.09	934.62	1,006.40

Commission's Views

3.15.3 The Commission has approved the Other Income and Non-Tariff Income after comparing with audited accounts and after prudence check as below .

Table 3-31: Other Income and Non-Tariff Income approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 (Rs. Crore)

Sl.	Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
1	Other income	1557.22	2370.92	1192.02	790.34	877.59

Sl.	Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
2	Non-tariff income	610.63	733.64	889.09	934.62	1,006.40

3.16 SUMMARY OF FIXED CHARGES

3.16.1 The summary of fixed cost for the period from FY 2016-17 to FY 2020-21 as submitted by TANGEDCO is shown in the Tables below:

Table 3-32: Fixed Cost summary submitted by TANGEDCO (Rs. Crore)

Sl.	Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
1	Ennore TPS	312	132	-	-	-
2	Tuticorin TPS	814	1,035	1,152	1,372	1,285
3	Mettur TPS	1,079	644	677	817	797
4	North Chennai TPS	847	1,071	1,227	1,190	1,303
5	Mettur TPS Stage III	566	726	804	810	810
6	NCTPS Stage II	1,998	1,029	1,193	1,210	1,369
7	Tirumakottai GTPS	140	196	213	228	250
8	Kuttalam GTPS	145	290	193	225	240
9	Basin Bridge GTPS	145	222	264	299	366
10	Valuthur GTPS	253	292	318	344	374
11	Erode HEP	526	438	515	532	604
12	Kadamparai HEP	128	188	215	240	249
13	Kundah HEP	322	444	478	507	561
14	Tirunelveli HEP	208	306	349	384	408
15	Total Generation	7,485	7,011	7,598	8,158	8,616
16	Distribution	7,256	10,550	14,550	12,523	13,591
17	Total TANGEDCO	14,741	17,561	22,147	20,681	22,207

Commission's Views

A. Distribution Function

3.16.2 Based on the expenses and income approved after truing up as elaborated in the above Sections, the summary of approved Fixed Cost for TANGEDCO's Distribution function is shown in the Tables below.

Table 3-33: Fixed Cost summary approved by Commission for Distribution function after true-up for the period from FY 2016-17 to FY 2020-21 (Rs. Crore)

	Proposed by TANGEDCO					Approved by the Commission				
	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
O&M expenses	5,265.66	7,070.10	8,304.65	8,178.73	8,448.02	5,229.99	7,043.15	7,637.56	8,271.91	8,707.60
Depreciation	807.02	964.33	1,126.56	1,405.70	1,539.37	769.96	935.32	1,087.76	1,367.10	1,539.37
Interest and finance charges	3,718.62	3,305.14	3,873.13	4,402.64	5,340.36	2,914.18	2,956.78	3,143.77	3,420.82	3,429.55
Interest on working capital	-	47.89	166.28	42.15	-	-	-	114.46	-	-
Return on equity	139.30	321.77	409.49	491.80	626.42	-	-	-	-	-
Other debits	42.47	35.28	35.20	32.91	26.52	-	-	-	-	-
Operating charges	99.26	99.47	169.37	147.87	121.99	-	-	-	-	-
Prior Period Credits / Charges	-1,794.14	54.35	1,095.00	2,204.18	2,938.86	-1,794.14	54.35	1,095.00	2,204.18	2,938.86
Gross Aggregate Revenue Requirement	8,278.19	11,898.34	15,179.68	16,905.98	19,041.54	7,119.99	10,989.59	13,078.54	15,264.01	16,615.38
Less: Other income	1,362.91	2,250.10	967.13	666.55	770.21	1,362.91	2,250.10	967.13	666.55	770.21
Less: Non-tariff income	610.63	733.64	889.09	934.62	1,006.40	610.63	733.64	889.09	934.62	1,006.40
Net Aggregate Revenue Requirement	6,304.65	8,914.59	13,323.46	15,304.81	17,264.93	5,146.45	8,005.85	11,222.33	13,662.84	14,838.77

B. Generation Function (Capacity Charges)

- 3.16.3 As per Regulation 36 of the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005, fixed components of generation function comprise:

“36. Components of Tariff

- 1) The tariff for sale of power by the Generating Companies shall be of two part namely the Fixed Charges (recovery of annual capacity charges) and variable (energy) charges.*
- 2) The Fixed (annual capacity) charges shall consist of the following elements:*
 - (a) Interest on Loan Capital*
 - (b) Depreciation*
 - (c) Return on Equity;*
 - (d) Operation and Maintenance expenses; and*
 - (e) Interest on Working Capital:*
- 3) The energy (variable) charges shall cover fuel cost.”*

- 3.16.4 The recovery of capacity charges are governed by Regulation 42 of the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005 which states as under:

“42. Recovery of Capacity Charges

- 1. Full capacity charges (Fixed Charges) shall be recoverable at target availability specified in clause (1) of Regulation 37.*
- 2. Recovery of capacity charges below the level of target availability will be on pro rata basis. At zero availability, no capacity charges shall be payable....*
- 3. ”*

- 3.16.5 The above capacity charges as determined by the Commission are to be recovered when TANGEDCO is able to meet the target in terms of norms set by the Commission. The norms specified for recovery of fixed charges as specified in the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005 are reproduced below:

4.

“37. Norms of Operation

The norms of operation for the Thermal Generating Stations shall be as under:

- (i) Target availability for recovery of full capacity (fixed) charges*
 - (a) All Thermal Generating stations in Tamil Nadu except Ennore Thermal Power Generating Station 80%*
 - (b) Ennore Thermal Power Generating Station (Till Renovation and Modernization works in all units are completed) 50%*
 - (c) In respect of Generating Stations of As per PPA*

Independent Power Producers
(d) New Thermal Stations 80%”

3.16.6 The Commission has considered the station-wise availability for the period from FY 2016-17 to FY 2020-21 as submitted by TANGEDCO.

Table 3-34: PAF considered by the Commission

Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
ETPS	24.65%	6.45%			
TTPS	69.00%	66.80%	77.84%	65.44%	50.53%
MTPS-I	84.87%	74.54%	85.53%	68.39%	52.68%
MTPS-II	83.38%	69.08%	75.23%	63.08%	34.60%
NCTPS-I	76.43%	85.28%	82.13%	74.18%	63.71%
NCTPS-II	76.69%	69.14%	75.97%	65.78%	44.88%
Tirumakottai GTPS	91.18%	87.45%	82.36%	84.48%	84.55%
Kuttalam GTPS	91.94%	87.83%	92.56%	28.12%	86.45%
Basin Bridge GTPS	92.03%	76.26%	74.73%	96.34%	98.19%
Valuthur Unit-I	96.62%	95.94%	95.73%	95.07%	76.31%

3.16.7 Therefore, based on component-wise approval given in the above Section and actual PAF, fixed cost/capacity charges for generating stations approved for the period from FY 2016-17 to FY 2020-21 are shown in the Tables below.

Table 3-35: Fixed Charges approved by the Commission for Generation function after true-up (Rs. Crore)

Plant	Total Fixed Cost					Fixed Cost allowed to be recovered				
	FY17	FY18	FY19	FY20	FY21	FY17	FY18	FY19	FY20	FY21
Ennore TPS	278.20	69.15	-	-	-	137.15	8.92	-	-	-
Tuticorin TPS	866.23	822.98	850.89	910.91	879.56	747.13	687.18	827.92	745.12	555.56
Mettur TPS II	364.42	453.97	506.18	574.56	601.88	379.82	392.01	476.00	453.04	260.31
North Chennai TPS	845.55	806.29	748.03	827.17	828.11	807.82	859.51	767.95	767.00	659.48
Mettur TPS Stage I	555.07	538.56	529.67	577.44	556.81	588.86	501.80	566.28	493.64	366.66
NCTPS Stage II*	623.79	737.91	817.23	891.41	885.36	582.25	637.74	776.06	732.96	496.69
Tirumakottai GTPS	147.28	138.94	137.71	150.70	144.49	167.86	151.88	141.78	159.14	152.71
Kuttalam GTPS	130.73	118.36	120.90	129.80	130.48	150.24	129.94	139.89	45.62	141.00
Basin Bridge GTPS	104.56	131.51	146.42	169.15	183.79	120.29	125.36	136.78	203.70	225.58
Valuthur Unit-I	198.59	199.84	206.43	225.50	220.79	239.85	239.66	247.02	267.98	210.60
Erode HEP	274.13	311.68	353.67	366.10	386.89	274.13	311.68	353.67	366.10	386.89
Kadamparai HEP	150.80	139.01	140.29	154.83	151.12	150.80	139.01	140.29	154.83	151.12
Kundah HEP	321.84	321.98	318.72	338.09	337.60	321.84	321.98	318.72	338.09	337.60
Tirunelveli HEP	239.51	225.12	232.99	251.30	249.62	239.51	225.12	232.99	251.30	249.62
Grand Total Generation	5,100.72	5,015.29	5,109.15	5,566.96	5,556.48	4,907.55	4,731.78	5,125.34	4,978.53	4,193.80

Note: For NCTPS Stage II, the Commission has inadvertently approved additional fixed cost in FY16 true up, without adjusting for Plant Availability Factor. This inadvertent error has been flagged during the Commission's Audit process, which noted that additional expense of 15.73 Rs. crore was allowed. Therefore, the same is being adjusted against the amount approved for FY 2016-17, as part of this tariff order.

3.17 VARIABLE COST FOR OWN GENERATING STATIONS

Operational Performance Parameters

- 3.17.1 TANGEDCO submitted the comparison of actual operational performance parameters of generation function like PAF, Plant Load Factor (PLF), Station Heat Rate (SHR), Auxiliary Consumption (AC), Specific Oil Consumption (SOC), etc., achieved during FY 2016-17 to FY 2020-21, in order to derive variable cost of own generation, vis-à-vis operational performance parameters approved by the Commission in the Suo-motu Tariff Order dated December 11, 2014.
- 3.17.2 TANGEDCO submitted that the actual operating parameters achieved during the respective years are dependent of the condition of the machine during the respective years, which is a function of the following factors:
- i. Operation and Maintenance carried out in the plant since commissioning
 - ii. Degradation due to ageing
 - iii. Water chemistry
 - iv. Conditions of the auxiliaries
 - v. Overloading and partial loading of machines
 - vi. Number of Start/Stops
 - vii. Temperature and pressure stress the Machines have been subjected to
 - viii. Automation of C&I
 - ix. Condenser Vacuum.
- 3.17.3 TANGEDCO submitted the following justification for the deviations between the actual operating parameters and the operating parameters approved by the Commission:
- a) Ageing
- 3.17.4 Frequent tube failures occur due to erosion in the old machines, which may be caused by poor quality of coal and other constraints. Heat transfer gets affected due to various reasons and the SHR increases. AC and SOC increase due to low load/partial load operation because of some technical constraints. Due to many other reasons like vibrations, eccentricity and high bearing temperature, the auxiliary of respective plants fails and causes deterioration in performance parameters. The older machines are affected by such reasons and hence, their performance is poorer as compared to the normative values.
- b) Design Constraints
- 3.17.5 The operational performance parameters for generating stations specified in the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005 are based on the norms specified in CERC TNERC (Terms and Conditions for Determination of Tariff)

Regulations, 2005, which in turn is based on design specifications of NTPC Power Plants. Most of the NTPC power plants have 500 MW Units which enable NTPC to achieve the target performance parameters specified in the Regulations.

- 3.17.6 On the other hand, most of the existing plants of TANGEDCO have 110 MW to 210 MW Units. As the Units are older and smaller in size, it is very difficult to achieve the target performance parameters specified in the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005.

c) Operational Constraints

- 3.17.7 There has been a significant amount of backing down in the recent past years. Due to this the generating stations of TANGEDCO were unable to achieve the Target PLF as specified in TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005.
- 3.17.8 The actual PLF of all thermal generating station of TANGEDCO were below the Target PLF over the last 3 years which is mainly on account of backing down instructions received from SLDC/System. However, based on deemed PLF (arrived after considered backing down units), most of the generating stations were available at a level above the normative. Further, it is to be submitted that the backing down instructions from SLDC/System are beyond the control of TANGEDCO. It is therefore requested to consider the actual PLF achieved by TANGEDCO plants over the respective period.
- 3.17.9 With the increase in frequency of backing down, number of start and stop operation also increases proportionately, which not only result in abnormally higher the consumption of fuels but also affect the operational efficiency of plants.
- 3.17.10 Further, even under the backed down mode, there are certain auxiliaries which are required to run at part load as well as full load, this leads to higher auxiliary consumption for the reduced generation or no generation for which no variable cost is being recovered from the beneficiaries.
- 3.17.11 The efficiency of boiler as well as turbine deteriorate with the decrease in loading of the plant, thus results in higher SHR leading to overall inefficiency.
- 3.17.12 Backing down not only affects the operation life of plants, but also increases the repair and maintenance expenses.
- 3.17.13 Apart from above, many of TANGEDCO plants utilises domestic coal which has high ash content and low GCV. This causes abrasion of boiler and affects operational performance of TANGEDCO plants.

3.18 PLANT LOAD FACTOR (PLF)

3.18.1 TANGEDCO submitted that the PLF of its power plants has been in line with the norms approved by the Commission in the last Tariff Order, as shown in the Table below:

Table 3-36: PLF as submitted by TANGEDCO

Sl.	Station	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
A	Thermal					
1	Ennore TPS	6%				
2	Tuticorin TPS	60%	57%	69%	58%	45%
3	Mettur TPS	78%	69%	79%	63%	48%
4	North Chennai TPS	67%	76%	72%	61%	51%
5	North Chennai Stage II TPS	61%	56%	64%	54%	35%
6	Mettur II	66%	47%	60%	49%	27%
B	Gas					
1	Tirumakottai GTPS	37%	32%	28%	29%	23%
2	Kuttalam GTPS	42%	40%	46%	15%	55%
3	Basin Bridge GTPS	1%	0.6%	0.0%	0.1%	0.0%
4	Valathur GTPS	59.0%	78%	73%	79%	62%
C	Hydro					
1	Kundah Generation Circle	7%	11%	24%	23%	24%
2	Kadamparai Generation Circle	15%	14%	16%	17%	17%
3	Tirunelveli Generation Circle	14%	17%	32%	29%	31%
4	Erode Generation Circle	12%	20%	37%	30%	36%

Commission's Views

3.18.2 The Commission has analysed the submissions made by TANGEDCO. The Commission has approved the actual PLF values as submitted by TANGEDCO, as shown in the Table below:

Table 3-37: PLF approved by the Commission after true-up for FY 2016-17 to FY 2019-20

Sl.	Station	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
A	Thermal					
1	Ennore TPS	6%				

Sl.	Station	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
2	Tuticorin TPS	60%	57%	69%	58%	45%
3	Mettur TPS	78%	69%	79%	63%	48%
4	North Chennai TPS	67%	76%	72%	61%	51%
5	North Chennai Stage II TPS	61%	56%	64%	54%	35%
6	Mettur II	66%	47%	60%	49%	27%
B	Gas					
1	Tirumakottai GTPS	37%	32%	28%	29%	23%
2	Kuttalam GTPS	42%	40%	46%	15%	55%
3	Basin Bridge GTPS	1%	0.6%	0.0%	0.1%	0.0%
4	Valathur GTPS	59.0%	78%	73%	79%	62%
C	Hydro					
1	Kundah Generation Circle	7%	11%	24%	23%	24%
2	Kadamparai Generation Circle	15%	14%	16%	17%	17%
3	Tirunelveli Generation Circle	14%	17%	32%	29%	31%
4	Erode Generation Circle	12%	20%	37%	30%	36%

3.19 AUXILIARY CONSUMPTION

3.19.1 TANGEDCO submitted the approved auxiliary consumption and actual achieved by its generating stations in FY 2016-17 to FY 2020-21 as shown in the Table below.

Table 3-38: Auxiliary Consumption as submitted by TANGEDCO

Sl.	Station	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
A	Thermal					
1	Ennore TPS	24.92%				
2	Tuticorin TPS	8.25%	8.28%	7.90%	8.28%	8.61%
3	Mettur TPS	8.57%	8.64%	8.49%	8.51%	8.53%
4	North Chennai TPS	9.29%	9.05%	9.15%	9.78%	10.40%
5	North Chennai Stage II TPS	7.36%	7.01%	6.37%	6.87%	8.13%
6	Mettur II	6.79%	7.25%	6.93%	7.05%	7.19%

Sl.	Station	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
B	Gas					
1	Tirumakottai GTPS	10.64%	12.00%	13.51%	13.18%	16.64%
2	Kuttalam GTPS	10.78%	11.43%	10.40%	9.27%	7.81%
3	Basin Bridge GTPS	3.92%	4.61%	5.41%	4.87%	0.00%
4	Valathur GTPS	6.40%	6.19%	6.47%	5.96%	6.21%
C	Hydro					
1	Kundah Generation Circle	1.30%	1.30%	0.60%	0.64%	0.66%
2	Kadamparai Generation Circle	1.30%	0.57%	0.50%	0.43%	0.38%
3	Tirunelveli Generation Circle	1.30%	0.44%	0.36%	0.35%	0.31%
4	Erode Generation Circle	1.30%	0.95%	0.33%	0.39%	0.36%

Commission's Views

3.19.2 The Commission has accepted the actual Auxiliary Consumption as submitted by TANGEDCO for the purpose of calculation of energy availability. However, for the purpose of estimation of variable cost per unit, Commission has considered the normative Auxiliary Consumption, after adjusting for PLF based relaxation provided in the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005.

Table 3-39: Auxiliary Consumption approved by the Commission after true-up for FY 2016-17 to FY 2020-21

Sl.	Station	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
A	Thermal					
1	Ennore TPS	15.15%	15.15%	15.15%	15.15%	15.15%
2	Tuticorin TPS	8.25%	8.28%	7.90%	8.28%	8.59%
3	Mettur TPS	8.53%	8.56%	8.49%	8.51%	8.53%
4	North Chennai TPS	8.56%	8.53%	8.56%	8.59%	8.59%
5	North Chennai Stage II TPS	7.36%	7.01%	6.37%	6.87%	8.13%
6	Mettur II	6.79%	7.25%	6.93%	7.05%	7.19%
B	Gas					
1	Tirumakottai GTPS	6.06%	6.06%	6.06%	6.06%	6.06%
2	Kuttalam GTPS	6.06%	6.06%	6.06%	6.06%	6.06%

Sl.	Station	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
3	Basin Bridge GTPS	1.00%	1.00%	1.00%	1.00%	0.00%
4	Valathur GTPS	6.06%	6.02%	6.04%	5.96%	6.06%
C	Hydro					
1	Kundah Generation Circle	0.50%	0.50%	0.50%	0.50%	0.50%
2	Kadamparai Generation Circle	0.50%	0.50%	0.50%	0.50%	0.50%
3	Tirunelveli Generation Circle	0.50%	0.50%	0.50%	0.50%	0.50%
4	Erode Generation Circle	0.50%	0.50%	0.50%	0.50%	0.50%

3.20 STATION HEAT RATE (SHR)

3.20.1 TANGEDCO requested the Commission to approve actual SHR for its generating stations considering various justifications, especially relating to loading. The station-wise SHR as submitted by TANGEDCO is shown in the Table below:

Table 3-40: SHR as submitted by TANGEDCO (kCal/kWh)

Sl.	Station	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
A	Thermal					
1	Ennore TPS	4,511				
2	Tuticorin TPS	2,535	2,552	2,497	2,528	2,615
3	Mettur TPS	2,484	2,457	2,483	2,482	2,470
4	North Chennai TPS	2,462	2,456	2,450	2,793	2,723
5	North Chennai Stage II TPS	2,611	2,645	2,560	2,595	2,611
6	Mettur II	2,389	2,344	2,402	2,443	2,437
B	Gas					
1	Tirumakottai GTPS	2,429	2,861	3,186	2,884	3,216
2	Kuttalam GTPS	2,200	2,511	2,367	2,087	1,994
3	Basin Bridge GTPS	2,064	3,426	4,399	4,399	-
4	Valathur GTPS	1,715	2,055	2,078	1,819	1,868

Commission's Views

- 3.20.2 Regulation 37(iii) of the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005 specifies the norms for SHR. Commission has considered SHR as per norms, after adjusting for SHR relaxation in line with PLF, as allowed under TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005.

Table 3-41: SHR approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 (kCal/kWh)

Sl.	Station	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
A	Thermal					
1	Ennore TPS	3,392				
2	Tuticorin TPS	2,535	2,552	2,497	2,528	2,600
3	Mettur TPS	2,484	2,457	2,483	2,482	2,470
4	North Chennai TPS	2,462	2,447	2,450	2,537	2,537
5	North Chennai Stage II TPS	2,597	2,597	2,560	2,595	2,597
6	Mettur II	2,389	2,344	2,402	2,443	2,437
B	Gas					
1	Tirumakottai GTPS	1,850	1,850	1,850	1,850	1,850
2	Kuttalam GTPS	1,850	1,850	1,850	1,850	1,850
3	Basin Bridge GTPS	3,219	3,219	3,219	3,219	3,219
4	Valathur GTPS	1,850	1,850	1,850	1,850	1,850

3.21 SPECIFIC OIL CONSUMPTION (SOC)

- 3.21.1 TANGEDCO submitted that the SOC has been calculated in terms of percentage of total calorific requirement of the power generating Unit and it has relation with the size of the generating Unit. For the lower size Units, the SOC remains higher as compared to larger size power generating Units, because certain amount of SOC remains fixed irrespective of the size of the generating Unit. The station-wise SOC as submitted by TANGEDCO is shown in the Table below:

Table 3-42: SOC as submitted by TANGEDCO (ml/kWh)

Sl.	Station	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
1	Ennore TPS	8				
2	Tuticorin TPS	0.78	1.07	0.53	1.05	1.67
3	Mettur TPS	0.36	0.55	0.35	0.62	0.69

Sl.	Station	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
4	North Chennai TPS	0.85	0.77	0.75	1.03	1.79
5	North Chennai Stage II TPS	1.22	1.01	0.78	0.74	1.1
6	Mettur II	0.57	0.89	0.56	0.62	0.88

Commission's Views

- 3.21.2 Regulation 37(iv) of the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005 specifies the normative SOC for TANGEDCO's generating plants. In previous orders, the Commission had considered revised SOC norms based on the performance of the generating Stations. The Commission has approved SOC for the period from FY 2016-17 to FY 2020-21 in accordance with the norms considered in the previous tariff order, as shown in the Table below:

Table 3-43: SOC as approved by the Commission (ml/kWh)

Sl.	Station	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
1	Ennore TPS	8				
2	Tuticorin TPS	0.78	1.07	0.53	1.05	1.67
3	Mettur TPS	0.36	0.55	0.35	0.62	0.69
4	North Chennai TPS	0.85	0.77	0.75	1.03	1.79
5	North Chennai Stage II TPS	1.22	1.01	0.78	0.74	1.1
6	Mettur II	0.57	0.89	0.56	0.62	0.88

3.22 FUEL RELATED PARAMETERS

- 3.22.1 TANGEDCO submitted that the Gross Calorific Value (GCV) of coal has been in line with the norms approved by the Commission in the last Tariff Order.

Commission's Views

- 3.22.2 The Commission has considered the GCV of coal and gas, as shown in the Table below:

Table 3-44: GCV approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 (kcal/kg) (kcal/SCM)

Sl.	Station	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
A	Thermal					
1	Ennore TPS	3,244				
2	Tuticorin TPS	3,450	3,285	3,454	3,339	3,124
3	Mettur TPS	3,151	3,484	3,540	3,415	3,162
4	North Chennai TPS	3,607	3,376	3,514	3,814	3,253
5	North Chennai Stage II TPS	3,632	3,487	3,417	3,584	3,228
6	Mettur II	3,027	3,414	3,579	3,444	3,203
B	Gas					
1	Tirumakottai GTPS	10,555	10,469	10,445	10,538	10,538
2	Kuttalam GTPS	10,394	10,371	10,114	10,283	10,417
3	Basin Bridge GTPS	10,496	10,572	10,572	10,572	-
4	Valathur GTP	9,710	9,710	9,712	9,723	9,719

3.23 PRICE OF PRIMARY FUEL

3.23.1 TANGEDCO submitted the actual primary fuel prices for the period from FY 2016-17 to FY 2020-21 .

Commission's Views

3.23.2 The Commission has approved the actual primary fuel prices for the period from FY 2016-17 to FY 2020-21 as shown in the table below:

Table 3-45: Price of primary fuel as approved by the Commission (Rs./MT or Rs./SCM)

Sl.	Station	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
A	Thermal					
1	Ennore TPS	3,609				
2	Tuticorin TPS	3,960	4,033	4,768	4,737	3,639
3	Mettur TPS	4,223	4,395	5,064	5,456	4,412
4	North Chennai TPS	3,750	3,401	3,657	4,129	3,343
5	North Chennai Stage II TPS	3,879	3,574	3,994	4,430	3,548
6	MTPS II	4,094	5,547	5,320	5,502	4,542

Sl.	Station	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
B	Gas					
1	Tirumakottai GTPS	9.92	8.26	10.51	12.75	8.62
2	Kuttalam GTPS	10.81	8.69	10.75	11.94	9.18
3	Basin Bridge GTPS *	16.68	9.24	0.11	1.46	-
4	Valathur GTPS	14.09	7.99	10.24	12.85	8.35

* In Crores for Basin Bridge

3.24 COMPUTATION OF ENERGY CHARGES

3.24.1 TANGEDCO submitted that based on the actual operating parameters and fuel related parameters recorded during FY 2016-17 to FY 2020-21 , it has arrived at plant-wise variable cost of generation.

Commission's Views

3.17.12.2 *The Commission has approved the plant-wise variable cost on the basis of operational parameters and fuel related parameters approved as elaborated in the Sections above. The approved Variable Cost of Generation and Energy Charges for Thermal and Gas stations after true-up for the period from FY 2016-17 to FY 2020-21 is shown in the Tables below.*

Table 3-46: Variable Cost of Generation approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 (Rs. Crore)

	TANGEDCO					ERC				
Own Generating Station	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
Thermal										
Ennore TPS	99.89	-	-	-	-	76.45	-	-	-	-
Tuticorin TPS	1,624.81	1,655.45	2,182.64	1,916.89	1,278.75	1,630.22	1,661.26	2,196.68	1,916.37	1,270.69
Mettur TPS I	1,118.61	937.39	1,287.76	1,017.66	494.79	1,118.22	937.32	1,130.49	1,014.69	493.51
North Chennai TPS I	958.13	1,048.43	1,029.06	1,031.85	801.36	958.12	1,044.18	1,028.59	934.81	746.37
NCTPS II	1,913.82	1,588.45	2,068.01	1,839.32	1,226.73	1,912.73	1,589.05	2,068.48	1,833.76	1,227.72
Mettur TPS II	1,799.64	1,608.10	2,029.64	1,833.14	1,064.19	1,790.69	1,573.37	2,023.60	1,826.67	1,054.70
Gas						-	-	-	-	-
Tirumakottai GTPS	79.45	68.27	83.56	96.05	56.26	60.50	44.15	48.52	61.45	32.41
Kuttalam GTPS	86.18	73.09	103.20	32.43	86.08	72.16	54.17	80.67	28.66	79.87
Basin Bridge GTPS	16.68	9.24	0.11	1.46	-	12.90	7.14	0.09	1.13	-
Valuthur GTPS	240.50	203.98	263.68	312.21	163.35	259.50	194.43	234.82	316.61	161.82
Total	7,937.71	7,192.40	9,047.66	8,081.01	5,171.51	7,891.49	7,105.09	8,811.94	7,934.15	5,067.09

Table 3-47: Energy charge approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 (Rs./kWh)

Own Generating Station	Submitted by TANGEDCO					Approved by the Commission				
	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
Thermal										
Ennore TPS	6.93					4.69				
Tuticorin TPS	3.19	3.44	3.76	3.94	3.39	3.20	3.45	3.78	3.95	3.36
Mettur TPS I	3.65	3.40	3.89	4.35	3.78	3.65	3.40	3.89	4.35	3.79
North Chennai TPS I	2.85	2.74	2.83	3.39	3.19	2.82	2.71	2.81	3.04	2.91
NCTPS II	3.04	2.95	3.23	3.47	3.17	3.03	2.89	3.22	3.47	3.14
Mettur TPS II	3.48	4.12	4.39	4.22	3.76	3.48	4.12	3.85	4.22	3.75
Gas										
Tirumakottai GTPS	2.56	2.56	3.71	4.02	3.15	1.85	1.55	1.98	2.38	1.61
Kuttalam GTPS	2.57	2.36	2.81	2.67	1.91	2.05	1.65	2.09	2.29	1.74
Basin Bridge GTPS	15.67	15.78	20.45	18.18	-	11.80	11.84	8.51	13.57	-
Valuthur GTPS	2.66	1.70	2.34	2.56	1.71	2.86	1.62	2.08	2.60	1.69

3.25 POWER PURCHASE FROM OTHER SOURCES FOR FY 2016-17 TO 2020-21

- 3.25.1 TANGEDCO submitted that the power purchase cost available in Audited Accounts for the period from FY 2016-17 to FY 2020-21 is inclusive of Wheeling Charges and Wheeling adjustments. However, while considering power purchase in the current petition, Wheeling Charges and Wheeling adjustments have been excluded, in line with the Commission's approach in the last Tariff Order.

Table 3-48: Power purchase expenses submitted by TANGEDCO

Year	FY 2016-17		FY 2017-18	
Power Sources	Units (MUs)	PP Cost (Rs Crore)	Units (MUs)	PP Cost (Rs Crore)
Central Generating Stations				
Neyveli TS-I	3,004.63	1,342.93	2,710.29	1,441.69
Neyveli TS-II Stage I	2,655.81	905.91	2,162.23	835.77
Neyveli TS-II Expansion				
Neyveli TS-I Expansion	1,310.78	511.59	1,110.47	452.28
Neyveli Expansion Unit II	608.03	284.87	853.85	489.49
NTPL JV with NLC	2,264.85	997.26	2,038.38	1,057.78
Ramagundam I&II	3,554.65	1,022.88	3,165.30	997.79
Ramagundam III	824.23	262.55	868.02	270.16
Simhadri Stage II -Unit III	1,211.79	548.86	1,142.01	547.89
Simhadri Stage II -Unit IV				
NTPC_TNEB JV Vallur Unit 1	6,030.85	2,667.17	4,672.79	2,399.52
NTPC_TNEB JV Vallur Unit 2				
Talcher	3,357.35	840.41	3,370.73	777.13
Madras APS	2,059.28	435.91	1,870.82	414.79
Kaiga APS	1,541.23	482.29	1,725.93	549.52
Kudankulam	4,376.83	1,468.45	4,548.40	1,868.10
Kudankulam II				
NTPC ER	375.80	123.51	310.87	103.59
Kudgi Unit I	-	-	435.92	274.55
Kudgi Unit II				
Total CGS (i)	33,176.13	11,894.62	30,986.01	12,480.04
IPPs				
Madurai Power Corporation	11.31	43.01	-	-
Pillaiperumalnallur	199.31	177.42	-	-
TAQA (STCMS)	1,005.22	573.34	921.25	543.92
LANCO Power (Aban co)	480.97	138.95	469.44	131.72
PIONEER Power co. (Penna)	373.79	109.04	370.86	101.31
Total IPPs (ii)	2,070.59	1,041.76	1,761.56	776.95
Renewables				
Windmill	3,627.00	1,308.33	3,428.00	1,199.69
Co-generation	641.17	324.99	333.00	170.20
Biomass	22.71	12.38	13.60	7.43
Captive generation	67.32	14.07	22.24	4.35
Solar	1,919.80	1,313.47	2,903.93	1,550.95

Year	FY 2016-17		FY 2017-18	
Power Sources	Units (MUs)	PP Cost (Rs Crore)	Units (MUs)	PP Cost (Rs Crore)
Total Renewables (iii)	6,277.99	2,973.24	6,700.76	2,932.62
Short Term and Others				
UI Power	(1,034.18)	(6.31)	(36.00)	(7.95)
Traders-MTOA	1,273.63	742.69	1,187.00	627.61
Traders-LTOA	17,853.46	8,483.27	7,718.00	7,927.81
Traders -STOA	689.05	266.50	871.00	1,057.37
Power Exchanges	382.46	148.21	1,947.29	818.20
Swap	-	-	819.00	505.55
Total Short Term and Others (iv)	19,164.42	9,634.36	22,506.29	10,928.59
Total	60,689.13	25,543.98	61,954.62	27,118.20
Transmission Charges TANTRANSCO/PGCIL/PO SOCO	-	2,563.17	-	3,065.23
Total Power Purchase Cost	-	28,107.15	-	30,183.43
Less Hydro Utilization fund	-	(1260.90)	-	-
Total Power Purchase Cost	-	26,846.25	-	30,183.43

		FY 2018-19	
Sr No.	Power Sources	Units (MU)	PP Cost (Rs Crore)
Central Generating Stations:			
1	Neyveli TS-I	2,422.63	1,169.09
2	Neyveli TS-II Stage I	2,704.80	918.88
3	Neyveli TS-II Expansion		
4	Neyveli TS-I Expansion	1,285.78	433.87
5	Neyveli Expansion Unit II	905.94	445.79
6	NTPL JV with NLC	2,193.56	1,146.04
7	Ramagundam I&II	3,281.63	1,075.10
8	Ramagundam III	813.65	266.50
9	Simhadri Stage II -Unit III	1,266.80	614.52
10	Simhadri Stage II -Unit IV		
11	NTPC TNEB JV Vallur Unit 1	5,259.23	2,964.75
12	NTPC TNEB JV Vallur Unit 2		
13	Talcher	3,199.10	798.51
14	Madras APS	839.47	317.20
15	Kaiga APS	1,628.91	714.20
16	Kudankulam	3,104.22	1,370.76
17	Kudankulam II		
18	NTPC ER	249.39	81.89
19	Kudgi Unit I	1,248.83	798.74
20	Kudgi Unit II		
21	Total CGS	30,403.92	13,115.84
IPPS:			
22	TAQA (STCMS)	1,232.45	633.73
23	LANCO Power (Aban co)	647.51	205.11
24	PIONEER Power co. (Penna)	351.32	109.91
25	Total IPPs	2,231.28	948.75
Renewables:			

Sr No.	Power Sources	FY 2018-19	
		Units (MU)	PP Cost (Rs Crore)
26	Windmill	3,909.00	888.86
27	Co-generation	342.05	160.65
28	Biomass	11.26	6.23
29	Captive generation	24.94	5.07
30	Solar	3,556.00	1,672.13
31	Total Renewables	7,843.25	2,732.94
Short terms and Others			
32	UI Power	179.00	24.80
33	Traders-MTOA	1,780.02	666.28
34	Traders-LTOA	17,976.47	9,164.44
35	Traders -STOA	1,403.45	779.98
36	Power Exchanges	2,738.43	1,508.69
37	STOA Charges	-	605.45
38	Swap	-	66.70
39	Total Short term and Others	24,077.37	12,816.34
40	Total	64,555.82	29,613.87
41	TANTRANSCO Charges	-	2,247.32
42	POSOCO, PGCIL Charges	-	1,163.22
43	Total Power Purchase Cost	64,555.82	33,024.41

Sr No.	Power Sources	FY 2019-20		FY 2020-21	
		Units (MU)	PP Cost (Rs Crore)	Units (MU)	PP Cost (Rs Crore)
Central Generating Stations:					
1	Neyveli TS-I	345.25	156.55	1,972.92	830.23
2	Neyveli TS-II Stage I	2,530.28	912.73	1,817.98	652.76
3	Neyveli TS-II Expansion				
4	Neyveli TS-I Expansion	1,394.17	500.27	1,222.18	451.29
5	Neyveli Expansion Unit II	722.53	370.51	943.31	488.29
6	NTPL JV with NLC	1,834.17	977.60	2,108.42	1,077.33
7	Ramagundam I&II	2,992.16	1,023.75	2,924.77	961.85
8	Ramagundam III	808.05	272.76	688.12	226.14
9	Simhadri Stage II -Unit III	1,042.79	542.70	851.02	491.22
10	Simhadri Stage II -Unit IV				
11	NTPC_TNEB JV Vallur Unit 1	4,357.70	3,015.11	3,625.65	2,436.99
12	NTPC_TNEB JV Vallur Unit 2				
13	Talcher	3,045.81	851.65	3,338.50	918.09
14	Madras APS	1,089.23	304.65	1,012.66	263.08
15	Kaiga APS	1,642.20	599.50	1,609.00	551.05
16	Kudankulam	5,899.57	2,424.05	6,335.85	2,653.68
17	Kudankulam II				
18	NTPC ER	240.06	84.82	319.77	107.78
19	Kudgi Unit I	492.18	561.23	560.99	579.71
20	Kudgi Unit II				
21	Total CGS	28,436.14	12,597.89	29,331.13	12,689.48
IPPS:					

Sr No.	Power Sources	FY 2019-20		FY 2020-21	
		Units (MU)	PP Cost (Rs Crore)	Units (MU)	PP Cost (Rs Crore)
22	Pillaiperumalnallur	-	33.48	1.75	160.35
22	TAQA (STCMS)	1,316.95	707.80	811.72	519.30
23	LANCO Power (Aban co)	759.07	255.77	170.17	57.34
24	PIONEER Power co. (Penna)	290.84	98.98	208.55	70.98
25	Total IPPs	2,366.86	1,096.04	1,192.19	807.96
Renewables:					
26	Windmill	3,837.00	1,025.59	3,731.00	1,383.04
27	Co-generation	296.00	134.85	283.45	135.69
28	Biomass	3.85	2.16	2.99	1.74
29	Captive generation	12.79	2.43	16.03	3.29
30	Solar	4,947.00	1,894.03	6,115.00	2,266.77
31	Total Renewables	9,096.63	3,059.06	10,148.47	3,790.53
Short terms and Others					
32	UI Power	348.85	254.52	71.99	352.52
33	Traders-MTOA	3,530.93	1,437.46	1,209.79	681.85
34	Traders-LTOA	18,289.31	8,562.17	18,199.69	9,358.53
35	Traders -STOA	1,313.66	628.16	1,629.59	591.05
36	Power Exchanges	4,998.45	2,066.40	5,447.66	1,713.60
37	STOA Charges	-	513.93		372.34
38	Swap	-	-		
39	Total Short term and Others	28,481.20	13,462.64	26,558.72	13,069.89
40	Total	68,380.83	30,215.63	67,230.51	30,357.86
41	TANTRANSCO Charges	-	2,270.07		2,263.24
42	POSOCO, PGCIL Charges	-	1,315.78		1,762.86
43	Total Power Purchase Cost	68,380.83	33,801.48	67,230.51	34,383.96

Commission's Views

- 3.25.2 For truing up purposes, the Commission has considered the actual power purchase as submitted by TANGEDCO. However, power purchase has been restricted to the energy requirement approved by the Commission corresponding to the approved Transmission Loss and Distribution Loss levels, as elaborated in an earlier Section.
- 3.25.3 For the purpose of determination of total power purchase cost to be allowed after true up, the Commission has adopted the following methodology:
- Energy available from Must-Run Power plants will be dispatched first.
 - Energy availability from Hydro generating plants will not be subjected to MoD.
 - Must run status of nuclear, wind, solar and cogeneration plants to be maintained
- 3.25.4 Any excess power purchase cost on account of additional losses is adjusted against Power Exchange quantum.

The summary of Power Purchase approved by the Commission after truing up for the period from FY 2016-17 to FY 2020-21 is shown in the Tables below:

Table 3-49: Summary of Power Purchase approved by the Commission after true-up for FY 2016-17

S. No.	Source of Power Purchase	FY 2016-17					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
A	Central Generating Stations						
1	Neyveli TS-I	3,004.63	3.50	1,051.62	291.31	1,342.93	4.47
2	Neyveli TS-II Stage I	2,655.807	2.67	707.83	198.09	905.91	3.41
3	Neyveli TS-II						
4	Neyveli TS-I Expansion	1,310.78	2.54	333.21	178.38	511.59	3.90
5	Neyveli Expansion Unit II	608.03	2.45	148.94	135.93	284.87	4.69
6	NTPL JV with NLC	2,264.85	2.59	585.99	411.27	997.26	4.40
7	Ramagundam I&II	3,554.65	2.27	807.08	215.80	1,022.88	2.88
8	Ramagundam III	824.23	2.18	179.94	82.62	262.55	3.19
9	Simhadri Stage II -Unit III	1,211.79	2.73	330.27	218.58	548.86	4.53
10	Simhadri Stage II -Unit IV						

S. No.	Source of Power Purchase	FY 2016-17					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
11	NTPC_TNEB JV Vallur Unit 1	6,030.85	2.47	1,488.34	1,178.83	2,667.17	4.42
12	NTPC_TNEB JV Vallur Unit 2						
13	Talcher	3,357.35	1.66	558.87	281.54	840.41	2.50
14	Madras APS	2,059.28	2.12	435.91	-	435.91	2.12
15	Kaiga APS	1,541.23	3.13	482.29	-	482.29	3.13
16	Kudankulam	4,376.83	3.36	1,468.45	-	1,468.45	3.36
17	Kudankulam II						
18	NTPC ER	375.80	2.34	87.85	35.66	123.51	3.29
19	Kudgi Unit I						
20	Kudgi Unit II						
	Total CGS	33,176.13		8,666.61	3,228.01	11,894.62	3.59
B	IPPS						
21	Madurai Power Corpn	11.31	4.10	4.64	38.37	43.01	38.03

S. No.	Source of Power Purchase	FY 2016-17					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
22	Pillaiperumalnallur	199.31	6.41	127.71	49.71	177.42	8.90
23	TAQA (STCMS)	1,005.22	3.45	346.51	226.82	573.34	5.70
24	LANCO Power (Aban co)	480.97	1.94	93.15	45.80	138.95	2.89
25	PIONEER Power co. (Penna)	373.79	1.97	73.55	35.49	109.04	2.92
C	Renewables						
26	Windmill	3,627.00	3.61	1,308.33		1,308.33	
27	Co-generation	641.17	2.87	184.21	140.78	324.99	5.07
29	Biomass	22.71	-	9.35	3.03	12.38	5.45
30	Captive generation	67.32	2.09	14.07	-	14.07	2.09
31	Solar	1,919.80	6.84	1,313.47	-	1,313.47	6.84
33	UI Power						
34	Traders-MTOA	1,273.63		335.54	407.15	742.69	
35	Traders-LTOA	17,853.46	2.60	3,396.42	5,086.85	8,483.27	4.75

S. No.	Source of Power Purchase	FY 2016-17					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
36	Traders -STOA	689.05	3.85	266.50	-	266.50	3.87
37	STOA Charges						
39	Power Exchanges	382.46	-	148.21	-	148.21	
41	Swap						
44	Less: Additional power purchase due to additional T&D losses	(6,631.75)				(2,924.60)	4.41
	Total	55,091.56		16,288.29	9,262.01	22,625.69	4.11

Table 3-50: Summary of Power Purchase approved by the Commission after true-up for FY 2017-18

S. No.	Source of Power Purchase	FY 2017-18 (Actuals)					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
A	Central Generating Stations						
1	Neyveli TS-I	2,710.29	4.19	1,136.63	305.06	1,441.69	5.32
2	Neyveli TS-II Stage I	2,162.23	2.96	640.07	195.70	835.77	3.87
3	Neyveli TS-II						
4	Neyveli TS-I Expansion	1,110.47	2.73	303.27	149.01	452.28	4.07
5	Neyveli Expansion Unit II	853.85	2.72	231.99	257.50	489.49	5.73
6	NTPL JV with NLC	2,038.38	3.12	635.90	421.88	1,057.78	5.19
7	Ramagundam I&II	3,165.30	2.39	755.19	242.60	997.79	3.15
8	Ramagundam III	868.02	2.35	204.06	66.10	270.16	3.11
9	Simhadri Stage II -Unit III	1,142.01	2.82	321.89	226.00	547.89	4.80
10	Simhadri Stage II -Unit IV						
11	NTPC_TNEB JV Vallur Unit 1	4,672.79	2.93	1,370.73	1,028.79	2,399.52	5.14

S. No.	Source of Power Purchase	FY 2017-18 (Actuals)					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
12	NTPC_TNEB JV Vallur Unit 2						
13	Talcher	3,370.73	1.59	536.15	240.98	777.13	2.31
14	Madras APS	1,870.82	2.22	414.79	-	414.79	2.22
15	Kaiga APS	1,725.93	3.18	549.52	-	549.52	3.18
16	Kudankulam	4,548.40	4.11	1,868.10	-	1,868.10	4.11
17	Kudankulam II						
18	NTPC ER	310.87	2.34	72.59	31.00	103.59	3.33
19	Kudgi Unit I	435.92	3.67	159.99	114.56	274.55	6.30
20	Kudgi Unit II						
	Total CGS	30,986.01		9,200.86	3,279.18	12,480.04	4.03
B	IPPS						
21	Madurai Power Corp'n						
22	Pillaiperumalnallur	-		-		-	

S. No.	Source of Power Purchase	FY 2017-18 (Actuals)					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
23	TAQA (STCMS)	921.25	3.56	327.65	216.27	544	
24	LANCO Power (Aban co)	469.44	1.84	86.43	45.29	132	2.81
25	PIONEER Power co. (Penna)	370.86	1.84	68.14	33.17	101	2.73
C	Renewables						
26	Windmill	3,428	3.50	1,199.69	-	1,200	3.50
27	Co-generation	333	2.44	95.01	75.19	170	5.11
29	Biomass	14	3.86	5.25	2.18	7	5.46
30	Captive generation	22	1.96	4.35	-	4	1.96
31	Solar	2,904	5.34	1,550.95	-	1,551	5.34
33	UI Power						
34	Traders-MTOA	1,187.00	5.29	627.61		628	

S. No.	Source of Power Purchase	FY 2017-18 (Actuals)					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
35	Traders-LTOA	17,718.00	4.47	7,927.81		7,928	4.47
36	Traders -STOA	871.00	4.48	390.55	-	391	
37	STOA Charges			666.82		667	
39	Power Exchanges	1,947	4.20	818.20	-	818	
41	Swap	819		506		506	
44	Less: Additional power purchase due to additional T&D losses	(4,845)				(2,122.14)	4.38
	Total	57,146		23,474.87	3,651.28	25,004.00	4.38

Table 3-51: Summary of Power Purchase approved by the Commission after true-up for FY 2018-19

S. No.	Source of Power Purchase	FY 2018-19 (True-up)					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
A	Central Generating Stations						
1	Neyveli TS-I	2,422.63	3.23	781.49	387.60	1,169.09	4.83
2	Neyveli TS-II Stage I	2,704.80	2.59	700.15	218.73	918.88	3.40
3	Neyveli TS-II						
4	Neyveli TS-I Expansion	1,285.78	2.40	308.63	125.24	433.87	3.37
5	Neyveli Expansion Unit II	905.94	2.38	215.98	229.81	445.79	4.92
6	NTPL JV with NLC	2,193.56	3.17	694.77	451.27	1,146.04	5.22
7	Ramagundam I&II	3,281.63	2.54	833.30	241.80	1,075.10	3.28
8	Ramagundam III	813.65	2.48	201.96	64.54	266.50	3.28
9	Simhadri Stage II -Unit III	1,266.80	2.90	367.42	247.10	614.52	4.85
10	Simhadri Stage II -Unit IV						

S. No.	Source of Power Purchase	FY 2018-19 (True-up)					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
11	NTPC_TNEB JV Vallur Unit 1	5,259.23	3.35	1,763.59	1,201.16	2,964.75	5.64
12	NTPC_TNEB JV Vallur Unit 2						
13	Talcher	3,199.10	1.73	553.29	245.22	798.51	2.50
14	Madras APS	839.47	3.78	317.20		317.20	3.78
15	Kaiga APS	1,628.91	4.38	714.20		714.20	4.38
16	Kudankulam	3,104.22	4.42	1,370.76		1,370.76	4.42
17	Kudankulam II						
18	NTPC ER	249.39	2.23	55.62	26.27	81.89	3.28
19	Kudgi Unit I	1,248.83	3.87	482.82	315.92	798.74	6.40
20	Kudgi Unit II						
	Total CGS	30,403.92		9,361.18	3,754.66	13,115.84	4.31
B	IPPS						
21	Madurai Power Corpn						

S. No.	Source of Power Purchase	FY 2018-19 (True-up)					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
22	Pillaiperumalnallur	-				-	
23	TAQA (STCMS)	1,232.45	3.28	403.72	230.01	633.73	5.14
24	LANCO Power (Aban co)	647.51	2.24	145.22	59.89	205.11	3.17
25	PIONEER Power co. (Penna)	351.32	2.25	79.18	30.73	109.91	3.13
C	Renewables						
26	Windmill	3,909.00	2.27	888.86	-	888.86	2.27
27	Co-generation	342.05	2.82	96.43	64.22	160.65	4.70
29	Biomass	11.26	3.96	4.46	1.77	6.23	5.53
30	Captive generation	24.94	2.03	5.07	-	5.07	2.03
31	Solar	3,556.00	4.70	1,672.13	-	1,672.13	4.70
33	UI Power						
34	Traders-MTOA	1,780.02	2.10	374.38	291.90	666.28	3.74

S. No.	Source of Power Purchase	FY 2018-19 (True-up)					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
35	Traders-LTOA	17,976.47	2.41	4,332.62	4,831.82	9,164.44	5.10
36	Traders -STOA	1,403.45	5.00	701.34	78.64	779.98	5.56
37	STOA Charges				605.45	605.45	
39	Power Exchanges	2,738.43	5.51	1,508.69	-	1,508.69	5.51
41	Swap				67	66.70	
44	Less: Additional power purchase due to additional T&D losses	(5,603)				(2,577.32)	4.60
	Total	58,773.95		19,573.28	10,015.79	27,011.75	4.60

Table 3-52: Summary of Power Purchase approved by the Commission after true-up for FY 2019-20

S. No.	Source of Power Purchase	FY 2019-20 (True Up)					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
A	Central Generating Stations						
1	New Neyveli TS	345.25	2.30	79.27	77.29	156.55	4.53
2	Neyveli TS-II Stage I	2,530.28	2.71	686.37	226.35	912.73	3.61
3	NLC TPS-II Second Expansion	-					
4	Neyveli TS-I Expansion	1,394.17	2.49	346.93	153.33	500.27	3.59
5	Neyveli Expansion Unit II	722.53	2.53	182.83	187.69	370.51	5.13
6	NTPL JV with NLC	1,834.17	2.98	547.48	430.12	977.60	5.33
7	NTPC SR (Ramagundan I & II)	2,992.16	2.63	787.08	236.66	1,023.75	3.42
8	NTPC SR -III (Ramagundam III)	808.05	2.59	209.53	63.23	272.76	3.38

S. No.	Source of Power Purchase	FY 2019-20 (True Up)					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
9	Simhadri Stage II -Unit III	1,042.79	3.24	338.32	204.38	542.70	5.20
10	Simhadri Stage II -Unit IV	-					
11	NTPC_TNEB JV Vallur Unit 1	4,357.70	3.78	1,647.53	1,367.59	3,015.11	6.92
12	NTPC_TNEB JV Vallur Unit 2	-					
13	Talcher	3,045.81	2.02	615.04	236.61	851.65	2.80
14	Madras APS	1,089.23	2.80	304.65		304.65	2.80
15	Kaiga APS	1,642.20	3.65	599.50		599.50	3.65
16	Kudankulam	5,899.57	4.11	2,424.05		2,424.05	4.11
17	Kudankulam II	-					
18	PFBR Kalpakkam	-					

S. No.	Source of Power Purchase	FY 2019-20 (True Up)					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
19	NTPC ER (FARAKKA STPS)	240.06	2.37	56.89	27.94	84.82	3.53
20	Kudgi Unit I	492.18	3.77	185.63	375.60	561.23	11.40
21	Kudgi Unit II	-	-	-	-	-	-
25	NTPC/Barh-1	-	-	-	-	-	-
26	NTPC/Barh-2	-	-	-	-	-	-
27	NTPC/KBUN	-	-	-	-	-	-
28	NLC Talabira	-	-	-	-	-	-
	Total CGS	28,436.14		9,011.10	3,586.79	12,597.89	4.43
B	IPPS						
29	SEPC	-				-	

S. No.	Source of Power Purchase	FY 2019-20 (True Up)					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
30	Pillaiperumalnallur	-			33.48	33.48	
31	TAQA (STCMS)	1,316.95	3.53	464.53	243.27	707.80	5.37
32	LANCO Power (Aban co)	759.07	2.42	183.45	72.32	255.77	3.37
33	PIONEER Power co. (Penna)	290.84	2.49	72.40	26.58	98.98	3.40
C	Renewables						
34	Windmill	3,837.00	2.67	1,025.59	-	1,025.59	2.67
35	Co-generation	296.00	2.97	87.88	46.97	134.85	4.56
36	Cogeneration new	-	-	-	-	-	
37	Biomass	3.85	4.15	1.60	0.56	2.16	5.61
38	Captive generation	12.79	1.90	2.43	-	2.43	1.90

S. No.	Source of Power Purchase	FY 2019-20 (True Up)					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
39	Solar	4,947.00	3.83	1,894.03	-	1,894.03	3.83
40	Co-Gen in Co-op Sugar Mills	-	-	-	-	-	
41	UI Power						
42	Traders-MTOA	3,530.93	3.88	1,368.71	68.74	1,437.46	4.07
43	Traders-LTOA	18,289.31	2.62	4,791.04	3,771.12	8,562.17	4.68
44	Traders -STOA	1,313.66	4.78	628.16		628.16	4.78
45	CPP Traders	-	-	-	-	-	
46	Power Exchanges	4,998.45	4.13	2,066.40	-	2,066.40	4.13
47	TANTRANSCO charges	-	-	-	-	-	
48	Swap	-	-	-	-	-	

S. No.	Source of Power Purchase	FY 2019-20 (True Up)					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
49	ABT PGCIL	-	-	-	-	-	
50	PGCIL Reactive	-	-	-	-	-	
51	Less: Additional power purchase due to additional T&D losses	(2,582.47)				(1,136.28)	4.40
52	STOA Charges				513.93	513.93	
	Total	65,449.52		21,597	8,364	28,824.82	4.40

Table 3-53: Summary of Power Purchase approved by the Commission after true-up for FY 2020-21

S. No.	Source of Power Purchase	FY 2020-21 (True Up)					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
A	Central Generating Stations						
1	New Neyveli TS	1,972.92	2.33	458.79	371.43	830.23	4.21
2	Neyveli TS-II Stage I	1,817.98	2.74	498.23	154.53	653	3.59
3	NLC TPS-II Second Expansion	-	-	-	-	-	-
4	Neyveli TS-I Expansion	1,222.18	2.52	308.50	142.79	451	3.69
5	Neyveli Expansion Unit II	943.31	2.60	245.35	242.94	488	5.18
6	NTPL JV with NLC	2,108.42	2.87	604.50	472.83	1,077	5.11
7	NTPC SR (Ramagundan I & II)	2,924.77	2.425	709.29	252.56	962	3.289
8	NTPC SR -III (Ramagundam III)	688.12	2.37	162.89	63.24	226	3.286

S. No.	Source of Power Purchase	FY 2020-21 (True Up)					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
9	Simhadri Stage II -Unit III	851.02	2.90	247.12	244.10	491	5.77
10	Simhadri Stage II -Unit IV	-	-	-	-	-	-
11	NTPC_TNEB JV Vallur Unit 1	3,625.65	3.05	1,105.77	1,331.22	2,437	6.72
12	NTPC_TNEB JV Vallur Unit 2	-	-	-	-	-	-
13	Talcher	3,338.50	1.97	657.24	260.84	918	2.75
14	Madras APS	1,012.66	2.60	263.08	-	263	2.60
15	Kaiga APS	1,609.00	3.42	551.05	-	551	3.42
16	Kudankulam	6,335.85	4.19	2,653.68	-	2,654	4.19
17	Kudankulam II	-	-	-	-	-	-
18	PFBR Kalpakkam	-	-	-	-	-	-

S. No.	Source of Power Purchase	FY 2020-21 (True Up)					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
19	NTPC ER (FARAKKA STPS)	319.77	2.48	79.17	28.61	108	3.37
20	Kudgi Unit I	560.99	3.19	178.95	400.76	580	10.33
21	Kudgi Unit II	-	-	-	-	-	-
25	NTPC/Barh-1	-	-	-	-	-	-
26	NTPC/Barh-2	-	-	-	-	-	-
27	NTPC/KBUN	-	-	-	-	-	-
28	NLC Talabira	-	-	-	-	-	-
	Total CGS	29,331.14	2.97	8,723.64	3,965.84	12,689.48	4.33
B	IPPS						
29	SEPC	-				-	
30	Pillaiperumalnallur	1.75	7.26	1.27	159.08	160.35	

S. No.	Source of Power Purchase	FY 2020-21 (True Up)					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
31	TAQA (STCMS)	811.72	3.60	292.18	227.11	519.30	6.40
32	LANCO Power (Aban co)	170.17	1.30	22.12	11.02	57.34	3.37
33	PIONEER Power co. (Penna)	208.55	1.63	33.93	20.33	70.97	3.40
C	Renewables						
34	Windmill	3,731.00	3.71		1,383.04	1,383	3.71
35	Co-generation	283.45	3.04	86.22	49.48	136	4.79
36	Cogeneration new	-	-	-	-	-	
37	Biomass	2.99	4.37	1.31	0.44	1.74	5.83
38	Captive generation	16.03	2.05	3.29	-	3.29	2.05
39	Solar	6,115.00	3.71		2,266.77	2,267	3.71
40	Co-Gen in Co-op Sugar Mills	-	-	-	-	-	

S. No.	Source of Power Purchase	FY 2020-21 (True Up)					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
41	UI Power						
42	Traders-MTOA	1,209.79	5.64	681.85	-	681.85	5.64
43	Traders-LTOA	18,199.69	2.71	4,929.46	4,429.07	9,358.53	5.14
44	Traders -STOA	1,629.59	3.63	591.05	-	591.05	3.63
45	CPP Traders	-	-	-	-	-	
46	Power Exchanges	5,447.66	3.15	1,713.60	-	1,713.60	3.15
47	TANTRANSCO charges	-	-	-	-	-	
48	Swap	-	-	-	-	-	
49	ABT PGCIL	-	-	-	-	-	
50	PGCIL Reactive	-	-	-	-	-	
51	Less: Additional power purchase due to additional T&D losses	(359.62)				(160.75)	4.47

S. No.	Source of Power Purchase	FY 2020-21 (True Up)					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
52	STOA Charges		-	-	372.34	372.34	
	Total	66,798.91		17,079.92	12,884.52	29,844.60	4.47

3.26 SUMMARY OF ARR FOR THE PERIOD FROM FY 2016-17 TO FY 2020-21

- 3.26.1 Based on the component-wise approval as elaborated in the above Sections, the summary of Aggregate Revenue Requirement for TANGEDCO as whole for the period from FY 2016-17 to FY 2020-21 as approved in earlier Orders, as submitted by TANGEDCO and as approved after final true up are shown in the Tables below:

Table 3-54: Summary of ARR approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 (Rs. Crore)

Particulars	Proposed by TANGEDCO					Approved by ERC				
	FY 2016-17	FY 2017-18	FY 2018-19 (True-up)	FY 2019-20 (True-up)	FY 2020-21 (True-up)	FY 2016-17	FY 2017-18	FY 2018-19 (True-up)	FY 2019-20 (True-up)	FY 2020-21 (True-up)
Power Purchase Cost	24,283	27,118	29,614	30,216	30,358	22,626	25,004	27,012	28,825	29,845
TANTRANSCO, PGCIL & SLDC charges	2,563	3,065	3,411	3,586	4,026	2,563	3,065	3,411	3,586	4,026
Generation cost (Own Generation Plants)	15,324	14,302	16,817	16,388	13,910	13,124	12,120	13,921	13,501	10,624
Return on Equity	139	322	409	492	626	-	-	-	-	-
Interest and finance charges	3,719	3,305	3,873	4,403	5,340	2,914	2,957	3,144	3,421	3,430
Depreciation	807	964	1,127	1,406	1,539	770	935	1,088	1,367	1,539
Interest on Working Capital	-	48	166	42		-	-	114	-	-
Operation and Maintenance Expenses	5,266	7,070	8,305	8,179	8,448	5,230	7,043	7,638	8,272	8,708
Other Debits	42	35	35	33	27	-	-	-	-	-
Operating charges	99	99	169	148	122	-	-	-	-	-
Prior Period Credits / Charges	-1,794	54	1,095	2,204	2,939	-1,794	54	1,095	2,204	2,939
Total Revenue Requirement	50,350	56,284	64,852	66,947	67,213	45,432	51,179	57,422	61,176	61,110

3.27 REVENUE FROM SALE OF POWER

3.27.1 TANGEDCO submitted that revenue from sale of power as relevant for the true up period.

Commission's view

3.27.2 The Commission has considered the revenue from sales as given in the Audited Accounts for the period from FY 2016-17 to FY 2020-21 . However, as revenue in the Audited Accounts consist of revenue from wheeling units also, the same has been deducted from the total revenue, whereas TANGEDCO has reduced the wheeling revenue from the category-wise revenue. Further, as sales to Puducherry have been disallowed by the Commission, corresponding revenue has also not been considered.

3.27.3 The revenue from sales approved for the period from FY 2016-17 to FY 2020-21 is shown in the Table below:

Table 3-55: Revenue from Sales approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 (Rs. Crore)

S. No.	Year		FY 2016-17	
	Consumer Category	Tariff	Sales (MUs)	Revenue (Rs. Crores)
I	I High Tension Supply			
1	Registered factories, Textiles, Tea Estate, Software Industries etc.	IA	8,848	9,431
2	Railway Traction	IB	832	637
3	Govt. Educational Institutions, Govt. Hospitals, Water supply etc.	IIA	1,408	1,324
4	Private Educational Institutions	IIB	340	280
5	Commercial and all categories not covered in other HT categories	III	1,710	2,068
6	Lift Irrigation and Co-operative Soc. for Agriculture	IV	6	-
7	HT Temporary Supply for construction & other purpose		68	110
8	Supply to Pondicherry plus Other States		212	86
9	Sub Total HT (A)		13,423	13,936
II	II. Low Tension Supply			
10	Domestic, Hand Loom etc.	IA	24,681	6,709
11	Huts in Village panchayats, TAHDCO etc.	IB	452	-

S. No.	Year		FY 2016-17	
	Consumer Category	Tariff	Sales (MUs)	Revenue (Rs. Crores)
12	LT Bulk supply for railway, defence colonies etc.	IC	10	5
13	Public Lighting and Public Water Supply & Sewerage	IIA	2,405	1,671
14	Government and aided Educational Instn., Government Hospitals etc.	IIB (1)	154	105
15	Private Educational Institutions	IIB (2)	277	231
16	Actual Place of Public Worships, Mutts and Religious institutions	II C	129	70
17	Cottage and Tiny Industries	IIIA (1)	271	130
18	Power loom etc.	IIIA (2)	967	187
19	Industries not covered under L.T. Tariff IIIA (1), IIIA(2) incl. IT	IIIB	6,643	4,717
20	Agriculture and Govt. seed farm etc.	IV	11,727	-
21	Commercial and all categories not covered in other LT categories	V	6,734	6,034
22	Temp. supply other than Domestic and Lavish illuminations	VI	182	282
23	Sub Total LT (B)		54,632	20,141
24	Total HT and LT {A+B} (C)		68,055	34,076

*Revenue is excluding wheeling charges and grants

S. No.	Year		FY 2017-18	
	Consumer Category	Tariff	Sales (MUs)	Revenue (Rs. Crores)
I	I High Tension Supply			
1	Registered factories, Textiles, Tea Estate, Software Industries etc.	IA	8,991	8,265
2	Railway Traction	IB	839	649
3	Govt. Educational Institutions, Govt. Hospitals, Water supply etc.	IIA	1,382	1,243
4	Private Educational Institutions	IIB	344	285
5	Commercial and all categories not covered in other HT categories	III	1,717	1,725

S. No.	Year		FY 2017-18	
	Consumer Category	Tariff	Sales (MUs)	Revenue (Rs. Crores)
6	Lift Irrigation and Co-operative Soc. for Agriculture	IV	7	-
7	HT Temporary Supply for construction & other purpose		48	86
8	Supply to Pondicherry plus Other States		198	101
9	Sub Total HT (A)		13,527	12,355
II	II. Low Tension Supply			
10	Domestic, Hand Loom etc.	IA	25,815	6,283
11	Huts in Village panchayats, TAHDCO etc.	IB	391	-
12	LT Bulk supply for railway, defence colonies etc.	IC	11	7
13	Public Lighting and Public Water Supply & Sewerage	IIA	2,247	1,538
14	Government and aided Educational Instn., Government Hospitals etc.	IIB (1)	160	110
15	Private Educational Institutions	IIB (2)	270	229
16	Actual Place of Public Worships, Mutts and Religious institutions	II C	135	71
17	Cottage and Tiny Industries	IIIA (1)	282	128
18	Power loom etc.	IIIA (2)	957	151
19	Industries not covered under L.T. Tariff IIIA (1), IIIA(2) incl. IT	IIIB	6,805	4,579
20	Agriculture and Govt. seed farm etc.	IV	11,250	-
21	Commercial and all categories not covered in other LT categories	V	7,169	6,317
22	Temp. supply other than Domestic and Lavish illuminations	VI	193	297
23	Sub Total LT (B)		55,687	19,710
24	Total HT and LT {A+B} (C)		69,214	32,065

*Revenue is excluding wheeling charges and grants

S. No.	Consumer Category	Tariff	FY 2018-19	
			Sales (MUs)	Revenue* (Rs. Crores)
I	High Tension Supply			

S. No.	Consumer Category	Tariff	FY 2018-19	
			Sales (MUs)	Revenue* (Rs. Crores)
1	Registered factories, Textiles, Tea Estate, Software Industries etc.	IA	10,804	9,615
2	Railway Traction	IB	894	698
3	Govt. Educational Institutions, Govt. Hospitals, Water supply etc.	IIA	1,457	1,090
4	Private Educational Institutions	IIB	346	276
6	Commercial and all categories not covered in other HT categories	III	1,987	2,079
7	Lift Irrigation and Co-operative Soc. for Agriculture	IV	14	9
8	HT Temporary Supply for construction & other purpose	V	37	56
9	Supply to Pondicherry and Other States		1,129	476
	Sub Total HT (A)		16,667	14,300
II	Low Tension Supply			
10	Domestic, Hand Loom etc.	IA	26,996	9,857
11	Huts in Village panchayats, TAHDCO etc.	IB	427	195
12	LT Bulk supply for railway, defence colonies etc.	IC	9	4
13	Public Lighting and Public Water Supply & Sewerage	IIA	2,282	1,612
14	Government and aided Educational Instn., Government Hospitals etc.	IIB (1)	169	117
15	Private Educational Institutions	IIB (2)	267	228
16	Actual Place of Public worships, Mutts and Religious institutions	II C	136	98
17	Cottage and Tiny Industries	IIIA (1)	296	148
18	Powerloom etc.	IIIA (2)	1,023	616
19	Industries not covered under L.T. Tariff IIIA(1), IIIA(2) incl. IT	IIIB	7,281	5,077
20	Agriculture and Govt. seed farm etc.	IV	13,064	4,091
21	Commercial and all categories not covered in other LT categories	V	7,289	6,628
22	Temp. supply other than Domestic and Lavish illuminations	VI	221	524
23	Sub Total LT (B)		59,460	29,197
24	Total HT and LT {A+B} (C)		76,127	43,496

*Revenue is excluding wheeling charges and grants

S. No.	Consumer Category	Tariff	FY 2019-20	
			Sales (MUs)	Revenue* (Rs. Crores)
I	High Tension Supply			
1	Registered factories, Textiles, Tea Estate, Software Industries etc.	IA	9,874	9,106
2	Railway Traction	IB	922	706
3	Govt. Educational Institutions, Govt. Hospitals, Water supply etc.	IIA	1,526	1,135
4	Private Educational Institutions	IIB	360	286
6	Commercial and all categories not covered in other HT categories	III	2,131	2,226
7	Lift Irrigation and Co-operative Soc. for Agriculture	IV	17	11
8	HT Temporary Supply for construction & other purpose	V	37	50
9	Supply to Pondicherry and Other States		-	-
	Sub Total HT (A)		14,867	13,520
II	Low Tension Supply			
10	Domestic, Hand Loom etc.	IA	28,650	10,447
11	Huts in Village panchayats, TAHDCO etc.	IB	491	194
12	LT Bulk supply for railway, defence colonies etc.	IC	9	49
13	Public Lighting and Public Water Supply & Sewerage	IIA	2,304	1,638
14	Government and aided Educational Instn., Government Hospitals etc.	IIB (1)	182	126
15	Private Educational Institutions	IIB (2)	272	233
16	Actual Place of Public worships, Mutts and Religious institutions	II C	141	102
17	Cottage and Tiny Industries	IIIA (1)	302	153
18	Powerloom etc.	IIIA (2)	1,057	649
19	Industries not covered under L.T. Tariff IIIA(1), IIIA(2) incl. IT	IIIB	7,315	5,115
20	Agriculture and Govt. seed farm etc.	IV	13,811	4,168
21	Commercial and all categories not covered in other LT categories	V	7,725	7,039
22	Temp. supply other than Domestic and Lavish illuminations	VI	266	602
23	Sub Total LT (B)		62,524	30,473
24	Total HT and LT {A+B} (C)		77,391	43,992

*Revenue is excluding wheeling charges and grants

S. No.	Consumer Category	Tariff	FY 2020-21	
			Sales (MUs)	Revenue* (Rs. Crores)
I	High Tension Supply			
1	Registered factories, Textiles, Tea Estate, Software Industries etc.	IA	7,989	7,948
2	Railway Traction	IB	528	471
3	Govt. Educational Institutions, Govt. Hospitals, Water supply etc.	IIA	1,423	1,075
4	Private Educational Institutions	IIB	160	160
6	Commercial and all categories not covered in other HT categories	III	1,384	1,615
7	Lift Irrigation and Co-operative Soc. for Agriculture	IV	19	12
8	HT Temporary Supply for construction & other purpose	V	23	40
9	Supply to Pondicherry and Other States		-	-
	Sub Total HT (A)		11,525	11,321
II	Low Tension Supply			
10	Domestic, Hand Loom etc.	IA	30,390	11,068
11	Huts in Village panchayats, TAHDCO etc.	IB	393	172
12	LT Bulk supply for railway, defence colonies etc.	IC	9	5
13	Public Lighting and Public Water Supply & Sewerage	IIA	2,403	1,709
14	Government and aided Educational Instn., Government Hospitals etc.	IIB (1)	126	92
15	Private Educational Institutions	IIB (2)	132	119
16	Actual Place of Public worships, Mutts and Religious institutions	II C	112	86
17	Cottage and Tiny Industries	IIIA (1)	305	157
18	Powerloom etc.	IIIA (2)	898	560
19	Industries not covered under L.T. Tariff IIIA(1), IIIA(2) incl. IT	IIIB	6,925	4,728
20	Agriculture and Govt. seed farm etc.	IV	13,956	3,167
21	Commercial and all categories not covered in other LT categories	V	6,199	5,558
22	Temp. supply other than Domestic and Lavish illuminations	VI	248	656
23	Sub Total LT (B)		62,097	28,077
24	Total HT and LT {A+B} (C)		73,622	39,398

*Revenue is excluding wheeling charges and grants

3.28 REVENUE GAP/(SURPLUS) FOR THE PERIOD FROM FY 2016-17 TO FY 2020-21

3.28.1 Based on the approved Aggregate Revenue Requirement and Revenue from sales, and after considering subsidy received from GoTN for the period from FY 2016-17 to FY 2020-21, the Revenue Gap/(Surplus) approved by the Commission is shown in the Tables below.

3.28.2 The cumulative revenue gap comes to be 56,434 Rs. crores. The impact of FRP bond takeover is not considered, as the same is to clean up the impact of past dues.

Table 3-56: Revenue Gap/(Surplus) approved by the Commission after true-up for the period from FY 2016-17 to FY 2020-21 (Rs. Crore)

Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
Total Revenue Requirement	45,432	51,179	57,422	61,176	61,110
Less: (i) Tariff Revenue (including Subsidy)	42,561	39,789	42,986	43,995	40,362
(ii) Non-tariff revenue	611	734	889	935	1,006
(iii) Other income	1,363	2,250	967	667	770
(iv) Other Govt Subsidy (FRP bond take over)	-	-	-	-	-
Revenue Gap/(Surplus)	898	8,406	12,579	15,580	18,971

3.28.3 The treatment of this deficit is explained further in the following chapters.

4 AGGREGATE REVENUE REQUIREMENT FOR FY 2021-22 TO FY 2026-27

4.1 ENERGY SALES

- 4.1.1 TANGEDCO has submitted that it has estimated energy consumption for various customer categories primarily based on the CAGR trends during past years.
- 4.1.2 TANGEDCO submitted that during FY 2020-21, the actual sales, except for LT IV (Agriculture and Govt. seed farm etc.), have been impacted due to the outbreak of COVID-19. Thus, it has considered the FY 2020-21 as abnormal year, and the sales projections from FY 2022-23 have been arrived by applying the appropriate growth rate on the actual sales available for base year, i.e., FY 2019-20 and FY 2021-22. However, for LT IV (Agriculture and Govt. seed farm etc.), base year for projections has been considered as FY 2020-21.
- 4.1.3 TANGEDCO submitted that it has considered the actual figures of category wise energy sales from FY 2015-16 to FY 2019-20 and FY 2021-22 and projected the sales for FY 2021-22 to FY 2026-27 using trend analysis method. However, when the trend is observed unreasonable/unsustainable the growth factors have been corrected considering the recent developments to arrive at more realistic projections.
- 4.1.4 TANGEDCO also submitted that no wheeling units have been considered in the total sales MU projected for FY 2021-22 to FY 2026-27.

Commission's view

- 4.1.5 The Commission notes the submission of TANGEDCO with regards to impact of COVID-19 on actual energy sales during FY 2020-21. Further, the Commission is of the view that TANGEDCO is in a better position to estimate the growth in sales. Therefore, the Commission has approved the projected sales for all categories as submitted by TANGEDCO for the Control Period from FY 2021-22 to FY 2026-27, except Huts and Agriculture.
- 4.1.6 For **Hut consumption**, the Commission has followed the same approach as adopted in previous Tariff Orders, considering actual number of hut connections, and assumptions on equipments used, their wattage, hours and day of use.
- 4.1.7 For estimating number of appliances within the huts, the proportion of equipment in the huts, as considered by the Commission in its order dated 11 December 2014 has been utilized.

- 4.1.8 **Agriculture Category (LT IV)-** The Commission has re-estimated the Agriculture category sales in line with the benchmark of 923 kWh per HP per annum that it adopted in previous orders.
- 4.1.9 The category-wise sales projected by TANGEDCO and approved by the Commission have been shown in the Table below.
- 4.1.10 It may be noted that the Annual Performance Review (APR) for FY 2021-22 is done along with the overall estimation for new control period of FY 2022-23 to FY 2026-27. However, the control period remains as FY 2022-23 to FY 2026-27. This is equally applicable to remaining sections of this chapter.

Table 4-1: Sales approved by the Commission for FY 2021-22 to FY 2026-27 (in MU)

Consumer Category	Tariff Category	FY 2021-22 (APR)		FY 2022-23		FY 2023-24	
		TANGEDCO	Commission	TANGEDCO	Commission	TANGEDCO	Commission
HIGH TENSION							
Registered factories, Textiles, Tea Estate, Software Industries etc.	IA	12,562	12,562	11,796	11,796	12,404	12,404
Railway Traction	IB	1,038	1,038	1,030	1,030	1,083	1,083
Govt. Educational Institutions, Govt. Hospitals, Water supply etc.	IIA	1,548	1,548	1,569	1,569	1,601	1,601
Private Educational Institutions, Cinema Theatres & Studios	IIB	224	224	301	301	310	310
Actual places of public worship, Mutts and Religious Instn.		-	-	-	-	-	-
Commercial and all categories not covered in other HT categories	III	1,703	1,703	2,307	2,307	2,428	2,428
Lift Irrigation and Co-operative Soc. for Agriculture	IV	45	45	31	31	37	37
HT Temporary Supply for construction & other purpose	V	37	37	37	37	37	37
Supply to Pondicherry plus wheeling charges		-	-	-	-	-	-
Supply to Other States		-	-	-	-	-	-
Total HT		17,158	17,157	17,071	17,071	17,901	17,900
LOW TENSION							
Domestic, Hand Loom etc.	IA	30,771	30,771	32,158	32,158	33,608	33,608
Huts in Village panchayats, TAHDCO etc.	IB*	390	434	390	434	390	434
LT Bulk supply for railway, defence colonies etc.	IC	10	10	10	10	10	10
Public Lighting and Public Water Supply & Sewerage	IIA	2,375	2,375	2,422	2,422	2,471	2,471
Government and aided Educational Instn., Government Hospitals etc.	IIB (1)	152	152	155	155	158	158
Private Educational Instn.,	IIB (2)	160	160	194	194	235	235

Consumer Category	Tariff Category	FY 2021-22 (APR)		FY 2022-23		FY 2023-24	
		TANGEDCO	Commission	TANGEDCO	Commission	TANGEDCO	Commission
Actual place of public worship, Mutts and Religious Institutions	IIC	121	121	130	130	141	141
Cottage and Tiny Industries	IIIA (1)	320	320	331	331	343	343
Power loom etc.	IIIA (2)	932	932	960	960	989	989
Industries not covered under L.T. Tariff IIIA (1), IIIA (2) incl. IT	III B	7,692	7,692	8,077	8,077	8,481	8,481
Agriculture and Govt. seed farm etc.	LT IV	13,391	16,456	14,462	16,780	15,619	17,504
Commercial and all categories not covered in other LT categories	LT V	7,033	7,033	7,173	7,173	7,317	7,317
Temp. supply other than Domestic and Lavish illuminations	LT VI	254	254	272	272	291	291
Total LT		63,601	66,710	66,736	69,095	70,052	71,982
Grand Total		80,759	83,867	83,807	86,166	87,953	89,882

Consumer Category	Tariff Category	FY 2024-25		FY 2025-26		FY 2026-27	
		TANGEDCO	Commission	TANGEDCO	Commission	TANGEDCO	Commission
HIGH TENSION							
Registered factories, Textiles, Tea Estate, Software Industries etc.	IA	13,044	13,044	13,716	13,716	14,423	14,423
Railway Traction	IB	1,138	1,138	1,196	1,196	1,257	1,257
Govt. Educational Institutions, Govt. Hospitals, Water supply etc.	IIA	1,634	1,634	1,668	1,668	1,702	1,702
Private Educational Institutions, Cinema Theatres & Studios	IIB	320	320	330	330	340	340
Actual places of public worship, Mutts and Religious Instn.		-	-	-	-	-	-
Commercial and all categories not covered in other HT categories	III	2,555	2,555	2,689	2,689	2,831	2,831

Consumer Category	Tariff Category	FY 2024-25		FY 2025-26		FY 2026-27	
		TANGEDCO	Commission	TANGEDCO	Commission	TANGEDCO	Commission
Lift Irrigation and Co-operative Soc. for Agriculture	IV	45	45	54	54	65	65
HT Temporary Supply for construction & other purpose	V	37	37	37	37	37	37
Supply to Pondicherry plus wheeling charges		-	-	-	-	-	-
Supply to Other States		-	-	-	-	-	-
Total HT		18,773	18,773	19,690	19,690	20,655	20,655
LOW TENSION							
Domestic, Hand Loom etc.	IA	35,124	35,124	36,708	36,708	38,363	38,363
Huts in Village panchayats, TAHDCO etc.	IB*	390	434	390	434	390	434
LT Bulk supply for railway, defence colonies etc.	IC	11	11	11	11	11	11
Public Lighting and Public Water Supply & Sewerage	IIA	2,520	2,520	2,570	2,570	2,622	2,622
Government and aided Educational Instn., Government Hospitals etc.	IIB (1)	162	162	165	165	168	168
Private Educational Instn.,	IIB (2)	284	284	344	344	417	417
Actual place of public worship, Mutts and Religious Institutions	IIC	152	152	164	164	177	177
Cottage and Tiny Industries	IIIA (1)	354	354	366	366	379	379
Power loom etc.	IIIA (2)	1,019	1,019	1,049	1,049	1,081	1,081
Industries not covered under L.T. Tariff IIIA (1), IIIA (2) incl. IT	III B	8,905	8,905	9,350	9,350	9,818	9,818
Agriculture and Govt. seed farm etc.	LT IV	16,869	18,228	18,218	19,140	19,676	20,097
Commercial and all categories not covered in other LT categories	LT V	7,463	7,463	7,613	7,613	7,765	7,765
Temp. supply other than Domestic and Lavish illuminations	LT VI	311	311	332	332	355	355
Total LT		73,563	74,967	77,281	78,246	81,221	81,687
Grand Total		92,336	93,740	96,971	97,936	101,876	102,342

4.2 ENERGY BALANCE AND T&D LOSS

- 4.2.1 TANGEDCO submitted that it has considered distribution losses of 11.50%, 11%, 10%, 10%, 10% and 10% for FY 2021-22, FY 2022-23, FY 2023-24, FY 2024-25, FY 2025-26, and FY 2026-27, respectively.
- 4.2.2 TANGEDCO submitted that it has considered the transmission loss for FY 2021-22 to FY 2026-27 at the same level of the actual transmission loss for FY 2020-21 i.e., 3.90%.

Table 4-2: Energy Balance for the Control Period as submitted by TANGEDCO

Sl.	Particulars	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
1	Total Energy Required	96,373	99,418	1,03,152.15	1,08,219.55	1,13,578.91	1,19,250
2	PGCIL Losses	1,721	1,721	1,721	1,721	1,721	1,721
3	Total Energy Available at State Boundary	94,652	97,697	1,01,431.17	1,06,498.57	1,11,857.93	1,17,560
4	Intra State Transmission losses	3,691	3,810	3,956	4,153	4,362	4,584
5	Intra State Transmission losses	3.90%	3.90%	3.90%	3.90%	3.90%	3.90%
6	HT Sales 110 kV & 230 kV Sales (MU)	2,253	2,253	2,253	2,253	2,253	2,253
7	Energy Available at Distribution Network	88,707	91,634	95,222	1,00,092.04	1,05,242.38	1,10,693
8	Total LT Sales (MU)	63,601	66,736	70,052	73,563	77,281	81,221
9	Total HT Sales (MU)	17,158	17,071	17,901	18,773	19,690	20,655
10	Total Sales	80,759	83,807	87,953	92,336	96,971	1,01,876
11	Sales at Distribution Network	78,506	81,554	85,700	90,083	94,718	99,623
12	Distribution Losses	10,201	10,080	9,522	10,009	10,524	11,069

Sl.	Particulars	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
13	Distribution Losses	11.50%	11.00%	10.00%	10.00%	10.00%	10.00%

Commission's view

- 4.2.3 Considering the historical performance of TANGEDCO, the Commission is of the view that TANGEDCO has considered appropriate distribution losses for the Control Period from FY 2021-22 to FY 2026-27 and hence the same has been considered by the Commission while computing the Energy balance for the Control Period from FY 2021-22 to FY 2026-27.
- 4.2.4 As regarding the Transmission losses, the Commission in its previous tariff order dated 11 August 2017 has considered the transmission losses of TANTRANSCO as 3.81% for FY19 and the same has been considered by the Commission while determining Energy balance for TANGEDCO in the new control period.
- 4.2.5 Further, the Commission has considered the PGCIL losses as submitted by TANGEDCO for the Control Period from FY 2021-22 to FY 2026-27. Based on the above, the Commission has determined the Energy balance for the Control Period from FY 2021-22 to FY 2026-27 as shown in the Table below:

Table 4-3: Approved Energy Balance for the Control Period

Particulars	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
LT Sales (MU)	66,710	69,095	71,982	74,967	78,246	81,687
HT Sales (up to 33 KV) (MU)	14,904	14,818	15,647	16,520	17,437	18,402
Sales to consumers below 33 KV (MU)	81,614	83,913	87,628	91,487	95,682	100,088
Additional power to Kadamparai (MU)						
Distribution Loss (%)	11.50%	11.00%	10.00%	10.00%	10.00%	10.00%
Distribution Loss (MU)	10,605	10,371	9,736	10,165	10,631	11,121
Energy input at Distribution periphery (MU)	92,219	94,285	97,365	101,652	106,314	111,209
Sales above 33 KV (MU)	2,253	2,253	2,253	2,253	2,253	2,253
Transmission Losses (%)	3.81%	3.81%	3.81%	3.81%	3.81%	3.81%
Energy required at State boundary	98,214	100,361	103,564	108,021	112,867	117,957
PGCIL Losses	1,721	1,721	1,721	1,721	1,721	1,721

Particulars	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Total Power Required	99,935	102,082	105,285	109,742	114,588	119,678

4.3 ENERGY AVAILABILITY: OWN GENERATION

4.3.1 Total availability from own generating stations as submitted by TANGEDCO is shown in the Table below:

Table 4-4: Net Generation from Own Plants for the Control Period as submitted by TANGEDCO

	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Coal Based Thermal Stations						
Tuticorin TPS	4,539	4,629	4,642	4,629	4,629	4,629
Mettur TPS I	4,388	4,713	4,726	4,713	4,713	4,713
Mettur TPS II	2,570	2,933	2,941	2,933	2,933	2,933
North Chennai TPS	3,071	3,282	3,291	3,282	3,282	3,282
NCTPS Stage II	4,196	5,866	5,882	5,866	5,866	5,866
NCTPS Stage III		-	3,268	3,259	3,259	3,259
Ennore Expansion						
Udangudi Stage I		-	-	-	-	2,688
Ennore SEZ		-	-	2,688	2,688	2,688
Total Coal based Thermal	18,764	21,423	24,749	27,370	27,370	30,058
Gas based Thermal Stations						
Tirumakottai GTPS	141	258	259	258	258	258
Kuttalam GTPS	340	374	375	374	374	374
Basin Bridge GTPS	6	6	6	6	6	6
Valuthur GTPS	886	1,078	1,081	1,078	1,078	1,078
Total Gas based Thermal	1,373	1,716	1,721	1,716	1,716	1,716
Hydro Stations						
Erode HEP	1,108	1,108	1,111	1,108	1,108	1,108
Kadamparai HEP	864	864	864	864	864	864
Kundah HEP	2,224	2,224	2,230	2,224	2,224	2,224
Tirunelveli HEP	1,136	1,136	1,139	1,136	1,136	1,136
Less: Kadamparai Pump Mode	290	290	290	290	290	290
Total Hydro	5,042	5,042	5,054	5,042	5,042	5,042
Windmills	4	4	4	4	4	4
Grand Total	25,184	28,186	31,529	34,133	34,133	36,821

Commission's view

- 4.3.2 Based on the operating parameters as elaborated in subsequent sections, approved net generation from TANGEDCO's own generating stations as shown in the Table below:

Table 4-5: Approved Net Generation for the Control Period (MU)

	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Coal Based Thermal Stations						
Tuticorin TPS	4,539	4,629	4,642	4,629	4,629	4,629
Mettur TPS I	4,388	4,713	4,726	4,713	4,713	4,713
Mettur TPS II	2,570	2,933	2,941	2,933	2,933	2,933
North Chennai TPS	3,071	3,282	3,291	3,282	3,282	3,282
NCTPS Stage II	4,196	5,866	5,882	5,866	5,866	5,866
NCTPS Stage III	-	-	3,268	3,259	3,910	3,910
Ennore Expansion	-	-	-	-	-	-
Udangudi Stage I	-	-	-	-	-	2,688
Ennore SEZ	-	-	-	2,688	4,302	4,302
Total Coal based Thermal	18,764	21,423	24,749	27,370	29,635	32,323
Gas based Thermal Stations						
Tirumakottai GTPS	146	266	267	258	266	266
Kuttalam GTPS	340	374	375	374	374	374
Basin Bridge GTPS	6	6	6	6	6	6
Valuthur GTPS	886	1,078	1,081	1,078	1,078	1,078
Total Gas based Thermal	1,378	1,725	1,730	1,716	1,725	1,725
Hydro Stations						
Erode HEP	1,117	1,108	1,120	1,117	1,117	1,117
Kadamparai HEP	864	864	867	864	864	864
Kundah HEP	2,221	2,224	2,227	2,221	2,221	2,221
Tirunelveli HEP	1,145	1,136	1,148	1,145	1,145	1,145
Less: Kadamparai Pump Mode	290	290	290	290	290	290
Total Hydro	5,057	5,042	5,072	5,057	5,057	5,057
Windmills	4	4	4	4	4	4
Grand Total	25,204	28,194	31,555	34,148	36,421	39,110

4.4 ENERGY AVAILABILITY: OTHER SOURCES

4.4.1 TANGEDCO submitted that it has projected energy availability for FY 2021-22 to FY 2026-27 based on the energy sources available during the year, Central Generating Stations (CGS) and other sources with which it has tied up power during the respective year, as shown in the Table below:

Table 4-6: Energy Availability from other sources as submitted by TANGEDCO (MU)

Own Generating Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Central Generating Stations						
New Neyveli TS	3,821.68	3,527.72	3,643.50	3,742.55	3,854.83	3,970.48
Neyveli TS-II Stage I	2,734.44	3,725.59	3847.87	3952.48	4071.06	4193.19
NLC TPS-II Second Expansion	-	-	-	-	2,737.23	5,420.25
Neyveli TS-I Expansion	1,591.99	1,626.69	1,647.45	1,642.95	1,642.95	1,642.95
Neyveli Expansion Unit II	955.49	1,000.06	1,032.88	1,060.96	1,092.79	1,125.57
NTPL JV with NLC	1,723.84	1,851.88	1,912.67	1,964.66	2,023.60	2,084.31
NTPC SR (Ramagundan I & II)	3,221.60	3,393.13	3,504.50	3,599.78	3,707.77	3,819.00
NTPC SR -III (Ramagundam III)	968.26	856.06	884.16	908.20	935.44	963.51
Simhadri Stage II - Unit III	1,209.02	1230.81	1271.21	1305.77	1344.94	1385.29
Simhadri Stage II - Unit IV	-	-	-	-	-	-
NTPC_TNEB JV Vallur Unit 1	6,044.14	5294.73	5468.52	5617.18	5785.70	5959.27
NTPC_TNEB JV Vallur Unit 2	-	-	-	-	-	-
Talcher	3,508.33	3,531.34	3,647.24	3,746.40	3,858.79	3,974.55
Madras APS	627.57	796.33	822.47	844.83	870.17	896.28
Kaiga APS	1,719.75	1,898.66	1,960.97	2,014.28	2,074.71	2,136.95
Kudankulam	7,781.75	8,114.87	8381.22	8609.07	8867.34	9133.36
Kudankulam II	-	-	-	-	-	-
NTPC ER (FARAKKA STPS)	229.75	115.32	119.11	122.35	126.02	129.80
Kudgi Unit I	905.22	914.74	944.76	970.45	999.56	1,029.55
Kudgi Unit II	-	-	-	-	-	-

Own Generating Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
NTPC Bongaigaun	-	960.00	-	-	-	-
NTPC/Barh-1	2.56	502.46	517.53	533.06	549.05	565.52
NTPC/Barh-2	4.37	593.33	611.13	629.46	648.35	667.80
NTPC/KBUN	3.86	455.58	469.25	483.33	497.83	512.76
NLC Talabira	-	-	-	-	-	6,158.72
Total CGS	37,053.61	40,389.31	40,686.46	41,747.76	45,688.13	55,769.11
IPPS						
SEPC	89.00	643.29	643.29	643.29	643.29	643.29
TAQA (STCMS)	1,427.87	1,314.00	1,317.60	1,314.00	1,314.00	1,314.00
PIONEER Power co. (Penna)	51.39	-	-	-	-	-
Renewables						
Windmill	3,235.10	3,332.15	3,432.12	3,535.08	3,641.13	3,750.37
Co-generation	347.07	347.07	347.07	347.07	347.07	347.07
Biomass	2.10	2.10	2.10	2.10	2.10	2.10
Captive generation	15.18	15.18	15.18	15.18	15.18	15.18
Solar	6,521.39	6,977.89	7,466.34	7,988.99	8,548.21	9,146.59
Total Renewables (iii)	10,120.85	10,674.40	11,262.81	11,888.42	12,553.70	13,261.31
Short Term and Others						
UI Power	204.78	-	-	-	-	-
Traders-MTOA	681.70	910.55	885.65	924.66	962.34	572.06
Traders-LTOA	14,392.12	11,837.20	11,513.39	12,020.53	12,510.44	7,436.75
Traders -STOA	1,732.34	910.55	885.65	924.66	962.34	572.06
STOA Charges	-	-	-	-	-	-
Power Exchanges	6,329.93	4,552.77	4,428.23	4,623.28	4,811.71	2,860.29
Total Short Term and Others	23,340.86	18,211.07	17,712.91	18,493.12	19,246.83	11,441.15
Total	72,083.58	71,232.06	71,623.06	74,086.58	79,445.94	82,428.85

Commission's view

Central Generating Stations

- 4.4.2 The Commission has reviewed the energy availability from CGS as submitted by TANGEDCO, and approved after verifying on the basis of allotted shares and other key parameters.

Independent Power Producers

- 4.4.3 The Commission has considered energy availability from IPPs as submitted by TANGEDCO.

Renewable Energy Sources and Captive Power Plants

- 4.4.4 The Commission vide its notification dated August 12, 2020, has amended the Renewable Energy Obligation Regulations, 2010. Post-amendment, TANGEDCO is obligated to purchase minimum of 21.00% from RE sources in FY 2021-22. Out of this, 10.50% must be purchased from solar sources in FY 2021-22.
- 4.4.5 As the RPO is yet to be specified for FY 2022-23 onwards. Regulations 3(2) of the Commission's RPO Regulations provides that if the RPO for any of the years is not specified by the Commission, the RPO specified for the previous year shall be continued beyond the period till any revision is implemented by the Commission. The Commission has considered total RPO of 21.00% including solar RPO of 10.50% for the remaining Control Period from FY 2022-23 to FY 2026-27.
- 4.4.6 The Commission has considered the energy availability from RE sources and Captive Power Plants based on installed capacity of such sources in the State and based on TANGEDCO's projections of the same.

Long-Term / Medium / Short Term Open Access

- 4.4.7 The Commission has considered the power from LTOA, MTOA and STOA, as submitted by TANGEDCO.
- 4.4.8 The source-wise energy availability from Other Sources considered by the Commission for the MYT Control Period is shown in the Table below:

Table 4-7: Energy Availability from other sources as approved by the Commission (MU)

Own Generating Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Central Generating Stations						
New Neyveli TS	3,821.68	3,527.72	3,643.50	3,742.55	3,854.83	3,970.48
Neyveli TS-II Stage I	2,734.44	3,725.59	3,847.87	3,952.48	4,071.06	4,193.19
NLC TPS-II Second Expansion	-	-	-	-	2,737.23	5,420.25
Neyveli TS-I Expansion	1,591.99	1,626.69	1,647.45	1,642.95	1,642.95	1,642.95
Neyveli Expansion Unit II	955.49	1,000.06	1,032.88	1,060.96	1,092.79	1,125.57
NTPL JV with NLC	1,723.84	1,851.88	1,912.67	1,964.66	2,023.60	2,084.31

Own Generating Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
NTPC SR (Ramagundan I & II)	3,221.60	3,393.13	3,504.50	3,599.78	3,707.77	3,819.00
NTPC SR -III (Ramagundam III)	968.26	856.06	884.16	908.20	935.44	963.51
Simhadri Stage II - Unit III	1,209.02	1230.81	1271.21	1305.77	1344.94	1385.29
Simhadri Stage II - Unit IV						
NTPC_TNEB JV Vallur Unit 1	6,044.14	5294.73	5468.52	5617.18	5785.70	5959.27
NTPC_TNEB JV Vallur Unit 2						
Talcher	3,508.33	3,531.34	3,647.24	3,746.40	3,858.79	3,974.55
Madras APS	627.57	796.33	822.47	844.83	870.17	896.28
Kaiga APS	1,719.75	1,898.66	1,960.97	2,014.28	2,074.71	2,136.95
Kudankulam	7,781.75	8,114.87	8381.22	8609.07	8867.34	9133.36
Kudankulam II						
NTPC ER (FARAKKA STPS)	229.75	115.32	119.11	122.35	126.02	129.80
Kudgi Unit I	905.22	914.74	944.76	970.45	999.56	1,029.55
Kudgi Unit II						
NTPC Bongaigaun	-	960.00	-	-	-	-
NTPC/Barh-1	2.56	502.46	517.53	533.06	549.05	565.52
NTPC/Barh-2	4.37	593.33	611.13	629.46	648.35	667.80
NTPC/KBUN	3.86	455.58	469.25	483.33	497.83	512.76
NLC Talabira	-	-	-	-	-	6,158.72
Total CGS	37,053.61	40,389.31	40,686.46	41,747.76	45,688.13	55,769.11
IPPS						
SEPC	89.00	643.29	643.29	643.29	643.29	643.29
TAQA (STCMS)	1,427.87	1,314.00	1,317.60	1,314.00	1,314.00	1,314.00
PIONEER Power co. (Penna)	51.39	-				
Renewables						
Windmill	3,235.10	3,332.15	3,432.12	3,535.08	3,641.13	3,750.37
Co-generation	347.07	347.07	347.07	347.07	347.07	347.07
Biomass	2.10	2.10	2.10	2.10	2.10	2.10
Captive generation	15.18	15.18	15.18	15.18	15.18	15.18
Solar	6,521.39	6,977.89	7,466.34	7,988.99	8,548.21	9,146.59
Total Renewables (iii)	10,120.85	10,674.40	11,262.81	11,888.42	12,553.70	13,261.31

Own Generating Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Short Term and Others						
UI Power	204.78	-			-	-
Traders-MTOA	681.70	910.55	885.65	924.66	962.34	572.06
Traders-LTOA	14,392.12	11,837.20	11,513.39	12,020.53	12,510.44	7,436.75
Traders -STOA	1,732.34	910.55	885.65	924.66	962.34	572.06
STOA Charges	-			-	-	-
Power Exchanges	6,329.93	4,552.77	4,428.23	4,623.28	4,811.71	2,860.29
Total Short Term and Others	23,340.86	18,211.07	17,712.91	18,493.12	19,246.83	11,441.15
Total	72,083.58	71,232.06	71,623.06	74,086.58	79,445.94	82,428.85

4.5 FIXED EXPENSES

4.5.1 TANGEDCO submitted that it has considered the Fixed Cost for its Generating Stations and Distribution function on the basis of the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005 and Audited Accounts for FY 2016-17 to FY 2020-21.

4.5.2 The Fixed Costs are categorized under the following heads:

- v. Operation and Maintenance Expenses
- vi. Depreciation
- vii. Interest and Finance Charges
- viii. Return on Equity
- x. Interest on Working Capital
- xi. Other Debits
- xii. Operating Charges and Extra Ordinary Items
- xiii. Prior Period Items
- xiv. Non- Tariff Income and Other Income

4.6 OPERATION & MAINTENANCE EXPENSES

4.6.1 The Operation and Maintenance expense includes actual expenses incurred by TANGEDCO towards Employee Expenses, Administrative and General Expenses (A&G) and Repair and Maintenance Expenses (R&M).

4.6.2 Regulation 25 of the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005, 2005 provides that the operation and maintenance expenses shall be derived on the basis of actual operation and maintenance expenses for the past five years. The relevant extract from the said Regulations is as reproduced below:

25. Operation and Maintenance Expenses

(1) The operation and maintenance expenses shall be derived on the basis of actual operation and maintenance expenses for the past five years previous to current year based on the audited Annual Accounts excluding abnormal operation and maintenance expenses, if any, after prudence check by the Commission. The Commission may, if considered necessary engage Consultant / Auditors in the process of prudence check for correctness

- 4.6.3 Further, as per the amendment to TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005, 2005 vide Notification No. TNERC / TR /5/2-11 dated 13 April, 2014, it was specified that the average of such Operation and Maintenance expenses derived as per clause 1 of Regulation 25, is to be escalated at the rate of 5.72 % per annum to arrive at operation and maintenance expenses for current year i.e., base year and ensuing year.
- 4.6.4 TANGEDCO has stated that the above provisions were used by it to arrive at the O&M expenses, considering average of actual Audited operation and maintenance expenses from FY 2014-15 to FY 2018-19, and applying escalation factor of 5.72%, with the following deviations:
- 4.6.4.1 For basic salary, as wage revision was undertaken in FY19, instead of past five years, TANGEDCO has considered average of actual Audited values of FY 2018-19 and provisional value of FY 2019-20.
- 4.6.4.2 FY 2021-22 onwards, the dearness allowance Increased to 31% from 01.01.2022 and average of 3% increase in future period has been considered for projections.
- 4.6.5 The Earned leave encashment and terminal benefit have been reduced for FY 2020-21 only, as reflected in the provisional accounts for FY 2020-21.
- 4.6.6 All the components of Administrative and General Expenses and Repair and Maintenance Expenses have been escalated by 5.72% in line with the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005. However, in case where any abnormal variation has been observed, TANGEDCO has appropriately modified or excluded that component from normative calculations.
- 4.6.7 The plant-wise actual O&M expenses as submitted by TANGEDCO are shown in the Table below:

Table 4-8: O&M Expenses as submitted by TANGEDCO (Rs. Crore)

Sl.	Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
1	Tuticorin TPS	403.77	448.74	479.36	512.01	541.30	572.26

Sl.	Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
2	Mettur TPS I	309.92	347.23	371.52	397.46	420.20	444.23
3	North Chennai TPS I	263.86	293.33	313.37	334.74	353.88	374.12
4	NCTPS II	259.20	280.81	298.41	317.10	335.24	354.42
5	Mettur TPS II	160.85	175.77	187.12	199.20	210.59	222.64
6	Tirumakottai GTPS	15.27	17.02	18.19	19.44	20.56	21.73
7	Kuttalam GTPS	25.07	27.47	29.26	31.16	32.95	34.83
8	Basin Bridge GTPS	13.81	15.53	16.63	17.81	18.83	19.90
9	Valuthur GTPS	27.16	30.24	32.32	34.53	36.51	38.60
11	Erode HEP	92.08	103.64	111.00	118.85	128.75	136.11
12	Kadamparai HEP	48.73	55.00	58.93	63.13	66.75	70.56
13	Kundah HEP	84.53	94.73	101.36	108.44	114.65	121.20
14	Tirunelveli HEP	74.18	83.51	89.44	95.78	101.25	107.05
15	Total Generation	1,778.43	1,973.02	2,106.92	2,249.67	2,381.45	2,517.67
16	Distribution	8,936.81	9,979.22	10,670.38	11,407.95	12,060.49	12,750.35
17	Total TANGEDCO	10,715.24	11,952.24	12,777.30	13,657.63	14,441.94	15,268.02

Commission's Views

A. Employee Expenses

- 4.6.8 In accordance with the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005, employee expenses has been calculated based on average of past five years, escalated at 5.72% to arrive at employee expenses of each year.
- 4.6.9 The Commission agrees to the suggestion of considering actual Audited values of FY 2018-19 and provisional value of FY 2019-20 for basic salary component, considering the impact of wage revision.
- 4.6.10 DA rate of 31% from 01.01.2022 and average of 3% increase in future period has also been found to be prudent and approved.

B. Repair and Maintenance (R&M) Expenses

- 4.6.11 For approving R&M expenses, the Commission has adopted the same approach as specified in the TNERC (Terms and Conditions for Determination of Tariff)

Regulations, 2005, by considering escalation of 5.72% Y-o-Y on the average of past five year of expenses.

C. Administrative and General (A&G) Expenses

- 4.6.12 For approving R&M expenses, the Commission has adopted the same approach as specified in the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005, by considering escalation of 5.72% Y-o-Y on the average of past five year of expenses.
- 4.6.13 The O&M expenses approved by the Commission is shown in the Tables below:

Table 4-9: O&M expenses approved by the Commission for FY 2021-22 to FY 2026-27 (Rs. Crore)

Particulars	FY 2021-22 (APR)		FY 2022-23		FY 2023-24		FY 2024-25		FY 2025-26		FY 2026-27	
	TANGEDCO	Approved	TANGEDCO	Approved	TANGEDCO	Approved	TANGEDCO	Approved	TANGEDCO	Approved	TANGEDCO	Approved
Tuticorin TPS	403.77	361.99	448.74	404.57	479.36	432.66	512.01	462.64	541.30	489.11	572.26	517.08
Mettur TPS I	309.92	292.30	347.23	328.60	371.52	351.83	397.46	376.64	420.20	398.19	444.23	420.96
North Chennai TPS I	263.86	263.86	293.33	293.32	313.37	313.36	334.74	334.73	353.88	353.87	374.12	374.11
NCTPS II	160.85	156.07	175.77	170.72	187.12	181.78	199.20	193.55	210.59	204.62	222.64	216.32
Mettur TPS II	259.20	259.20	280.81	280.81	298.41	298.41	317.10	317.10	335.24	335.24	354.42	354.41
Tirumakottai GTPS	15.27	15.27	17.02	17.02	18.19	18.19	19.44	19.43	20.56	20.55	21.73	21.73
Kuttalam GTPS	25.07	25.07	27.47	27.47	29.26	29.25	31.16	31.16	32.95	32.94	34.83	34.83
Basin Bridge GTPS	13.81	12.66	15.53	14.31	16.63	15.34	17.81	16.44	18.83	17.38	19.90	18.38
Valuthur GTPS	27.16	27.16	30.24	30.24	32.32	32.32	34.53	34.52	36.51	36.51	38.60	38.59
Erode HEP	92.08	90.40	103.64	101.86	111.00	109.12	118.85	116.87	128.75	126.64	136.11	133.89
Kadamparai HEP	48.73	47.73	55.00	53.94	58.93	57.81	63.13	61.95	66.75	65.50	70.56	69.24
Kundah HEP	84.53	81.93	94.73	91.97	101.36	98.45	108.44	105.36	114.65	111.39	121.20	117.77
Tirunelveli HEP	74.18	74.18	83.51	83.51	89.44	89.43	95.78	95.77	101.25	101.24	107.05	107.04
Total Generation	1,778.43	1,707.80	1,973.02	1,898.34	2,106.92	2,027.94	2,249.67	2,166.16	2,381.45	2,293.18	2,517.67	2,424.35
Distribution	8,936.81	8,936.81	9,979.22	9,979.22	10,670.38	10,670.38	11,407.95	11,407.95	12,060.49	12,060.49	12,750.35	12,750.35
Total TANGEDCO	10,715.24	10,644.61	11,952.24	11,877.56	12,777.30	12,698.32	13,657.63	13,574.11	14,441.94	14,353.67	15,268.02	15,174.70

- 4.6.14 TANGEDCO has claimed expenses under the head of Operating Charges, the details of which have been shown subsequently. As TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005 do not allow any separate expenses over and above the specified expenses, the Commission has not allowed Operating Charges as sought by TANGEDCO.

4.7 CAPITAL EXPENDITURE AND CAPITALIZATION FOR FY 2021-22

- 4.7.1 TANGEDCO has furnished the following Capital Investment for FY 2021-22

Table 4-10: CAPEX and Capitalization submitted by TANGEDCO for FY 2021-22 (Rs. crores)

Particulars	Year	Total Generation	Total Distribution	Total TANGEDCO
Capital Expenditure	FY 2021-22 (APR)	1,614	2,351	3,965
Capitalization	FY 2021-22 (APR)	1,205	2,443	3,648

Commission's Views

- 4.7.2 Considering that the CAPEX and capitalization refers to actual expenditure incurred, the Commission approves the same as below.

Table 4-11: CAPEX and Capitalization approved by ERC (Rs. crores)

Particulars	Year	Total Generation	Total Distribution	Total TANGEDCO
Capital Expenditure	FY 2021-22 (APR)	1,432	2,351	3,783
Capitalization	FY 2021-22 (APR)	903	2,443	3,346

4.8 CAPITAL INVESTMENT PLAN FOR NEW CONTROL PERIOD

- 4.8.1 Before proceeding to discuss the proposals in the CIP application of TANGEDCO, it is to be noted that for the first time, the utilities have come up with the proposal for approval of CIP spanning five (5) years. In this connection, it is seen that initially petition was filed vide M.P. No. 9 of 2022, for approval of CIP for the control period for 3 years as per the Regulation in force. However, subsequently, in the present CIP application, TANGEDCO has sought approval for a control period of 5 years.
- 4.8.2 The question as to whether the Commission has the powers to go ahead with respect to the proposal of 5 years control period Tariff in view of the provision in the MYT

Regulation for a control period of 3 years can be answered with reference to Regulation 44 of the MYT Regulation which reads as follows:

“Inherent power of the Commission :

Nothing in these Regulations shall bar the Commission from adopting in conformity with the provisions of the Act, a procedure, at variance with any of the provisions of these Regulations, if the Commission, in view of the special circumstances of a matter or class of matters and for the reasons to be recorded in writing, deems it necessary or expedient for dealing with such a matter or class of matters.”

- 4.8.3 As may be seen from the above Regulation, nothing in the MYT Regulations bars the Commission from adopting in conformity with respect to the provision of the Electricity Act, 2003, a procedure which is at variance with respect to Regulation 3(i) of MYT Regulation which prescribes only three year control period and hence the Commission is satisfied as to its powers to agree to a longer control period. Having decided so, it is to be seen whether the control period of 5 years sought for is justifiable in terms of reasoning. There is no explicit provision in the Act barring the control period for 5 years for CIP approval nor is there any provision which stipulates that CIP approval is not permissible for a period beyond 3 years. Hence, the legality of the control period is sustainable. However, yet another aspect which requires consideration is the compliance of the other requirements for acceptance of the proposal. As may be seen from Regulation 3(i) of the MYT Regulation, the same is followed by Regulation 3(ii), 3(iii), 3(iv) & 3 (v) which deals with furnishing of ARR, Estimated Revenue from charges, Business Plan, and Capital Investment Plan. It is seen that there is compliance on the part of the Licensee in regard to the said provisions and Commission is of the view that there is no bar in accepting the proposal for control period of 5 years. It is to be observed here that the Capital Investment Plan filed for a period of 3 years control period was under the active consideration of the Commission. In the meantime, the utility has moved the Commission with a CIP application for 5 years control period. Commission cannot delve deep into the decision of the Licensee to seek a 5 year control period as other requirements have been met. It is within the exclusive domain of the Licensee to manage its finances and the micro-management of the finances can be better left to the Licensee as otherwise it would amount to imposing constraints on micro management of the finances of the Licensee. Also, there being powers to relax and the proposal for a five year period having the attribute of securing more consistency to the regulatory functions, the Commission would not like to go into the wisdom of selection of 5 year control period, though initially 3 year period was selected. However, Commission has now amended the MYT Regulations to prescribe a control period of 5 years so as to give finality to the issue.

4.8.4 It is seen that there is compliance on the part of the Licensee in regard to the said provisions and Commission is of the view that there is no bar in accepting the proposal for control period of 5 years. It is to be observed here that the Capital Investment Plan filed for a period of 3 years control period has been under the active consideration of the Commission, and in the meantime, the utility has moved the Commission with a CIP application for 5 years control period. Commission cannot delve deep into the decision of the Licensee to seek a 5 year control period as the other requirements have been met. It is within the exclusive domain of the Licensee to manage its finances, and the micromanagement of the finances can be better left to the Licensee, as otherwise it would amount to imposing constraints on the finances of the Licensee. Also, there being powers to relax and the proposal for a five year period having the attribute of securing more consistency to the regulatory functions, the Commission would not like to go into the wisdom of selection of 5 year control period, though initially 3 year period was selected. However, Commission has now amended the MYT Regulations to prescribe a control period of 5 years so as to give finality to the issue. Accordingly, an amendment has been issued in TNERC/MYT/18-4 dated 05-09-2022 with the following explanatory statement.

4.8.5 The explanatory statement, which is in line with the FOR regulation is reproduced as below:-

“The TNERC (Terms and Conditions for Determination of Tariff for Transmission Distribution of Electricity under MYT framework) Regulations, 2009 is proposed to be amended to align the same with the existing TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005 of Forum of Regulators and other State Electricity Regulatory Commissions and to enable the Commission to fix multi-year tariff on a formula on Consumer Price Index or Wholesale price index.
.....”

4.8.6 On the question of the requirement of prior approval of Capital Investment Plan, before filing of tariff petition under MYT, Commission observes that given the fact that there is a modified proposal for 5 year control period, the approval of Capital Investment Plan can be done simultaneously along with the tariff exercise with a rider that in future the utilities shall strictly adhere to Regulation 3(v) of MYT Regulation which require taking approval of Capital Investment Plan before placing request for tariff under MYT frame work.

4.8.7 With respect to the Capital investment plan filed by the Tamil Nadu Generation and Distribution Corporation Limited (TANGEDCO) for the period from FY 2022-23 to FY 2024-25 in M.P. No. 9 of 2022 in March 2022, Commission after scrutiny of the proposal, observed that capital expenditure was very high compared to what was

established in the previous years and directed the Licensee to scrutinize investment plan in a comprehensive manner considering duration of the projects, urgency, ability to complete within time schedules, availability of funds etc. and to submit a revised capital investment plan. TANGEDCO submitted the revised CIP in June 2022 for the years 2022-23, 2023-24, 2024-25. Subsequently, in compliance to the Multi Year Tariff period of 5 years of the MYT Tariff regulations, TANGEDCO submitted the Capital Investment Plan for the further periods FY 2025-26 and FY 2026-27 vide letter dated 26.08.2022.

- 4.8.8 On receipt of proposals for the FY 2022-23 to FY 2026-27, and verification of data, meetings were conducted with the Licensee for validation of data. Commission after detailed scrutiny and analysis of the Capital Investment Plans filed by TANGEDCO, has approved the capital expenditure and capitalization for a period of five years from FY 2022-23 to FY 2026-27 as shown in the abstract below. The details of the schemes and justifications provided by the Licensee are shown in the booklet attached as Annexure with this order. The findings on the schemes for the Control Period from FY 2022-23 to FY 2026-27, directions and approval are rendered in the succeeding paragraphs.

Table 4-12: Capital expenditure submitted by TANGEDCO in its CIP (Rs. crores)

	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	Total
Generation	1723.66	2381.82	1518.6	1646.71	1679.69	8950.48
Distribution	7872.69	6798.47	6492.2	2445.44	2424.04	26032.84

Table 4-13: Capitalization submitted by TANGEDCO in its CIP

	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	Total
Generation	1208.44	2055.66	2193.84	348.57	482.73	6289.23
Distribution	7884.67	6545.81	6660.49	1814.15	1864.81	24769.92*

**inclusive of schemes under RDSS*

Commission's Views

- 4.8.9 The schemes have been reviewed based on the provisions in Tariff Policy, provisions of the Commission's Tariff regulations 2005 and MYT regulations 2009, and based on necessity of investment, comparison with previous capital investment plans approved by the Commission, rate of progress of work, dates of approval/sanctions obtained and the available funding and scope of tying up for further resources.

Table 4-14: Approved capital expenditure for the control period (Rs. crores)

Capital expenditure	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	Total
Proposed by TANGEDCO						
Generation	1723.66	2381.82	1518.6	1646.71	1679.69	8950.48
Distribution	7872.69	6798.47	6492.2	2445.44	2424.04	26032.84
Approved by the Commission						
Generation	1447.19	2356.83	1579.31	1500.8	1744.47	8628.59
Distribution	4384.8	4651.07	4532.54	2332.16	2370.69	18271.55

Table 4-15: Approved capitalization for the control period (Rs. crores)

Capitalization	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	Total
Proposed by TANGEDCO						
Generation	1208.44	2055.66	2193.84	348.57	482.73	6289.23
Distribution	7884.67	6545.81	6660.49	1814.15	1864.81	24769.92*
Approved by the Commission						
Generation	926.86	3062.14	2163.7	348.57	482.73	6984
Distribution	4596.64	4379.77	4864.39	1786.65	1822.39	17449.84

*inclusive of schemes under RDSS

- 4.8.10 **Generation function** - The schemes submitted by the Licensee seeking approval of CAPEX and capitalization for Thermal Power Stations are to carry out works for replacement of economizer coil, replacement of water wall tubes and bends in boilers, replacement of switch gears, works related to compliance of pollution control norms, overhauling of ash handling, coal handling systems, IP/LP turbine valves, revamping of stacker, reclaimer machines, modernization, upgradation of control desk, installation of fire hydrant system, replacement of soot blower controls, unit auxiliary transformers, generator transformer, HT mill motors, FD fan motors, replacement of battery systems, retrofitting of HP, IP, LP turbine rotors, replacement of worn out rails, automatic coal sampler, works to residential quarters etc.
- 4.8.11 For many of the schemes, shown in the Thermal power stations of Tuticorin, North Chennai and Mettur, administrative approvals have not been obtained but the works have been planned for 2022-23. Many of the schemes proposed during the previous control period find place in the present investment plan with no expenditure incurred. Commission has considered expenses for renovation, modernization, upgradation of systems, replacements that will increase the efficiency and life of the power plants.

Commission has not approved the lumpsum expenses shown against the category of 'below Rs 1 crore'. For all schemes with expenses below or upto Rs.1 crore value, the Licensee may execute the works without prior approval of the Commission. However, the scheme-wise actual capital expenditure incurred and actual capitalisation shall be submitted to the Commission at the time of tariff determination.

- 4.8.12 As regards Hydro projects, the Commission has approved the schemes as submitted by the Licensee for renovation, modernization and other strengthening works so as to meet variations in demand –supply. Schemes related to gas stations have been approved considering the life period and requirement. For the investment proposals in the existing generating stations commencing during the Control Period, i.e., April 1, 2022 onwards, the Commission directs TANGEDCO to submit the year-wise actual capital expenditure incurred along with detailed justification for delay, if any, at time of approval of filing the tariff petitions. The Commission will approve the actual Capital expenditure and actual capitalisation based on such scheme-wise information, subject to prudence check.
- 4.8.13 For meeting the additional demand, TANGEDCO has proposed commissioning of new projects. There are delays in many of the ongoing projects especially in Ennore expansion project, Uppur thermal project. TANGEDCO has not detailed about the future action of Uppur project. For many of the Hydro projects, administrative proposals are yet to be obtained. Works may be expedited in all the projects to minimize IDC and avoid cost overruns. After the achievement of COD of the new projects, the Petitioner is required to approach the Commission for approval of capital cost and final tariff based on actual capital expenditure incurred till COD, duly audited and certified by the Statutory Auditor. Commission accords in principle approval to take up the works for the proposed new projects and for the ongoing projects detailed in Booklet. The CAPEX for the new projects shall be subject to further scrutiny on completion of the projects based on actual costs certified by Auditors where Commission shall duly analyse the expenses and accord approval as per regulations in place.
- 4.8.14 **Distribution function** - The Commission has scrutinized the details of various works submitted by the Petitioner for the Distribution works. Provision has been made by the Petitioner for extension of LT, LT-CT and HT supply to various service categories and establishment of new 33 kV sub stations and improvement works in sub-stations and networks. Accordingly based on the progress made and the importance of schemes, Commission has accorded approval of capital expenditure and capitalization for the control period FY 2022-23 to FY 2026-27 as detailed in the Booklet.
- 4.8.15 Conversion of OH lines into UG cable shall be done in locations related to coastal areas. Accordingly, the same is approved by the Commission in the Chennai area

besides the area where safety is to be ensured during monsoon and water logging. In areas other than Chennai, this work is allowed to ensure safety in vulnerable areas and to connect the existing / proposed RMUs to enhance the operational flexibility.

- 4.8.16 The original improvement works (other than establishment of sub stations) already included, but yet to be executed under IPDS are disallowed in view of the physical/financial closure of the scheme already.
- 4.8.17 The smart meters for DT metering and feeders shall be provided only where the same has not been provided. In the existing DTs and feeders where the AMR facility is already made with establishment of connectivity to the central server, the existing metering system shall be continued which very well serves the purpose of monitoring and energy accounting/ auditing.
- 4.8.18 The duplication of expenditure for HVDS works which are already covered in the centralized schemes and again repeated in the circle wise improvement are disallowed. Similarly, the Circle wise duplication of expenditure proposed for smart metering for consumers is disallowed in view of the scheme being proposed to be done on TOTEX model under the centralized RDSS scheme. All improvement works relating to network, replacement /enhancement of equipment, provision of capacitor to agricultural service connections, HVDS, works relating to enhancing the reliability and quality of supply etc., shall be carried out with the provisions approved under improvement category.
- 4.8.19 Funding of capital expenditure approved by the Commission is tabulated below:

Table 4-16: Approved funding of CAPEX for the control period (Rs. crores)

Sl. No.	Particulars	2022-23	2023-24	2024-25	2025-26	2026-27
1.	Grant	90.86	98.42	64.8		
2.	Equity	1722.3	2072.84	1814.12	1149.89	1234.55
3.	Debt	4018.8	4836.64	4232.93	2683.07	2880.61
	Total	5831.99	7007.90	6111.85	3832.96	4115.16

4.9 BUSINESS PLAN

- 4.9.1 In addition to the Capital Investment Plan, the Commission also has considered the Business Plan of TANGEDCO, from the various submissions of TANGEDCO. Especially, the following plans are noted, under the Revamped Distribution Sector Scheme (RDSS).
- 4.9.1.1 **RDSS** - Smart metering works with total project cost of Rs. 19,163.50 crore (Covering prepaid smart metering, consumer, DT and feeder level metering)
- Implementation in TOTEX model

- Feeder and DT level automated online energy accounting system
- All feeders to be metered with communicable & AMI/AMR meters by end of 2022, and integration with National Feeder Monitoring System (NFMS)
- Ensure remote metering at DT level, consumer indexing, AMI etc. for prepaid smart metering projects
- Prepaid smart meters installed outside customer premises

4.9.2 **RDSS** - Infrastructure works for loss reduction, with total project cost of Rs. 8,932.29 crore

- Agricultural feeder segregation to be considered on priority
- All segregated agriculture feeders to be solarized under PM-KUSUM or any other relevant Government scheme
- Services of PMA to be retained

4.9.3 The Commission has also considered planned activities such as reduction of AT&C losses, putting Govt. offices on smart meter, increasing hours of supply, HVDS supply etc. as part of the RDSS evaluation matrix.

4.9.4 The Commission has considered the Capital Investment Plan along with these plans and targets to form the business plan for TANGEDCO, and hereby approve the same.

4.9.5 However, for the next tariff petition, it is directed that TANGEDCO shall submit a detailed business plan separately, well before the tariff petition is filed.

4.10 DEPRECIATION

4.10.1 TANGEDCO submitted for the purpose of computation of depreciation for FY 2021-22 the closing GFA of FY 2020-21 has been considered as opening GFA for FY 2021-22. The closing GFA for FY 2021-22 has been worked out by adding the projected additional capitalisation during the FY 2021-22. This closing GFA of FY 2021-22 has then be considered as opening GFA for FY 2022-23 and so on.

4.10.2 The depreciation for FY 2022-23 to FY 2026-27 has computed by applying the weighted average deprecation rate of 5.28% on opening GFA of every year from FY 2022-23 to FY 2026-27 in line with the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005, 2009.

4.10.3 that the opening gross block for each generating station and for distribution function for the period from FY 2020-21 has been considered with estimated addition of GFA as per Capitalization.

4.10.4 The depreciation claimed by TANGEDCO during the year is based on the actual depreciation reflecting in accounts for FY 2016-17 to FY 2020-21, which in turn is

calculated on the basis of Commission approved depreciation rates for each asset class and computed on the opening GFA of that particular year.

4.10.5 TANGEDCO further submitted that it has used the weighted average depreciation rate for the particular group of assets based on depreciation rates specified in the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005. The depreciation calculated is in line with Regulation 24 of the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005.

4.10.6 The station-wise depreciation as submitted by TANGEDCO is shown in the Table below:

Table 4-17: Depreciation as submitted by TANGEDCO (Rs. Crore)

Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Tuticorin TPS	151.11	162.84	173.59	194.14	217.47	218.42
Mettur TPS	83.52	89.17	100.73	108.11	140.06	140.35
North Chennai TPS	154.98	160.59	165.61	171.33	183.29	185.38
Mettur TPS Stage II	275.9	282.05	291.29	292.04	315.22	315.51
NCTPS Stage II	388.22	400.44	408.44	460.47	465.94	474.94
Tirumakottai GTPS	29.16	30.65	35.95	37.8	38.54	38.61
Kuttalam GTPS	34.57	34.82	34.88	38.96	39.69	39.79
Basin Bridge GTPS	34.46	34.51	34.51	34.56	34.56	34.56
Valuthur GTPS	39.82	40.61	43.46	50.72	54.41	54.41
Erode HEP	182.79	187.07	190.4	191.72	193.04	193.89
Kadamparai HEP	27.55	28.29	29.38	30.21	31.27	32.33
Kundah HEP	63.94	66.85	66.85	66.85	73.68	76.65
Tirunelveli HEP	45.62	47.59	50.19	52.9	56.86	58.77
Total Generation	1,511.65	1,565.47	1,625.30	1,729.80	1,844.03	1,863.61
Distribution	1,456.65	1,585.65	1,869.01	2,180.69	2,615.04	2,711.90
Total TANGEDCO	2,968.30	3,151.12	3,494.31	3,910.49	4,459.07	4,575.51

Commission's Views

4.10.7 While approving the depreciation, the opening GFA (excluding land) for each generating station for FY 2021-22 has been considered same as the closing GFA for FY 2020-21.

4.10.8 TANGEDCO has already submitted that the claimed depreciation is excluding the impact of revaluation. Further, depreciation has been computed on opening GFA for the year.

Table 4-18: Depreciation approved by the Commission for FY 2021-22 to FY 2026-27 (Rs. Crore)

Particulars	FY 2021-22 (APR)		FY 2022-23		FY 2023-24		FY 2024-25		FY 2025-26		FY 2026-27	
	TANGEDCO	Approved	TANGEDCO	Approved	TANGEDCO	Approved	TANGEDCO	Approved	TANGEDCO	Approved	TANGEDCO	Approved
Tuticorin TPS	151.11	151.11	162.84	162.84	173.59	171.64	194.14	194.14	217.47	217.47	218.42	218.42
Mettur TPS I	83.52	83.52	89.17	89.17	100.73	98.62	108.11	108.11	140.06	140.06	140.35	140.35
North Chennai TPS I	154.98	154.98	160.59	160.59	165.61	164.70	171.33	171.33	183.29	183.29	185.38	185.38
NCTPS II	275.90	275.90	282.05	282.05	291.29	289.61	292.04	290.77	315.22	313.95	315.51	314.23
Mettur TPS II	388.22	388.22	400.44	400.44	408.44	406.99	460.47	460.47	465.94	465.94	474.94	474.94
Tirumakottai GTPS	29.16	29.16	30.65	30.65	35.95	34.99	37.80	37.80	38.54	38.54	38.61	38.61
Kuttalam GTPS	34.57	34.57	34.82	34.82	34.88	34.87	38.96	38.96	39.69	39.69	39.79	39.79
Basin Bridge GTPS	34.46	34.46	34.51	34.51	34.51	34.51	34.56	34.56	34.56	34.56	34.56	34.56
Valuthur GTPS	39.82	39.82	40.61	40.61	43.46	42.94	50.72	50.72	54.41	54.41	54.41	54.41
Erode HEP	182.79	182.79	187.07	187.07	190.40	189.79	191.72	191.72	193.04	193.04	193.89	193.89
Kadamparai HEP	27.55	27.55	28.29	28.29	29.38	29.18	30.21	30.21	31.27	31.27	32.33	32.33
Kundah HEP	63.94	63.94	66.85	66.85	66.85	66.85	66.85	66.85	73.68	73.68	76.65	76.47
Tirunelveli HEP	45.62	45.61	47.59	47.59	50.19	49.72	52.90	52.90	56.86	56.86	58.77	58.77
Total Generation	1,511.65	1,511.63	1,565.47	1,565.46	1,625.30	1,614.41	1,729.80	1,728.54	1,844.03	1,842.76	1,863.61	1,862.15
Distribution	1,456.65	1,456.65	1,585.65	1,585.65	1,869.01	1,828.35	2,180.69	2,059.60	2,615.04	2,316.44	2,711.90	2,410.78
Total TANGEDCO	2,968.30	2,968.28	3,151.12	3,151.11	3,494.31	3,442.76	3,910.49	3,788.14	4,459.07	4,159.20	4,575.51	4,272.92

4.11 INTEREST ON LOAN AND OTHER FINANCING CHARGES

- 4.11.1 TANGEDCO submitted that for the purpose of computation of interest on long term loan for APR and ensuing years of the control period, i.e., from FY 2021-22 (APR) and from FY 2022-23 to FY 2026-27, TANGEDCO has considered that addition in long term loan in a particular financial year is equal to 70% of capital expenditure projected for that year. Loan repayment is taken equal to depreciation for that year for given generation plant/distribution business and additional repayments also considered based on past actuals.
- 4.11.2 The rate of interest has been considered as 10.15% for FY 2021-22 to FY 2026-27 based on the average Interest rate of previous year. From FY 2021-22 onwards, the other finance charges have been estimated with year-on-year annual escalation of 4% applied on the provisional actual finance charges of FY 2020-21. Any variation with actuals for distribution business will be considered at time of final truing-up of the respective years.

Table 4-19: Interest and Finance charges as submitted by TANGEDCO (Rs. Crore)

Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Tuticorin TPS	747.62	752.18	751.93	756.79	752.04	737.04
Mettur TPS	446.09	448.82	448.73	458.10	463.84	453.98
North Chennai TPS	799.64	792.51	780.05	770.66	761.70	750.21
Mettur TPS Stage II	435.35	430.67	415.65	407.21	396.93	373.64
NCTPS Stage II	527.02	481.63	460.63	434.24	622.32	596.21
Tirumakottai GTPS	178.01	178.11	177.81	174.98	171.83	169.00
Kuttalam GTPS	154.69	151.47	150.09	148.89	145.96	143.08
Basin Bridge GTPS	334.82	323.28	311.73	300.18	293.10	290.52
Valuthur GTPS	251.66	251.38	250.13	248.92	245.27	241.21
Erode HEP	387.42	378.73	367.38	354.85	341.80	328.24
Kadamparai HEP	156.36	154.42	152.31	150.12	148.44	147.18
Kundah HEP	369.32	361.48	352.40	346.71	342.26	335.55
Tirunelveli HEP	235.49	234.29	232.18	230.54	228.85	226.53
Total Generation	5023.64	4939.15	4851.20	4782.37	4914.51	4792.60
Distribution						
Interest and finance charges	4,609.96	5,290.31	5,675.83	6,171.79	6,411.66	6,308.97
Interest on security deposit	479.48	498.66	518.60	539.35	560.92	583.36

Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Other finance charges	1,176.70	1,223.77	1,272.72	1,323.63	1,376.57	1,431.63
Total TANGEDCO	11,289.78	11,951.89	12,318.35	12,817.14	13,263.66	13,116.56

Commission's Views

A. Interest on Loan

- 4.11.3 The Commission notes the suggestion of TANGEDCO regarding the need for revision in the manner of determination of interest expenses. At the same time, interest expenses will have to be allowed to be recovered in a prudent manner.
- 4.11.4 In the previous years, the Commission has been approving interest expenses, considering the books of FY 2010 as the base. The methodology has continued till the current true-up exercise. However, such a methodology, even though trying to address the issue related to separation of capital and revenue borrowings, at the end result in TANGEDCO being unable to recover a substantial part of their interest expenses. The Commission is of the opinion that such a methodology is no longer in the interest of the overall electricity sector in the state.
- 4.11.5 Considering the finalization of transfer scheme, the GFA as reflected in the books, after excluding revaluation reserves can be considered as final. Therefore, the Commission has decided to consider loans to be linked to GFA and GFA addition, from FY 2020-11.
- 4.11.6 As the Commission does not provide any return on equity to TANGEDCO, it is assumed that the entire GFA and capital additions thereafter are funded without any equity contribution.
- 4.11.7 As Commission does not approve any Return on Equity to TANGEDCO due to historical issues related to non-segregation of capital and revenue borrowing and potential diversion of equity to fund revenue expenditure, GFA additions are assumed to be funded without any equity.

Table 4-20: Loan and Interest Expenses approved by the Commission (Rs. Crore)

Particulars	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Opening Loan	83,175.04	83,669.32	86,041.71	90,040.86	93,280.81	91,256.82
GFA Addition	3,462.56	5,523.50	7,441.91	7,028.09	2,135.21	2,305.11
Loan Addition	3,462.56	5,523.50	7,441.91	7,028.09	2,135.21	2,305.11
Loan Repayment	2,968.28	3,151.11	3,442.76	3,788.14	4,159.20	4,272.92
Closing Loan	83,669.32	86,041.71	90,040.86	93,280.81	91,256.82	89,289.01

Particulars	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
<i>Average Loan</i>	83,422.18	84,855.52	88,041.29	91,660.84	92,268.82	90,272.92
Interest on loan	8,759.33	8,909.83	9,244.34	9,624.39	9,688.23	9,478.66
Interest rate	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%

4.11.8 As there is no proper station wise loan portfolio, the above determined interest is allocated among the stations in the ratio of interest estimated by TANGEDCO.

Table 4-21: Break up of Interest Expenses approved by the Commission (Rs. Crore)

Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Tuticorin TPS	679.78	655.16	660.32	664.93	643.29	629.31
Mettur TPS	405.61	390.93	394.06	402.50	396.77	387.62
North Chennai TPS	727.08	690.29	685.01	677.12	651.56	640.55
Mettur Stage II	395.85	375.12	365.01	357.78	339.53	319.02
NCTPS Stage-II	479.20	419.51	404.51	381.53	532.33	509.06
Tirumakottai GTPS	161.86	155.14	156.15	153.74	146.98	144.30
Kuttalam GTPS	140.65	131.93	131.80	130.82	124.85	122.17
Basin Bridge GTPS	304.44	281.58	273.75	263.74	250.72	248.05
Valuthur Unit-I	228.82	218.96	219.66	218.71	209.80	205.95
Erode HEP - (incl. Bhavani Barrage and Bhavani Khattai)	352.27	329.88	322.62	311.78	292.37	280.26
Kadamparai HEP	142.17	134.50	133.75	131.90	126.98	125.67
Kundah HEP	335.81	314.85	309.47	304.63	292.77	286.50
Tirunelveli HEP (incl - Periyar)	214.12	204.07	203.89	202.56	195.76	193.42
Total Generation	4,567.67	4,301.90	4,260.01	4,201.73	4,203.71	4,091.88
Total Distribution	4,191.66	4,607.93	4,984.33	5,422.66	5,484.51	5,386.78
Total TANGEDCO	8,759.33	8,909.83	9,244.34	9,624.39	9,688.23	9,478.66

B. Other Finance Charges

4.11.9 Other Finance Charges comprise interest on consumers' security deposit and other charges such as cost of raising finance, bank charges, etc.

4.11.10 The interest on consumer security deposit approved by the Commission is shown in the Table below. Rate of interest is taken as 4.25% as approved by the Commission in Order No. 2 of 2022 dated 23-02-2022.

Table 4-22: Interest on Consumer Security Deposit approved by the Commission (Rs. Crore)

Particulars	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Opening Security Deposit	12,088.62	12,572.17	13,075.05	13,598.06	14,141.98	14,707.66
Closing Security deposit	12,572.17	13,075.05	13,598.06	14,141.98	14,707.66	15,295.96
Average Deposit	12,330.39	12,823.61	13,336.55	13,870.02	14,424.82	15,001.81
Interest on Security Deposit	524.04	545.00	566.80	589.48	613.05	637.58

4.11.11 The Commission has approved Other Finance Charges such as cost of raising finance, bank charges, etc., after comparing against similar expenses recorded in past years as per audited accounts.

Table 4-23: Other Finance Charges approved by the Commission (Rs. Crore)

Particulars	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Other Finance Charges	1,176.70	1,223.77	1,272.72	1,323.63	1,376.57	1,431.63

4.12 RETURN ON EQUITY

4.12.1 TANGEDCO submitted that the opening equity balance for FY 2016-17 is taken as zero and only additional equity is considered for calculating Return on Equity.

4.12.2 For generation business and distribution business, TANGEDCO has considered equity addition for FY 2022-23 to 2026-27 to be 30% of capitalization on normative basis in line with the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005.

Table 4-24: Return on Equity as claimed by TANGEDCO (Rs. Crore)

Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Tuticorin TPS	55.08	64.02	76.47	93.92	103.58	104.34
Mettur TPS I	33.64	40.48	48.01	63.66	76.48	76.72
North Chennai TPS I	66.04	70.27	74.54	81.57	87.16	88.84
NCTPS II	126.48	134.52	158.4	181.26	187.02	194.25
Mettur TPS II	64.56	70.69	74.66	84.18	93.52	93.75
Tirumakottai GTPS	13.01	15.71	18.55	19.58	19.9	19.96
Kuttalam GTPS	12.58	12.7	14.35	16.26	16.59	16.66
Basin Bridge GTPS	40.76	40.78	40.8	40.82	40.82	40.82
Valuthur GTPS	21.85	23.29	27.31	31.67	33.14	33.14
Erode HEP	57.83	60.86	62.7	63.76	64.62	65.31
Kadamparai HEP	13.2	13.92	14.69	15.44	16.28	17.14

Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Kundah HEP	35.09	36.25	36.25	38.97	42.86	45.25
Tirunelveli HEP	19.37	21.19	23.3	25.95	28.29	29.82
Total Generation	559.48	604.68	670.03	757.04	810.26	826.00
Distribution	774.57	938.58	1,175.25	1,471.96	1,683.24	1,761.06
Total TANGEDCO	1,334.05	1543.26	1845.28	2229	2493.5	2587.06

Commission's Views

4.12.3 In the Suo-Motu Order dated December 11, 2014, the Commission has stated the following reason for disallowing RoE to TANGEDCO:

“3.106 In last year order Commission has not considered the equity requirement while approving the funding requirement of capital expenditure. This stand was taken because Commission is of the view that TANGEDCO is mixing the revenue account with capital account and the equity approved may be again diverted to revenue account. This can also be observed from TANGEDCO audited accounts wherein the actual borrowings for FY 11 and FY 12 are significantly higher than capital expenditure. TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005 also allow the Commission for approving the equity below the norms of 30% requirement. The relevant extracts of the regulation are reproduced below:

“21. Debt-Equity Ratio

For the purpose of determination of tariff, debt-equity ratio as on the date of commercial operation of Generating Station and transmission projects, sub-station, distribution lines or capacity expanded after the notification of these Regulations shall be 70:30. Where equity employed is more than 30% the amount of equity shall be limited to 30% and the balance amount shall be considered as loans, advanced at the weighted average rate of interest and for weighted average tenor of the long term debt component of the investment”

“Provided that in case of a Generating Company or other licensees, where actual equity employed is less than 30%, the actual debt and equity shall be considered for determination of return on equity in tariff computation.”

3.107 Based on the above submissions, Commission has not allowed any return on equity due to the following reasons:

iv. Commission has approved interest on total outstanding loans as on November 2010

v. Based on available sources of funding, equity has been diverted towards revenue account from FY 2003 and hence the addition in equity base as per

audited accounts is on account of funding the revenue expenditure and not for creation of capital assets.

vi. *Loans approved for funding the capital expenditure for generating stations and distribution business during the control period are without considering the equity*

3.108 The Commission continues to take the same stand and is not

allowing any return on equity for the current tariff order also.”

4.12.4 The Suo-Motu Order of the Commission was challenged by Tamil Nadu Electricity Consumers Association (TECA) before the Hon’ble APTEL in Appeal No. 62 and 63 of 2015. The Hon’ble APTEL in its Judgment dated March 2, 2016, upheld the Suo-Motu Order in its entirety.

*“15. The present Appeals, being Appeal Nos. 62 of 2015 and 63 of 2015, are hereby dismissed and **the impugned suo-motu tariff orders, being SMT Order Nos. 8 of 2014 and 9 of 2014, each dated 11.12.2014, passed by the Tamil Nadu Electricity Regulatory Commission, are hereby upheld. There shall be no order as to costs.**”*

4.12.5 As the Suo-Motu Order of the Commission has not been further appealed before any higher authority, it has attained finality. The Commission has also adopted the same approach in the previous tariff order dated 11 August 2017. Hence, the Commission has adopted the same approach while approving RoE as adopted in the earlier Orders. Funding of capital expenditure has been considered entirely through loans and hence, no RoE has been approved.

4.13 INTEREST ON WORKING CAPITAL (IOWC)

4.13.1 TANGEDCO has submitted that it has claimed normative IoWC as specified in the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005, and that the Rate of Interest on Working Capital for FY 2021-22 onwards have been considered as 12.05%, which is the Short term prime lending rates of SBI as on 1 April of the respective financial year.

4.13.2 The IoWC claimed by TANGEDCO is shown in the Table below:

Table 4-25: Interest on Working Capital as submitted by TANGEDCO (Rs. Crore)

Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Tuticorin TPS	104	114	116	119	120	121
Mettur TPS I	100	116	118	120	122	122
North Chennai TPS I	80	89	90	91	92	92

Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
NCTPS II	98	137	139	141	145	146
Mettur TPS II	72	85	85	86	87	87
Tirumakottai GTPS	7	8	9	9	9	9
Kuttalam GTPS	8	8	8	9	9	9
Basin Bridge GTPS	11	11	11	11	10	10
Valuthur GTPS	13	14	15	15	16	16
Erode HEP	20	21	21	21	21	21
Kadamparai HEP	6	6	7	7	7	7
Kundah HEP	14	14	14	15	15	15
Tirunelveli HEP	10	10	10	11	11	11
Total Generation	544	634	643	653	663	667
Distribution	41	112	145	220	271	275
Total TANGEDCO	584	747	789	873	935	942

Commission's Views

4.13.3 The Commission has approved the IoWC separately for generation and distribution function of TANGEDCO in accordance with Regulation 26 of the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005 as reproduced below, and after deducting the amount of consumer security deposit from the working capital requirement, in line with the approach adopted in the suo-motu Order.

“26. Working Capital

(1)...

(2) Till such a formula is evolved, the norms for Working Capital shall be as below:

(a) For Coal based / Lignite fired Generating Stations

- i. Cost of coal or lignite for one and half month for pit head generating stations and two months for non pit head generating stations corresponding to the target availability;*
- ii. Cost of secondary fuel oil for two months corresponding to the target availability;*
- iii. Operation and Maintenance expenses for one month; iv. Maintenance spares @ 1% of the historical cost escalated @ 6% per annum from the date of commercial operation; and*
- v. Receivables equivalent to two months of fixed and variable charges for sale of electricity calculated on target availability.*

(b) For Gas Turbine / combined cycle Generating Stations

- i. Fuel cost for one month corresponding to the target availability duly taking into account the mode of operation of the Generating Station on gas fuel and liquid fuel;*
- ii. Liquid fuel stock for half month;*
- iii. Operation and Maintenance expenses for one month;*
- iv. Maintenance spares @ 1% of the historical cost escalated @ 6% per annum from the date of commercial operation; and*
- v. Receivables equivalent to two months of fixed and variable charges for sale of electricity calculated on target availability.*

(c) For Hydro Power Generating Stations

The working Capital shall cover:

- i. Operation and Maintenance expenses for one month;*
- ii. Maintenance spares @ 1% of the historical cost escalated @ 6% per annum from the date of commercial operation; and*
- iii. Receivables equivalent to two months of fixed charges for sale of electricity, calculated on normative capacity index.*

.....

(e) For Distribution System

- i. Operation and Maintenance expenses for one month*
- ii. Maintenance spares for two months based on annual requirement considered at 1% of the gross fixed cost at the beginning of the year.*
- iii. Receivable equivalent to sixty days consumption charges.”*

4.13.4 Further, as it is difficult to estimate the historical cost of assets for the generation function, the Commission has approved maintenance spares at 1% of opening GFA for respective years. The assets have been segregated between generation and distribution function based on the GFA details submitted by TANGEDCO. The interest rate for approving IoWC has been considered as specified in the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005, i.e., Prime Lending Rate of State Bank of India as on April 1st of the respective year.

4.13.5 The normative IoWC for Distribution function works out to be negative till FY25, and has hence, been considered as zero for those years.

4.13.6 IoWC approved by the Commission has been shown in the Tables below:

Table 4-26: Approved Interest on Working Capital (Rs. Crore)

Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Tuticorin TPS	98.73	108.35	109.75	112.01	113.44	114.09
Mettur TPS I	62.39	70.89	72.13	73.56	75.55	76.11
North Chennai TPS I	72.20	79.14	79.87	80.74	81.36	81.88
NCTPS II	72.39	85.58	86.08	86.37	87.39	87.38
Mettur TPS II	93.13	130.38	130.94	134.07	138.02	138.55
Tirumakottai GTPS	5.85	6.47	6.75	6.89	6.84	6.86
Kuttalam GTPS	11.10	11.87	12.15	12.70	12.84	12.92
Basin Bridge GTPS	9.87	9.47	9.40	9.24	9.05	9.06
Valuthur GTPS	12.06	13.13	13.44	14.02	14.18	14.29
Erode HEP	18.16	18.24	18.43	18.54	18.50	18.51
Kadamparai HEP	5.60	5.67	5.81	5.95	6.01	6.14
Kundah HEP	12.28	12.29	12.38	12.50	12.74	12.93
Tirunelveli HEP	8.72	8.89	9.16	9.49	9.70	9.91
Total Generation	482.48	560.37	566.29	576.09	585.63	588.63
Distribution	-	5.70	14.51	54.89	81.49	69.37
Total TANGEDCO	482.48	566.06	580.80	630.97	667.12	658.00

4.14 OTHER DEBITS

4.14.1 TANGEDCO submitted that Other Debits incurred during FY 2016-17 to FY 201516 are related to the relevant revenue expenditure discussed in the above sections and hence may be allowed entirely.

Table 4-27: Other Debits as submitted by TANGEDCO (Rs. Crore)

Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Tuticorin TPS	0.57	0.57	0.57	0.57	0.57	0.57
Mettur TPS I	0.13	0.13	0.13	0.13	0.13	0.13
North Chennai TPS I	0.11	0.11	0.11	0.11	0.11	0.11
NCTPS II						
Mettur TPS II						
Tirumakottai GTPS						
Kuttalam GTPS						
Basin Bridge GTPS						
Valuthur GTPS						

Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Erode HEP						
Kadamparai HEP						
Kundah HEP	0.11	0.11	0.11	0.11	0.11	0.11
Tirunelveli HEP	0.02	0.02	0.02	0.02	0.02	0.02
Total Generation	0.93	0.94	0.94	0.94	0.94	0.94
Distribution	25.26	25.26	25.26	25.26	25.26	25.26
Total TANGEDCO	26.2	26.20	26.20	26.20	26.20	26.20

Commission's Views

- 4.14.2 At present, the Commission has not approved Other Debits for the Control Period on projection basis. The Commission shall allow Other Debits after scrutiny at the time of true-up based on prudence check of the audited accounts.

4.15 OPERATING CHARGES AND EXTRA-ORDINARY ITEMS

- 4.15.1 TANGEDCO submitted that in order to run a generating station effectively and efficiently, certain costs are incurred, which are not covered under any of the fixed cost components specified in the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005. These costs are minimal but necessary in order to run a plant at its optimum level and hence, TANGEDCO is entitled to recover such cost through its ARR. These costs include other fuel related costs, cost of water and lubricants and consumables for thermal and gas generating stations. For hydro generating stations, these costs are relating to station supplies and cost of water for hydel power.
- 4.15.2 TANGEDCO submitted that it has categorized such costs under the head Operating Charges. The Operating Charges and extra-ordinary items as submitted by TANGEDCO are shown in the Table below:

Table 4-28: Operating Charges and Extra-ordinary Items as submitted by TANGEDCO (Rs. crore)

Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Tuticorin TPS	12.26	12.75	13.26	13.79	14.35	14.92
Mettur TPS I	3.64	3.79	3.94	4.09	4.26	4.43
North Chennai TPS I	68.33	71.06	73.91	76.86	79.94	83.14
NCTPS II	37.24	38.73	40.28	41.89	43.57	45.31
Mettur TPS II	3.59	3.73	3.88	4.03	4.20	4.36

Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Tirumakottai GTPS	0.32	0.33	0.35	0.36	0.38	0.39
Kuttalam GTPS	0.27	0.28	0.30	0.31	0.32	0.33
Basin Bridge GTPS	0.00	0.00	0.00	0.00	0.00	0.00
Valuthur GTPS	0.66	0.69	0.72	0.75	0.78	0.81
Erode HEP	0.26	0.27	0.28	0.29	0.30	0.31
Kadamparai HEP	2.36	2.46	2.55	2.66	2.76	2.87
Kundah HEP	7.39	7.68	7.99	8.31	8.64	8.99
Tirunelveli HEP	0.14	0.15	0.16	0.16	0.17	0.18
Total Generation	136.47	141.93	147.61	153.51	159.67	160.10

Commission's Views

- 4.15.3 The Commission is of the view that the Operating Charges and Extra-Ordinary Items claimed by TANGEDCO separately, are actually a part of the normative O&M expenses, and cannot be separately allowed.

4.16 OTHER INCOME AND NON-TARIFF INCOME

- 4.16.1 TANGEDCO submitted that Other income from FY 2021-22 to FY 2026-27 has been estimated based on previous year actual and provision for certain realization from contingent income and litigations are also taken into account. Any variation with actual other income may be adjusted at time of final Truing-up.

Table 4-29: Other Income as submitted by TANGEDCO (Rs. Crore)

Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Tuticorin TPS	36.98	36.98	36.98	36.98	36.98	36.98
Mettur TPS I	37.69	37.69	37.69	37.69	37.69	37.69
North Chennai TPS I	4.20	4.20	4.20	4.20	4.20	4.20
NCTPS II	6.42	6.42	6.42	6.42	6.42	6.42
Mettur TPS II	17.84	17.84	17.84	17.84	17.84	17.84
Tirumakottai GTPS	0.15	0.15	0.15	0.15	0.15	0.15
Kuttalam GTPS	0.15	0.15	0.15	0.15	0.15	0.15
Basin Bridge GTPS	0.03	0.03	0.03	0.03	0.03	0.03
Valuthur GTPS	0.29	0.29	0.29	0.29	0.29	0.29

Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Erode HEP	-0.10	-0.10	-0.10	-0.10	-0.10	-0.10
Kadamparai HEP	1.57	1.57	1.57	1.57	1.57	1.57
Kundah HEP	0.94	0.94	0.94	0.94	0.94	0.94
Tirunelveli HEP	1.03	1.03	1.03	1.03	1.03	1.03
Total Generation	107.19	107.19	107.19	107.19	107.19	107.19
Distribution	1,755.73	1,805.73	1,286.21	1,120.21	1,120.21	1,120.21
Total TANGEDCO	1,862.92	1,912.92	1,393.40	1,227.40	1,227.40	1,227.40

4.16.2 TANGEDCO submitted that Non-Tariff Income pertains only to distribution business. Non-Tariff Income as submitted by TANGEDCO is shown in the Table below:

Table 4-30: Non-Tariff income as submitted by TANGEDCO (Rs. Crore)

Particulars	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Meter Rent / Service line Rentals	32.90	34.78	36.77	38.87	41.10	43.45
Recoveries of Theft of Power / Malpractices	82.79	87.52	92.53	97.82	103.42	109.33
Wheeling Charges Recoveries	265.09	280.25	296.28	313.23	331.14	350.08
Miscellaneous Charges collected from Consumers	719.73	760.90	804.42	850.43	899.08	950.51
Surcharge and Additional surcharge received from Open Access customers	130.00	130.00	130.00	130.00	130.00	130.00
Other Miscellaneous Charges collected from consumers	500.00	500.00	500.00	400.00	400.00	400.00
Total Non-Tariff Income	1,730.50	1,793.45	1,860.00	1,830.36	1,904.74	1,983.37

Commission's Views

4.16.3 The Commission has approved the Other Income and Non-Tariff Income after adjusting for increased receipts expected after the approval of new wheeling charge, surcharges and miscellaneous charges.

4.16.4 The Other Income and Non-Tariff Income approved by the Commission is shown in the Table below:

Table 4-31: Other Income and Non-Tariff Income approved by the Commission (Rs. Crore)

Particulars	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Other income	1,862.92	1,912.92	1,393.40	1,227.40	1,227.40	1,227.40
Non-tariff income	1,730.51	2,113.61	2,612.16	2,712.96	2,819.52	2,932.17
Total	3,593.43	4,026.53	4,005.56	3,940.36	4,046.92	4,159.57

4.17 SUMMARY OF FIXED CHARGES

4.17.1 The summary of fixed cost as submitted by TANGEDCO is shown in the Tables below:

Table 4-32: Fixed Cost summary for FY 2021-22 as submitted by TANGEDCO (Rs. Crore)

Name of the plant	Depreciation	Interest on loan capital	Interest on Working Capital	Return on Equity	Operation and Maintenance Expenses	Other Debits	Prior period credits / charges	Extra Ordinary Charges	Other Income	Non-Tariff Income	Total Annual Fixed Cost
TTPS	151.11	747.62	103.71	55.08	403.77	0.57	-	12.26	36.98	-	1,437.14
Mettur TPS I	83.52	446.09	100.48	33.64	309.92	0.13	-	3.64	37.69	-	939.73
NCTPS I	154.98	799.64	79.52	66.04	263.86	0.11	-	68.33	4.20	-	1,428.28
NCTPS-II	388.22	527.02	98.29	126.48	259.20	-	-	37.24	6.42	-	1,430.03
MTPS-II	275.90	435.35	71.58	64.56	160.85	-	-	3.59	17.84	-	993.99
ThirumaKottai GTPS	29.16	178.01	7.08	13.01	15.27	-	-	0.32	0.15	-	242.70
Kuttalam-GTPS	34.57	154.69	7.83	12.58	25.07	-	-	0.27	0.15	-	234.86
Basin Bridge-GTPS	34.46	334.82	11.43	40.76	13.81	-	-	-	0.03	-	435.25
Valuthur-GTPS	39.82	251.66	13.12	21.85	27.16	-	-	0.66	0.29	-	353.98
Erode-HPS	182.79	387.42	20.49	57.83	92.08	-	-	0.26	(0.10)	-	740.97
KadamParai-HPS	27.55	156.36	6.28	13.20	48.73	-	-	2.36	1.57	-	252.91
Kundah-HPS	63.94	369.32	14.02	35.09	84.53	0.11	-	7.39	0.94	-	573.46
Tirunelveli-HPS	45.62	235.49	9.67	19.37	74.18	0.02	-	0.14	1.03	-	383.46
Total Generation	1,511.65	5023.64	543.51	559.48	1,778.43	0.93	-	136.47	107.38	-	9,446.75
Distribution	1,456.65	6,266.14	40.60	774.57	8,936.81	25.26	-	-	1,755.73	1,730.50	14,013.80
Total TANGEDCO	2,968.30	11,289.78	584.11	1,334.05	10,715.24	26.20	-	136.47	1,863.11	1,730.50	23,460.54

Table 4-33: Fixed Cost summary for FY 2022-23 as submitted by TANGEDCO (Rs. Crore)

Name of the plant	Depreciation	Interest on loan capital	Interest on Working Capital	Return on Equity	Operation and Maintenance Expenses	Other Debits	Prior period credits / charges	Extra Ordinary Charges	Other Income	Non Tariff Income	Total Annual Fixed Cost
TTPS	162.84	752.18	114.24	64.02	448.74	0.57	-	12.75	36.98	-	1518.36
Mettur TPS I	89.17	448.82	116.30	40.48	347.23	0.13	-	3.79	37.69	-	1008.21
NCTPS I	160.59	792.51	88.72	70.27	293.33	0.11	-	71.06	4.20	-	1472.39
NCTPS-II	400.44	481.63	136.54	134.52	280.81	-	-	38.73	6.42	-	1466.26
MTPS-II	282.05	430.67	84.56	70.69	175.77	-	-	3.73	17.84	-	1,029.63
Thiruma Kottai GTPS	30.65	178.11	8.46	15.71	17.02	-	-	0.33	0.15	-	250.13
Kuttalam-GTPS	34.82	151.47	8.09	12.70	27.47	-	-	0.28	0.15	-	234.69
Basin Bridge-GTPS	34.51	323.28	11.26	40.78	15.53	-	-	-	0.03	-	425.34
Valuthur-GTPS	40.61	251.38	14.47	23.29	30.24	-	-	0.69	0.29	-	360.41
Erode-HPS	187.07	378.73	20.91	60.86	103.64	-	-	0.27	(0.10)	-	751.57
KadamParai-HPS	28.29	154.42	6.49	13.92	55.00	-	-	2.46	1.57	-	259.01
Kundah-HPS	66.85	361.48	14.27	36.25	94.73	0.11	-	7.68	0.94	-	580.44
Tirunelveli-HPS	47.59	234.29	10.08	21.19	83.51	0.02	-	0.15	1.03	-	395.79
Total Generation	1,565.47	4,939.15	634.41	604.68	1,973.02	0.93	-	141.93	107.38	-	9,752.24
Distribution	1,585.65	7,012.73	112.42	938.58	9,979.22	25.26	-	-	1,805.73	1,793.45	16,054.68
Total TANGEDCO	3,151.12	11,951.89	746.83	1,543.26	11,952.24	26.20	-	141.93	1,913.11	1,793.45	25,806.91

Table 4-34: Fixed Cost summary for FY 2023-24 as submitted by TANGEDCO (Rs. Crore)

Name of the plant	Depreciation	Interest on loan capital	Interest on Working Capital	Return on Equity	Operation and Maintenance Expenses	Other Debits	Prior period credits / charges	Extra Ordinary Charges	Other Income	Non-Tariff Income	Total Annual Fixed Cost
TTPS	173.59	751.93	116.41	76.47	479.36	0.57	-	13.26	36.98	-	1574.62
Mettur TPS I	100.73	448.73	117.90	48.01	371.52	0.13	-	3.94	37.69	-	1053.26
NCTPS I	165.61	780.05	89.64	74.54	313.37	0.11	-	73.91	4.20	-	1493.03
NCTPS-II	408.44	460.63	138.87	158.4	298.41	-	-	40.28	6.42	-	1498.61
MTPS-II	291.29	415.65	85.08	74.66	187.12	-	-	3.88	17.84	-	1,039.85
Thiruma Kottai GTPS	35.95	177.81	8.77	18.55	18.19	-	-	0.35	0.15	-	259.47
Kuttalam-GTPS	34.88	150.09	8.30	14.35	29.26	-	-	0.30	0.15	-	237.03
Basin Bridge-GTPS	34.51	311.73	11.11	40.80	16.63	-	-	-	0.03	-	414.76
Valuthur-GTPS	43.46	250.13	14.96	27.31	32.32	-	-	0.72	0.29	-	368.61
Erode-HPS	190.40	367.38	21.04	62.70	111.00	-	-	0.28	(0.10)	-	752.90
KadamParai-HPS	29.38	152.31	6.63	14.69	58.93	-	-	2.55	1.57	-	262.93
Kundah-HPS	66.85	352.40	14.29	36.25	101.36	0.11	-	7.99	0.94	-	578.31
Tirunelveli-HPS	50.19	232.18	10.39	23.30	89.44	0.02	-	0.16	1.03	-	404.63
Total Generation	1,625.30	4851.20	643.40	670.04	2,106.92	0.93	-	147.60	107.38	-	9938.03
Distribution	1,869.01	7,467.15	145.25	1,175.25	10,670.38	25.26	-	-	1,286.21	1,860.00	18,206.09
Total TANGEDCO	3,494.31	12,318.35	788.65	1,845.29	12,777.30	26.20	-	147.60	1,393.59	1,860.00	28,144.11

Table 4-35: Fixed Cost summary for FY 2024-25 as submitted by TANGEDCO (Rs. Crore)

Name of the plant	Depreciation	Interest on loan capital	Interest on Working Capital	Return on Equity	Operation and Maintenance Expenses	Other Debits	Prior period credits / charges	Extra Ordinary Charges	Other Income	Non-Tariff Income	Total Annual Fixed Cost
TTPS	194.14	756.79	118.72	93.92	512.01	0.57	-	13.79	36.98	-	1652.97
Mettur TPS I	108.11	458.10	119.90	63.66	397.46	0.13	-	4.09	37.69	-	1113.75
NCTPS I	171.33	770.66	90.61	81.57	334.74	0.11	-	76.86	4.20	-	1521.67
NCTPS-II	460.47	434.24	140.72	181.26	317.10	-	-	41.89	6.42	-	1569.26
MTPS-II	292.04	407.21	85.89	84.18	199.20	-	-	4.03	17.84	-	1,054.72
ThirumaKottai GTPS	37.80	174.98	8.87	19.58	19.44	-	-	0.36	0.15	-	260.88
Kuttalam-GTPS	38.96	148.89	8.52	16.26	31.16	-	-	0.31	0.15	-	243.96
Basin Bridge-GTPS	34.56	300.18	10.93	40.82	17.81	-	-	-	0.03	-	404.26
Valuthur-GTPS	50.72	248.92	15.45	31.67	34.53	-	-	0.75	0.29	-	381.75
Erode-HPS	191.72	354.85	21.11	63.76	118.85	-	-	0.29	(0.10)	-	750.68
KadamParai-HPS	30.21	150.12	6.78	15.44	63.13	-	-	2.66	1.57	-	266.77
Kundah-HPS	66.85	346.71	14.61	38.97	108.44	0.11	-	8.31	0.94	-	583.07
Tirunelveli-HPS	52.90	230.54	10.76	25.95	95.78	0.02	-	0.16	1.03	-	415.06
Total Generation	1,729.80	4,782.19	652.86	757.03	2,249.67	0.93	-	153.51	107.19	-	10,218.81
Distribution	2,180.69	8,034.77	219.64	1,471.96	11,407.95	25.26	-	-	1,120.21	1,830.36	20,389.70
Total TANGEDCO	3,910.49	12,816.96	872.50	2,228.99	13,657.62	26.19	-	153.51	1,227.40	1,830.36	30,609.50

Table 4-36: Fixed Cost summary for FY 2025-26 as submitted by TANGEDCO (Rs. Crore)

Name of the plant	Depreciation	Interest on loan capital	Interest on Working Capital	Return on Equity	Operation and Maintenance Expenses	Other Debits	Prior period credits / charges	Extra Ordinary Charges	Other Income	Non-Tariff Income	Total Annual Fixed Cost
TTPS	217.47	752.04	120.31	103.58	541.30	0.57	-	14.35	36.98	-	1712.63
Mettur TPS I	140.06	463.84	121.71	76.48	420.20	0.13	-	4.26	37.69	-	1188.99
NCTPS I	183.29	761.70	91.53	87.16	353.88	0.11	-	79.94	4.20	-	1553.41
NCTPS-II	465.94	622.32	145.42	187.02	335.24	-	-	43.57	6.42	-	1793.09
MTPS-II	315.22	396.93	86.76	93.52	210.59	-	-	4.2	17.84	-	1,089.37
Thiruma Kottai GTPS	38.54	171.83	8.91	19.90	20.56	-	-	0.38	0.15	-	259.97
Kuttalam-GTPS	39.69	145.96	8.59	16.59	32.95	-	-	0.32	0.15	-	243.95
Basin Bridge-GTPS	34.56	293.10	10.26	40.82	18.83	-	-	0.00	0.03	-	397.54
Valuthur-GTPS	54.41	245.27	15.66	33.14	36.51	-	-	0.78	0.29	-	385.49
Erode-HPS	193.04	341.80	21.21	64.62	128.75	-	-	0.30	(0.10)	-	749.82
KadamParai-HPS	31.27	148.44	6.92	16.28	66.75	-	-	2.76	1.57	-	270.85
Kundah-HPS	73.68	342.26	15.01	42.86	114.65	0.11	-	8.64	0.94	-	596.28
Tirunelveli-HPS	56.86	228.85	11.07	28.29	101.25	0.02	-	0.17	1.03	-	425.48
Total Generation	1,844.03	4914.51	663.28	810.25	2,381.45	0.93	-	159.67	107.18	-	10,666.86
Distribution	2,615.04	8,349.16	271.21	1,683.24	12,060.49	25.26	-	-	770.21	1,904.74	22,329.45
Total TANGEDCO	4,459.07	13,263.50	934.57	2,493.49	14,441.94	26.19	-	159.67	877.39	1,904.74	32,996.30

Table 4-37: Fixed Cost summary for FY 2026-27 as submitted by TANGEDCO (Rs. Crore)

Name of the plant	Depreciation	Interest on loan capital	Interest on Working Capital	Return on Equity	Operation and Maintenance Expenses	Other Debits	Prior period credits / charges	Extra Ordinary Charges	Other Income	Non-Tariff Income	Total Annual Fixed Cost
TTPS	218.42	737.04	121.06	104.34	572.26	0.57	-	14.92	36.98	-	1731.63
Mettur TPS I	140.35	453.98	122.29	76.72	444.23	0.13	-	4.43	37.69	-	1204.44
NCTPS I	185.38	750.21	92.14	88.84	374.12	0.11	-	83.14	4.20	-	1569.74
MTPS-II	474.94	596.21	146.11	194.25	354.42	-	-	45.31	6.42	-	1804.81
NCTPS-II	315.51	373.64	86.69	93.75	222.64	-	-	4.36	17.84	-	1,078.75
Thiruma Kottai GTPS	38.61	169.00	8.94	19.96	21.73	-	-	0.39	0.15	-	258.49
Kuttalam-GTPS	39.79	143.08	8.64	16.66	34.83	-	-	0.33	0.15	-	243.20
Basin Bridge-GTPS	34.56	290.52	10.27	40.82	19.90	-	-	0.00	0.03	-	396.04
Valuthur-GTPS	54.41	241.21	15.76	33.14	38.60	-	-	0.81	0.29	-	383.66
Erode-HPS	193.89	328.24	21.21	65.31	136.11	-	-	0.31	(0.10)	-	745.18
KadamParai-HPS	32.33	147.18	7.08	17.14	70.56	-	-	2.87	1.57	-	275.60
Kundah-HPS	76.65	335.55	15.27	45.25	121.20	0.11	-	8.99	0.94	-	602.08
Tirunelveli-HPS	58.77	226.53	11.32	29.82	107.05	0.02	-	0.18	1.03	-	432.65
Total Generation	1,863.61	4792.39	666.78	825.99	2,517.67	0.93	-	166.04	107.18	-	10,726.28
Distribution	2,711.90	8323.97	275.36	1,761.06	12,750.35	25.26	-	-	770.21	1,983.37	14,770.35
Total TANGEDCO	4,575.51	13,116.36	942.14	2,587.05	15,268.02	26.19	-	166.04	877.39	1,983.37	33,820.55

Commission's Views

A. Distribution Function

- 4.17.2 Based on the expenses and income approved after truing up as elaborated in the previous Sections, the summary of approved Fixed Cost for TANGEDCO's Distribution function is shown in the Tables below:

Table 4-38: Fixed Cost summary for Distribution function

	Proposed by TANGEDCO						Approved by the Commission					
	FY22- APR	FY23	FY24	FY25	FY26	FY27	FY22- APR	FY23	FY24	FY25	FY26	FY27
O&M expenses	8,936.81	9,979.22	10,670.38	11,407.95	12,060.49	12,750.35	8,936.81	9,979.22	10,670.38	11,407.95	12,060.49	12,750.35
Depreciation	1,456.65	1,585.65	1,869.01	2,180.69	2,615.04	2,711.90	1,456.65	1,585.65	1,828.35	2,059.60	2,316.44	2,410.78
Interest and finance charges	4,609.96	5,290.31	5,675.83	6,171.79	6,411.66	6,308.97	4,191.66	4,607.93	4,984.33	5,422.66	5,484.51	5,386.78
Interest on working capital	40.60	112.42	145.25	219.64	271.21	275.36	-	5.70	14.51	54.89	81.49	69.37
Return on equity	774.57	938.58	1,175.25	1,471.96	1,683.24	1,761.06	-	-	-	-	-	-
Other debits	25.26	25.26	25.26	25.26	25.26	25.26	-	-	-	-	-	-
Other interest and finance charges	1,656.18	1,722.43	1,791.32	1,862.98	1,937.49	2,014.99	1,700.74	1,768.77	1,839.52	1,913.11	1,989.62	2,069.21
Gross Aggregate Revenue Requirement	17,500.03	19,653.87	21,352.30	23,340.27	25,004.39	25,847.89	16,285.86	17,947.26	19,337.09	20,858.20	21,932.56	22,686.47
Less: Other income	1,755.73	1,805.73	1,286.21	1,120.21	770.21	770.21	1,755.73	1,805.73	1,286.21	1,120.21	1,120.21	1,120.21
Less: Non-tariff income	1,730.50	1,793.45	1,860.00	1,830.36	1,904.74	1,983.37	1,730.51	2,113.61	2,612.16	2,712.96	2,819.52	2,932.17
Net Aggregate Revenue Requirement	14,013.80	16,054.69	18,206.09	20,389.70	22,329.44	23,094.31	12,799.62	14,027.92	15,438.72	17,025.04	17,992.83	18,634.09

B. Generation Function

4.17.3 Based on the expenses and income approved after truing up as elaborated in the previous Sections, the summary of approved Fixed Cost for TANGEDCO's Generation function is shown in the Tables below:

Table 4-39: Fixed cost as approved by ERC, for Generation (Rs. Crore)

Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Tuticorin TPS	1,254.63	1,293.93	1,337.38	1,396.74	1,426.33	1,441.92
Mettur TPS I	806.13	841.90	878.95	923.12	972.88	987.36
North Chennai TPS I	1,213.92	1,219.14	1,238.74	1,259.71	1,265.88	1,277.72
Mettur TPS II	882.37	895.63	904.64	910.64	927.66	919.11
NCTPS II	1,213.33	1,224.72	1,234.43	1,286.75	1,465.11	1,470.54
Tirumakottai GTPS	211.98	209.12	215.92	217.71	212.77	211.34
Kuttalam GTPS	211.25	205.94	207.93	213.49	210.17	209.55
Basin Bridge GTPS	361.40	339.84	332.97	323.96	311.68	310.03
Valuthur GTPS	307.58	302.64	308.07	317.68	314.61	312.95
Erode HEP	643.71	637.15	640.06	639.00	630.65	626.65
Kadamparai HEP	221.48	220.83	224.99	228.44	228.18	231.81
Kundah HEP	493.02	485.02	486.21	488.40	489.64	492.73
Tirunelveli HEP	341.61	343.02	351.17	359.69	362.53	368.11
Total Generation	8,162.39	8,218.88	8,361.46	8,565.33	8,818.09	8,859.82

4.17.4 As per Regulation 36 of the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005, fixed components of generation function comprise:

“36. Components of Tariff

- 1) The tariff for sale of power by the Generating Companies shall be of two part namely the Fixed Charges (recovery of annual capacity charges) and variable (energy) charges.*
- 2) The Fixed (annual capacity) charges shall consist of the following elements:*
 - (a) Interest on Loan Capital*
 - (b) Depreciation*
 - (c) Return on Equity;*
 - (d) Operation and Maintenance expenses; and*
 - (e) Interest on Working Capital:*
- 3) The energy (variable) charges shall cover fuel cost.”*

4.17.5 The recovery of capacity charges are governed by Regulation 42 of TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005, which states as under:

“42. Recovery of Capacity Charges

1. *Full capacity charges (Fixed Charges) shall be recoverable at target availability specified in clause (1) of Regulation 37.*

2. *Recovery of capacity charges below the level of target availability will be on pro rata basis. At zero availability, no capacity charges shall be payable....*

.....”

- 4.17.6 Therefore, the above Capacity Charges as determined by the Commission shall be recoverable when TANGEDCO is able to meet the Availability norms specified in the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005, else, there will be pro-rate reduction in the Capacity Charges recoverable.

B. Variable Costs for Own Generating Stations

Operational Performance

- 4.17.7 TANGEDCO submitted that the actual operating parameters achieved during the year are dependent on the condition of the machine, which is a function of following factors:
- i. Operation and Maintenance carried out in the plant since commissioning
 - ii. Degradation due to ageing
 - iii. Water Chemistry
 - iv. Conditions of the Auxiliaries
 - v. Overloading and Partial Loading of machines
 - vi. Number of Start/Stop
 - vii. Temperatures and Pressures Stress-Machines have been subjected to
 - viii. Automation of C&I
 - ix. Condenser Vacuum.

Plant Load Factor

- 4.17.8 TANGEDCO submitted that it has projected the Plant Load Factor (PLF) of its various generating stations for the Control period from FY 2022-23 to FY 2026-27 based on the actual data available for previous year till FY 2021-22.
- 4.17.9 The PLF for the Control Period from FY 2021-22 to FY 2026-27 as submitted by TANGEDCO (based on actual loading) and as approved by the Commission is shown in the Table below. The Commission notes that the proposed PLF is lower for thermal stations also, due to TANGEDCO's generation being used to balance or accommodate renewable energy, especially during the wind season. However, TANGEDCO must make sure that irrespective of low PLF, the availability of those stations continue to be 80% or higher.

Table 4-40: Approved PLF for Own Generating Stations for FY 2021-22 to FY 2026-27

S. No.	Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Thermal Power Generating Stations:							
1	Tuticorin TPS	53.93%	55.00%	55.00%	55.00%	55.00%	55.00%
2	Mettur TPS I	65.17%	70.00%	70.00%	70.00%	70.00%	70.00%
3	North Chennai TPS I	60.82%	65.00%	65.00%	65.00%	65.00%	65.00%
4	NCTPS II	42.92%	60.00%	60.00%	60.00%	60.00%	60.00%
5	Mettur TPS II	52.58%	60.00%	60.00%	60.00%	60.00%	60.00%
6	NCTPS Stage-III	-	-	50.00%	50.00%	60.00%	60.00%
7	Udangudi Stage I	-	-	-	-	-	25.00%
8	Ennore SEZ	-	-	-	25.00%	40.00%	40.00%
Gas Power Generating Stations							
9	Tirumakottai GTPS	16.42%	30.00%	30.00%	30.00%	30.00%	30.00%
10	Kuttalam GTPS	40.90%	45.00%	45.00%	45.00%	45.00%	45.00%
11	Basin Bridge GTPS	0.60%	0.60%	0.60%	0.60%	0.60%	0.60%
12	Valuthur GTPS	57.53%	70.00%	70.00%	70.00%	70.00%	70.00%
Hydro Power Generating Stations							
13	Erode HEP	25.46%	25.46%	25.46%	25.46%	25.46%	25.46%
14	Kadamparai HEP	16.46%	16.46%	16.46%	16.46%	16.46%	16.46%
15	Kundah HEP	30.56%	30.56%	30.56%	30.56%	30.56%	30.56%
16	Tirunelveli HEP	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%

Auxiliary Consumption

4.17.10 TANGEDCO submitted that Auxiliary consumption for FY 2021-22 is considered provisionally. Further, auxiliary consumption from FY 2022-23 to FY 2026-27 is projected at normative levels in line with the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005,, which has been accepted.

4.17.11 The Commission has modified the proposed Auxiliary consumption for Tirumakottai GTPS and Hydro stations to be in line with the normative levels of 6% and 0.5% respectively.

4.17.12 Auxiliary consumption for the Control Period FY 2021-22 to FY 2026-27 as approved by the Commission is shown in the Table below:

Table 4-41: Approved Auxiliary Consumption (%) for Own Generating Stations for FY 2021-22 to FY 2026-27

S. No.	Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Thermal Power Generating Stations:							
1	Tuticorin TPS	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%
2	Mettur TPS I	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%

S. No.	Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
3	North Chennai TPS I	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%
4	NCTPS II	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%
5	Mettur TPS II	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%
6	NCTPS Stage-III	-	-	7.00%	7.00%	7.00%	7.00%
7	Udangudi Stage I	-	-	-	-	-	7.00%
8	Ennore SEZ	-	-	-	7.00%	7.00%	7.00%
Gas Power Generating Stations							
9	Tirumakottai GTPS	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
10	Kuttalam GTPS	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
11	Basin Bridge GTPS	0.99%	0.99%	0.99%	0.99%	0.99%	0.99%
12	Valuthur GTPS	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
Hydro Power Generating Stations							
13	Erode HEP	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
14	Kadamparai HEP	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
15	Kundah HEP	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
16	Tirunelveli HEP	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%

Station Heat Rate (SHR)

4.17.13 TANGEDCO submitted that it has proposed the SHR for its various generating stations as per actuals. For ensuing years (FY 2022-23 to FY 2026-27) SHR has been considered same as actuals for FY 2021-22 for all Thermal and Gas based power stations except BBGTPS, which has been accepted.

4.17.14 The Commission has adopted normative SHR, after adjusting for allowed percentage variation in line with PLF reduction accordance with the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005, thereby arriving at SHR as shown in the Table below:

Table 4-42: Approved SHR (kcal/kWh) for Own Generating Stations (Coal & Gas Power Plants) for FY 2021-22 to FY 2026-27

S. No.	Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Thermal Power Generating Stations:							
1	Tuticorin TPS	2,600	2,600	2,600	2,600	2,600	2,600
2	Mettur TPS I	2,600	2,600	2,600	2,600	2,600	2,600
3	North Chennai TPS I	2,537	2,489	2,489	2,489	2,489	2,489
4	NCTPS II	2,597	2,597	2,597	2,597	2,597	2,597
5	Mettur TPS II	2,597	2,597	2,597	2,597	2,597	2,597
Gas Power Generating Stations							

S. No.	Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
6	Tirumakottai GTPS	1,850	1,850	1,850	1,850	1,850	1,850
7	Kuttalam GTPS	1,850	1,850	1,850	1,850	1,850	1,850
8	Basin Bridge GTPS	4,399	4,399	4,399	4,399	4,399	4,399
9	Valuthur GTPS	1,850	1,850	1,850	1,850	1,850	1,850

Specific Fuel Oil Consumption (SFOC)

4.17.15 TANGEDCO submitted that it has projected specific oil consumption for Control Period from FY 2021-22 to FY 2026-27 based on the actual performance of various plant during FY 2019-20 and FY 2020-21, which has been accepted.

Table 4-43: Approved SFOC (ml/kWh) for Own Generating Stations for FY 2021-22 to FY 2026-27

S. No.	Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Thermal Power Generating Stations:							
1	Tuticorin TPS	1.67	1.67	1.67	1.67	1.67	1.67
2	Mettur TPS I	0.69	0.69	0.69	0.69	0.69	0.69
3	North Chennai TPS I	1.79	1.79	1.79	1.79	1.79	1.79
4	NCTPS II	1.10	1.10	1.10	1.10	1.10	1.10
5	Mettur TPS II	0.88	0.88	0.88	0.88	0.88	0.88

Fuel Related Parameters

GCV of Coal/Gas

4.17.16 TANGEDCO submitted that it has projected GCV for the Control period FY 2021-22 to FY 2026-27 based on the actual GCV of primary fuel during FY 2020-21 except for Basin Bridge GTPS. The Commission has approved the GCV as shown in the Table below:

Table 4-44: GCV of coal/gas (kcal/kg)(kcal/SCM) as considered by the Commission for FY 2021-22 to FY 2026-27

S. No.	Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Thermal Power Generating Stations:							
1	Tuticorin TPS	3,123.69	3,123.69	3,123.69	3,123.69	3,123.69	3,123.69
2	Mettur TPS I	3,162.28	3,162.28	3,162.28	3,162.28	3,162.28	3,162.28
3	North Chennai TPS I	3,252.52	3,252.52	3,252.52	3,252.52	3,252.52	3,252.52
4	NCTPS II	3,227.94	3,227.94	3,227.94	3,227.94	3,227.94	3,227.94
5	Mettur TPS II	3,202.78	3,202.78	3,202.78	3,202.78	3,202.78	3,202.78
Gas Power Generating Stations							

S. No.	Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
6	Tirumakottai GTPS	10,538.36	10,538.36	10,538.36	10,538.36	10,538.36	10,538.36
7	Kuttalam GTPS	10,416.58	10,416.58	10,416.58	10,416.58	10,416.58	10,416.58
8	Basin Bridge GTPS	10,572.00	10,572.00	10,572.00	10,572.00	10,572.00	10,572.00
9	Valuthur GTPS	9,718.96	9,718.96	9,718.96	9,718.96	9,718.96	9,718.96

Price of Coal / Gas

4.17.17 TANGEDCO submitted that it has considered the values from the provisional accounts for projecting the fuel prices for FY 2021-22. Further, based on the prevailing market conditions it has considered slight increase in FY23.

4.17.18 . The price of coal/gas as considered by the Commission is shown in the Table below:

Table 4-45: Price of coal/gas (Rs./MT)(Rs./SCM) as considered by the Commission for FY 2021-22 to FY 2026-27

S. No.	Power Station	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Thermal Power Generating Stations:							
1	Tuticorin TPS	3,900	4,300	4,300	4,300	4,300	4,300
2	Mettur TPS I	5,000	5,500	5,500	5,500	5,500	5,500
3	North Chennai TPS I	3,800	4,200	4,200	4,200	4,200	4,200
4	NCTPS II	3,800	4,500	4,500	4,500	4,500	4,500
5	Mettur TPS II	5,000	5,600	5,600	5,600	5,600	5,600
Gas Power Generating Stations							
6	Tirumakottai GTPS	8.79	8.97	9.15	9.33	9.51	9.71
7	Kuttalam GTPS	9.36	9.55	9.74	9.94	10.13	10.34
8	Basin Bridge GTPS*	53.75	54.29	56.08	56.63	58.18	59.35
9	Valuthur GTPS	8.52	8.69	8.86	9.04	9.22	9.40

* Basin Bridge fuel price is Rs. Crore

Net Generation from own Generating Power Plants.

4.17.19 The Commission has approved the station-wise Net Generation from TANGEDCO's own generating plants based on the generation capacity, approved PLF and approved auxiliary consumption, as discussed in earlier Sections. The Net Generation from TANGEDCO's own generating stations as submitted by TANGEDCO and as approved by the Commission is shown in the Table below:

Table 4-46: Approved net generation for Own Generating Stations for FY 2021-22 to FY 2026-27

S. No.	Power Station	FY 2021-22 (APR)		FY 2022-23		FY 2023-24	
		TANGEDCO	Commission	TANGEDCO	Commission	TANGEDCO	Commission
Thermal Power Generating Stations:							
1	Tuticorin TPS	4,539	4,539	4,629	4,629	4,642	4,629
2	Mettur TPS I	4,388	4,388	4,713	4,713	4,726	4,713
3	North Chennai TPS I	3071	3071	3282	3282	3291	3,282
4	NCTPS II	4196	4196	5866	5866	5882	5,866
5	Mettur TPS II	2,570	2,570	2,933	2,933	2,941	2,933
6	NCTPS Stage-III	-	-	-	-	3,268	3,259
7	Udangudi Stage I	-	-	-	-	-	-
8	Ennore SEZ	-	-	-	-	-	-
	Total Coal Thermal	18,764	18,764	21,423	21,423	24,749	24,682
Gas Power Generating Stations							
9	Tirumakottai GTPS	141.21	146	258	266	259	266
10	Kuttalam GTPS	340	340	374	374	375	374
11	Basin Bridge GTPS	6	6	6	6	6	6
12	Valuthur GTPS	886	886	1,078	1,078	1,081	1,078
	Total Gas Thermal	1,373	1,378	1,716	1,725	1,721	1,725
Hydro Power Generating Stations							
13	Erode HEP	1,108	1,117	1,108	1,117	1,111	1,117
14	Kadamparai HEP	864	864	864	864	864	864
15	Kundah HEP	2,224	2,221	2,224	2,221	2,230	2,221
16	Tirunelveli HEP	1,136	1,145	1,136	1,145	1,139	1,145
	Total Hydro	5,332	5,347	5,332	5,347	5,344	5,347
17	Wind	4	4	4	4	4	4
	Grand Total	25,474	25,494	28,476	28,499	31,819	31,758

S. No.	Power Station	FY 2024-25		FY 2025-26		FY 2026-27	
		TANGEDCO	Commission	TANGEDCO	Commission	TANGEDCO	Commission
Thermal Power Generating Stations:							
1	Tuticorin TPS	4,629	4,629	4,629	4,629	4,629	4,629
2	Mettur TPS I	4,713	4,713	4,713	4,713	4,713	4,713
3	North Chennai TPS I	3282	3,282	3282	3,282	3282	3,282
4	NCTPS II	5866	5,866	5866	5,866	5866	5,866
5	Mettur TPS II	2,933	2,933	2,933	2,933	2,933	2,933
6	NCTPS Stage-III	3,259	3,259	3,259	3,910	3,259	3,910
7	Udangudi Stage I	-	-	-	-	2,688	2,688
8	Ennore SEZ	2,688	1,344	2,688	2,151	2,688	2,151
	Total Coal Thermal	27,370	26,026	27,370	27,484	30,058	30,172
Gas Power Generating Stations							
9	Tirumakottai GTPS	258	266	258	266	258	266
10	Kuttalam GTPS	374	374	374	374	374	374
11	Basin Bridge GTPS	6	6	6	6	6	6
12	Valuthur GTPS	1,078	1,078	1,078	1,078	1,078	1,078
	Total Gas Thermal	1,716	1,725	1,716	1,725	1,716	1,725
Hydro Power Generating Stations							
13	Erode HEP	1,108	1,117	1,108	1,117	1,108	1,117
14	Kadamparai HEP	864	864	864	864	864	864
15	Kundah HEP	2,224	2,221	2,224	2,221	2,224	2,221
16	Tirunelveli HEP	1,136	1,145	1,136	1,145	1,136	1,145
	Total Hydro	5,332	5,347	5,332	5,347	5,332	5,347
17	Wind	4	4	4	4	4	4
	Grand Total	33,423	33,102	34,423	34,560	37,111	37,249

Energy Charge

4.17.20 Based on the approved performance parameters, viz., SHR, SFOC, and GCV and price of fuel considered, the Station-wise Energy Charges approved for the Control Period from FY 2021-22 to FY 2026-27 are shown in the Table below:

Table 4-47: Approved Energy Charges (Rs./kWh) for Own Generating Stations for FY 2021-22 to FY 2026-27

Power Station	FY 2021-22 (APR)		FY 2022-23		FY 2023-24	
	TANGEDCO	Commission	TANGEDCO	Commission	TANGEDCO	Commission
Thermal Power Generating Stations:						
Tuticorin TPS	3.62	3.60	3.99	3.96	3.99	3.97
Mettur TPS I	4.28	4.56	4.71	5.00	4.71	5.01
North Chennai TPS I	3.54	3.33	3.90	3.59	3.91	3.60
NCTPS II	3.35	3.35	3.96	3.94	3.96	3.94
Mettur TPS II	4.13	4.48	4.62	4.99	4.62	4.99
NCTPS Stage-III	0.00	-	0.00	-	2.58	2.58
Udangudi Stage I	0.00	-	0.00	-	0.00	-
Ennore SEZ	0.00	-	0.00	-	0.00	-
Gas Power Generating Stations						
Tirumakottai GTPS	2.95	1.64	3.01	1.68	3.07	1.71
Kuttalam GTPS	1.91	1.77	1.94	1.80	1.98	1.84
Basin Bridge GTPS	86.14	86.08	87.00	87.80	89.58	89.56
Valuthur GTPS	1.74	1.73	1.78	1.76	1.81	1.79

Power Station	FY 2024-25		FY 2025-26		FY 2026-27	
	TANGEDCO	Commission	TANGEDCO	Commission	TANGEDCO	Commission
Thermal Power Generating Stations:						
Tuticorin TPS	3.99	3.97	3.99	3.97	3.99	3.97
Mettur TPS I	4.71	5.01	4.71	5.01	4.71	5.01

Power Station	FY 2024-25		FY 2025-26		FY 2026-27	
	TANGEDCO	Commission	TANGEDCO	Commission	TANGEDCO	Commission
North Chennai TPS I	3.91	3.60	3.91	3.60	3.91	3.60
NCTPS II	3.97	3.94	3.96	3.94	3.96	3.94
Mettur TPS II	4.62	4.99	4.62	4.99	4.62	5.00
NCTPS Stage-III	2.58	2.58	2.58	2.58	2.58	2.58
Udangudi Stage I	0.00	-	0.00	-	2.45	2.45
Ennore SEZ	2.38	2.38	2.38	2.38	2.38	2.38
Gas Power Generating Stations						
Tirumakottai GTPS	3.13	1.74	3.19	1.78	3.25	1.81
Kuttalam GTPS	2.02	1.88	2.06	1.91	2.11	1.95
Basin Bridge GTPS	90.75	91.35	93.24	93.17	95.11	95.04
Valuthur GTPS	1.85	1.83	1.88	1.87	1.92	1.90

4.17.21 Based on the approved Net Generation and Energy Charges, the approved variable cost for the Control Period from FY 2021-22 to FY 2026-27 is shown in the Table below:

Table 4-48: Approved Variable Cost (Rs. Crore) for Own Generating Stations for FY 2021-22 to FY 2026-27

Power Station	FY 2021-22 (APR)		FY 2022-23		FY 2023-24	
	TANGEDCO	Commission	TANGEDCO	Commission	TANGEDCO	Commission
Tuticorin TPS	1,644	1,634	1,845	1,835	1,851	1,835
Mettur TPS I	1,880	2,000	2,220	2,358	2,227	2,359
North Chennai TPS I	1,087	1,022	1,282	1,180	1,286	1,181
NCTPS II	1,406	1,407	2,322	2,309	2,330	2,310
Mettur TPS II	1,060	1,150	1,354	1,462	1,358	1,463
NCTPS Stage-III					843	843
Udangudi Stage I						
Ennore SEZ						

Power Station	FY 2021-22 (APR)		FY 2022-23		FY 2023-24	
	TANGEDCO	Commission	TANGEDCO	Commission	TANGEDCO	Commission
Tirumakottai GTPS	42	24	78	45	79	46
Kuttalam GTPS	65	60	73	68	74	69
Basin Bridge GTPS	54	54	54	54	56	56
Valuthur GTPS	154	153	191	190	196	194
Grand Total	7,392	7,505	9,420	9,501	10,300	10,356

Power Station	FY 2024-25		FY 2025-26		FY 2026-27	
	TANGEDCO	Commission	TANGEDCO	Commission	TANGEDCO	Commission
Tuticorin TPS	1,847	1,836	1,847	1,837	1,848	1,838
Mettur TPS I	2,221	2,360	2,221	2,361	2,221	2,361
North Chennai TPS I	1,283	1,181	1,283	1,182	1,284	1,183
NCTPS II	2,330	2,311	2,325	2,311	2,325	2,312
Mettur TPS II	1,355	1,464	1,355	1,465	1,355	1,465
NCTPS Stage-III	841	841	841	841	841	841
Udangudi Stage I		0		0	659	659
Ennore SEZ	640	640	640	640	640	640
		0		0		0
Tirumakottai GTPS	81	46	82	47	84	48
Kuttalam GTPS	76	70	77	72	79	73
Basin Bridge GTPS	57	57	58	58	59	59
Valuthur GTPS	199	197	203	201	207	205
Grand Total	10,928	11,003	10,933	11,015	11,603	11,685

4.18 POWER PURCHASE FROM OTHER SOURCES

4.18.1 TANGEDCO has submitted that all the power generation projected for own generating stations has been considered as a part of power purchase expenses from FY 2021-22 to FY 2026-27. Further, TANGEDCO has stated the following regarding estimation of power purchase expenses:

- i. Energy purchase from wind and solar for FY 2022-23 is projected to increase by 3% and 7% p.a. respectively.
- ii. Energy purchase from biomass and captive sources is projected to be same as that for FY 2021-22. For FY 2022-23 to FY 2026-27, the energy purchase from co-generation has been considered same as that of arrived for FY 2021-22 without any escalation.
- iii. As regards to the energy availability from central generating stations (CGS), the same is computed as per operational parameters in CERC TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005 2019 and as per allocated capacity to TANGEDCO. Auxiliary consumption of respective CGSs have been considered as per latest Tariff Order. It is to be submitted that TANGEDCO has taken the cognizance of actual power purchase data from CGS stations during FY 2021-22, and accordingly, projected the power purchase requirement from FY 2022-23 to FY 2026-27.
- iv. With regards to the projections of variable charge and fixed charge per unit from other CGS stations, the actual energy charge for FY 2020-21 has been considered as base. Further, the weighted variable charge so considered for FY 2021-22 is then escalated year-on-year by a nominal escalation rate of 2% for lignite based plants and 5% for coal based plants in order to arrive at the variable charge for subsequent years, i.e., for FY 2022-23 to FY 2026-27. For annual fixed cost, a marginal increase is considered for CGS over the years.
- v. The power from LTOA and STOA have been considered based on the past actual procurement from the sources. The per unit energy charge from LTOA has been considered as Rs. 4.68 per unit for FY 2019-20 and Rs. 5.14 per unit for FY 2020-21, as per actuals. Similarly, for STOA per unit energy charge is considered as Rs. 4.38 per unit for FY 2019-20 and Rs. 3.63 per unit for FY 2021-22, as per actuals. The same rate is considered for future years of control period as for FY 2022-23 without any escalations.
- vi. As regards to power purchase from exchange, TANGEDCO submitted that it purchases from Indian Energy Exchange (IEX) and Power Exchange India Limited (PXIL) on Need basis. The procurement is made through e-bidding by PPP Wing. For the FY 2020-21 the rates at which procured ranges from Rs.

1.00 per unit to Rs. 9.88 per unit round the clock. Further, considering the availability of power at cheaper price at exchange, TANGEDCO has estimated higher quantum of power purchase from exchanges in order to optimize the overall power purchase cost of TANGEDCO.

vii. Details of additional new PPAs have also been provided.

4.18.2 The power purchase expenses submitted by TANGEDCO for the Control period from FY 2021-22 to FY 2026-27 is shown in Table below:

Table 4-49: Power Purchase Expenses for FY 2021-22 to FY 2026-27 as submitted by TANGEDCO

S. No	Power Sources	FY 2021-22 (APR)		FY 2022-23	
		Units (MU)	PP Cost (Rs Crore)	Units (MU)	PP Cost (Rs Crore)
(i)	Central Generating Stations				
1	New Neyveli TS	3,821.68	1,550.47	3,527.72	1,503.47
2	Neyveli TS-II Stage I	2,734.44	936.42	3,725.59	1221.58
3	NLC TPS-II Second Expansion	-	-	-	-
4	Neyveli TS-I Expansion	1,591.99	538.69	1,626.69	556.96
5	Neyveli Expansion Unit II	955.49	471.84	1,000.06	490.38
6	NTPL JV with NLC	1,723.84	912.39	1,851.88	967.20
7	NTPC SR (Ramagundan I & II)	3,221.60	1,163.67	3,393.13	1,261.26
8	NTPC SR -III (Ramagundam III)	968.26	342.65	856.06	325.57
9	Simhadri Stage II -Unit III	1,209.02	577.73	1230.81	605.89
10	Simhadri Stage II -Unit IV				
11	NTPC_TNEB JV Vallur Unit 1	6,044.14	3,358.78	5294.73	3197.62
12	NTPC_TNEB JV Vallur Unit 2				
13	Talcher	3,508.33	887.73	3,531.34	925.18
14	Madras APS	627.57	158.24	796.33	210.84
15	Kaiga APS	1,719.75	599.35	1,898.66	694.78
16	Kudankulam	7,781.75	3,186.50	8114.87	3489.05
17	Kudankulam II				
18	NTPC ER (FARAKKA STPS)	229.75	80.76	115.32	55.03
19	Kudgi Unit I	905.22	737.92	914.74	761.66
20	Kudgi Unit II				
21	NTPC Bongaigaun	-	-	960.00	552.00
22	NTPC/Barh-1	2.56	1.24	502.46	168.60
23	NTPC/Barh-2	4.37	2.08	593.33	233.88
24	NTPC/KBUN	3.86	1.98	455.58	171.78
25	NLC Talabira	-	-	-	-
	Total CGS	37,053.61	15,508.45	40,389.31	17,392.72

S. No	Power Sources	FY 2021-22 (APR)		FY 2022-23	
		Units (MU)	PP Cost (Rs Crore)	Units (MU)	PP Cost (Rs Crore)
(ii)	IPPS				
26	SEPC	89.00	13.08	643.29	546.79
27	TAQA (STCMS)	1,427.87	728.28	1,314.00	713.94
28	PIONEER Power co. (Penna)	51.39	12.52	-	-
(iii)	Renewables				
29	Windmill	3,235.10	962.00	3,332.15	1,040.40
30	Co-generation	347.07	175.93	347.07	183.60
31	Biomass	2.10	1.36	2.10	1.51
32	Captive generation	15.18	2.94	15.18	3.09
33	Solar	6,521.39	3,073.83	6,977.89	3,124.55
	Total Renewables (iii)	10,120.85	4,216.05	10,674.40	4,353.15
(iv)	Short Term and Others				
34	UI Power	204.78	300.65	-	-
35	Traders-MTOA	681.70	296.62	910.55	388.13
36	Traders-LTOA	14,392.12	6,889.35	11,837.20	5,666.34
37	Traders -STOA	1,732.34	619.73	910.55	325.74
38	STOA Charges	-	74.85		74.85
39	Power Exchanges	6,329.93	4,038.27	4,552.77	2,904.50
40	Total Short Term and Others	23,340.86	12,219.48	18,211.07	9,359.57
	Total	72,083.58	32,697.86	71,232.06	32,366.17
	Transmission Charges TANTRANSCO/PGCIL/ POSOCO		5,993.52		8,681.12
	Total Power Purchase Cost		38,691.38		41,047.29

Sr. No	Year	FY 2023-24		FY 2024-25	
		Units (MU)	PP Cost (Rs Crore)	Units (MU)	PP Cost (Rs Crore)
(i)	Central Generating Stations				
1	New Neyveli TS	3,643.50	1,547.68	3,742.55	1,589.37
2	Neyveli TS-II Stage I	3847.87	1277.58	3952.48	1330.35
3	NLC TPS-II Second Expansion	-	-	-	-
4	Neyveli TS-I Expansion	1,647.45	572.23	1,642.95	581.37
5	Neyveli Expansion Unit II	1,032.88	506.36	1,060.96	521.51
6	NTPL JV with NLC	1,912.67	1,001.52	1,964.66	1,033.91
7	NTPC SR (Ramagundan I & II)	3,504.50	1,347.57	3,599.78	1,434.59
8	NTPC SR -III (Ramagundam III)	884.16	348.44	908.20	371.49

Sr. No .	Year	FY 2023-24		FY 2024-25	
	Power Sources	Units (MU)	PP Cost (Rs Crore)	Units (MU)	PP Cost (Rs Crore)
9	Simhadri Stage II -Unit III	1271.21	641.54	1305.77	677.46
10	Simhadri Stage II -Unit IV				
11	NTPC_TNEB JV Vallur Unit 1	5468.52	3357.70	5617.18	3519.13
12	NTPC_TNEB JV Vallur Unit 2				
13	Talcher	3,647.24	982.81	3,746.40	1,040.90
14	Madras APS	822.47	228.64	844.83	246.60
15	Kaiga APS	1,960.97	753.47	2,014.28	812.65
16	Kudankulam	8381.22	3783.75	8609.07	4080.94
17	Kudankulam II				
18	NTPC ER (FARAKKA STPS)	119.11	59.64	122.35	64.27
19	Kudgi Unit I	944.76	795.58	970.45	829.76
20	Kudgi Unit II				
21	NTPC Bongaigaun	-	-	-	-
22	NTPC/Barh-1	517.53	180.56	533.06	193.47
23	NTPC/Barh-2	611.13	250.11	629.46	267.62
24	NTPC/KBUN	469.25	183.05	483.33	195.17
25	NLC Talabira	-	-	-	-
	Total CGS	40,686.46	17,818.21	41,747.76	18,790.55
(ii)	IPPS				
26	SEPC	643.29	353.81	643.29	363.46
27	TAQA (STCMS)	1,317.60	740.68	1,314.00	751.17
(iii)	Renewable				
28	Windmill	3,432.12	1,125.19	3,535.08	1,158.95
29	Co-generation	347.07	191.55	347.07	191.55
30	Biomass	2.10	1.57	2.10	1.57
31	Captive generation	15.18	3.24	15.18	3.24
32	Solar	7,466.34	3,343.27	7,988.99	3,577.30
	Total Renewable (iii)	11,262.81	4,664.82	11,888.42	4,932.61
(iv)	Short Term and Others				
33	UI Power		-		-
34	Traders-MTOA	885.65	378.17	924.66	393.77
35	Traders-LTOA	11,513.39	5,511.34	12,020.53	5,754.10
36	Traders -STOA	885.65	316.83	924.66	330.79
37	STOA Charges		74.85	-	74.85
38	Power Exchanges	4,428.23	2,825.05	4,623.28	2,949.49
39	Total Short Term and Others	17,712.91	9,106.24	18,493.12	9,502.99
	Total	71,623.06	32,683.77	74,086.58	34,340.77

Sr. No .	Year	FY 2023-24		FY 2024-25	
	Power Sources	Units (MU)	PP Cost (Rs Crore)	Units (MU)	PP Cost (Rs Crore)
	Transmission Charges TANTRANSCO/PGCIL/P OSOCO		9,144.34		9,331.37
	Total Power Purchase Cost		41,828.11		43,672.14

Sr. No .	Year	FY 2025-26		FY 2026-27	
	Power Sources	Units (MU)	PP Cost (Rs Crore)	Units (MU)	PP Cost (Rs Crore)
(i)	Central Generating Stations				
1	New Neyveli TS	3,854.83	1,635.45	3,970.48	1,683.76
2	Neyveli TS-II Stage I	4071.06	1388.74	4193.19	1449.99
3	NLC TPS-II Second Expansion	2,737.23	1,130.47	5,420.25	2,261.11
4	Neyveli TS-I Expansion	1,642.95	591.81	1,642.95	602.42
5	Neyveli Expansion Unit II	1,092.79	538.10	1,125.57	555.44
6	NTPL JV with NLC	2,023.60	1,069.66	2,084.31	1,107.12
7	NTPC SR (Ramagundan I & II)	3,707.77	1,531.74	3,819.00	1,636.64
8	NTPC SR -III (Ramagundam III)	935.44	397.05	963.51	424.53
9	Simhadri Stage II -Unit III	1344.94	717.18	1385.29	759.81
10	Simhadri Stage II -Unit IV				
11	NTPC_TNEB JV Vallur Unit 1	5785.70	3699.54	5959.27	3894.50
12	NTPC_TNEB JV Vallur Unit 2				
13	Talcher	3,858.79	1,105.68	3,974.55	1,175.58
14	Madras APS	870.17	266.70	896.28	288.44
15	Kaiga APS	2,074.71	878.88	2,136.95	950.51
16	Kudankulam	8867.34	4413.54	9133.36	4773.24
17	Kudankulam II				
18	NTPC ER (FARAKKA STPS)	126.02	69.22	129.80	74.40
19	Kudgi Unit I	999.56	867.78	1,029.55	908.74
20	Kudgi Unit II				
21	NTPC Bongaigaun	-	-	-	-
22	NTPC/Barh-1	549.05	183.32	565.52	196.38
23	NTPC/Barh-2	648.35	254.11	667.80	271.83
24	NTPC/KBUN	497.83	186.31	512.76	198.59
25	NLC Talabira	-	-	6,158.72	1,884.57
	Total CGS	45,688.13	20,925.29	55,769.11	25,097.59

Sr. No .	Year	FY 2025-26		FY 2026-27	
	Power Sources	Units (MU)	PP Cost (Rs Crore)	Units (MU)	PP Cost (Rs Crore)
(ii)	IPPS				
26	SEPC	643.29	373.59	643.29	384.23
27	TAQA (STCMS)	1,314.00	776.23	1,314.00	802.54
(iii)	Renewables				
28	Windmill	3,641.13	1,253.40	3,750.37	1,355.55
29	Co-generation	347.07	197.80	347.07	204.37
30	Biomass	2.10	1.63	2.10	1.69
31	Captive generation	15.18	3.40	15.18	3.57
32	Solar	8,548.21	3,827.71	9,146.59	4,095.65
	Total Renewables (iii)	12,553.70	5,283.95	13,261.31	5,660.83
(iv)	Short Term and Others				
33	UI Power	-	-	-	-
34	Traders-MTOA	962.34	408.84	572.06	252.79
35	Traders-LTOA	12,510.44	5,988.61	7,436.75	3,559.89
36	Traders -STOA	962.34	344.27	572.06	204.65
37	STOA Charges	-	74.85	-	74.85
38	Power Exchanges	4,811.71	3,069.70	2,860.29	1,824.76
39	Total Short Term and Others	19,246.83	9,886.27	11,441.15	5,916.93
	Total	79,445.94	37,245.32	82,428.85	37,862.13
	Transmission Charges TANTRANSCO/PGCIL/P OSOCO		9,900.54		10,600.52
	Total Power Purchase Cost		47,145.86		48,462.64

Commission's view

4.18.3 The Commission has approved the power purchase cost for the Control Period from FY 2022-23 to FY 2026-27, based on the following:

- Power purchase estimates of TANGEDCO;
- Energy Availability approved by the Commission, as elaborated in earlier Sections; and
- RPO quantum as specified in RPO Regulations.

4.18.4 As the Merit Order stack keeps on changing, instead of trying to propose a fixed Merit Order, the Commission directs TANGEDCO to continue abiding by Merit Order Dispatch during actual scheduling and power purchase. The “Must Run” status of

nuclear, wind, solar and cogeneration projects shall also be maintained, subject to provisions of the Grid Code.

- 4.18.5 TANGEDCO should take prior approval from the Commission for purchasing energy from unapproved sources and for power purchase beyond MoD.
- 4.18.6 The Commission appreciates that the MoD is a dynamic activity, as TANGEDCO has to meet the MW requirement as well as MU requirement on a day-to-day basis, and rates of power purchase from other sources are subject to revision. At the same time, TANGEDCO is duty-bound to ensure that the cheapest power (in terms of variable cost) available is procured, which is laid down by the broad MoD stack detailed above. Hence, TANGEDCO is directed to submit the MoD stack of actual power purchased from various sources during the month, on a monthly basis. Further, in case of any variations from the MoD stack approved by the Commission, TANGEDCO should file quarterly Petitions for ratification of such power purchase with proper justification, in the same manner as being done presently for purchase from IPPs outside the MoD stack.
- 4.18.7 The Commission has considered the Transmission Charges and SLDC charges for the Control Period as per the relevant approved ARR.
- 4.18.8 The summary of the source-wise Power Purchase Costs approved by the Commission for the Control Period is shown in the Tables below:

Table 4-50: Approved Power Purchase Expenses for FY 2021-22

S. No.	Source of Power Purchase	FY 2021-22 (APR)					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
A	Central Generating Stations						
1	New Neyveli TS	3,821.68	2.19	838.32	712.15	1,550.47	4.06
2	Neyveli TS-II Stage I	2,734.44	2.66	726.57	209.85	936.42	3.42
3	NLC TPS-II Second Expansion	-	-	-	-	-	-
4	Neyveli TS-I Expansion	1,591.99	2.42	385.34	153.35	538.69	3.38
5	Neyveli Expansion Unit II	955.49	2.56	244.84	226.99	471.84	4.94
6	NTPL JV with NLC	1,723.84	3.20	551.53	360.86	912.39	5.29

S. No.	Source of Power Purchase	FY 2021-22 (APR)					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
7	NTPC SR (Ramagundan I & II)	3,221.60	2.80	902.56	261.12	1,163.67	3.61
8	NTPC SR -III (Ramagundam III)	968.26	2.75	266.22	76.42	342.65	3.54
9	Simhadri Stage II -Unit III	1,209.02	2.90	350.54	227.19	577.73	4.78
10	Simhadri Stage II -Unit IV	-	-	-		-	-
11	NTPC TNEB JV Vallur Unit 1	6,044.14	3.37	2,034.82	1,323.97	3,358.78	5.56
12	NTPC TNEB JV Vallur Unit 2	-	-	-		-	-
13	Talcher	3,508.33	1.78	623.12	264.61	887.73	2.53
14	Madras APS	627.57	2.52	158.24	0	158.24	2.52
15	Kaiga APS	1,719.75	3.49	599.35	0	599.35	3.49
16	Kudankulam	7,781.75	4.09	3,186.50	0	3,186.50	4.09
17	Kudankulam II	-	-	-		-	-
18	PFBR Kalpakkam	-	-	-		-	-
19	NTPC ER (FARAKKA STPS)	229.75	2.55	58.63	22.13	80.76	3.52
20	Kudgi Unit I	905.22	3.93	356.12	381.81	737.92	8.15
21	Kudgi Unit II	-	-	-	-	-	-
25	NTPC/Barh-1	2.56	2.65	0.68	0.563	1.24	4.85
26	NTPC/Barh-2	4.37	3.02	1.32	0.759	2.08	4.75
27	NTPC/KBUN	3.86	2.66	1.03	0.957	1.98	5.14
28	NLC Talabira	-	-	-	-	-	-
	Total CGS	37,053.61	3.03	11,285.73	4,222.72	15,508.45	4.19
B	IPPS						
29	SEPC	89.00	1.47	13.08	-	13.08	1.47

S. No.	Source of Power Purchase	FY 2021-22 (APR)					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
30	Pillaiperumallur	-		-		-	
31	TAQA (STCMS)	1,427.87	3.39	484.34	244	728.28	5.10
32	LANCO Power (Aban co)	-		-	-	-	-
33	PIONEER Power co. (Penna)	51.39	1.48	7.59	4.93	12.52	2.44
C	Renewables						
34	Windmill	3,235.10	2.97	962.00		962.00	2.97
35	Co-generation	347.07	3.27	113.42	62.51	175.93	5.07
36	Cogeneration new	-	-	-	-	-	-
37	Biomass	2.10	5.08	1.07	0.29	1.36	6.47
38	Captive generation	15.18	1.94	2.94	-	2.94	1.94
39	Solar	6,521.39	4.71	3,073.83	-	3,073.83	4.71
40	Co-Gen in Co-op Sugar Mills	-	-	-	-	-	
41	UI Power	204.78	14.68	300.65	-	300.65	14.68
42	Traders-MTOA	681.70	4.00	272.57	24.05	296.62	4.35
43	Traders-LTOA	14,392.12	2.60	3,738.83	3,150.52	6,889.35	4.79
44	Traders -STOA	1,732.34	3.58	619.73	-	619.73	3.58
45	CPP Traders	-	-	-	-	-	-
46	Power Exchanges	8,977.35	6.38	5,727.23	-	5,727.23	6.38
47	TANTRANSCO charges	-	-	-	-	-	
48	Swap	-	-	-	-	-	
49	ABT PGCIL	-	-	-	-	-	
50	PGCIL Reactive	-	-	-	-	-	
51	Hydro Utilization fund	-	-	-	-	-	

S. No.	Source of Power Purchase	FY 2021-22 (APR)					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
52	STOA Charges				74.85	74.85	
	Total	74,731.00		26,603.03	7,783.80	34,386.82	4.60

Table 4-51: Approved Power Purchase Expenses for FY 2022-23

S. No.	Source of Power Purchase	FY 2022-23					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
A	Central Generating Stations						
1	New Neyveli TS	3,527.72	2.24	789.31	714.15	1,503.47	4.26
2	Neyveli TS-II Stage I	3,725.59	2.71	1,009.73	211.85	1,221.58	3.28
3	NLC TPS-II Second Expansion	-	-	-	-	-	-
4	Neyveli TS-I Expansion	1,626.69	2.47	401.61	155.35	556.96	3.42
5	Neyveli Expansion Unit II	1,000.06	2.61	261.39	228.99	490.38	4.90
6	NTPL JV with NLC	1,851.88	3.26	604.35	362.86	967.20	5.22
7	Ramagundam I&II	3,393.13	2.94	998.14	263.12	1,261.26	3.72
8	Ramagundam III	856.06	2.89	247.14	78.42	325.57	3.80
9	Simhadri Stage II -Unit III	1,230.81	3.04	374.70	231.19	605.89	4.92
10	Simhadri Stage II -Unit IV	-	-	-			
11	NTPC TNEB JV Vallur Unit 1	5,294.73	3.53	1,871.65	1,325.97	3,197.62	6.04

S. No.	Source of Power Purchase	FY 2022-23					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
12	NTPC_TNEB JV Vallur Unit 2	-	-	-		-	
13	Talcher	3,531.34	1.86	658.57	266.61	925.18	2.62
14	Madras APS	796.33	2.65	210.84		210.84	2.65
15	Kaiga APS	1,898.66	3.66	694.78		694.78	3.66
16	Kudankulam	8,114.87	4.30	3,489.05		3,489.05	4.30
17	Kudankulam II	-	-	-		-	
19	NTPC ER	115.32	2.68	30.90	24.13	55.03	4.77
20	Kudgi Unit I	914.74	4.13	377.86	383.81	761.66	8.33
21	Kudgi Unit II	-	-	-	-	-	-
22	Talcher I	-	-	-	-	-	-
23	NTPC Kayamkulam	-	-	-	-	-	-
24	NTPC Bongaigaun	960.00	3.55	340.80	211.20	552.00	5.75
25	NTPC/Barh-1	502.46	2.78	139.76	28.84	168.60	3.36
26	NTPC/Barh-2	593.33	3.17	187.96	45.92	233.88	3.94
27	NTPC/KBUN	455.58	2.79	127.29	44.49	171.78	3.77
28	NLC Talabira	-	-	-	-	-	-
	Total CGS	40,389.31	3.19	12,815.84	4,576.88	17,392.72	4.31
B	IPPS						
29	SEPC	643.29	6.00	385.97	160.82	546.79	8.50
30	TAQA (STCMS)	1,314.00	3.56	468.00	245.94	713.94	5.43
31	LANCO Power (Aban co)	-	-	-	-	-	
32	PIONEER Power co. (Penna)	-	1.55	-	-	-	
C	Renewables		-				
33	Windmill	3,332.15	3.12	1,040.40		1,040.40	3.12

S. No.	Source of Power Purchase	FY 2022-23					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
34	Co-generation	347.07	3.43	119.09	64.51	183.60	5.29
35	Cogeneration new	-	-	-	-	-	
36	Biomass	2.10	5.33	1.12	0.39	1.51	7.20
37	Captive generation	15.18	2.03	3.09	-	3.09	2.03
38	Solar	6,977.89	4.48	3,124.55	-	3,124.55	4.48
39	Co-Gen in Co-op Sugar Mills	-	-	-	-	-	
40	UI Power	-	15.42	-	-	-	
41	Traders-MTOA	910.55	4.00	364.08	24.05	388.13	4.26
42	Traders-LTOA	11,837.20	2.60	3,075.10	2,591.23	5,666.34	4.79
43	Traders -STOA	910.55	3.58	325.74	-	325.74	3.58
44	CPP_Traders		-	-	-	-	
45	Power Exchanges	7,208.70	6.38	4,598.90	-	4,598.90	6.38
46	TANTRANSCO charges		-	-	-	-	
47	Swap		-	-	-	-	
48	ABT PGCIL		-	-	-	-	
49	PGCIL Reactive		-	-	-	-	
50	Hydro Utilization fund		-	-	-	-	
51	STOA Charges				74.85	74.85	
	Total	73,888.00		26,321.89	7,738.67	34,060.56	4.61

Table 4-52: Approved Power Purchase Expenses for FY 2023-24

S. No.	Source of Power Purchase	FY 2023-24					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
A	Central Generating Stations						
1	New Neyveli TS	3,643.50	2.28	831.52	716.15	1,547.68	4.25
2	Neyveli TS-II Stage I	3,847.87	2.76	1,063.73	213.85	1,277.58	3.32
3	NLC TPS-II Second Expansion	-	-	-	-	-	-
4	Neyveli TS-I Expansion	1,647.45	2.52	414.88	157.35	572.23	3.47
5	Neyveli Expansion Unit II	1,032.88	2.67	275.37	230.99	506.36	4.90
6	NTPL JV with NLC	1,912.67	3.33	636.67	364.86	1,001.52	5.24
7	Ramagundam I&II	3,504.50	3.09	1,082.45	265.12	1,347.57	3.85
8	Ramagundam III	884.16	3.03	268.02	80.42	348.44	3.94
9	Simhadri Stage II -Unit III	1,271.21	3.20	406.35	235.19	641.54	5.05
10	Simhadri Stage II -Unit IV	-	-	-			
11	NTPC TNEB JV Vallur Unit 1	5,468.52	3.71	2,029.73	1,327.97	3,357.70	6.14
12	NTPC TNEB JV Vallur Unit 2	-	-	-		-	
13	Talcher	3,647.24	1.96	714.20	268.61	982.81	2.69
14	Madras APS	822.47	2.78	228.64		228.64	2.78
15	Kaiga APS	1,960.97	3.84	753.47		753.47	3.84
16	Kudankulam	8,381.22	4.51	3,783.75		3,783.75	4.51
17	Kudankulam II	-	-	-		-	
19	NTPC ER	119.11	2.81	33.51	26.13	59.64	5.01
20	Kudgi Unit I	944.76	4.34	409.77	385.81	795.58	8.42
21	Kudgi Unit II	-	-	-	-	-	-

S. No.	Source of Power Purchase	FY 2023-24					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
22	Talcher I	-	-	-	-	-	-
23	NTPC Kayamkulam	-	-	-	-	-	-
24	NTPC Bongaigaun	-	3.73	-	-	-	-
25	NTPC/Barh-1	517.53	2.92	151.15	29.42	180.56	3.49
26	NTPC/Barh-2	611.13	3.33	203.28	46.84	250.11	4.09
27	NTPC/KBUN	469.25	2.93	137.67	45.38	183.05	3.90
28	NLC Talabira	-	-	-	-	-	-
	Total CGS	40,686.46	3.34	13,424.15	4,394.07	17,818.21	4.38
B	IPPS						
29	SEPC	643.29	3.00	192.99	160.82	353.81	5.50
30	TAQA (STCMS)	1,317.60	3.74	492.75	247.94	740.68	5.62
31	LANCO Power (Aban co)	-	-	-	-	-	
32	PIONEER Power co. (Penna)	-	1.63	-	-	-	
C	Renewables		-				
33	Windmill	3,432.12	3.28	1,125.19		1,125.19	3.28
34	Co-generation	347.07	3.60	125.05	66.51	191.55	5.52
35	Cogeneration new	-	-	-	-	-	
36	Biomass	2.10	5.60	1.18	0.39	1.57	7.46
37	Captive generation	15.18	2.14	3.24	-	3.24	2.14
38	Solar	7,466.34	4.48	3,343.27		3,343.27	4.48
39	Co-Gen in Co-op Sugar Mills	-	-	-	-	-	
40	UI Power	-	16.19	-	-	-	
41	Traders-MTOA	885.65	4.00	354.12	24.05	378.17	4.27
42	Traders-LTOA	11,513.39	2.60	2,990.99	2,520.35	5,511.34	4.79

S. N o.	Source of Power Purchase	FY 2023-24					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
43	Traders -STOA	885.65	3.58	316.83	-	316.83	3.58
44	CPP_Traders		-	-	-	-	
45	Power Exchanges	6,535.17	6.38	4,169.20	-	4,169.20	6.38
46	TANTRANSCO charges		-	-	-	-	
47	Swap		-	-	-	-	
48	ABT PGCIL		-	-	-	-	
49	PGCIL Reactive		-	-	-	-	
50	Hydro Utilization fund		-	-	-	-	
51	STOA Charges				74.85	74.85	
	Total	73,730.00		26,538.95	7,488.97	34,027.92	4.62

Table 4-52: Approved Power Purchase Expenses for FY 2024-25

S. N o.	Source of Power Purchase	FY 2024-25					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
A	Central Generating Stations						
1	New Neyveli TS	3,742.55	2.33	871.21	718.15	1,589.37	4.25
2	Neyveli TS-II Stage I	3,952.48	2.82	1,114.50	215.85	1,330.35	3.37
3	NLC TPS-II Second Expansion	-	-	-	-	-	-
4	Neyveli TS-I Expansion	1,642.95	2.57	422.02	159.35	581.37	3.54

S. No.	Source of Power Purchase	FY 2024-25					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
5	Neyveli Expansion Unit II	1,060.96	2.72	288.51	232.99	521.51	4.92
6	NTPL JV with NLC	1,964.66	3.40	667.05	366.86	1,033.91	5.26
7	Ramagundam I&II	3,599.78	3.24	1,167.47	267.12	1,434.59	3.99
8	Ramagundam III	908.20	3.18	289.07	82.42	371.49	4.09
9	Simhadri Stage II -Unit III	1,305.77	3.36	438.27	239.19	677.46	5.19
10	Simhadri Stage II -Unit IV	-	-	-			
11	NTPC_TNEB JV Vallur Unit 1	5,617.18	3.90	2,189.16	1,329.97	3,519.13	6.26
12	NTPC_TNEB JV Vallur Unit 2	-	-	-		-	
13	Talcher	3,746.40	2.06	770.29	270.61	1,040.90	2.78
14	Madras APS	844.83	2.92	246.60		246.60	2.92
15	Kaiga APS	2,014.28	4.03	812.65		812.65	4.03
16	Kudankulam	8,609.07	4.74	4,080.94		4,080.94	4.74
17	Kudankulam II	-	-	-		-	
19	NTPC ER	122.35	2.95	36.14	28.13	64.27	5.25
20	Kudgi Unit I	970.45	4.55	441.96	387.81	829.76	8.55
21	Kudgi Unit II	-	-	-	-	-	
22	Talcher I	-	-	-	-	-	
23	NTPC Kayamkulam	-	-	-	-	-	-
24	NTPC Bongaigaun	-	3.80	-	-	-	-
25	NTPC/Barh-1	533.06	3.07	163.47	30.00	193.47	3.63
26	NTPC/Barh-2	629.46	3.49	219.84	47.77	267.62	4.25
27	NTPC/KBUN	483.33	3.08	148.89	46.29	195.17	4.04
28	NLC Talabira	-	-	-	-	-	-

S. No.	Source of Power Purchase	FY 2024-25					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
	Total CGS	41,747.76		13,835.85	4,298.44	18,790.55	4.50
B	IPPS						
29	SEPC	643.29	3.15	202.63	160.82	363.46	5.65
30	TAQA (STCMS)	1,314.00	3.81	501.23	249.94	751.17	5.72
31	LANCO Power (Aban co)	-	-	-	-	-	
32	PIONEER Power co. (Penna)	-	1.66	-	-	-	
C	Renewables						
33	Windmill	3,535.08	3.28	1,158.95		1,158.95	3.28
34	Co-generation	347.07	3.60	125.05	66.51	191.55	5.52
35	Cogeneration new	-	-	-	-	-	
36	Biomass	2.10	5.60	1.18	0.39	1.57	7.46
37	Captive generation	15.18	2.14	3.24	-	3.24	2.14
38	Solar	7,988.99	4.48	3,577.30		3,577.30	4.48
39	Co-Gen in Co-op Sugar Mills	-	-	-	-	-	
40	UI Power	-		-	-	-	
41	Traders-MTOA	924.66	4.00	369.72	24.05	393.77	4.26
42	Traders-LTOA	12,020.53	2.60	3,122.73	2,631.37	5,754.10	4.79
43	Traders -STOA	924.66	3.58	330.79	-	330.79	3.58
44	CPP_Traders		-	-	-	-	
45	Power Exchanges	6,130.70	6.38	3,911.17	-	3,911.17	6.38
46	TANTRANSCo charges		-	-	-	-	
47	Swap		-	-	-	-	
48	ABT PGCIL		-	-	-	-	
49	PGCIL Reactive		-	-	-	-	

S. No.	Source of Power Purchase	FY 2024-25					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
50	Hydro Utilization fund		-	-	-	-	
51	STOA Charges				74.85	74.85	
	Total	75,594.00		27,139.83	7,506.36	35,302.45	4.67

Table 4-52: Approved Power Purchase Expenses for FY 2025-26

S. No.	Source of Power Purchase	FY 2025-26					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
A	Central Generating Stations						
1	New Neyveli TS	3,854.83	2.37	915.29	720.15	1,635.45	4.24
2	Neyveli TS-II Stage I	4,071.06	2.88	1,170.90	217.85	1,388.74	3.41
3	New Neyveli TS-II	2,737.23	2.08	569.34	561.13	1,130.47	4.13
4	Neyveli TS-I Expansion	1,642.95	2.62	430.46	161.35	591.81	3.60
5	Neyveli Expansion Unit II	1,092.79	2.77	303.11	234.99	538.10	4.92
6	NTPL JV with NLC	2,023.60	3.46	700.81	368.86	1,069.66	5.29
7	Ramagundam I&II	3,707.77	3.41	1,262.62	269.12	1,531.74	4.13
8	Ramagundam III	935.44	3.34	312.63	84.42	397.05	4.24
9	Simhadri Stage II -Unit III	1,344.94	3.52	473.99	243.19	717.18	5.33
10	Simhadri Stage II -Unit IV	-	-	-			

S. No.	Source of Power Purchase	FY 2025-26					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
11	NTPC_TNEB JV Vallur Unit 1	5,785.70	4.09	2,367.58	1,331.97	3,699.54	6.39
12	NTPC_TNEB JV Vallur Unit 2	-	-	-		-	
13	Talcher	3,858.79	2.16	833.07	272.61	1,105.68	2.87
14	Madras APS	870.17	3.06	266.70		266.70	3.06
15	Kaiga APS	2,074.71	4.24	878.88		878.88	4.24
16	Kudankulam	8,867.34	4.98	4,413.54		4,413.54	4.98
17	Kudankulam II	-	-	-		-	
18	PFBR Kalpakkam	-	-	-		-	-
19	NTPC ER	126.02	3.10	39.09	30.13	69.22	5.49
20	Kudgi Unit I	999.56	4.78	477.98	389.81	867.78	8.68
21	Kudgi Unit II	-	-	-	-	-	-
22	Talcher I	-	-	-	-	-	-
23	NTPC Kayamkulam	-	-	-	-	-	-
24	NTPC Bongaigaun	-	3.99	-	-	-	-
25	NTPC/Barh-1	549.05	2.78	152.72	30.61	183.32	3.34
26	NTPC/Barh-2	648.35	3.17	205.39	48.73	254.11	3.92
27	NTPC/KBUN	497.83	2.79	139.10	47.21	186.31	3.74
28	NLC Talabira	-	-	-	-	-	-
	Total CGS	45,688.13	-	15,913.18	5,012.11	20,925.29	4.58
B	IPPS		-				
29	SEPC	643.29	3.31	212.77	160.82	373.59	5.81
30	TAQA (STCMS)	1,314.00	4.01	526.29	249.94	776.23	5.91
31	LANCO Power (Aban co)	-	-	-	-	-	

S. No.	Source of Power Purchase	FY 2025-26					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
32	PIONEER Power co. (Penna)	-	1.75	-	-	-	
C	Renewables		-				
33	Windmill	3,641.13	3.44	1,253.40		1,253.40	3.44
34	Co-generation	347.07	3.78	131.30	66.51	197.80	5.70
35	Cogeneration new	-	-	-	-	-	
36	Biomass	2.10	5.88	1.24	0.39	1.63	7.74
37	Captive generation	15.18	2.24	3.40	-	3.40	2.24
38	Solar	8,548.21	4.48	3,827.71		3,827.71	4.48
39	Co-Gen in Co-op Sugar Mills	-	-	-	-	-	
40	UI Power	-	-	-	-	-	
41	Traders-MTOA	962.34	4.00	384.79	24.05	408.84	4.25
42	Traders-LTOA	12,510.44	2.60	3,250.00	2,738.61	5,988.61	4.79
43	Traders -STOA	962.34	3.58	344.27	-	344.27	3.58
44	CPP_Traders		-	-	-	-	
45	Power Exchanges	4,810.76	6.38	3,069.10	-	3,069.10	6.38
46	TANTRANSCO charges		-	-	-	-	
47	Swap		-	-	-	-	
48	ABT PGCIL		-	-	-	-	
49	PGCIL Reactive		-	-	-	-	
50	Hydro Utilization fund		-	-	-	-	
51	STOA Charges				74.85	74.85	
	Total	79,445.00		28,917.44	8,327.28	37,244.71	4.69

Table 4-52: Approved Power Purchase Expenses for FY 2026-27

S. No.	Source of Power Purchase	FY 2026-27					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
A	Central Generating Stations						
1	New Neyveli TS	3,970.48	2.42	961.61	722.15	1,683.76	4.24
2	Neyveli TS-II Stage I	4,193.19	2.93	1,230.14	219.85	1,449.99	3.46
3	New Neyveli TS-II	5,420.25	2.12	1,149.96	1,111.15	2,261.11	4.17
4	Neyveli TS-I Expansion	1,642.95	2.67	439.07	163.35	602.42	3.67
5	Neyveli Expansion Unit II	1,125.57	2.83	318.45	236.99	555.44	4.93
6	NTPL JV with NLC	2,084.31	3.53	736.27	370.86	1,107.12	5.31
7	Ramagundam I&II	3,819.00	3.58	1,365.52	271.12	1,636.64	4.29
8	Ramagundam III	963.51	3.51	338.11	86.42	424.53	4.41
9	Simhadri Stage II -Unit III	1,385.29	3.70	512.62	247.19	759.81	5.48
10	Simhadri Stage II -Unit IV	-	-	-			
11	NTPC TNEB JV Vallur Unit 1	5,959.27	4.30	2,560.53	1,333.97	3,894.50	6.54
12	NTPC TNEB JV Vallur Unit 2	-	-	-		-	
13	Talcher	3,974.55	2.27	900.97	274.61	1,175.58	2.96
14	Madras APS	896.28	3.22	288.44		288.44	3.22
15	Kaiga APS	2,136.95	4.45	950.51		950.51	4.45
16	Kudankulam	9,133.36	5.23	4,773.24		4,773.24	5.23
17	Kudankulam II	-	-	-		-	
18	PFBR Kalpakkam	-	-	-		-	-
19	NTPC ER	129.80	3.26	42.28	32.13	74.40	5.73
20	Kudgi Unit I	1,029.55	5.02	516.93	391.81	908.74	8.83

S. No.	Source of Power Purchase	FY 2026-27					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
21	Kudgi Unit II	-	-	-	-	-	-
22	Talcher I	-	-	-	-	-	-
23	NTPC Kayamkulam	-	-	-	-	-	-
24	NTPC Bongaigaun	-	-	-	-	-	-
25	NTPC/Barh-1	565.52	2.92	165.16	31.22	196.38	3.47
26	NTPC/Barh-2	667.80	3.33	222.13	49.70	271.83	4.07
27	NTPC/KBUN	512.76	2.93	150.43	48.16	198.59	3.87
28	NLC Talabira	6,158.72	0.98	603.55	1,281.01	1,884.57	-
	Total CGS	55,769.11	-	18,225.91	6,871.68	25,097.59	4.50
B	IPPS		-				
29	SEPC	643.29	3.47	223.40	160.82	384.23	5.97
30	TAQA (STCMS)	1,314.00	4.21	552.60	249.94	802.54	6.11
31	LANCO Power (Aban co)	-	-	-	-	-	
32	PIONEER Power co. (Penna)	-	1.83	-	-	-	
C	Renewables		-				
33	Windmill	3,750.37	3.61	1,355.55		1,355.55	3.61
34	Co-generation	347.07	3.97	137.86	66.51	204.37	5.89
35	Cogeneration new	-	-	-	-	-	
36	Biomass	2.10	6.18	1.30	0.39	1.69	8.04
37	Captive generation	15.18	2.35	3.57	-	3.57	2.35
38	Solar	9,146.59	4.48	4,095.65		4,095.65	4.48
39	Co-Gen in Co-op Sugar Mills	-	-	-	-	-	
40	UI Power	-	-	-	-	-	
41	Traders-MTOA	572.06	4.00	228.74	24.05	252.79	4.42

S. No.	Source of Power Purchase	FY 2026-27					
		Units in MU	VC Rs./kWh	Total Variable Cost Rs. Crores	Total Fixed Cost Rs. Crores	Total Cost Rs Crores (5+6)	Cost Rs./kWh
42	Traders-LTOA	7,436.75	2.60	1,931.94	1,627.95	3,559.89	4.79
43	Traders -STOA	572.06	3.58	204.65	-	204.65	3.58
44	CPP_Traders		-	-	-	-	
45	Power Exchanges	2,265.43	6.38	1,445.27	-	1,445.27	6.38
46	TANTRANSCO charges		-	-	-	-	
47	Swap		-	-	-	-	
48	ABT PGCIL		-	-	-	-	
49	PGCIL Reactive		-	-	-	-	
50	Hydro Utilization fund		-	-	-	-	
51	STOA Charges				74.85	74.85	
	Total	81,834.00		28,406.45	9,076.18	37,482.63	4.58

4.19 AGGREGATE REVENUE REQUIREMENT

4.19.1 Based on the above discussion on Variable and Fixed Cost components of Generation and Distribution functions of TANGEDCO, the summary of ARR as submitted by TANGEDCO is shown in the Table below:

Table 4-53: ARR for FY 2021-22 to FY 2026-27 as submitted by TANGEDCO (Rs. Crore)

Sl.	Particulars	FY 2021-22 (APR)	FY 2022-23	FY 2023-24
1	Power Purchase Cost	32,698	32,366	32,684
2	TANTRANSCO, PGCIL & SLDC charges	5,994	8,681	9,144
3	Generation cost (Own Generation Plants)	16,839	19,172	21,061
4	Operation and Maintenance Expenses	8,937	9,979	10,670
5	Depreciation	1,457	1,586	1,869
6	Interest on Loan Capital	6,266	7,013	7,467

Sl.	Particulars	FY 2021-22 (APR)	FY 2022-23	FY 2023-24
7	Interest on Working Capital	60	154	187
8	Return on Equity	775	939	1,175
9	Other Debits	25	25	25
10	Gross ARR	73,050	79,914	84,284
11	<i>Less</i>			
12	Non-tariff revenue	1,731	1,793	1,860
13	(Other income	1,756	1,806	1,286
14	Net ARR	69,564	76,315	81,137

Sl.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
1	Power Purchase Cost	34,341	37,245	37,862
2	TANTRANSCO, PGCIL & SLDC charges	9,331	9,901	10,601
3	Generation cost (Own Generation Plants)	22,670	23,123	24,532
4	Operation and Maintenance Expenses	11,408	12,060	12,750
5	Depreciation	2,181	2,615	2,712
6	Interest on Loan Capital	8,035	8,349	8,324
7	Interest on Working Capital	252	305	314
8	Return on Equity	1,472	1,683	1,761
9	Other Debits	25	25	25
10	Gross ARR	89,715	95,306	98,881
11	<i>Less</i>			
12	Non-tariff revenue	1,830	1,905	1,983
13	(Other income	1,120	770	770
14	Net ARR	86,764	92,631	96,128

Commission's Views

- 4.19.2 Based on the expenses approved by the Commission for the Control Period from FY 2021-22 to FY 2026-27, the Aggregate Revenue Requirement approved by the Commission is shown in the Table below:

Table 4-54: Approved ARR for the Control Period from FY 2021-22 to FY 2026-27 (Rs. Crore)

Sl.	Particulars	FY 2021-22 (APR)	FY 2022-23	FY 2023-24
1	Power Purchase Cost	34,387	34,061	34,028

Sl.	Particulars	FY 2021-22 (APR)	FY 2022-23	FY 2023-24
2	TANTRANSCO, PGCIL & SLDC charges	6,581	7,901	8,547
3	Generation cost (Own Generation Plants)	15,667	17,720	18,718
4	Operation and Maintenance Expenses	8,937	9,979	10,670
5	Depreciation	1,457	1,586	1,828
6	Interest on Loan Capital	4,192	4,608	4,984
7	Interest on Working Capital	-	6	15
8	Return on Equity	-	-	-
9	Other Debits	-	-	-
10	Gross ARR	71,220	75,860	78,791
11	<i>Less</i>			
12	Non-tariff revenue	1,731	2,114	2,612
13	Other income	1,756	1,806	1,286
14	Net ARR	67,734	71,940	74,892
15	Average Cost of Supply (Rs./kWh)	8.08	8.35	8.33

Sl.	Particulars	FY 2024-25	FY 2025-26	FY 2026-27
1	Power Purchase Cost	35,302	37,245	37,483
2	TANTRANSCO, PGCIL & SLDC charges	9,535	10,527	11,494
3	Generation cost (Own Generation Plants)	19,569	19,833	20,545
4	Operation and Maintenance Expenses	11,408	12,060	12,750
5	Depreciation	2,060	2,316	2,411
6	Interest on Loan Capital	5,423	5,485	5,387
7	Interest on Working Capital	55	81	69
8	Return on Equity	-	-	-
9	Other Debits	-	-	-
10	Gross ARR	83,351	87,547	90,139
11	<i>Less</i>			
12	Non-tariff revenue	2,713	2,820	2,932
13	(Other income	1,120	1,120	1,120
14	Net ARR	79,518	83,608	86,087
15	Average Cost of Supply (Rs./kWh)	8.48	8.54	8.41

4.20 REVENUE AT EXISTING TARIFF

4.20.1 Based on sales projection and existing category-wise tariff, the revenue as estimated by TANGEDCO and the Commission is shown in the Table below:

Table 4-55: Revenue from Approved Sales at existing tariff (Rs. Crore)

Consumer Category	Expected revenue for FY23 (Rs. crore)*
HIGH TENSION	
Registered factories, Textiles, Tea Estate, Software Industries etc.	10,560
Railway Traction	810
Govt. Educational Institutions, Govt. Hospitals, Water supply etc.	1,182
Private Educational Institutions, Cinema Theatres & Studios	250
Commercial and all categories not covered in other HT categories	2,385
Lift Irrigation and Co-operative Soc. for Agriculture	20
HT Temporary Supply for construction & other purpose	49
LOW TENSION	
Domestic , Hand Loom etc.	11,715
Huts in Village panchayats, TAHDCO etc.	172
LT Bulk supply for railway, defence colonies etc.	5
Domestic Common Supply	
Public Lighting and Public Water Supply & Sewerage	1,730
Government and aided Educational Instn., Government Hospitals etc.	111
Private Educational Instn.,	166
Actual place of public worship, Mutts and Religious Institutions	99
Cottage and Tiny Industries	171
Powerloom etc.	598
Industries not covered under L.T. Tariff IIIA(1), IIIA(2) incl. IT	5,473
Agriculture and Govt. seed farm etc.	5,227
Commercial and all categories not covered in other LT categories	6,657
Temp. supply other than Domestic and Lavish illuminations	684
TOTAL	48,064

* Assuming full year of FY23

4.21 REVENUE GAP/(SURPLUS)

- 4.21.1 The Commission has estimated the revenue for FY 2021-22 to FY 2026-27 based on estimated energy sales and prevailing applicable tariff.
- 4.21.2 Based on estimated Aggregate Revenue Requirement, Revenue from sales, and projected subsidy to be received from GoTN based on existing tariff structure, the Revenue Gap/(Surplus) projected by the Commission for FY 2021-22 to FY 2026-27 is shown in the Table below:

Table 4-56: Revenue Gap/(Surplus) for FY 2021-22 and FY 2026-27 at existing tariff (Rs. Crore)

Particulars	FY 2021-22 (APR)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Net Aggregate Revenue Requirement (ARR)	67,734	71,940	74,892	79,518	83,608	86,087
Revenue from sales (including subsidy)	46,803	48,064	50,008	52,040	54,603	56,898
Revenue Gap/(Surplus)	20,931	23,877	24,884	27,478	29,004	29,189

4.22 CUMULATIVE REVENUE GAP/(SURPLUS)

Commission's View

- 4.22.1 TANGEDCO has not claimed recovery of the Revenue Gap up to FY 2021-22 during the new control period in the instant Petition, and has sought tariff revision based on the stand-alone Revenue Gap/(Surplus) of new control period.
- 4.22.2 TANGEDCO may submit the appropriate proposal for recovery of the Regulatory Asset at the appropriate time, after discussion of the various options with the GoTN. As and when TANGEDCO files its Petition for recovery of the Regulatory Asset, the Commission would deal with the same after due regulatory process.
- 4.22.3 Hence, for the purpose of this Order, the Commission has computed the cumulative Revenue Gap/(Surplus) till FY 2021-22, with Carrying Cost, as shown in the Table below:

Table 4-57: Approved Cumulative Revenue Gap/(Surplus) up to FY 2021-22 along with carrying cost (Rs. Crore)

Particulars	FY 2016-17 (True up)	FY 2017-18 (True up)	FY 2018-19 (True up)	FY 2019-20 (True up)	FY 2020-21 (True up)	FY 2021-22 (APR)
Opening Balance	10,432.70	12,419.65	22,358.60	37,487.55	57,305.04	82,320.25
Addition of Revenue Gap/(Surplus)	897.71	8,406.33	12,579.26	15,579.53	18,970.68	20,931.46*
Closing Balance	11,330.41	20,825.98	34,937.86	53,067.08	76,275.72	82,320.25
Interest Rate	10.01%	9.22%	8.90%	9.36%	9.05%	8.57%
Carrying Cost	1,089.24	1,532.62	2,549.69	4,237.96	6,044.53	7,054.85

Particulars	FY 2016-17 (True up)	FY 2017-18 (True up)	FY 2018-19 (True up)	FY 2019-20 (True up)	FY 2020-21 (True up)	FY 2021-22 (APR)
Net Closing Balance	12,419.65	22,358.60	37,487.55	57,305.04	82,320.25	89,375.09

** Note: Even though there is a revenue deficit in FY 2021-22, the same is not being added to the regulatory asset due to the following reasons:*

- 1. Govt. of Tamil Nadu, vide GO (Ms.) No. 38 dated 18 August 2021 has agreed to take over 100% financial losses of TANGEDCO from FY 2021-22 onwards. Therefore, need for passing on the revenue deficit to consumers does not arise. In other words, the Commission has not created any new regulatory assets for the period from FY 2021-22 onwards.*
- 2. The determination of deficit for FY 2021-22 has been arrived at based on an Annual Performance Review, rather than a complete true-up, as the audited accounts as certified by CAG has not been finalized for the year.*

4.22.4 Further, the above Revenue Gap and the treatment of the overall Regulatory Assets has been elaborated in Chapter 5 of this Order.

5 TARIFF PHILOSOPHY

5.1 GENERAL APPROACH

- 5.1.1 At the outset, it is to be noted that the determined tariff is proposed only to meet the revenue requirement from FY 2022-23 onwards. Past regulatory assets / deficits are not proposed to be recovered through the proposed tariff revision.
- 5.1.2 An inflation indexed approach is approved for the energy charges, considering the annual increases in Average Cost of Supply. Looking at past trends, the general Consumer Price Inflation (CPI) index seems to be a convenient fit, as the past annual CPI inflation rates are in the range of 4.9-6.3%, between 2018 and 2022. It is also to be noted that irrespective of CPI inflation, actual annual increase is capped to 6%.
- 5.1.3 TANGEDCO will utilize April 2023's CPI compared with April 2022's CPI to arrive at the escalation rate to be applicable from July 2023. The proposal shall be filed before the Commission before end of May 2023. Once the Commission approves the inflation calculation and revised tariff schedule, the new tariff will come to effect from 01 July 2023. Similar process will be continued for the remaining years of control period.
- 5.1.4 It may also be noted that even with the revised fixed charges, only 26% of the revenue recovery in FY 2022-23 is through fixed charges. In comparison, actual fixed charge in ARR is nearly 46%.

5.2 HIGH TENSION SUPPLY CONSUMERS -GENERAL PROVISIONS APPLICABLE FOR HIGH TENSION SUPPLY:

- 5.2.1 **It is submitted that considering tariff rationalisation, it is proposed to merge HT Tariff IB and HT Tariff IV with HT Tariff II A and to retain HT Tariff III as HT tariff III and HT Tariff V will be renamed as HT Tariff IV . The necessary changes for the same are submitted in HT Tariff Schedule of this petition for kind consideration.**

Commission's views:

- 5.2.2 The Commission accepted the views of TANGEDCO in respect of Tariff category rationalisation and the merger of category proposed. Further the Commission has taken note of no. of consumers and load factor in these following categories and approved the merger of categories as below –

<i>Existing category</i>	<i>Proposed Category</i>
<i>HT – IB (Traction & others)</i>	<i>HT – IIA (Govt., Local body services)</i>
<i>HT – IV (Lift irrigation)</i>	<i>HT – IIA (Govt., Local body services)</i>
<i>HT – V (Temporary supply & others)</i>	<i>HT – IV (Temporary supply & Others)</i>
<i>-</i>	<i>HT – V (Public Charging Station)</i>

- 5.2.3 In tariff schedule under clause 6.1.1.2 (c) of prevailing Tariff Order, it has been ordered that the TANGEDCO shall give three months' clear notice to all consumers under the above categories stating that they shall pay 15% compensation charges if the harmonics introduced by their load is not within the permissible limits set by CEA and the penal charges shall be due from the date of completion of three months' notice period unless the harmonics is brought within the permissible limit and as and when the consumer brings down the harmonics within the permissible limit, compensation charges shall be withdrawn.

Commission's views:

- 5.2.4 The CEA has amended the (Technical Standards for Connectivity to the Grid), Regulation 2007 vide (Technical standards for connectivity to the Grid) (Amendment) Regulations 2019, mandating compliance of IEEE 519-2014 standards in regard to limit of Harmonics, methodology of measurement of Harmonics and other related matters.
- 5.2.5 The CEA has also amended the (Technical Standards for Connectivity of the Distributed Generation Resources) Regulations, 2013 vide (Technical Standards for Connectivity of the Distributed Generation Resources) Regulations, 2019, substituting the words "Connectivity below 33kilovolts" in place of "Connectivity of the Distributed Generation Resources" applicable to the generating companies or persons owning distributed generation resources, charging stations, prosumers or persons who are connected to or seeking connectivity with the electrical system below 33kV voltage level, mandating harmonic control in accordance with IEEE519-2014.
- 5.2.6 In order to comply with the provisions of above CEA Regulations, the Commission has already initiated necessary actions to make necessary amendments in Tamil Nadu Electricity Supply Code stipulating harmonic limits, Methodology of measurements, Meter standards, measures for noncompliance etc., to be followed by the consumers/prosumers/charging stations to control harmonic pollution in the grid and ensure quality of supply to consumers.
- 5.2.7 The same shall come into effect on notification.
- 5.2.8 It is submitted that words confirming that may kindly be added after as and when in the above tariff clause for clarity and the same has been submitted in tariff clause 8.1.1 .2(iii) of this Petition for kind consideration.

- 5.2.9 In tariff schedule under clause 6.1.1.3 of prevailing Tariff Order, it has been ordered that in case of supply under HT Tariff, except for HT tariff-IV and HT tariff- V, supply used for creating facilities for the compliance of Acts/Laws or for the facilities incidental to the main purpose of the establishment of the consumer, such as facilities extended to their employees/students/patients /residents as the case may be, within the premises of the consumer, shall be considered to be bonafide purpose, irrespective of whether they are outsourced to a third party or provided by the consumer himself. However, if such facilities are extended to the public, or if part/full premises are leased/rented out to a service provider like food outlets present in food court, which provide service in their own name, the energy consumption to such facilities shall be metered by the licensee separately and only the energy charged under appropriate LT tariff. Such metered energy consumption shall be deducted from the total energy consumption registered in the main meter of the HT/EHT supply for billing.
- 5.2.10 It is submitted that to differentiate between third party and service providers and to have clarity a word commercial may kindly be added before service providers in the above tariff clause and the same has been submitted in tariff clause 8.1.1.3 of this Petition for kind consideration.

Commission's views:

- 5.2.11 *The Commission accepts the prayer of the TANGEDCO since it gives clarity in respect of the supply used for the purpose of facilities extended to their employees/ students/ patients /residents. It is also clarified that any consumption for ancillary to the main purpose such as storage of Raw material, Finished product, etc., within the premises of the consumer, shall also be considered to be bonafide purpose.*
- 5.2.12 In tariff schedule under clause 6.1.1.5 of prevailing Tariff Order, it has been ordered that in case of HT supply under IA, IIA, IIB, III, the supply used for any additional construction of building within the consumer's premises not exceeding 2000 square feet may be allowed from the existing service and charged under the existing tariff. The use of electricity for the additional construction beyond 2000 square feet and lavish illumination (as defined under LT tariff VI) shall be metered separately by the licensee and only the energy shall be charged under LT Tariff VI. Such metered energy consumption shall be deducted from the total consumption registered in the main meter of the HT/EHT supply for billing.
- 5.2.13 It is submitted that the clause 6.1.1.5 of prevailing Tariff Order may kindly be reconsidered and all constructions activities without any restriction on square feet may kindly be brought under LT Tariff VI and the same has been submitted in tariff clause 8.1.1.5 of this Petition for kind consideration.

Commission's views:-

- 5.2.14 *The Supply for any additional construction within the premises of HT services for expansion of such premises can be billed under respective HT category. New supply if*

any is required for construction, the same may be categorised under the subcategory of HT-IV. TANGEDCO has not furnished any justification for withdrawal of the concession allowed upto 2000 sq.ft. Hence, the Commission approves to allow the additional construction activity carried out in the existing premises shall have to be billed under respective existing tariff category.

- 5.2.15 **It is submitted that report on introduction of kVAH billing was already submitted before the Hon'ble Commission as per directive 7.1.1.j and introduction of kVAH billing may kindly be considered in consultation with stake holders and power factor compensation has been retained and submitted under tariff clause 8.1.1.6 of this Petition for kind consideration subject to introduction of kVAH billing.**
- 5.2.16 **It is submitted that report on ToD charges was already submitted before the Hon'ble Commission as per directive 7.1.1.k for kind perusal and now it is proposed that enhancement of peak hour surcharge from 20 % to 25 % for the FY 2022-23 to FY 2026-27 for all HT consumers except H.T Lift Irrigation and HT Temporary supply. Further the modification for duration of morning peak hours as 6.30 A.M to 10.30 A.M instead of 6.00 A.M to 9.00 A.M and Evening peak hours as 6.00 P.M to 10.00 P.M instead of 6.00 P.M to 9.00 P.M under new tariff clause 8.1.1.9 of this Petition for kind consideration and the incentive for night consumption is retained under new tariff clause 8.1.1.10 of this Petition, for kind consideration.**
- 5.2.17 **It is submitted that Hon'ble commission has ordered that mixed load within the premises will be billed under higher tariff in M.P. No 9 of 2020 and new tariff clause 8.1.1.11 of this petition for the same has been submitted for kind consideration.**

Commission's views:-

- 5.2.18 *kVAH billing is accepted in principle. The prerequisite infrastructure to ensure installation of meters with kVA facility has not been explained in the petition. This aspect is very important as the kVAH billing cannot be implemented in isolation causing discrimination among consumers. The Licensee is directed to submit category wise / circle wise services where the meters with kVAH facility is installed and balance services where it is yet to be installed. The Licensee is further directed to project the quantum of kVAH consumption and scope of Revenue vis-à-vis current status of consumption, revenue, PF penalty, capacitor compensation charges etc for a comparative study and analysis.*
- 5.2.19 *The proposed peak hour charges from 20% to 25% by TANGEDCO is accepted. The Commission has already amended the morning peak hour duration as 6.00 to 10.00 hours and evening peak hours duration as 18.00 to 22.00 hrs. The proposed retention of 5% incentive for night consumption is accepted.*
- 5.2.20 *The application for a service connection should be submitted with due mention of the purpose for which the supply is sought for, and accordingly the tariff classification shall have to be done based on the purpose and actual usage. It is the duty of the consumer to*

apply for a tariff for specific purpose. If the consumer is applying for single service connection mixing up of different purposes in the same premises, the applicant will not be able to specify any tariff sought for. Moreover, two different tariff category cannot be applied for a single service connection.

5.2.21 *Issue of Mixed loads arise where the physical and electrical segregation between two usages is not available inside same premises. The observation made in M.P. No of 9 of 2020 that relates to an isolated case with particular conditions cannot be generalised to be made statutorily as a common rule applicable to all cases of all conditions. Now that the applicability of tariff in case of existence or nonexistence of physical and electrical segregation inside same premises is made clear in this Tariff Order, the ambiguity that might arise on account of mixed load gets removed now. Every Service Connection is for an authorised purpose. If part of the load is used for the purpose other than those for which the usage of electricity is authorised leading to the condition of usage of mixed load , relevant Regulation of Supply Code meant for such violation shall be invoked and action taken accordingly.*

5.2.22 **It is submitted that new tariff clause 8.1.1.12 of this Petition for supply under HT Tariff I, II, III , use of electricity for captive charging of electrical vehicle within the premises can be charged in existing tariff has been submitted for kind consideration.**

Commission's views:-

5.2.23 *The captive charging of electric vehicle shall have to be allowed within the premises to bill under the existing tariff. The own vehicle of the consumer alone to be charged under respective existing category within their own service connection installation.*

5.2.24 *As far as the Public charging Station is concerned Commission has devised exclusive category of tariff in both HT and LT with respective Charges.*

5.2.25 *In order to encourage the consumers to get their vehicle charged during solar hours and nonpeak hours rather than peak hours of grid demand, the charges during solar hours and nonpeak hour are incentivised through ToD based tariff. This measure shall also help in flattening the load curve thereby helping the grid to maintain the stability and voltage profile.*

5.2.26 **It is submitted that new tariff clause 8.1.1.13 of this Petition for supply under HT Tariff I, II, III of renewable energy with necessary RE certificate by specific request from Consumers can be charged 150% of approved tariff for kind consideration.**

Commission's views:-

5.2.27 *The Commission accepts the proposal for introduction of Renewable energy based 'Green tariff' for HT services. But the proposal of TANGEDCO for charging this category with 150% seems to be very high. Presently, other States viz., Telangana, Andhra Pradesh are charging Re.0.66 and Re.0.50 extra for Green energy and Maharashtra charges Rs.12.25 for Green energy tariff. Hence, the Commission*

considers that it would be fair to levy 10% extra over the respective tariff under HT category. The Commission directs the Licensee to evolve a procedure for sale of such green power to the needy consumers with RE certificate and obtain the approval from the Commission for the procedure to be adopted.

5.3 HIGH TENSION TARIFF I

- 5.3.1 It is submitted that the word “such as” under tariff clause 6.1.2.1(i) of prevailing Tariff Order is broader in nature and only LPG bottling units alone is specified under this clause of HT Tariff I A. In order to avoid ambiguity, the words after chemical plants may be deleted in this tariff clause and the same has been submitted in tariff clause 8.1.2.1(i) of this Petition for kind consideration. It is submitted that additional detailed list of H.T consumers are to be classified under High Tension tariff (I) have been submitted in tariff clause 8.1.2.1 (i) of this petition for kind consideration.**

Commission’s views:-

- 5.3.2 *The Commission accepts the detailed list of activities covered under HT-I with some modification into it.***

- 5.3.3 It is submitted that Railway traction of Indian/Southern Railways Metro Railways, MRTS has been added instead of Railway traction in clause 6.1.3.1 of prevailing Tariff Order and the same has been submitted in clause 8.1.3.3 of this Petition for kind consideration.**

Commission’s views:-

- 5.3.4 *The modified categories viz., Railway traction of Indian/Southern Railways, Metro Railways, MRTS is approved for merger under HT-IIA considering the quantum of consumption & Load factor of these categories. These are considered under HT-IIA applicable for Government/Local body conveniences since the applicable tariff is lesser than the tariff applicable for Commercial purposes.***

- 5.3.5 It is submitted that as per 6.1.2.2(g) of prevailing tariff order there is no applicable tariff for start-up power provided to generators beyond 42 days and as per Regulation 25 of Grid Connectivity and Intra-State Open Access Regulations, 2014, Start- up supply beyond 42 days in a financial year may be provided by the Distribution Licensee at the rate of one and half times of the normal rate as specified by the Commission and However, no start up supply shall be provided beyond 120 days in a financial year and applicable tariff for start-up power provided to generators beyond 42 days as per this regulation is added in the 6.1.2.2(g) of prevailing tariff order and the same has been submitted under tariff clause 8.1.2.4 of this Petition for kind consideration. Further the Commission may also please to issue orders to levy applicable tariff for drawl of power by the generators beyond**

120 days as in some cases where the generator and the industry are located in the same premises and only one service connection is extended for start-up supply and applicable tariff for the same beyond 120 days may kindly be ordered.

- 5.3.6 **The plants having supply for start-up power connection, are being billed under HT Tariff I as per para 6.1.2.2(g) in the existing tariff order. However, some of the plants are under shut down and availing power for maintenance and lighting purpose only. The applicability tariff for the consumption by plants during non-generation period may kindly be clarified.**

Commission's views:-

- 5.3.7 *The Start-up power availed by the Generating stations have to be used for the start-up of generating plants & auxiliary purposes. The plants having supply for start-up power connection may be billed under appropriate HT Tariff. Even for maintenance and regular industrial use, they can use the same power since they are paying the MD charges for the recorded demand. Restriction on days of usage shall be fixed once the demand equated energy charges are fixed by the Commission.*

- 5.3.8 **New category of service for Data Centre is added in HT Tariff category.**

Commission's views:-

- 5.3.9 *The new category of Data Centre classified under HT-I category is approved based on the nature of activity which relates to Information technology.*

5.4 HIGH TENSION TARIFF II

- 5.4.1 **High Tension Tariff IIA: It is submitted that actual places of public worship are eligible to charge under HT Tariff IIA as per clause 6.1.4.2.e of prevailing tariff order, in order to avoid ambiguity, the word actual may kindly be eliminated in this tariff clause and temples Churches, Mosques, Jain mandirs, Gurudwaras, Buddhist Temple may kindly be added and the same has been submitted under tariff clause 8.1.3.2(v) of this Petition for kind consideration.**

Commission's views:-

- 5.4.2 *The prayer of the TANGEDCO for deletion of some text in existing classification is not justified with proper reasons. Hence the Commission decided to continue with the existing terms under HT-IIA. For more clarity for the places of public worship, the definition under the Places of Worship (Special Provisions) Act 1991 is adopted.*

- 5.4.3 **High Tension Tariff IIB: It is submitted that Hon'ble commission has ordered that all Private Medical colleges and hostels are to be physically & electrically segregated from Hospitals within the premises in M.P. No 9 of 2020 for adoption of tariff applicable to educational institutions and necessary tariff clause for the same is submitted in 8.1.3.3(ii) in this Petition for kind consideration.**

Commission's views:-

- 5.4.4 *The Commission has ordered in M.P.9 of 2020 that if Private Medical colleges are physically & electrically segregated, the same may be classified under HT-IIB. Wherever the Private Medical colleges and Private Hospitals in the same premises, but the Medical college is physically & electrically segregated, the consumption of Medical college may be separately billed under HT-IIB; however, the consumption of Private medical hospital shall have to be billed under HT-III. It is the responsibility of the consumer to prove the segregation and metering arrangement as per the stipulations under the TN Electricity Distribution Code 2004.*

5.5 HIGH TENSION TARIFF III

- 5.5.1 **It is submitted that detailed list of H.T consumers are to be classified under High Tension tariff III have been submitted in clause 8.1.5.1 for kind consideration.**
- 5.5.2 **It is submitted that Public Charging Stations(PCS) for Electric Vehicles, are proposed to be charged under Commercial Tariff of HT Tariff III on par with LT services, since most of the Public Charging Stations(PCS) are to be located in petrol bunks.**

Commission's views:-

- 5.5.3 *The detailed list of activities furnished by the TANGEDCO has been gone through by the Commission, and it is accepted with certain modifications. E-vehicle charging is allowed under respective existing tariff if it is for own vehicles. The Public charging stations are to be charged under separate classification of tariff of HT HT-V, considering the retail commercial activity involved. Moreover, to encourage the Solar generation and to evacuate the Solar power, Commission felt that the consumption during solar hours is to be incentivised with rebate; at the same time, to curtail the charging of e-vehicles during peak hours, the additional charges proposed for this category of consumers. Both the measures of incentivising the consumption during solar hours and curtailing the consumption during peak hours would help flatten the load curve of the grid to contribute to grid stability and better voltage profile.*

5.6 HIGH TENSION TARIFF IV

- 5.6.1 **It is submitted that construction is being done using steel structure and pre-engineered metal and the same are added in existing tariff clause 6.1.8.1 of prevailing tariff order and submitted in tariff clause 8.1.6.1 of this petition for kind consideration.**
- 5.6.2 **It is submitted that other temporary purposes are eligible to charge under HT Tariff V as per clause 6.1.8.1 prevailing tariff order, in order to avoid ambiguity**

Exhibition, Circus, Meetings of Political parties, Festivals are added under tariff clause 8.1.6.1 of this Petition for kind consideration.

Commission's views:-

5.6.3 *The proposal is accepted to add more clarity.*

5.7 GENERAL PROVISIONS APPLICABLE FOR LOW TENSION SUPPLY

5.7.1 Power Factor compensation charges:-

TANGEDCO has stated that instead of 6.2.1.a and b of Tariff Order no: 1 of 2017, dated 11.08.2017 of LT supply, following may be considered:

“All LT services except Hut & Domestic should maintain a power factor of not less than 0.85 where the average power factor of above Low Tension Service connections is less than the stipulated limit of 0.85 the following compensation charges will be levied.”

<i>Power Factor</i>	<i>Dispensation of Power Factor compensation</i>
<i>Below 0.85 and up to 0.75</i>	<i>One percent of the current consumption charges for every reduction of 0.01 in power factor from 0.85</i>
<i>Below 0.75</i>	<i>One and half percent of the current consumption charges for every reduction of 0.01 in power factor from 0.85</i>

5.7.2 **It is submitted that necessary tariff clause for the above is submitted and this power factor compensation for all LT services has been retained under tariff clause 8.2.1.a of this petition for kind consideration pending introduction of kVAH billing in consultation with stake holders.**

Commission's views:-

5.7.3 *In the earlier Tariff Order, Commission approved to levy the Power factor compensation charges for the category of services under LT Tariff III-B and LT Tariff –V with the connected load of 18.6 kW (25 hp) and above. However, in this petition, TANGEDCO has prayed to levy the charges for all the categories (except Hut & Domestic) irrespective of its load. But it has not provided any reason / justification for conversion from the existing practice and levying of compensation charges to all the consumers. The feasibility of maintaining power factor in services of smaller loads in single phase*

categories of all tariffs and in services of purely non inductive loads have not been explained for practical implementation. The infrastructure development of providing meter with kVAH metering for all consumers has to be ensured for uniform implementation without discrimination between consumers. The proposal for introduction of kVAH billing stands accepted in principle. Hence, on submission of proper justification & details, the same will be considered by the Commission. As such the existing norms and methodology shall be continued without any change.

5.7.4 Time of Day charges:-

5.7.5 TANGEDCO has submitted that proposal for introduction of TOD charges is evolved for all services under LT Tariff II B (1), LT Tariff II B (2), LT Tariff III-B and LT Tariff V and these services may be charged at 25% extra on the energy charges for the energy recorded during peak hours and the duration of peak hours being 6.30 A.M to 10.30 A.M and 6.00 P.M to 10.00 P.M and reduction of 5% on the energy charges for the consumption recorded during 10.00 P.M to 5.00 A.M as an incentive for night consumption and this 25% extra on the energy charges for the energy recorded may be collected for 20 % of consumption until installation of ToD meters and the same is included under tariff clause 8.2.1 (b) and 8.2.1 (c) of this Petition for kind consideration.

Commission's views:-

5.7.6 *As per the ToD report furnished by the TANGEDCO and taking into account of further details obtained from TANGEDCO, Commission has revised Morning Peak period (06.00 to 10.00 Hrs) and Evening peak period (18.00 to 22.00 Hrs) and for levy of additional charges (25%) for all HT categories (except Railways and Temporary), LT Commercial and Industrial (for consumers with load above 25 hp). The recommendations have been made based on the data related to the years 2017 and 2018. In this connection, Commission received so many objections for introduction of ToD tariff for LT category and extension of peak hour duration. TANGEDCO has not stated about its infrastructure arrangement for taking of 5 slots reading for all category consumers and about levying of 25% additional charges on 20% of total consumption. In view of the foregoing contents the commission decides as follows:*

5.7.7 *In case of LT Tariff II-B(1), LT Tariff II-B(2), LT Tariff III-B and LT Tariff V, the peak hour charges shall be billed at 25% extra on the energy charges for the energy recorded during peak hours and a reduction of 5% on the energy charges for the consumption recorded during 10.00 P.M to 5.00 A.M as an incentive for night consumption.*

5.7.8 *This 25% extra on the energy charges may be collected for 20% of total consumption until installation of ToD meters. The duration of peak hours shall be 6.00 A.M to 10.00 A.M and 18.00 to 22.00 Hrs.*

5.7.9 *In case of any consumer is particular about fixing the TOD meter in lieu of extra Peak hour charges, TANGEDCO may fix the meter within 15 days/ permit the consumer to procure and supply the meter on his own.*

5.7.10 **kW based tariff for Fixed charges to LT I-C:-**

5.7.11 **TANGEDCO has prayed that to charge the fixed charges in kW basis for LT Tariff I C.**

Commission's views:-

5.7.12 *TANGEDCO's prayer to introduce the Fixed charges on 'Rs./kW/month' basis for LT bulk supply for residential purpose. In this petition TANGEDCO has proposed for higher realisation over the Average cost of supply from LT-IC. The category of LT-IA which is meant for Domestic/residential purpose, TANGEDCO has not proposed any Fixed charges, hence, there is no rationale in levying of Fixed charges (kW/month) for LT-IC category.*

5.7.13 **Construction activities:-**

5.7.14 **TANGEDCO has prayed that the tariff clause 6.2.1.f of prevailing tariff order may kindly be reconsidered and all constructions activities without any restriction on square feet basis may kindly be brought under LT Tariff VI and the same has been submitted in tariff clause 8.2.1 (g) of this Petition for kind consideration.**

Commission's views :-

5.7.15 *TANGEDCO has not stated any reason / justification for withdrawal of allowance of existing tariff for constructions in restricted square feet of area. Hence any additional construction of building not exceeding 2000 square feet within the consumer's premises shall be charged under the respective existing tariff except in case of LT tariff I-B and IV.*

5.7.16 **Facilities incidental to the main purpose:-**

5.7.17 **TANGEDCO submitted to differentiate between third party and service providers and to have clarity a word commercial may be added before service providers in the tariff clause of 6.2.1.g of prevailing tariff order and the same has been submitted in tariff clause 8.2.1.(h) of this Petition for consideration.**

Commission's views :-

5.7.18 *The Commission considered the request of the TANGEDCO, and accepts to incorporate Commercial service provider, for more clarity.*

5.7.19 **Tariff for Mixed Load:-**

5.7.20 **TANGEDCO has stated that Commission has ordered that mixed load within the premises will be billed under higher tariff in M.P. No 9 of 2020 and new tariff clause 8.2.1.(i) of this petition for the same has been submitted for kind consideration.**

Commission's views:-

5.7.21 *The application for a service connection shall have to be submitted with specific purpose for which the supply is sought for, and the tariff classification shall have to be done based on such purpose and actual usage. It is the duty of the consumer to apply for a tariff for specific purpose. If the consumer is applying for single service connection mixing up of different purposes in the same premises, the applicant will not be able to specify any tariff sought for. Moreover, two different tariff category cannot be applied for a single service connection. In view of this, TANGEDCO, as a temporary arrangement, may apply the highest tariff among the mixed purposes in the same premises, and the consumer may be advised to get the separate service connection, duly adhering to the provisions of the TN Electricity Distribution Code 2004, for different purposes. If the consumer violates by using the service for any usage other than the authorised usage, relevant action as provisioned in Supply Code shall be taken.*

5.7.22 **Captive charging of e-vehicle:-**

TANGEDCO prayed under its petition clause 8.2.1 (j) that for supply under all LT tariff, use of electricity for captive charging of electrical vehicle within the premises can be charged in existing tariff.

Commission's views:-

5.7.23 *Commission approves captive charging of e-vehicles under respective tariff as detailed in the tariff schedules. For Public Charging station exclusive classification and tariff is given in the Tariff Schedule.*

5.7.24 **Multiple services – combined Load:-**

Multiple LT CT/LT services are available under same tariff category in the same premises owned by the same owner/different owners used for similar purpose/associated activities and these services are obtained for avoiding HT Tariff and to avoid erection of DT inside their premises and there is no space for provision of Distribution of transformers. If these services are merged and the consumers do not come forward for merging of such services, even if notices are issued by the TANGEDCO for merging and under this circumstances, it is submitted that entire demand used for similar purposes/associated activities of the multiple LTCT/LT service connections in the same premise whose combined demand is more than 112 kW will be charged under corresponding HT demand charges along with transformers loss of 1% as per the Regulation 3(1)(b)(v) of the TNE supply code and the same has been submitted in the new tariff clause 8.2.1(k) of this petition.

Commission's views

The proposal is not accepted in view of statutory and commercial reasons.

5.8 LOW TENSION TARIFF I-A:

- 5.8.1 **TANGEDCO in this petition proposed to withdraw fixed charges for Domestic Consumers for all slabs.**

Commission's views:-

- 5.8.2 *The proposed tariff for Domestic category is considered by the Commission, and approved as per the detailed schedule.*

- 5.8.3 **TANGEDCO has submitted that as per the Tamil Nadu Combined development and building rules, 2019 notified vide G.O.(MS) No.18 Municipal administration and water supply (MA.I) department dated 04.02.2019, "Dwelling Unit " means an independent housing unit with separate facilities for living, cooking and sanitary requirements, and may be a part of a buildings and necessary provision for the same may be added in the regulation and the tariff clause 6.2.1.a of prevailing tariff order may kindly be reconsidered and words domestic / residential purposes may be modified as dwelling purpose along with definition of "Dwelling Unit " and the same has been submitted in tariff clause 8.2.2.1 (a) of this Petition for consideration.**

Commission's views:-

- 5.8.4 *The Commission while considering the "Dwelling unit" defined under the Tamil Nadu Combined Development and Building Rules 2019 is of the view that the condition of separate sanitary requirement may not be practical to be insisted for classification under LT Tariff I(A), as there are many row houses in all places throughout the State with common sanitary facility. Therefore, considerable quantum of existing consumers would have to be deprived of the domestic tariff, even though they are using the electricity for domestic purpose. It is also to be considered such implication would be affecting more the consumers in the rural and socially backward areas where the sanitary arrangement in many dwelling unit is still elusive. Hence the condition of separate sanitary arrangement is not included .*

- 5.8.5 **TANGEDCO has submitted that Each house/residence/premises shall normally be given only one service connection unless it is an apartment complex. However additional connection can be permitted only if it is rented or leased out to different families and occupying the separate portion. Adequate proof like rental agreement or lease deed etc may be produced. For additional connection bi-monthly fixed charges of Rs.450 will be charged.**

Commission's views:-

- 5.8.6 *Each house/residence/premises shall be given only one service connection. If any more service is already effected, it has to be merged as a single service under LT-IA. Necessary notice shall be served on the consumer within a period of two weeks from this Order. If the consumer does not come forward to get the service merged, such additional*

connections shall be charged under tariff LT-ID. Moreover, TANGEDCO in this petition prayed that additional connection can be permitted only if it is rented or leased out to different families and occupying the separate portion; to approve to collect the Fixed charges (Rs.450) for additional connection. In this connection, it is to be considered that during the public hearing, many stakeholders expressed anguish that many multi floor buildings are partitioned in each floor between Brothers/Sisters/Father-Son or any other combination of same family without scope of rental agreement within families; In such cases where additional connection were obtained with proper physical segregation, it is not reasonable to impose Fixed charges of Rs.450. Therefore, the Commission is of the view that wherever the additional connection is effected with due fulfilment of the provisions of TN Electricity Distribution Code 2004, for same families having separate Family card, the fixed charges need not be imposed.

5.8.7 *The purpose is that the subsidised 100 units should not be misused. To fulfil this purpose two measures are entailed. One is to convert the common service into tariff LT-ID. The other is to either to merge more than one service in same residence/ dwelling unit or convert the existing additional services of the same dwelling unit into Tariff ID, keeping only one service under tariff IA. This can very well be implemented on physical inspection. If the status of different family is still not evident and clear to the inspecting officer, the rental agreement may be insisted.*

5.8.8 **It is submitted that supply used in the house/residence/premises for facilities to domestic animals and growing trees are permitted with a total contracted load not exceeding 2 kW under clause 6.2.2.19(b) of prevailing tariff order and in order to limit for domestic usage, existing 2 kW may kindly be restricted to 1 kW for the activities to domestic animals and growing trees and If it exceeds 1 kW, separate service connection may be extended under LT Tariff-V category and the same has been submitted in tariff clause 8.2.2.1 (b) of this Petition for kind consideration.**

Commission's views:-

5.8.9 *Any reason for restriction upto 1 kW for facilities to domestic animals and growing trees instead of 2 kW is not furnished by the TANGEDCO. Moreover, separate service connection within a same premises is not permissible. Hence, existing 2 kW is continued to be permitted for such facilities in Domestic services.*

5.8.10 **Public conveniences, Integrated woman sanitary Complexes, Community Nutrition Centres, Anganwadi Centres and Nutritious Meal Centres are not related to Domestic/Residential purposes and can be brought under LT Tariff II A on par with other public utilities and tariff clauses 6.2.2.d and 6.2.2.e of prevailing Tariff Order under LT Tariff IA may be reconsidered and these services are included under LT Tariff II A under clauses 8.2.66 and 8.2.6.7 of this petition.**

Commission's views:-

5.8.11 *As the Electricity charges of Public conveniences, Integrated woman sanitary complexes, Community Nutrition centre, Anganwadi centres and Nutritious Meal centres are paid by Government / Local bodies, the same is re-classified under LT-IIA.*

5.8.12 **Electric crematorium of local bodies are being maintained through outsourcing and can be charged under LT tariff II A and tariff clause 6.2.2.1 (k) of prevailing Tariff Order may kindly be reconsidered and these services are included under LT Tariff II A under clause 8.2.6.8 of this Petition for kind consideration.**

Commission's views:-

5.8.13 *As the Electricity charges of Electric crematorium are paid by Government / Local bodies, the same is re-classified under LT-IIA.*

5.8.14 **Consulting rooms mentioned in clause 6.2.2.1.g of prevailing tariff order, Doctors, Lawyers, Auditors, Engineers , Interior decorators, Technical Consultants, Architects may be included to avoid ambiguity and the same is submitted under clause 8.2.2.1 (e) of this Petition for kind consideration.**

Commission's views:-

5.8.15 *To avoid ambiguity, detailed list of professionals sought by the TANGEDCO under LT-IIA is hereby approved.*

5.8.16 **TANGEDCO has stated that common lighting, water supply, lift provided only to the residents, Sewerage treatment plant, Water treatment plant, Gym, Swimming pool and Fire hydrant facility are proposed under separate tariff category LT Tariff ID to avoid duplication of tariff subsidy for the same and included under clause 8.2.5.1 of this Petition for kind consideration.**

Commission's views:-

5.8.17 *In order to avoid the present ambiguities in implementation, the Commission accepts the proposal for separate tariff for common utilities viz., Common lighting, water supply, lift, Sewerage treatment plant, Water treatment plant, Gym, Swimming pool and Fire hydrant facility is acceptable to the Commission. Moreover, more than one service under LT-ID in a multi tenement is permissible for different purposes.*

5.8.18 **In respect of multi tenements/multi-storey flats/residential complexes having both domestic and non-domestic utilities, common facilities such as common lighting, common water supply, lift will be charged under this tariff only if the non-residential built up area does not exceed 25% of the total built up area as per tariff clause 6.2.2.1.J of prevailing tariff order and additional clause "If it exceeds 25%, the consumption for such facilities shall be charged under Low Tension-V" may kindly be considered under this clause for clarity and the same has been submitted under clause of 8.2.5.2 of this Petition for kind consideration.**

Commission's views:

5.8.19 *The proposal is accepted.*

5.8.20 **It is submitted that the following domestic loads or actual load furnished by the applicant whichever is higher may be considered by the system based on the total floor area (sq.ft) of each dwelling unit area furnished by the applicant and necessary provision for the same may be added in the regulation and application format may kindly be revised accordingly.**

Floor area in Sq.ft.	Demand to be considered
500	500 X 0.008 = 4 kW
1000	1000 X 0.008 = 8 kW
1500	1500 X 0.008 = 12 kW
2000	2000 X 0.008 = 16 kW
2500	2500 X 0.008 = 20 kW

Commission's views:

5.8.21 *The proposed changes are the amending provisions of the Distribution Code 2004. Moreover, the quantum of electrical load depends on various engineering and social parameters according to the varying requirement . It can not be limited to a single parameter and generalised to determine the electrical requirement. It is not logical and scientific. The customised electrical requirement for a given installation of a consumer is known only to the concerned consumer and hence the assessment of such own requirement is to be left to the consumer.*

5.8.22 **Voluntary giving up of subsidy (VGS)**

It is proposed to introduce new scheme for the consumers who wish to opt for giving up subsidy for free 100 units and reduced tariff (200-500 units) .

Commission's views:

5.8.23 *If TANGEDCO wants to introduce this scheme, the procedure for such Voluntary giving up of subsidy has to be evolved and to be informed to the consumers with wider publicity. Since the proposed scheme is expected to reduce the subsidy burden of the Government of Tamil Nadu, the Commission accepts the proposal for implementation. The scheme has been proposed to voluntary giving up of all subsidy portion under LT-IA. Hence, as and when the TANGEDCO starts up this scheme, Commission has to be informed of the progress, so as to ease the process of approval of Provisional and Final True-up of subsidy by the Commission. The TANGEDCO is directed to furnish the progress report every quarter to the Commission.*

5.8.24 **At present the public libraries and libraries running at free of cost are charged under LT Tariff IIB(i) and to improve the reading habits among the general public,**

libraries of area not exceeding 2000 sq. feet may be included in LT Tariff IA without subsidy under clause 8.2.2.1.(i) for kind consideration.

Commission's views:

- 5.8.25 *The Commission accepts the proposal of TANGEDCO and tariff reclassified under respective tariff category.*

5.9 LOW TENSION TARIFF II-A:

- 5.9.1 **High mass streetlights may kindly be added under clause 6.2.5.1 and the same has been included in clause 8.2.6.1 of this Petition. Railway level crossings signals and its Gateman shed, may be added under clause 6.2.5.5 of the earlier Tariff order and the same has been included clause 8.2.6.5 of this Petition for consideration. Public conveniences, Integrated woman sanitary Complexes, Community Nutrition Centres, Anganwadi Centres and Nutritious Meal can be brought under LT tariff II A instead of prevailing LT Tariff IA on par with other public utilities and these services are included under LT Tariff II A in tariff clause 8.2.6.6 and 8.2.6.7 of this Petition for consideration.**

Commission's views:

- 5.9.2 *The Commission accepts the proposal of TANGEDCO and tariff reclassified under respective tariff category since the electricity charges in respect of these categories are borne by the Government/Local bodies.*
- 5.9.3 **Cemetery are being charged under LT Tariff V and the request for inclusion electric crematorium of Local bodies under LT Tariff IIA is submitted in this tariff petition. Considering public purpose all electric crematorium irrespective of ownership and cemetery may be classified under LT Tariff IIA and the same has been submitted under tariff clause 8.2.6.8 of this Petition for kind consideration.**

Commission's views:

- 5.9.4 *As there is no commercial intention in availing of electricity supply of the category, Commission accepts the proposal of TANGEDCO to reclassify the categories, and hence the Electric crematorium of Government/Local bodies (whether directly maintained by Government/others) and Cemetery are classified under HT-IIA and LT IIA.*
- 5.9.5 **Supply to Parks, Swimming pools of Government / Local Bodies with free entry, water fountains of local bodies may be classified under LT Tariff IIA and the same has been submitted under tariff clause 8.2.6.9 of this Petition for consideration.**

Commission's views:

- 5.9.6 *Commission accepts the proposal of TANGEDCO since these categories are mostly serving under subsidised tariff basis to the public and reclassified accordingly.*

5.10 LOW TENSION TARIFF II-B (1)

- 5.10.1 **State Legal Udhavi Maiyam may be classified under LT Tariff II B (I) and the same has been submitted under tariff clause 8.2.7.1(vi) of this Petition for kind consideration.**

Commission's views:

- 5.10.2 *Commission accepts the proposal of TANGEDCO and reclassified accordingly.*

- 5.10.3 **Public libraries and libraries running at free of cost, area exceeding 200 Sq.feet may be considered under tariff clause 8.2.7.1.(viii) and tariff clause 8.2.7.2(ii) of this Petition for kind consideration.**

Commission's views:

- 5.10.4 *Commission accepts the proposal of TANGEDCO and reclassified accordingly.*

5.11 LOW TENSION TARIFF II-B(2)

- 5.11.1 **Commission has ordered that all Private Medical colleges and hostels are to be physically & electrically segregated from Hospitals within the premises in M.P. No.9 of 2020 and necessary tariff clause for the same is submitted under clause 8.2.7.8.2. of this Petition for kind consideration.**

Commission's views:

- 5.11.2 *As ordered under M.P.9 of 2020, necessary reclassification of tariff has been done in the Tariff schedule.*

5.12 LOW TENSION TARIFF II-C:

- 5.12.1 **Actual places of public worship are eligible to charge under LT Tariff IIC as per tariff clause 6.2.8.1. of prevailing Tariff Order and some of the temples are owned by private parties and they are opened for them at the time when they need only. Since these temples are not opened to public, they could not be treated as places of public worship and in order to avoid ambiguity may kindly be added, then the word "actual" in tariff clause 6.2.8.1 of prevailing tariff order may kindly be reconsidered and Temples, Churches, Mosques, Jain mandirs, Gurudwaras, Buddhist Temple , Ashram, Mutt, including Trichy Rockfort Temple, its environs and for roads and pathways leading to temple may kindly be added and the same has been submitted under tariff clause 8.2.9.1 of this Petition for consideration.**

Commission's views:

- 5.12.2 *As the Petitioner has not given proper reason for deletion of "Actual" from the existing schedule, Commission is not inclined to make change in the existing provisions. Commission has a concern also that such deletion may create unnecessary ambiguities. Moreover, this has been objected by many SAC members/stakeholders for deletion. Hence, the same may be continued to exist. However, the detailed list of worship places is accepted by the Commission. In addition, TANGEDCO shall have to take into account of the definition under the Places of Worship (Special Provisions) Act 1991.*

5.13 LOW TENSION TARIFF III-B:

- 5.13.1 **(a) Commission in its order T.O.No 4 of 2021 dated 25.02.2021 has directed to accept Udyam Registration Certificate for adoption in LT tariff IIIB and Udyog Aadhar Memorandum is replaced by Udyam Registration Certificate and modification for the same has been submitted under tariff clause 8.2.12.3 of this petition for consideration.**

Commission's views:

- 5.13.2 *The Commission has made necessary provisions in Tariff schedule.*
- 5.13.3 **(b) Additional detailed list of L.T consumers are to be classified under Low Tension tariff III(B) have been submitted under tariff clause 8.2.12.4 of this petition for kind consideration.**

Commission's views:

- 5.13.4 *The Commission has included the list in Tariff schedule.*

5.14 LOW TENSION TARIFF IV:

- 5.14.1 **As per tariff clause 6.2.12.1 of prevailing Tariff Order, LT tariff IV is applicable for pumping of water/supply of water to all agricultural and allied activities such as cultivation of food crops, vegetables, seeds trees and other plants and Sericulture, floriculture, horticulture, mushroom cultivation, cattle farming, poultry and other bird farming, fish/prawn culture carried out as allied activities of agriculture shall be construed as agricultural activities. Under seeds and other plants, sericulture and floriculture are included under agriculture and leads to there is no plants under horticulture and floriculture categories. Hence, the words seeds and other plants may be deleted in tariff clause 6.2.12.1 of prevailing Tariff Order and the same has been submitted under tariff clause 8.2.13.1 of this Petition for consideration.**

Commission's views:

- 5.14.2 *The Commission does not find proper reasoning on the request of the petitioner. Hence, the existing provisions may be continued.*

5.15 LOW TENSION TARIFF V:

- 5.15.1 **It is submitted that additional detailed list of L.T consumers are to be classified under Low Tension tariff V have been submitted under tariff clause 8.2.14.1 of this petition for consideration.**

Commission's views:

- 5.15.2 *The additional detailed list given by the petitioner is considered by the Commission and incorporated in the Tariff schedule with required modifications.*

- 5.15.3 **Marriage Hall /Convention centre may kindly be charged 5% extra on the Current Consumption Charges for lavish illumination purposes and necessary provision for the same have been submitted under tariff clause 8.2.14.2 of this petition for consideration.**

Commission's views:

- 5.15.4 *The Commission accepted the proposal and required changes made in the Tariff schedule.*

- 5.15.5 **Public Charging Stations(PCS) for Electric Vehicles, are proposed to be charged under LT Tariff - VII , since most of the Public Charging Stations(PCS) are to be located in petrol bunks.**

Commission's views:

- 5.15.6 *Charging of Electric vehicles through Public charging stations (PCS) has been classified under separate category LT-VII along with special provisions to encourage charging of vehicle during the time when the Renewable power is such as solar power is mostly generated. Accordingly, Time of Day tariff is determined for this category of consumers with concession tariff during the daytime and off peak hours. Moreover, the captive charging of their own e-vehicles is permitted under respective tariff itself.*

5.16 LOW TENSION TARIFF VI:

- 5.16.1 **Construction is being done using steel structure and pre-engineered metal and the same are added in existing tariff clause 6.2.14.1 and submitted in tariff clause 8.2.15.1 of this petition for consideration.**

Commission's views:

- 5.16.2 *The Commission accepted the proposal and required changes made in the Tariff schedule.*

- 5.16.3 **As per tariff clause 6.2.14.7, explanation of prevailing Tariff Order, the supply used for the purpose of indicating/displaying the name and other details of the shop/buildings shall not be considered as lavish illumination and in order to avoid**

lavish illumination for indicating/displaying, load limit of 1 kW is suggested and the same has been submitted under tariff clause 8.2.15.7 (i)'s explanation in this Petition for kind consideration.

Commission's views:

- 5.16.4 *The Commission felt that the lighting load involved in indicating of Name Board is considered to be meagre, moreover, the category is already under LT-V (Commercial & Miscellaneous) which is subsidising category too. Hence, Commission does not find any merit in specifying the lighting load restriction for indication/displaying of name board.*

5.17 APPLICABILITY OF TARIFF SCHEDULE

- 5.17.1 **It is submitted that additional ways to communicate the abstract of tariff revision and date of effect of tariff to its consumers by way of such as SMS to registered mobile phones / email / consumer WhatsApp groups / Banners / Pamphlets / Display boards have been included under the petition for kind consideration.**

Commission's views:

- 5.17.2 *The Commission directs TANGEDCO to communicate this tariff revision to all the consumers through their reachable mode viz., SMS, e-mail, Websites, Banners, Pamphlets, Display boards, etc., and also through any convenient mode.*

5.18 TARIFF CLARIFICATION:

- 5.18.1 **HT tariff IA is also applicable to start-up power provided to generators and the supply shall be restricted to 42 days in a year and the applicable tariff for start-up power provided to generators after 42 days may kindly be clarified.**

Commission's views:

- 5.18.2 *The restriction shall apply only when demand equated energy charges are fixed by the Commission.*
- 5.18.3 **It is submitted that some of the generators have obtained service connection for start-up power and they are not using the power for the intended purpose and using for other purposes like lighting and maintenance, etc. and the applicable tariff for usage of power other than start up may kindly be clarified.**

Commission's views:

- 5.18.4 *As long as the consumer pays the Maximum Demand (MD) MD charges for the sanctioned demand, they can avail start up power for Industrial and maintenance purpose also.*

5.18.5 **It is submitted that all manufacturing and industrial establishments and registered factories include Tea Estates, Textiles, Fertilizer Plants, Steel Plants, Heavy Water Plants, Chemical plants. However, registered factories such as LPG bottling Units which are of non-manufacturing nature are not to be included in this tariff category.**

5.18.6 **TANGEDCO sought to clarify tariff applicable for following activities:**

Sl.No	Purpose	Applicable Tariff
1	Packaging units	<i>HT – I</i>
2	Tamil Nadu State Transport Corporation repair and Workshop and maintenance	<i>HT category - HT-I LT category - LT-IIIB or III A (I) based on contracted demand</i>
3	Reverse Osmosis Plants Sea/hard water conversion done by private/ onbehalf of CMWSS Board under Design Build and Operate (DBO) contract by private persons on commercial basis	<i>HT – I (predominantly supplied for Local bodies/public)</i>
4	Pumping of oil and Gas Units	<i>HT – I</i>
5	Central preparation units of sweets /bakery shops	<i>HT category - HT-I LT category - LT-IIIA(1) (or) IIIB (according to Sanctioned demand) (If there is no Retail counter sales)</i>
6	The new batteries supplied by manufacturer are being charged after filling acid, Battery charging Units	<i>HT category - HT-I LT category - LT-IIIA(1) (or) IIIB (according to Sanctioned demand) (If there is no Retail counter sales)</i>
7	Prawn and shrimp culture	<i>HT category - HT-I LT category - LT-IIIA(1) (or) IIIB (according to Sanctioned</i>

Sl.No	Purpose	Applicable Tariff
		<i>demand)</i>
8	Cutting of larger pipes and sheets into smaller one	<i>HT category - HT-I LT category - IIIB (If there is no Retail counter sales)</i>
9	Preparation and supply of foods,tution/Yoga centres,stay of students and workers of firm's at homes with/Without name board	<i>LT-IA (without name board) LT-V (with name board)</i>
10	Agriculture and allied activities (exceeding 12 kW)	<i>Excess Demand charges shall apply. (This is only for Agl allied activity and Not for Power looms for which III B shall apply)</i>
11	NABH accredited Rural hospitals	<i>HT-IIA LT-IIIB(1) (located in Village panchayats, Town panchayats)</i>
12	CMRL	<i>HT – IIA</i>
13	Lawyer's consulting room	<i>LT – V (Above 200 sq.ft) (not attached to the residence)</i>

Commission's views:

5.18.7 *Classification for all the above usages is made as above*

5.18.8 **Manufacturing and industrial establishments are classified under HT Tariff IA. It is submitted that whether eligibility manufacturing and industrial establishments can be decided based on Udyog Aadhar Memorandum from the District Industries Centre on par with LT tariff IIIB or specific certificate from industrial department.**

Commission's views:

5.18.9 *Apart from the specified usages under the respective tariff in this order, the eligibility of manufacturing and industrial establishment shall be decided based Licence of factories / Udyam Registration Certificate from DIC on part with LT III AI and LTIII B.*

5.19 PROPOSED AND APPROVED TARIFF

Consumer Category	Existing Slab Range	Existing Slab in units	Existing Tariff		Proposed Slab Range/ Consumer Category	Proposed Slab in units	Proposed Tariff		Approved Tariff			
			Energy Charges (Rs./kWh)	Fixed Charges (Rs.)			Energy Charges (Rs./kWh)	Fixed Charges (Rs.)	Energy Charges (Rs./kWh)	Fixed Charges (Rs.)		
Tariff of Low Tension Consumers												
LT - IA	Domestic				LT - IA	Domestic, Multi-tenements, Old age homes, Handlooms						
	1-50 kWh		2.50	15/ month		0-250 kWh	0-50 kWh	4.50	0.00	4.50	0.00	
	51-100 kWh	0-50 kWh	2.50	15/ month	51-100 kWh		4.50	4.50				
		51-100 kWh	2.50	15/ month	101-200 kWh		4.50	4.50				
	101-250 kWh	0-50 kWh	2.50	20/ month	201-250 kWh		6.00	6.00				
		51-100 kWh	2.50	20/ month								
		101-250 kWh	3.00	20/ month								
	Above 250 kWh	0-50 kWh	2.50	25/ month	Above 250 kWh	0-50 kWh	4.50	0.00	4.50	0.00		
		51-100 kWh	3.50	25/ month		51-200 kWh	4.50		4.50			
		101-250 kWh	4.60	25/ month		201-250 kWh	6.00		6.00			
		Above 250 kWh	6.60	25/ month		251-300 kWh	8.00		8.00			
						301-400 kWh	9.00		9.00			
						401-500kWh	10.00		10.00			
						Above 500 kWh	11.00		11.00			
	LT - IB	Huts				LT - IB	Huts					
Single Slab			4.95 (on installation of energy meter)	145/ month (until installation of energy meter)	Single Slab		0.00	300 Service	0.00	300 Service		
LT - IC	LT Bulk Supply				LT - IC	Bulk supply with single point metering						
	Single Slab		4.60	60/ month		Single Slab	8.00	100/kW/month	8.00	100/ month		
					LT-ID	Common facilities in Multi-tenements						
						Single Slab	8.00	100/kW/month	8.00	100/kW/month		
LT - IIA	Public Lighting and Water Supply				LT - IIA	Public Lighting, Water supply provided by Govt./Local bodies						

Consumer Category	Existing Slab Range	Existing Slab in units	Existing Tariff		Proposed Slab Range/ Consumer Category	Proposed Slab in units	Proposed Tariff		Approved Tariff	
			Energy Charges (Rs./kWh)	Fixed Charges (Rs.)			Energy Charges (Rs./kWh)	Fixed Charges (Rs.)	Energy Charges (Rs./kWh)	Fixed Charges (Rs.)
	Single Slab		6.35	60/kW/month		Single Slab	8.00	100/kW/month	8.00	100/kW/month
LT - IIB (1)	Govt. Educational Institution				LT - IIB (1)	Government Educational Institutions its Hostel, Govt. Hospital, Other hospitals rendering totally free service				
	Single Slab		5.75	60/kW/month		0-50 Kw	8.00	100/kW/month	8.00	100/kW/month
						Above 50-112 Kw		325/kW/month		325/kW/month
						Above 112 Kw (CT Service)		550/kW/month		550/kW/month
LT - IIB (2)	Pvt. Educational Institution				LT - IIB (2)	Private Educational Institutions/Hostel, Segregated Private Medical college				
	Single Slab		7.50	60/kW/month		0-50 Kw	8.50	100/kW/month	8.50	100/kW/month
						Above 50-112 Kw	8.50	325/kW/month	8.50	325/kW/month
						Above 112 Kw (CT Service)	8.50	550/kW/month	8.50	550/kW/month
LT - IIC	Places of Worship				LT - IIC	Actual places of Public worship				
	0-60 kWh		5.75	60/kW/month		0-60 kWh	5.75	100/kW/month	5.75	100/kW/month
	Above 60 kWh		5.75	60/kW/month		Above 60 kWh	7.00	100/kW/month	7.00	100/kW/month
LT - IIIA (1)	Cottage and Tiny Industries				LT - IIIA (1)	Cottage & Micro Industries				
	0-250 kWh		4.00	20/kW/month		0-250 kWh	4.50	70/kW/month	4.50	70/kW/month
	Above 250 kWh		4.60	20/kW/month		Above 250 kWh	6.50	70/kW/month	6.50	70/kW/month
LT - IIIA (2)	Power Looms				LT - IIIA (2)	Power Looms				
	0-250 kWh		5.20	60/kW/month		0-250 kWh	6.50	100/kW/month	6.50	100/kW/month
	Above 250 kWh		5.75	60/kW/month		Above 250 kWh	7.50	100/kW/month	7.50	100/kW/month
LT - IIIB	LT Industries				LT - IIIB	Industries, Information Technology services				
	Single Slab		6.35	35/kW/month		0-50 Kw	7.50	75/kW/month	7.50	75/kW/month

Consumer Category	Existing Slab Range	Existing Slab in units	Existing Tariff		Proposed Slab Range/ Consumer Category	Proposed Slab in units	Proposed Tariff		Approved Tariff	
			Energy Charges (Rs./kWh)	Fixed Charges (Rs.)			Energy Charges (Rs./kWh)	Fixed Charges (Rs.)	Energy Charges (Rs./kWh)	Fixed Charges (Rs.)
						Above 50-112 Kw	7.50	150/kW/month	7.50	150/kW/month
						Above 112 Kw (CT Service)	7.50	550/kW/month	7.50	550/kW/month
LT - IV	LT Agriculture				LT - IV	Agriculture and allied activities				
	Single Slab		3.22 (on installation of energy meter)	2875/HP/Annum		Single Slab		3550/HP/Annum		3550/HP/Annum
LT - V	LT Commercial				LT - V	Miscellaneous/General purpose				
	0-50 kWh		5.00	70/kW/month		0-50 kWh	6.00	100/kW/month	6.00	100/kW/month
					Above 50 kWh	0-50 Kw	9.50	100/kW/month	9.50	100/kW/month
						Above 50-112 Kw	9.50	300/kW/month	9.50	300/kW/month
						Above 112 Kw (CT Service)	9.50	550/kW/month	9.50	550/kW/month
LT - VI	Temporary Supply				LT - VI	Construction activities and Temporary purposes				
	Single Slab		12.00	345/kW/month		Single Slab	12.00	550/kW/month	12.00	550/kW/month
Tariff for High Tension Consumers										
HT - IA	HT Industries				HT - I	Industries, Factories, Information Technology Services				
	Single Slab		6.35	350/kVA/month		Single Slab	6.75	550/kVA/month	6.75	550/kVA/month
HT - IB	Railways				HT - IIA	Government Educational Institutions/Hospitals, Railway Traction, CMRL, Lift Irrigation societies, etc.				
	Single Slab		6.35	300/kVA/month		Single Slab	7.00	550/kVA/Month	7.00	550/kVA/Month
HT - IIA	Government Institutions									
	Single Slab		6.35	350/kVA/month						
HT - IIB	Private Educational Institutions				HT - IIB	Private Educational Institutions & its hostels, segregated Medical colleges				

Consumer Category	Existing Slab Range	Existing Slab in units	Existing Tariff		Proposed Slab Range/ Consumer Category	Proposed Slab in units	Proposed Tariff		Approved Tariff	
			Energy Charges (Rs./kWh)	Fixed Charges (Rs.)			Energy Charges (Rs./kWh)	Fixed Charges (Rs.)	Energy Charges (Rs./kWh)	Fixed Charges (Rs.)
	Single Slab		6.35	350/kVA/month		Single Slab	7.50	550/kVA/month	7.50	550/kVA/month
HT - III	Commercial				HT - III	Miscellaneous categories				
	Single Slab		8.00	350/kVA/month		Single Slab	8.50	550/kVA/month	8.50	550/kVA/month
HT - IV	Lift Irrigation with Subsidy				HT - IV	Construction activities and other temporary purposes				
	Single Slab		6.35	0.00		Single Slab	12.00	550/kVA/Month	12.00	550/kVA/Month
HT - V	Temporary supply				HT - V	Public EV Charging Stations				
	Single Slab		11.00	350/kVA/Month						
					Time slot in hours	05.00 to 10.00	10.00	550/kVA/Month	10.00	550/kVA/Month
						10.00 to 14.00	8.00		8.00	
						14.00 to 18.00	10.00		10.00	
						18.00 to 23.00	12.00		12.00	
						23.00 to 05.00	8.00		8.00	

5.20 RECOVERY OF EXISTING REGULATORY ASSETS AND DEFICITS

- 5.20.1 As calculated in earlier section, the overall regulatory asset scenario till FY 2021-22, inclusive of carrying cost is estimated to be **89,375.09 Rs. crore.**
- 5.20.2 As the amount is more than 100% of even the ARR, an entirely tariff based amortization, even on an extended schedule cannot be contemplated. This is an extraordinary situation, wherein the Commission cannot be expected to avoid its social obligations to the consumers also, instead of allowing direct recovery of this substantial number entirely through tariff. It is expected that some form of support will also be extended by Government of Tamil Nadu. There is already a commitment from Government of Tamil Nadu to finance the future losses of TANGEDCO from FY 2021-22. **(Annexure IV)**
- 5.20.3 Both the Commission and TANGEDCO are in discussions with the Government of Tamil Nadu on the manner of amortization of the regulatory assets. Based on the outcome of these decisions, the strategy for amortization/liquidation of regulatory assets will be finalized.
- 5.20.4 Further, the Commission has endeavoured not to create any new regulatory asset from FY 2022-23 onwards, by proposing an increased tariff, in a socially balanced manner. As the proposed increase in tariff for FY 2022-23 is already substantial, at this point of time, there is no additional margin for further amortization of regulatory assets in the control period from FY 2022-23 to FY 2024-25.

5.21 REVENUE GAP AT PROPOSED TARIFF

- 5.21.1 Since the energy charge in tariff is to be linked to a Consumer Price Index (CPI), the estimation of future revenues and revenue gap requires an assumption to be made.
- 5.21.2 The Commission has noted the trend of previous years of CPI where the average annual inflation is in the range of 5%.
- 5.21.3 As a conservative estimate, the Commission considers the average future inflation to be **4%** for the future years, for the purpose of revenue estimation, while fully understanding that the number may be anything between 0% and 6%.
- 5.21.4 Based on such assumption, the category wise revenue expected from the proposed tariff is shown below.

Table 5-1: Category wise revenue at proposed tariff (Rs. crore)

Particulars	FY 2022-23*	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
HIGH TENSION					
Registered factories, textiles, tea estate, Software Industries etc.	13,316.63	14,314.49	15,395.30	16,566.39	17,835.75

Particulars	FY 2022-23*	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Govt. Educational Institutions, Govt. Hospitals, Water supply etc.	2,558.47	2,753.81	2,965.72	3,189.14	3,446.09
Private Educational Institutions, Cinema Theatres & Studios	334.22	358.08	383.65	411.05	440.40
Commercial and all categories not covered in other HT categories	2,939.00	3,179.57	3,441.00	3,715.45	4,013.82
HT Temporary Supply for construction & other purpose	57.81	60.13	62.53	65.03	67.63
LOW TENSION					
Domestic , Hand Loom etc.	18,144.23	19,710.90	21,413.49	23,265.23	25,279.20
Huts in Village panchayats, TAHDCO etc.	356.09	370.33	385.15	400.55	416.57
LT Bulk supply for railway, defense colonies etc.	8.55	9.28	10.11	11.05	12.13
Domestic Common Supply	1,497.80	1,642.83	1,800.88	1,970.88	2,153.62
Public Lighting and Public Water Supply & Sewerage	2,258.07	2,405.35	2,562.51	2,730.23	2,909.24
Government and aided Educational Institution, Government Hospitals etc.	184.65	198.76	214.05	230.65	182.27
Private Educational Institution.,	270.80	324.49	390.60	472.23	573.25
Actual place of public worship, Mutts and Religious Institutions	125.25	139.38	155.13	172.68	192.25
Cottage and Tiny Industries	279.74	302.36	326.81	353.26	381.88
Power loom etc.	773.02	829.57	890.27	955.45	1,025.42
Industries not covered under L.T.Tariff IIIA(1), IIIA(2) incl. IT	8,922.61	9,735.83	10,623.19	11,591.44	12,647.97
Agriculture and Govt. seed farm etc.	6,453.80	7,001.67	7,583.03	8,044.08	8,664.99
Commercial and all categories not covered in other LT categories	8,180.76	9,791.13	10,665.62	11,449.42	12,296.66
Temporary supply other than Domestic and Lavish illuminations	896.85	1,015.53	1,150.13	1,302.81	1,476.03
TOTAL	67,558.34	74,143.46	80,419.17	86,897.01	94,015.19

* Considering full year's tariff recovery at new tariff

5.21.5 Based on such assumption, the category wise revenue expected from the proposed tariff is shown below.

Table 5-2: Expected annual deficit/(surplus) at proposed tariff (Rs. crore)

Particulars	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Net Aggregate Revenue Requirement	71,940.20	74,892.14	79,517.93	83,607.70	86,086.57

Particulars	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Revenue from sale of power	59,435.56*	74,143.46	80,419.17	86,897.01	94,015.19
Annual Deficit / (Surplus)	12,504.64	748.68	(901.24)	(3,289.30)	(7,928.61)

* Considering sales at new tariff for seven months

5.21.6 It may be noted that in the above table, revenue recovery for FY 2022-23 considers recovery based on new tariff only for seven months of FY 2022-23, whereas revenue for the remaining five months is based on the existing tariff.

5.21.7 The above calculation assumes annual CPI inflation of 4%. Based on the change in inflation rate and actual sales etc., the recovery, and therefore the deficit/(surplus) situation may change. However, the tariff is designed in such a way that the gap between cost and revenue is rectified by FY 2025-26.

5.22 VOLTAGE WISE COST OF SUPPLY

5.22.1 The average cost of supply for control period is determined as below.

Table 5-3: Average cost of supply for control period

Particulars	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Net Aggregate Revenue Requirement (Rs. crore)	71,940	74,892	79,518	83,608	86,087
Sales (MU)	86,166	89,882	93,740	97,936	102,342
Average cost of supply (Rs./kWh)	8.35	8.33	8.48	8.54	8.41

5.22.2 In line with previous tariff orders, an indicative voltage wise cost of supply schedule has been prepared, based on the methodology suggested by APTEL.

5.22.3 The Hon'ble APTEL, in its Judgment dated May 30, 2011 in Appeal No. 102, 103 and 112 of 2010 had stipulated as follows:

“34. Thus, Power Purchase Cost which is the major component of tariff can be segregated for different voltage levels taking into account the transmission and distribution losses, both commercial and technical, for the relevant voltage level and upstream system. As segregated network costs are not available, all the other costs such as Return on Equity, Interest on Loan, depreciation, interest on working capital and O&M costs can be pooled and apportioned equitably, on pro-rata basis, to all the voltage levels including the appellant's category to determine the cost of supply. Segregating Power Purchase cost taking into account voltage-wise transmission and distribution losses will be a major step in the right direction for determining the actual cost of supply to various consumer

categories. All consumer categories connected to the same voltage will have the same cost of supply. Further, refinements in formulation for cost of supply can be done gradually when more data is available.”

Cost of Supply (CoS) Model

5.22.4 Step 1: Segregation of overall costs

5.22.5 As per the original methodology, the total approved ARR has been split between all generation and power purchase related expenses and network expenses. Generation and power purchase related expenses includes cost of own generation, cost of power purchase, transmission cost and other income for the generation function. All the remaining expenses have been considered as network expenses.

5.22.6 Step 2: Segregation of voltage wise sales

5.22.7 The actual voltage-wise sales are considered based on the ratio of voltage-wise sales proposed by TANGEDCO.

5.22.8 Step 3: Allocation of Technical Loss

5.22.9 In the absence of a definitive independent study on losses, the voltage-wise losses proposed by TANGEDCO has been considered to determine the cumulative losses up to a voltage level, which has been then applied on the voltage-wise sales to arrive at the technical losses incurred on sales at the respective voltage level.

5.22.10 The voltage-wise technical losses considered by the Commission, only for the limited purpose of this determination are given in the Table below. Adoption of these losses for the limited purpose of this determination shall not be viewed as approval of the Commission of these losses.

Table 5-4: Voltage wise technical losses considered, for determination of VCOS (%)

	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
230 kV	0.77%	0.77%	0.77%	0.77%	0.77%
110 kV	2.34%	2.34%	2.34%	2.34%	2.34%
33 kV	0.72%	0.72%	0.72%	0.72%	0.72%
22 kV	1.90%	1.90%	1.90%	1.90%	1.90%
11 kV	1.95%	1.95%	1.95%	1.95%	1.95%
LT	6.00%	5.00%	4.00%	4.00%	4.00%

5.22.11 Step 4: Calculation of Commercial Losses

5.22.12 Based on overall losses approved by the Commission in this Order and voltage-wise technical losses discussed in the above section, the Commission has arrived at the commercial losses as the difference between required energy input to cover the technical losses and overall energy input required based on overall approved loss.

5.22.13 Step 5: Allocation of Commercial Losses

5.22.14 The overall commercial losses, as derived in the above step, have been allocated among the various voltage levels, based on the ratio of sales + technical Losses

5.22.15 The sum of all sales and losses provides the gross energy consumption at each voltage level.

5.22.16 Step 6: Allocation of Costs

5.22.17 The generation and power purchase related costs have been allocated in the ratio of the voltage-wise gross energy consumption (sales + Technical Losses + Commercial Losses), whereas the network costs have been allocated in the ratio of sales.

5.22.18 Step 7: Determination of VCOS

5.22.19 The allocated costs derived above have been divided by corresponding sales at respective voltage level to arrive at the VCOS, as shown in the Table below:

Table 5-5: Estimated VCOS determined by the Commission (Rs./kWh)

Voltage level	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
230 kV	7.59	7.64	7.84	7.89	7.77
110 kV	7.74	7.78	7.98	8.04	7.92
33 kV	7.78	7.83	8.03	8.08	7.96
22 kV	7.91	7.95	8.16	8.21	8.09
11 kV	8.04	8.08	8.29	8.34	8.22
LT	8.46	8.43	8.56	8.62	8.49
Total	8.35	8.33	8.48	8.54	8.41

5.23 AVERAGE COST OF SUPPLY AND CROSS SUBSIDY REDUCTION TRAJECTORY

5.23.1 In accordance with the earlier directions given by the Hon'ble APTEL, the Commission has computed the VCoS based on certain assumptions, as a starting point. However, due to inaccuracy of voltage-wise distribution loss data, as discussed in the above section, the Commission is of the view that it would not be appropriate to determine tariffs on the basis of VCoS at this point in time, and hence, for the purpose of this Order, the Commission has continued to compute the cross-subsidy with respect to the ACoS. The category-wise cross subsidy with respect to ACOS as determined by the Commission is shown in the Table in the following page.

5.23.2 It will be evident from the table that the Commission has undertaken best efforts to avoid increasing cross subsidies.

5.23.3 The increase in cross subsidy beyond FY 2022-23 is only natural, due to the inflation indexed energy charges. However, the Commission intends to rectify the scenario further during the next tariff revision.

5.23.4 It is also be noted that even Average Billing Rate (ABR) for domestic category is being gradually brought to a 20% range of Average Cost of Supply (ACOS). Even for

agricultural tariff, it is ensured that recover is at least 50% of ACOS, though this is funded entirely by the Govt. of Tamil Nadu.

Table 5-6: Category wise cross subsidy approved by the Commission

		FY19 TO	FY 2022-23			FY 2023-24			FY 2024-25			FY 2025-26			FY 2026-27		
Tariff	Category of Consumer	X-Subsidy	ACOS	ABR	X-Subsidy	ACOS	ABR	X-Subsidy	ACOS	ABR	X-Subsidy	ACOS	ABR	X-Subsidy	ACOS	ABR	X-Subsidy
	HIGH TENSION																
IA	Registered factories, textiles, tea estate, Software Industries etc.*	143%	8.35	8.96	107%	8.33	9.28	111%	8.48	9.61	113%	8.54	9.96	117%	8.41	10.31	123%
IIA	Govt. Educational Institutions, Govt. Hospitals, Water supply etc.*	129%	8.35	9.73	117%	8.33	10.12	121%	8.48	10.53	124%	8.54	10.93	128%	8.41	11.39	135%
IIB	Private Educational Institutions, Cinema Theatres & Studios*	137%	8.35	10.93	131%	8.33	11.36	136%	8.48	11.81	139%	8.54	12.28	144%	8.41	12.77	152%
III	Commercial and all categories not covered in other HT categories*	169%	8.35	11.67	140%	8.33	12.06	145%	8.48	12.47	147%	8.54	12.87	151%	8.41	13.28	158%
IV	HT Temporary Supply for construction & other purpose	194%	8.35	15.57	187%	8.33	16.20	194%	8.48	16.85	199%	8.54	17.52	205%	8.41	18.22	217%
	LOW TENSION																
IA	Domestic , Hand Loom etc.	60%	8.35	5.95	71%	8.33	6.19	74%	8.48	6.44	76%	8.54	6.69	78%	8.41	6.96	83%
IB*	Huts in Village panchayats, TAHDCO etc.	51%	8.35	9.13	109%	8.33	9.50	114%	8.48	9.88	116%	8.54	10.27	120%	8.41	10.68	127%
IC	LT Bulk supply for railway, defense colonies etc.	79%	8.35	9.48	114%	8.33	9.88	119%	8.48	10.29	121%	8.54	10.73	126%	8.41	11.18	133%
ID	Domestic Common Supply		8.35	8.98	108%	8.33	9.34	112%	8.48	9.71	114%	8.54	10.10	118%	8.41	10.50	125%
IIA	Public Lighting and Public Water Supply & Sewerage	118%	8.35	9.32	112%	8.33	9.74	117%	8.48	10.17	120%	8.54	10.62	124%	8.41	11.10	132%
IIB (1)	Government and aided Educational Institution, Government Hospitals etc.	117%	8.35	11.88	142%	8.33	12.54	151%	8.48	13.24	156%	8.54	13.99	164%	8.41	10.84	129%

		FY19 TO	FY 2022-23			FY 2023-24			FY 2024-25			FY 2025-26			FY 2026-27		
Tariff	Category of Consumer	X-Subsidy	ACOS	ABR	X-Subsidy	ACOS	ABR	X-Subsidy	ACOS	ABR	X-Subsidy	ACOS	ABR	X-Subsidy	ACOS	ABR	X-Subsidy
IIB (2)	Private Educational Institution.,	142%	8.35	13.97	167%	8.33	13.82	166%	8.48	13.73	162%	8.54	13.71	161%	8.41	13.74	163%
IIC	Actual place of public worship, Mutts and Religious Institutions	118%	8.35	9.62	115%	8.33	9.92	119%	8.48	10.23	121%	8.54	10.55	124%	8.41	10.88	129%
IIIA (1)	Cottage and Tiny Industries	86%	8.35	8.44	101%	8.33	8.82	106%	8.48	9.22	109%	8.54	9.64	113%	8.41	10.08	120%
IIIA (2)	Power loom etc.	103%	8.35	8.05	96%	8.33	8.39	101%	8.48	8.74	103%	8.54	9.11	107%	8.41	9.49	113%
III B	Industries not covered under LT Tariff IIIA(1), IIIA(2) incl. IT	116%	8.35	11.05	132%	8.33	11.48	138%	8.48	11.93	141%	8.54	12.40	145%	8.41	12.88	153%
LT IV	Agriculture and Govt. seed farm etc.	49%	8.35	4.46	53%	8.33	4.48	54%	8.48	4.50	53%	8.54	4.42	52%	8.41	5.55	66%
LT V	Commercial and all categories not covered in other LT categories	150%	8.35	11.40	137%	8.33	13.38	161%	8.48	14.29	168%	8.54	15.04	176%	8.41	15.84	188%
LT VI	Temporary supply other than Domestic and Lavish illuminations	347%	8.35	32.99	395%	8.33	34.94	419%	8.48	37.01	436%	8.54	39.21	459%	8.41	41.55	494%
	TOTAL		8.35	8.06	97%	8.33	8.43	101%	8.48	8.71	103%	8.54	8.96	105%	8.41	9.61	114%

* ABR for HT categories has been calculated, after adding back the estimated open access quantum, as open access consumers continue to pay fixed cost, and don't surrender their contract demand. This provides a more realistic picture of the ABR and cross subsidy.

- 5.23.5 Previously, the Hon'ble APTEL, in its Judgment dated October 27, 2014 in Appeal No. 196 of 2013, directed the Commission to formulate the roadmap for reduction of cross-subsidy, as reproduced below:

“ix) Road Map for reduction of Cross Subsidy:

The State Commission is directed to notify road map for reduction of cross subsidy as per the Tariff Policy after following due process of law which should be undertaken immediately.”

- 5.23.6 The Tariff Policy notified by the Govt. of India vide Gazette notification dated January 28, 2016, states that the road map for reduction of cross subsidy shall be with reference to the average cost of supply, as reproduced below:

“8.3 Tariff design: Linkage of tariffs to cost of service

...

Accordingly, the following principles would be adopted:

...

2. For achieving the objective that the tariff progressively reflects the cost of supply of electricity, the Appropriate Commission would notify a roadmap such that tariffs are brought within $\pm 20\%$ of the average cost of supply. The road map would also have intermediate milestones, based on the approach of a gradual reduction in cross subsidy.” (emphasis added)

- 5.23.7 For the purpose of formulating a roadmap for reduction of cross subsidy, the Commission has relied on average cost of supply in accordance with the Tariff Policy.
- 5.23.8 Accordingly, the cross-subsidy levels approved for FY 2022-23 have been considered as the opening cross-subsidy level. Given the existing level of cross subsidy, it looks difficult to reduce the cross-subsidy to $+20\%$ of the ACOS for all categories within a short span of time, and hence, the Commission has formulated the roadmap for reduction of cross-subsidy, considering the timeframe of seven years till FY 2029-30, as shown in the Table below. Due to the adoption of multi-year tariff framework, interim trajectories are not being specified, as the next tariff revision (other than the inflation based indexing) is due only on 2027-28.

Table 5-7: Approved Cross-Subsidy Reduction Trajectory w.r.t. ACOS

Tariff	Category of Consumer	FY 2018-19 Tariff Order	FY 2022-23	FY 2029-30
	HIGH TENSION			
IA	Registered factories, textiles, tea estate, Software Industries etc.	143%	107%	120%

Tariff	Category of Consumer	FY 2018-19 Tariff Order	FY 2022-23	FY 2029-30
IIA	Govt. Educational Institutions, Govt. Hospitals, Water supply etc.	129%	117%	120%
IIB	Private Educational Institutions, Cinema Theatres & Studios	137%	131%	120%
III	Commercial and all categories not covered in other HT categories	169%	140%	130%
IV	HT Temporary Supply for construction & other purpose	194%	183%	150%
	LOW TENSION			
IA	Domestic , Hand Loom etc.	60%	71%	90%
IB*	Huts in Village panchayats, TAHDCO etc.	51%	109%	90%
IC	LT Bulk supply for railway, defense colonies etc.	79%	114%	120%
ID	Domestic Common Supply		108%	120%
IIA	Public Lighting and Public Water Supply & Sewerage	118%	112%	120%
IIB (1)	Government and aided Educational Institution, Government Hospitals etc.	117%	142%	130%
IIB (2)	Private Educational Institution.,	142%	167%	130%
IIC	Actual place of public worship, Mutts and Religious Institutions	118%	115%	130%
IIIA (1)	Cottage and Tiny Industries	86%	101%	110%
IIIA (2)	Power loom etc.	103%	96%	110%
III B	Industries not covered under L.T.Tariff IIIA(1), IIIA(2) incl. IT	116%	132%	120%
LT IV	Agriculture and Govt. seed farm etc.	49%	53%	100%
LT V	Commercial and all categories not covered in other LT categories	150%	137%	130%
LT VI	Temporary supply other than Domestic and Lavish illuminations	347%	304%	150%
	TOTAL		96%	100%

5.24 WHEELING CHARGES

5.24.1 TANGEDCO has proposed the following wheeling charges, after apportioning the computed total wire network cost to various voltage levels (i.e., HT and LT) in the ratio of sales at respective voltage levels as shown in Table below.

Table 5-8: Wheeling charge proposed by TANGEDCO for FY 2022-23

Particulars	Network Cost (Rs. Crore)	Sales (Mus)	% of Sales	Wheeling Cost (Rs. Crore)	Wheeling Charge for FY 2021-22	Wheeling charge for FY 2022-23
HT Levels	11,360.86	17,157.84	21.25%	2,413.69	1.41	1.52
LT Levels	2,004.86	63,601.28	78.75%	10,952.02	1.72	1.86
Total	13,365.71	80,759.12	100.00%	13,365.71		

5.24.2 TANGEDCO has also proposed an inflation indexed mechanism for wheeling charges beyond FY 2022-23:

*“per prevailing tariff * (1+CPI of May of respective financial year – CPI of May of previous financial year)/ (CPI of May of previous financial year)
Or 6% whichever is less.”*

Commission’s views

5.24.3 Wheeling charge for FY 2021-22 cannot be redetermined in a retrospective manner. The Commission has proceeded with the determination of wheeling charge from FY 2022-23 onwards.

5.24.4 Even though TANGEDCO has proposed a Consumer Price Index (CPI) based indexing mechanism for wheeling charge, the Commission notes that even for the future years of control period, there is adequate information of components used in the wheeling charge determination methodology, to compute the applicable wheeling charge for each of the years.

5.24.5 Therefore, the Commission prefers to continue with determination of wheeling charge as per the approved ARR.

5.24.6 The approved ARR for distribution is used to compute the wheeling ARR, based on the following allocation matrix, as specified by the Commission in its TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005 (amendment dated May 26, 2021).

Table 5-9: Allocation Matrix for Allocation of Segregation of Accounts between Wires and Supply Business

Particulars	Distribution Wire Business (%)	Retail Supply Business (%)
Power Purchase Expenses	0%	100%
Inter-State Transmission Charges	0%	100%
Intra-State Transmission Charges	0%	100%
Operation & Maintenance Expenses	65%	35%
Depreciation	90%	10%
Interest on Long-term Loan Capital	90%	10%
Interest on Working Capital	10%	90%

Interest on Consumer Security Deposits	10%	90%
Income Tax	90%	10%
Return on Equity	90%	10%
Other Expenses	90%	10%
Non-Tariff Income	10%	90%

5.24.7 Based on the above allocation, the network cost for distribution wire business is computed as below.

Table 5-10: Approved network cost for wire business

Particulars	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Power Purchase Expenses	-	-	-	-	-
Inter-State Transmission Charges	-	-	-	-	-
Intra-State Transmission Charges	-	-	-	-	-
Operation & Maintenance Expenses	6,486.49	6,935.75	7,415.17	7,839.32	8,287.73
Depreciation	1,427.08	1,645.51	1,853.64	2,084.80	2,169.70
Interest on Long-term Loan Capital	4,147.13	4,485.90	4,880.39	4,936.06	4,848.10
Interest on Working Capital	0.57	1.45	5.49	8.15	6.94
Interest on Consumer Security Deposits	-	-	-	-	-
Income Tax	-	-	-	-	-
Return on Equity	-	-	-	-	-
Other Expenses	-	-	-	-	-
Non-Tariff Income	211.36	261.22	271.30	281.95	293.22
Total	11,849.92	12,807.39	13,883.39	14,586.37	15,019.24

5.24.8 For splitting the costs to HT and LT, TANGEDCO has proposed a ratio of 85:15. However, the Commission has already approved a HT:LT cost ratio of 70:30 as part of the Order No. 8 of 2021 dated 22-10-2021 (Generic Tariff Order for Grid Interactive PV Solar Energy Generating System). The Commission deems to adopt this ratio for the future years of control period also.

5.24.9 After splitting the costs considering HT:LT ratio of 70:30, the costs are divided considering the HT:LT sales, and after considering the total proportionate costs at each level and energy handled at each level, the wheeling charges for HT and LT levels, for each of the years are approved as below.

Table 5-11: Approved wheeling charges for the period from FY 2022-23 to FY 2026-27

Particulars	Unit	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Apportioned network cost						

Particulars	Unit	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
HT	Rs. crore	8,294.94	8,965.17	9,718.38	10,210.46	10,513.47
LT	Rs. crore	3,554.97	3,842.22	4,165.02	4,375.91	4,505.77
Total	Rs. crore	11,849.92	12,807.39	13,883.39	14,586.37	15,019.24
HT Sales ratio		19.81%	19.92%	20.03%	20.11%	20.18%
Proportionate network cost for HT	Rs. crore	1,643.37	1,785.42	1,946.26	2,052.82	2,121.87
Remaining network cost for LT	Rs. crore	10,206.55	11,021.97	11,937.13	12,533.55	12,897.37
Energy sent through						
HT	MU	17,071.00	17,900.00	18,773.00	19,690.00	20,655.00
LT	MU	69,095.30	71,981.56	74,967.11	78,245.53	81,686.52
Total	MU	86,166.30	89,881.56	93,740.11	97,935.53	102,341.52
Wheeling Charges						
HT	Rs./kWh	0.96	1.00	1.04	1.04	1.03
LT	Rs./kWh	1.48	1.53	1.59	1.60	1.58
Overall		1.38	1.42	1.48	1.49	1.47

5.25 LOSSES APPLICABLE FOR OPEN ACCESS CONSUMERS

5.25.1 The applicable losses for Open Access transactions, depending on the voltage of injection and drawal are given in the Table below, in line with the previous order of the Commission in R.P.No.4 of 2017 dated 13 March 2018:

Table 5-12: Applicable losses for Open Access transactions for FY 2022-23 onwards

Injection Voltage (kV)	Drawal Voltage (kV)	Applicable losses for Open Access transactions (%)
230	230	0.77%
	110	2.34%
	33	3.06%
	22	4.24%
	11	4.29%
110	230	2.34%
	110	3.91%
	33	4.63%
	22	5.81%
	11	5.86%
33	230	3.06%
	110	4.63%
	33	5.35%

Injection Voltage (kV)	Drawal Voltage (kV)	Applicable losses for Open Access transactions (%)
	22	6.53%
	11	6.58%
22	230	4.24%
	110	5.81%
	33	6.53%
	22	7.71%
	11	7.76%
11	230	4.29%
	110	5.86%
	33	6.58%
	22	7.76%
	11	7.81%

5.26 CROSS SUBSIDY SURCHARGE

5.26.1 TANGEDCO has proposed the following cross subsidy surcharge:

Table 5-13: Proposed cross subsidy surcharge

Category	Tariff	ABR	C	C/(1-L%)	D	R	CSS
		Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh
HIGH TENSION							
Industries	IA	11.66	6.86	7.41	1.52	0.00	2.33
Railway Traction	IB	10.51	6.86	7.41	1.52	0.00	2.10
Govt./ Recognized Education Institutions. etc.	IIA	9.51	6.86	7.41	1.52	0.00	1.90
Private educational institutions	IIB	11.38	6.86	7.41	1.52	0.00	2.28
Commercial	III	13.74	6.86	7.41	1.52	0.00	2.75
Lift Irrigation	IV	12.30	6.86	7.41	1.52	0.00	2.46
HT Temporary	V	16.55	6.86	7.41	1.52	0.00	3.31

Commission's analysis

5.26.2 The EA 2003 stipulates the surcharge recoverable by the Distribution Licensee for allowing open access. The relevant extract of the provisions to Section 42 (2) of the Electricity Act 2003 is reproduced below:

“Provided that such Open Access shall be allowed on payment of a surcharge in addition to the charges for wheeling as may be determined by the State Commission

Provided further that such surcharge shall be utilized to meet the requirements of current level of cross-subsidy within the area of supply of the distribution licensee” (emphasis added)

- 5.26.3 Regulation 3 of the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005 specifies as under:

“3. Power to determine Tariff

(1) Under Section 62 of the Act, the Commission shall determine tariff and terms and conditions therefor in the following cases:

...

(vi) Surcharge payable by the consumer who is allowed open access in addition to the charges for wheeling under the first proviso to subsection (2) of section 42 of the Act and in accordance with the TNERC Open Access Regulations.” (emphasis added)

- 5.26.4 The Commission has determined the Cross-Subsidy Surcharge (CSS) for in accordance with the formula prescribed by the Tariff Policy, 2016, as reproduced below:

“Surcharge formula:

$$S = T - [C / (1 - L / 100) + D + R]$$

Where

S is the surcharge

T is the tariff payable by the relevant category of consumers, including reflecting the Renewable Purchase Obligation

C is the per unit weighted average cost of power purchase by the Licensee, including meeting the Renewable Purchase Obligation

D is the aggregate of transmission, distribution and wheeling charge applicable to the relevant voltage level

L is the aggregate of transmission, distribution and commercial losses, expressed as a percentage applicable to the relevant voltage level

R is the per unit cost of carrying regulatory assets.”

- 5.26.5 Category-wise tariff payable has been considered based on sales and revenue projected for the relevant periods. Weighted average cost of power purchase has been determined based on total power purchase quantum and cost determined for the corresponding periods. The losses considered are as per the proposal of TANGEDCO for the determination of CSS. The value of R has been determined based on projected sales. As no past gaps have been allowed to be passed through, the value of R has been considered as zero.

Table 5-14: Values of various components considered by the Commission

Particulars	FY 2022-23 onwards
Cumulative Loss at HT level	7.46%

5.26.6 It may be reiterated that while the above loss is taken for the calculation of CSS, it shall not be viewed as approval of these losses in general by the Commission. A separate exercise backed up by technical studies is preferred, which the licensee may undertake.

5.26.7 Based on the above, the category-wise CSS for FY 2022-23 as determined by the Commission is shown in the table below:

Table 5-15: Approved CSS for FY 2022-23

Particulars	ABR	C	C / (1-L%)	D	R	CSS*
	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh
HT Sales						
HT IA: HT-Industry	8.96	5.07	5.48	0.96		1.79
HT IIA: Govt. educational institute	9.73	5.07	5.48	0.96		1.95
HT IIB: Pvt Educational Institute	10.93	5.07	5.48	0.96		2.19
HT III - HT commercial	11.67	5.07	5.48	0.96		2.33
HT V - Temporary Supply	15.57	5.07	5.48	0.96		3.11

Note: The CSS is capped at 20% of the Tariff as per Tariff Policy formula

5.26.8 Even though TANGEDCO has proposed a Consumer Price Index (CPI) based indexing mechanism for CSS, the Commission notes that even for the future years of control period, there is adequate information of components used in the CSS formula as prescribed in the Tariff Policy, to compute the applicable CSS for each of the years.

5.27 Therefore, the Commission prefers to continue with the formula specified in Tariff Policy. The ABR, C, L and D values are as per the approved numbers for the corresponding years.

Table 5-16: Approved CSS for FY 2023-24

Particulars	ABR	C	C / (1-L%)	D	R	CSS*
	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh
HT Sales						

Particulars	ABR	C	C / (1-L%)	D	R	CSS*
	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh
HT IA: HT-Industry	9.28	5.01	5.41	1.00		1.86
HT IIA: Govt. educational institute	10.12	5.01	5.41	1.00		2.02
HT IIB: Pvt Educational Institute	11.36	5.01	5.41	1.00		2.27
HT III - HT commercial	12.06	5.01	5.41	1.00		2.41
HT V - Temporary Supply	16.20	5.01	5.41	1.00		3.24

Note: The CSS is capped at 20% of the Tariff as per Tariff Policy formula

Table 5-17: Approved CSS for FY 2024-25

Particulars	ABR	C	C / (1-L%)	D	R	CSS*
	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh
HT Sales						
HT IA: HT-Industry	9.61	5.00	5.40	1.04		1.92
HT IIA: Govt. educational institute	10.53	5.00	5.40	1.04		2.11
HT IIB: Pvt Educational Institute	11.81	5.00	5.40	1.04		2.36
HT III - HT commercial	12.47	5.00	5.40	1.04		2.49
HT V - Temporary Supply	16.85	5.00	5.40	1.04		3.37

Note: The CSS is capped at 20% of the Tariff as per Tariff Policy formula

Table 5-18: Approved CSS for FY 2025-26

Particulars	ABR	C	C / (1-L%)	D	R	CSS*
	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh
HT Sales						
HT IA: HT-Industry	9.96	4.98	5.38	1.04		1.99
HT IIA: Govt. educational institute	10.93	4.98	5.38	1.04		2.19
HT IIB: Pvt Educational Institute	12.28	4.98	5.38	1.04		2.46
HT III - HT commercial	12.87	4.98	5.38	1.04		2.57
HT V - Temporary Supply	17.52	4.98	5.38	1.04		3.50

Note: The CSS is capped at 20% of the Tariff as per Tariff Policy formula

Table 5-19: Approved CSS for FY 2026-27

Particulars	ABR	C	C / (1-L%)	D	R	CSS*
	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh
HT Sales						
HT IA: HT-Industry	10.31	4.85	5.24	1.03		2.06
HT IIA: Govt. educational institute	11.39	4.85	5.24	1.03		2.28
HT IIB: Pvt Educational Institute	12.77	4.85	5.24	1.03		2.55
HT III - HT commercial	13.28	4.85	5.24	1.03		2.66
HT V - Temporary Supply	18.22	4.85	5.24	1.03		3.64

Note: The CSS is capped at 20% of the Tariff as per Tariff Policy formula

5.28 ADDITIONAL SURCHARGE

- 5.28.1 TANGEDCO submitted that they shall charge the Additional Surcharge based on the Order and filing separate petitions for every six months as per the Directions of Hon'ble Commission.
- 5.28.2 The Commission concurs with the same, as the same is in line with existing adopted practice.

5.29 GRID AVAILABILITY CHARGES

- 5.29.1 The provisions relating to Grid Availability Charges and standby power supply arrangements have been kept the same as that was provided in the Tariff Order dated 11 August 2017.
- 5.29.2 As already clarified in the Order dated December 11, 2014, the Grid Availability Charges shall be levied for the following conditions:
- In case of outages of generator supplying to an Open Access consumer
 - For start-up power by generator
 - When the generator as per schedule is not maintained and when the drawal by the open access consumer is in excess of the schedule.
- 5.29.3 The Grid Availability Charges for Open Access consumers shall be applicable as under:
- 1) Scheduling of all transactions pursuant to grant of long-term open access or medium-term open access or short-term open access shall be carried out on day ahead basis in accordance with the relevant provisions of IEGC/CERC Open Access

Regulations for inter-State transactions and in accordance with State Grid Code/Commission's Regulations / orders for intra-State transactions.

- 2) Deviations between the schedule and the actual injection/drawal in respect of an open access customer who is not a consumer of the distribution licensee and the Generating Stations, shall come under the purview of the intra-state ABT, as notified by the Commission and shall be settled based on the composite accounts for imbalance transactions issued by SLDC on a weekly cycle in accordance with the UI charges specified by the Commission. Billing, collection and disbursement of any amounts under the above transactions shall be in accordance with the Commission's orders on Intra-state ABT, as may be applicable from time to time. Till the implementation of Intra-State ABT, the imbalance charge shall be at the rate of applicable temporary supply tariff.
- 3) In case of deviation by Open Access Customer who is also a consumer of distribution licensee, the difference between the applicable scheduled open access load and actual drawl shall be accounted Block wise and shall be settled in accordance with the following:
 - a. The energy consumption of such customer shall be recorded in 15 minutes time block.
 - b. Deviations between the schedule and the actual injection/drawal shall come under the purview of the intra-state ABT, as notified by the Commission and shall be settled based on the composite accounts for imbalance transactions issued by SLDC on a weekly cycle in accordance with the UI charges specified by the Commission. Billing, collection and disbursement of any amounts under the above transactions shall be in accordance with the Commission's orders on Intra-state ABT, as may be applicable from time to time. Till the implementation of Intra-State ABT, the imbalance charge shall be regulated as below:
 - i. In case of actual energy/demand drawal is more than the scheduled energy/demand but within the permitted energy/demand (based on contracted load and energy or quota demand and energy as applicable), customer shall be liable to pay for such over drawal at the applicable tariff rates of that category of consumer as determined by the Commission from time to time.
 - ii. In case of actual energy/demand drawal is more than the scheduled energy/demand drawal and also more than the permitted energy/demand (based on contracted load and energy or quota demand and energy as applicable), payment for the capacity above the contract demand shall have

to be made at the excess demand/energy charges as specified by the Commission for such categories of customers in the Regulations/Order.

- 5.29.4 Further, in the Order dated 31.07.2017 in I.A. No. 1 of 2015 in M.P. No. 10 of 2015 and M.P. No.10 of 2015, the Commission has clarified as under:

“6.8. This Commission accordingly clarifies that in case of outage of generator supplying to an open access consumer, the open access consumer is liable to pay the grid support charges at the applicable tariff rates of that category of Consumer considering it as deviation from the schedule.”

- 5.29.5 The Parallel Operation Charges shall be collected only from the captive generators on the net capacity, i.e., the capacity being utilised for self-consumption, for extending the facility of grid support.
- 5.29.6 The dispensation for Start-up power has already been elaborated separately in earlier sections of this Order.

5.30 TIME OF DAY TARIFF

- 5.30.1 Under the below mentioned provisions of the Electricity Act 2003, the State Commission is authorized by the powers enabling it to differentiate the tariff for any categories consumers based on its total consumption during any specified period at which the supply is required.

“62. Determination of Tariff

xxxx

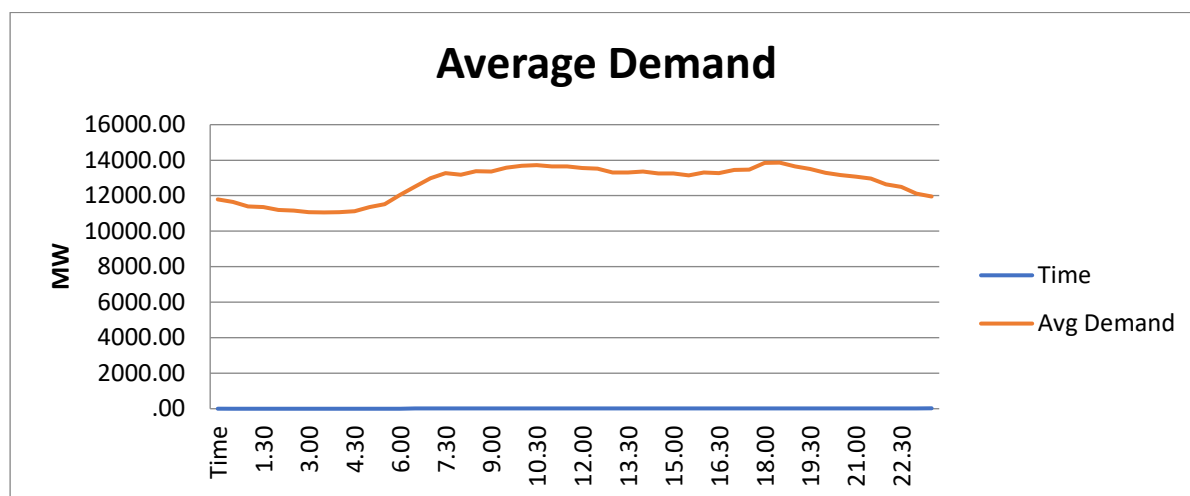
xxxx

(3) The Appropriate Commission shall not, while determining the tariff under this Act, show undue preference to any consumer of electricity but may differentiate according to the consumer's load factor, power factor, voltage, total consumption of electricity during any specified period or the time at which the supply is required or the geographical position of any area, the nature of supply and the purpose for which the supply is required.”

- 5.30.2 In addition to the above, to maintain the load curve in the limit, many directions have been issued by the Ministry of Power under its Policy directives for introduction of Time of Day (ToD) tariff among the consumers.
- 5.30.3 Studying the report on ToD furnished by the Licensee, the Commission directed the Licensee to analyse the hourly consumption patterns of all HT consumer categories based on ABT metering data. To ensure the cost of energy paid by the consumer at any point of time reflects the true cost of supply, TANGEDCO was asked to submit a comprehensive proposal to modify/upgrade the ToD tariff dispensation.

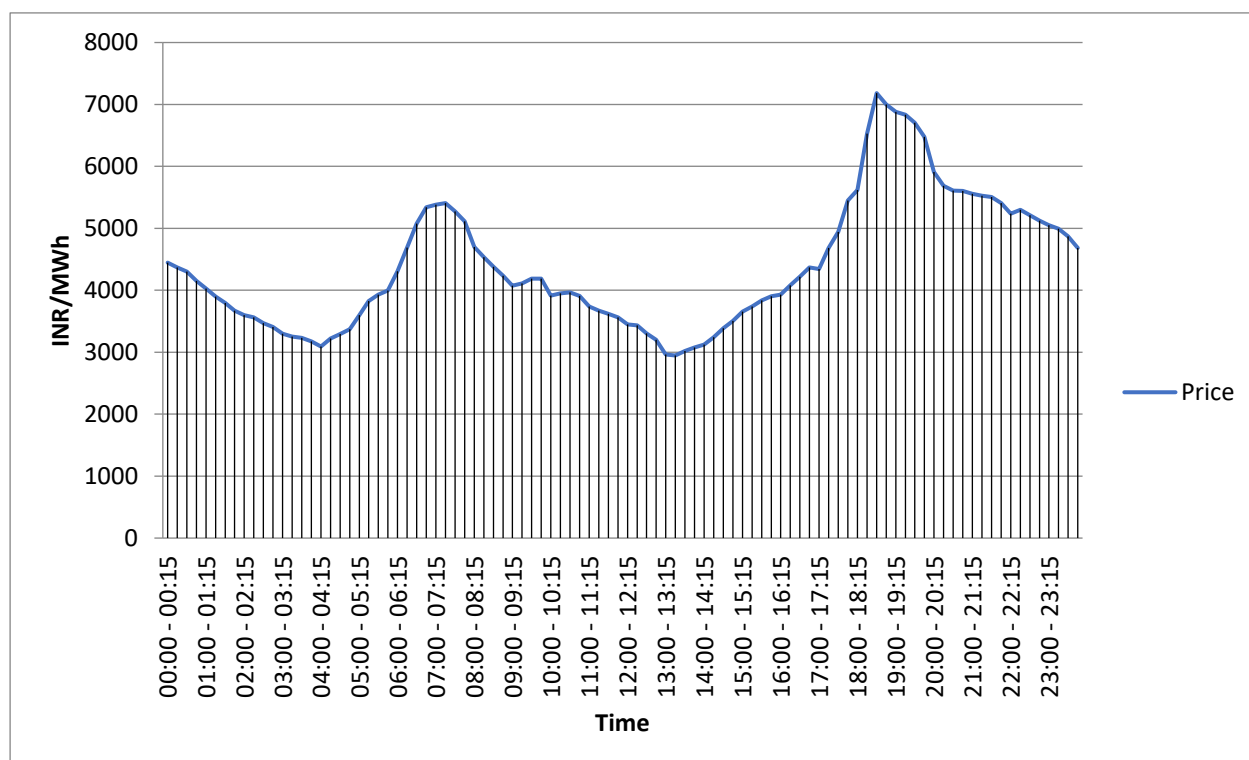
- 5.30.4 On analysing the Annual Load Duration curve and Daily Load curve for each month during FY 2015-16, the Commission approved to levy the peak charges at 20% extra for power consumption during peak hours from 06.00 hrs to 09.00 hrs and 18.00 hrs to 21.00 hrs and a rebate of 5% on energy charges consumption during off-peak hours from 22.00 hrs to 05.00 hrs for HT – IA category consumers. The commission was not inclined to approve the request of the Licensee for levying of peak hour charges during 21.00 hrs to 22.00 hrs. As the data furnished by the Licensee was not sufficient at that time, TANGEDCO was directed to study in detail based on ABT metering data and furnish the report with the next Tariff petition.
- 5.30.5 TANGEDCO has submitted its ToD report to the Commission on 13.10.2020. The report has taken the data relating to the period CY2017 and CY2018. In its report, it has recommended to levy Additional Energy charges at 25% extra for the consumption during Morning peak hours (06.30 to 10.30 hrs) and Evening Peak hours (18.00 to 22.00 hrs.). Proposed for ToD tariff for peak and off peak to determine for two different seasons viz., Season 1 – March to July and Season 2 August to February. And also recommended to levy ToD tariff for all HT categories (except Railways and Temporary), LT commercial (for consumer having load above 25 hp) and LT Industrial consumers (having load above 25 hp).
- 5.30.6 Taking into account of the above Report, TANGEDCO has proposed for change in peak hours as discussed above to levy 25% additional energy charges; and also prayed to levy 25% of Energy charges for 20% of total consumption until installation of ToD meters.
- 5.30.7 In this connection, Commission has received many comments/objections for change in Peak hours and on levy of 25% peak hour ToD tariff for LT IIB1, LT IIB2, LT IIIB and LT V categories.
- 5.30.8 TANGEDCO's report dealt with the data based on CY 2017 and CY2018; in addition, the Commission decided to go with the latest data. Accordingly, the latest data viz., Demand & IEX price for the Financial Year 2021-22 was obtained from the TANGEDCO, and based on that the following findings have been arrived by the Commission.

5.30.9 The average demand curve for the FY 2021-22 is as below:



5.30.10 The Average price curve based on IEX data is as below:

5.30.11 The following graph shows the average price of power Rs./MWhr traded during the Financial Year 2021-22. The average price curve depicts of the start of price increase from 06.00 hours of the day and its lasts upto 10.00 hours of the day



5.30.12 From the Average price trend during 2021-22, it is found that Price increase starts at 06.00 hours (Rs.3962/MWhr) and it lasts upto 10.00 hrs (Rs.4188/MWhr) of the day. Likewise, in evening, the Price increase starts at 18.00 hrs (Rs.5196/MWhr) and it lasts

upto 22.00 hrs (Rs.5457/MWhr) of the day. The Price ups and downs in the Market are clearly seen from the above graph.

- 5.30.13 As the Renewable export is huge during the daytime, which is to be compulsorily taken into the Grid, TANGEDCO may not immediately commence their generation during evening peak hour alone. The infirm nature of the Renewable power create pressure on the Licensee to purchase the power from Exchanges to meet its immediate requirement during every slump down of generation by Renewable power. In view of this, power purchase from the IEX has considerably increased and hence TANGEDCO has to be compensated for such higher cost incurred by it.
- 5.30.14 Moreover, it is mandatory as guided by the Tariff Policy 2016 to introduce time differentiated tariff for the recovery of Cost. As per the mandates under the Aatma Nirbhar Bharat Scheme, clear Roadmap has been created for introduction of Time of Day based tariff for more number of categories, and the Licensees are granted scores and ranked based on its compliance. Hence, it is the need of time to introduce ToD tariff according to the Peak demand and price fluctuation.
- 5.30.15 Study report discussed on slot wise consumption and proportion of consumption in various HT categories and in LT category. Though it is based on 2017 & 2018, the consumption pattern has not changed much. The report wherein it has shown the demand increase in Peak hours, likewise, on the other side the LT category cannot be left out since it is the major consumer of electricity from the TANGEDCO. Hence, we take into consideration of introduction of ToD in LT categories too. While the demand peaks during the 06.00 hrs to 10.00 hrs and 18.00 hrs to 22.00 hrs. of the day, the support of Renewable power main solar becomes very meagre, at the same time the prices of electricity in the Exchanges goes up. Hence the recovery of such additional cost borne by the licensee is reasonable from the consumers who consumes power at that duration of time.
- 5.30.16 It is necessary on the part of the Licensee to recover the peak hour cost from the consumers concerned, though it has sufficient measuring mechanism of peak hours& night hours consumption in HT services, which are also AMR based meters, it has less infrastructure for measuring these consumption in LT categories. Hence, it is proposed to levy a proportionate energy charges for peak hours consumption in LT categories until the TANGEDCO is fully equipped to measure the Peak hours / night hours consumption through their meters by re-programming of Meters. Considering the 8 hours peak demand, the proportionate ($8/24 = 33.33\%$ of consumption has to be considered as Peak hour consumption and to be billed at additional 25% on Energy charges. Likewise, according to power price, Night hour rebate also to be considered separately for LT category, during which 5% rebate is normally allowed for HT consumers. Balancing the both, the Commission allows the Licensee to charge the 20% of total consumption of Units (kWhr) at the additional charges of 25% of the energy charges.

- 5.30.17 In view of all the above, the **Commission wants to impose ToD charges only to LT – IIIB and LT – V of LT category and HT-I and HT-III of HT category.**
- 5.30.18 As proposed in the earlier paragraphs, the LT category consumers (LT-IIIB & V) will be charged additionally by 25% of energy charges on 20% of total consumption until installation of the ToD meter in the Service. However, if any consumer is of the opinion that his/her consumption is not in line with the proposition of peak energy considered at 20% of total consumption, a specific request may be given to the TANGEDCO for installation of ToD meter / reprogrammed ToD meter in his/her service for measuring the actual consumption during Peak hours, and after installation of the ToD meter, the billing has to be done by the TANGEDCO accordingly to levy 25% additional energy charges. On receipt of the specific request from the consumer for fixation of reprogrammed ToD meter, TANGEDCO has to respond for such request by way of fixing of ToD meter within a period of 15 days; in case the meter is not available, the consumer may be permitted to procure and supply the meter.
- 5.30.19 TANGEDCO is directed to take swift action to reprogramme the meters for implementation of ToD in HT/LT categories since the compliance of ToD tariff in various categories is mandatory for scoring/ranking of the Licensee under the Aathma Nirbar Bharat Scheme. In this connection, TANGEDCO is directed to furnish its progress report every quarter to the Commission.

6 TARIFF SCHEDULE

6.1 TARIFF FOR HIGH TENSION SUPPLY CONSUMERS

6.1.1 General Provisions applicable for High Tension Supply

6.1.1.1 **Categories of supply:** The categories of supply are as specified in the Tamil Nadu Electricity Distribution Code and Tamil Nadu Electricity Supply Code. The HT tariff specified for different categories of HT consumers are also applicable to the consumers who are supplied at EHT level in accordance with above said Codes.

6.1.1.2 Current Harmonic control:

- a. The CEA has amended the (Technical Standards for Connectivity to the Grid), Regulation 2007 vide (Technical standards for connectivity to the Grid) (Amendment) Regulations 2019, mandating compliance of IEEE 519-2014 standards in regard to limit of Harmonics, methodology of measurement of Harmonics and other related matters.
- b. The CEA has also amended the (Technical Standards for Connectivity of the Distributed Generation Resources) Regulations, 2013 vide (Technical Standards for Connectivity of the Distributed Generation Resources) Regulations, 2019, substituting the words “Connectivity below 33kilovolts” in place of “Connectivity of the Distributed Generation Resources” applicable to the generating companies or persons owning distributed generation resources, charging stations, prosumers or persons who are connected to or seeking connectivity with the electrical system below 33kV voltage level, mandating harmonic control in accordance with IEEE519-2014.
- c. In order to comply with the provisions of above CEA Regulations, the Commission has already initiated due actions to make necessary amendments in Tamil Nadu Electricity Supply Code stipulating harmonic limits, Methodology of measurements, Meter standards, measures for non-compliance etc., to be followed by the consumers/ prosumers/charging stations to control harmonic pollution in the grid and ensure quality of supply to consumers.
- d. The same shall come into effect on notification.

6.1.1.3 In case of supply under HT Tariff, except for HT Lift irrigation under Tariff II (A) and Temporary supply HT Tariff-IV supply used for creating facilities for the compliance of Acts/Laws or for the facilities incidental to the main purpose of the establishment of the consumer, such as facilities extended to their employees/students/patients/residents as the case may be, within the premises of the consumer, shall be considered to be

bonafide purpose, irrespective of whether they are outsourced to a third party or provided by the consumer himself. Also, the consumption for ancillary to the main purpose such as storage of Raw material, finished product, etc., shall be considered to be bonafide purpose for which the supply of electricity is authorised. However, if such facilities are extended to the public, or if part/full premises are leased/rented out to a commercial service provider like food outlets present in food court, which provide service in their own name, the energy consumption to such facilities shall be metered by the Licensee separately and only the energy charged under appropriate LT tariff. Such metered energy consumption shall be deducted from the total energy consumption registered in the main meter of the HT/EHT supply for billing.

- 6.1.1.4 In case of supply under HT Tariff I, II (A), II(B), III the use of electricity for residential quarters, within the premises, shall be metered separately by the Licensee at single point of supply, if opted by the consumer and only the energy so consumed shall be charged under LT Tariff IC. Such metered consumption shall be deducted from the total consumption registered in the main meter of the HT/EHT supply for billing.
- 6.1.1.5 In case of HT supply under I, II(A), II(B), III the supply used for any additional construction of building within the consumer's premises not exceeding 2000 square feet may be allowed from the existing service and charged under the existing tariff. The use of electricity for the additional construction beyond 2000 square feet and lavish illumination (as defined under LT tariff VI) shall be metered separately by the licensee and only the energy shall be charged under LT Tariff VI. Such metered energy consumption shall be deducted from the total consumption registered in the main meter of the HT/EHT supply for billing
- 6.1.1.6 **Low Power Factor Compensation:** In respect of High-Tension service connections the average power factor of the consumers installation shall not be less than 0.90. Where the average power factor of High-Tension service connection is less than the stipulated limit of 0.90, the following compensation charges will be levied.

Particulars	Power Factor compensation charges
Below 0.90 and up to 0.85	One percent of the current consumption charges for every reduction of 0.01 in power factor from 0.90
Below 0.85 to 0.75	One and half percent of the current consumption charges for every reduction of 0.01 in power factor from 0.90
Below 0.75	Two percent of the current consumption charges for every

- 6.1.1.7 **Billable Demand:** In case of HT Consumers, maximum Demand Charges for any month will be levied on the kVA demand actually recorded in that month or 90% of the contracted demand, whichever is higher.

Provided that whenever the restriction and control measures are in force, the billable demand in case of two-part tariff for any month will be the actual recorded maximum demand or 90% of demand quota, as fixed from time to time through restriction and control measures, whichever is higher.

- 6.1.1.8 In case of all HT consumers, the integration period for arriving at the maximum demand in a month will be fifteen minutes.
- 6.1.1.9 All HT consumers except HT Lift Irrigation, HT V (EV PCS) and Temporary supply shall be billed at **25%** extra for FY 2022-23 to FY 2026-27 on the energy charges for the energy recorded during peak hours. The duration of peak hours shall be morning **6.00A.M to 10.00 A.M and evening 6.00 P.M to 10.00 P.M.**
- 6.1.1.10 All HT consumers except HT Lift Irrigation, HT V (EV PCS) and Temporary supply shall be allowed a reduction of 5% on the energy charges for the consumption recorded during 10.00 P.M to 5.00 A.M as an incentive for night consumption.
- 6.1.1.11 In case of supply under HT Tariff I, II(A), II(B), III, the use of electricity for captive charging of own electrical vehicle, within the premises can be charged in existing tariff.
- 6.1.1.12 In case of supply under HT Tariff I, II(A), II(B), III of renewable energy with necessary RE certificate by specific request from Consumer can be charged at **110%** of approved tariff.
- 6.1.1.13 The applicable tariff for ensuing years of control period may be as per prevailing tariff x $(1 + (\text{CPI of April of respective financial year} - \text{CPI of April of previous financial year}) / \text{CPI of April of previous financial year})$ or 6% whichever is lower) with effect from 1st July of respective financial year.
- 6.1.1.14 **Electricity Duty/Tax on Electricity** shall be levied in addition to the tariffs approved by the Commission, and in accordance with the Government of Tamil Nadu stipulations from time to time. The rate and the reference number of the Government Resolution/ Order under which the Electricity Duty/Tax on Electricity are applied shall be stated in the consumers' energy bills. A copy of such Resolution / Order shall be provided on the Distribution Licensee's website.

6.1.2 High Tension Tariff I: (Industries, Factories, Information Technology Services)

For FY 2022-23

Tariff category	FY 2022-23 (Commission Determined Tariff)	
	Demand Charge in Rs./kVA/month	Energy charge in Paise per kWh (Unit)
High Tension Tariff I	550	675

For FY 2023-24 to FY 2026-27

The applicable tariff (both fixed and energy charge) for FY 2022-23 shall undergo an inflation based adjustment, as per para 6.1.1.13. The revision will be effective from 01st July of each of the subsequent years of the control period.

6.1.2.1 This Tariff is applicable to:

- i. All manufacturing and industrial establishments and registered factories
- ii. This tariff is also applicable for Tea Estates, Textiles, Fertilizer Plants, Steel Plants, Heavy Water Plants, Chemical plants, Industrial Workshops, Private Milk dairies, Rice Mills, Roller Flour Mills, News Papers Printing Press, Ice & Ice-cream manufacturing units, Tanneries, Hatcheries, Poultry Farm, Floriculture, Poly House / Green House, Hybrid Seeds processing units, Centralised preparation units of Food / sweets / bakery shops (provided sales counter is physically & electrically segregated & billed under respective HT-III/LT-V category), Packaging Units, Drug manufacturing units, Garment manufacturing units, Tyre retreading units, petroleum pipeline projects, Piggery farms, Analytical Lab for analysis of ore metals, Saw Mills, Toy/wood industries, Satellite communication centres, Mineral water processing plants attached with drinking water, Mineral water bottling plants and Solid Waste Processing Plant, concrete mixture (Ready Mix Concrete) units, Cutting of larger pipes and sheets into smaller one, Pumping of Oil and Gas units, RO plants Sea/hard water conversion done by Private / on behalf of CMWSS Board under Design Build and Operate (DBO), Tamil Nadu State Transport Corporation repair and Workshop and maintenance, Sericulture, Floriculture, Horticulture, Mushroom cultivation, cattle farming, Poultry & Bird farming and Fish/prawn/shrimp culture, Battery charging units.
- iii. Common effluent treatment plants, Industrial estate's water treatment/ supply works;
- iv. Cold storage units;

- v. This tariff is also applicable to the Research & Development Centre/Lab attached therein to the activities mentioned under (i) to (iv) above.

6.1.2.2 This tariff is also applicable to Information Technology services as defined in the ICT Policy 2008 of Government of Tamil Nadu. The definition is reproduced below:

“IT services are broadly defined as systems integration, processing services, information services outsourcing, packaged software support and installation, hardware support and installation.”

Information Technology Services includes:

(i) Systems integration includes:

- a. Network Management Services
- b. Applications Integration

(ii) Processing services includes:

- a. Outsourced Services in Banking, HR, finance, Technology and other areas like Data Centres.
- b. Outsourced Back office support or Business transformation and Process Consulting Services.

(iii) Information Services Outsourcing includes:

- a. Outsourced Global Information Support Services
- b. Knowledge Process Outsourcing
- c. Outsourced Global Contact Centre Operations
- d. Outsourced Process Consulting Services.

(iv) Packaged Software Support and Installation includes:

- a. Software Design and Development, Support and Maintenance
- b. Application installation, support and maintenance
- c. Application testing.

(v) Hardware Support and Installation includes:

- a. Technical and network operations support
- b. Hardware installation, administration and management
- c. Hardware infrastructure maintenance and support

6.1.2.3 This tariff is also applicable to Aeronautical services provided by the Airports under Airports Authority of India. The Non-Aeronautical services provided shall be categorised under HT III / LT V Commercial / Miscellaneous category.

6.1.2.4 This tariff is also applicable to start-up power provided to generators. The generators are eligible to get start-up power under this tariff after declaration of CoD. The demand shall be limited to 10% of the highest capacity of the generating unit of the generating station or the percentage auxiliary consumption as specified in the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005, whichever is less. As the generator is paying the MD charges for the entire year, the restriction on the days of usage is removed. The restriction on number of days as specified in TN Grid Code will be applicable only when demand equated energy charge is fixed by the Commission.

6.1.3 High Tension Tariff II (A): (Government Educational Institutions/ Hospitals, Railway Traction, CMRL, Lift Irrigation societies, etc.)

For FY 2022-23

Tariff category	FY 2022-23 (Commission Determined Tariff)	
	Demand Charge in Rs./kVA/month	Energy charge in Paise per kWh (Unit)
High Tension Tariff II (A)	550	700

For FY 2023-24 to FY 2026-27

The applicable tariff (both fixed and energy charge) for FY 2022-23 shall undergo an inflation based adjustment, as per para 6.1.1.13. The revision will be effective from 01st July of each of the subsequent years of the control period.

6.1.3.1 This tariff is applicable for the following services under the control of Central/State Governments / Local Bodies/ TWAD Board/ CMWSSB:

- (i) Educational institutions including government aided educational institutions and Hostels.
- (ii) Establishments of Ministry of Defence and CRPF (viz., Teaching & Training Institutes, Hostels, Mess, Residential colonies, office, etc.,)
- (iii) Hospitals, Primary Health Centres and Health Sub-Centres, Veterinary Hospitals, Leprosy Centres and Sub-Centres.
- (iv) Public Water Works and sewerage works and Desalination plants.
- (v) Central Prisons and other Prisons of the State Government.
- (vi) Public Lighting and Electric crematorium, cemetery, burial grounds of all religions.
- (vii) Public Libraries, Art Galleries and Museums.
- (viii) Research Laboratories and institutions

- (ix) Dairy units
- (x) Stadiums maintained by Government / Local Bodies

6.1.3.2 This tariff is also applicable to the following:

- (i) Residential colonies and Housing complexes, Senior citizen communities and its common supply used for common lighting, water supply, lift.
- (ii) Hospitals and Rehabilitation Centres, Rehabilitation and Training Centres, Old Age Homes and Orphanages run by Private/Charitable trusts which offer totally free treatment/services for all categories of patients/inmates on par with Government hospitals and institutions.
- (iii) Desalination plant at Kudankulam Nuclear Power Plant and Minjur Desalination plant of Chennai Water Desalination Ltd., Water Supply Works by new Tirupur Area Development Corporation as long as they supply drinking water predominantly to local bodies/public.
- (iv) Single point supply to Cooperative group housing society and for the residential purpose of the employees as specified in “The Electricity (Removal of difficulties) Eighth Order 2005”.
- (v) Actual places of public worship as defined under the Places of Worship (Special Provisions) Act 1991 viz., Temple, Mosque, Gurudwara, Church, Monastery or any other place of Public religious worship of any religious denomination or any section thereof, by whatever name called.

6.1.3.3 This tariff is also applicable to:

- a) Railway traction of Indian/Southern Railways, Metro Railways, MRTS
- b) All the connected loads of CMRL. Loads other than CMRL like ATM, Kiosks, stalls, hotels, etc. which are operated by third parties of private agencies shall be separately metered and charged under applicable LT miscellaneous category and the above consumption shall be deducted from the total energy consumption recorded in the main meter at the CMRL’s point of supply.

6.1.3.4 This tariff is applicable to Lift Irrigation Societies for Agriculture registered under Co-operative Societies Act or under any other Act. (To be fully subsidized by Government. Details attached in Annexure VI)

6.1.3.5 Hospitals accredited by ‘National Accreditation Board for Hospitals and Health care providers’ (NABH) situated in Rural areas (Village / Town Panchayats)

6.1.4 High Tension Tariff II (B): (Private Educational Institutions & its hostels, segregated Medical colleges)

For FY 2022-23

Tariff category	FY 2022-23 (Commission Determined Tariff)	
	Demand Charge in Rs./kVA/month	Energy charge in Paise per kWh (Unit)
High Tension Tariff II (B)	550	750

For FY 2023-24 to FY 2026-27

The applicable tariff (both fixed and energy charge) for FY 2022-23 shall undergo an inflation based adjustment, as per para 6.1.1.13. The revision will be effective from 01st July of each of the subsequent years of the control period.

6.1.4.1 This tariff is applicable to

- All Private educational institutions and hostels run by them.
- All Private Medical colleges and hostels which are physically & electrically segregated from Private Hospitals, within same premises.

6.1.5 High Tension Tariff III: (Miscellaneous categories)

For FY 2022-23

Tariff category	FY 2022-23 (Commission Determined Tariff)	
	Demand Charge in Rs./kVA/month	Energy charge in Paise per kWh (Unit)
High Tension Tariff III	550	850

For FY 2023-24 to FY 2026-27

The applicable tariff (both fixed and energy charge) for FY 2022-23 shall undergo an inflation based adjustment, as per para 6.1.1.13. The revision will be effective from 01st July of each of the subsequent years of the control period.

6.1.5.1 This tariff is applicable to Commercial Complexes/Malls/Business premises, Super market/Departmental stores, Cinema theatres/Multiplex, Private hospitals, Hotels, Restaurants, Private Guest Houses, Boarding-Lodging Homes, All

Government/Private/Local body offices, Banks, Telephone Exchanges, T.V. Station, All India Radio, Railway Stations, MRTS stations, Transport Corporation bus stations, Private bus stations, LPG bottling plants, Stadiums other than those maintained by Government and Local Bodies, Petrol / Diesel and Oil storage plants, Oil / Petroleum projects, Petrol/Gas bunks, Diagnostic/scan centres, Marriage halls, convention centres, Service Stations / Garages, Tyre vulcanizing centres, Gym / Fitness centres, Race Course, Clubs, Amusement Parks, Centralised preparation unit of food with Sales counter/ selling activity , Yoga / Meditation centres, Ashrams, Mutts, Air Port (other than Aeronautical activities), Private hospitals and all other categories of consumers and usages not covered under High Tension Tariff I, II (A), II(B), and IV.

6.1.5.2 In respect of Marriage Hall/Convention centre, commercial establishment 5% extra on the energy charges for the entire consumption will be collected as a component of lavish illumination on usage. For the installations where a separate service connection is available for the exclusive purpose of lavish illumination, this 5% extra charges shall not be applicable. The status of usage of lavish illumination shall be assessed and recorded on regular interval.

6.1.6 High Tension Tariff IV: (Construction activities and other temporary purposes)

For FY 2022-23

Tariff category	FY 2022-23 (Commission Determined Tariff)	
	Demand Charge in Rs./kVA/month	Energy charge in Paise per kWh (Unit)
High Tension Tariff IV	550	1200

For FY 2023-24 to FY 2026-27

The applicable tariff (both fixed and energy charge) for FY 2022-23 shall undergo an inflation based adjustment, as per para 6.1.1.13. The revision will be effective from 01st July of each of the subsequent years of the control period.

6.1.6.1 This tariff is applicable to Temporary supply for construction of buildings ,construction using steel structure, pre-engineered metal building and for other temporary purposes. Viz., Exhibition, Circus, Meetings of Political parties, Festivals and any other temporary purposes.

- (i) For this category of supply, the initial/in-principle approval for such construction or to conduct such temporary activity obtained by the applicant from the appropriate authority, wherever necessary, is adequate to effect the supply.

- (ii) In case of conversion of temporary supply into applicable permanent supply, the same shall be done subject to compliance of codes/ regulations/ orders.

6.1.7 High Tension Tariff V (Public EV Charging Stations)

- 6.1.7.1 This tariff is applicable for the Public Electric Vehicle Charging Station including Battery swapping station for Electric vehicle.
- 6.1.7.2 Energy recorded during following hours of time slot shall be billed at corresponding charges mentioned against each:

For FY 2022-23

Tariff category	FY 2022-23 (Commission Determined Tariff)		
	Time slot in hours	Energy charge in Paise per kWh(Unit)	Demand Charge in Rs./kVA/month
High Tension Tariff V	05.00 to 10.00	1000	550
	10.00 to 14.00	800	
	14.00 to 18.00	1000	
	18.00 to 23.00	1200	
	23.00 to 05.00	800	

For FY 2023-24 to FY 2026-27

The applicable tariff (both fixed and energy charge) for FY 2022-23 shall undergo an inflation based adjustment, as per para 6.1.1.13. The revision will be effective from 01st July of each of the subsequent years of the control period.

- 6.1.7.3 In case the consumer uses the supply for charging his own electric vehicle at his premises, the tariff applicable shall be as per the category of such premises.
- 6.1.7.4 The services effected for Public charging stations shall mandatorily be effected with Smart meters.
- 6.1.7.5 The time slot and rate shall be revisited depending upon the emerging scenario and Govt policies on the EV Charging Station.

6.2 TARIFF FOR LOW TENSION SUPPLY CONSUMERS:

6.2.1 General Provisions applicable for Low Tension Supply:

- a. The consumption for ancillary to the main purpose such as storage of Raw material, finished product, etc., shall be considered to be bona fide purpose for which the supply of electricity is authorised.

- b. All motors / pump sets connected in this category of supply shall be certified / Approved by BIS / BEE and motors / pump sets of 3 HP and above shall be provided with adequate BIS certified capacitors. Non-compliance shall invite compensation charges as specified in the Codes/regulations.
- c. In case of LT Tariff III-B and LT Tariff V, all services with a connected load of 18.6 kW (25 HP) and above should maintain a power factor of not less than 0.85. Where the average power factor of above Low Tension Service connections is less than the stipulated limit of 0.85 the following compensation charges will be levied.

Power Factor	Dispensation of Power Factor compensation
Below 0.85 and up to 0.75	One percent of the current consumption charges for every reduction of 0.01 in power factor from 0.85.
Below 0.75	One and half percent of the current consumption charges for every reduction of 0.01 in power factor from 0.85

- d. In case of LT Tariff II-B(1), LT Tariff II-B(2), LT Tariff III-B and LT Tariff V, shall be billed at 25% extra on the energy charges for the energy recorded during peak hours and a reduction of 5% on the energy charges for the consumption recorded during 10.00 P.M to 5.00 A.M as an incentive for night consumption.
- e. This 25% extra on the energy charges may be collected for 20% of total consumption until installation of ToD meters. The duration of peak hours shall be 6.00 A.M to 10.00 A.M and 6.00 P.M to 10.00 P.M.
- f. In case of any consumer being particular about fixing the TOD meter in lieu of extra Peak hour charges, TANGEDCO shall fix the meter within 15 days / permit the consumer to procure and supply the meter on his own.
- g. In the event of disconnection of services, the consumers shall be liable to pay the fixed charges applicable for the respective category during the disconnection period.
- h. In case of LT tariff ID ,II-B(1), II-B(2) , IIC, IIIA 1, IIIA2, IIIB, V ,VI and VII the fixed charges shall be calculated on the basis of the contracted demand.

The monthly fixed charges shall be calculated on the basis of per kW or part thereof.

- i. Supply to welding sets shall be charged 15% extra irrespective of category and capacity.
- j. Supply used for any additional construction of building not exceeding 2000 square feet within the consumer's premises shall be charged under the respective existing tariff except in case of LT tariff I-B and IV. The use of electricity for the additional construction purposes beyond 2000 square feet shall be provided with a separate service connection by the licensee and charged under LT Tariff VI.
- k. In case of supply under LT Tariff II-B(1), Tariff II-B(2), III-B, supply used for creating facilities for the compliance of Acts/Laws or for the facilities incidental to the main purpose of the establishment of the consumer, such as facilities extended to their employees/ students/ patients/ residents as the case may be, within the premises of the consumer, shall be considered to be bona fide purpose, irrespective of whether they are outsourced to a third party or provided by the consumer himself. However, if such facilities are extended to the public, or if part/full premises are leased/rented out to a commercial service provider like food outlets present in food court, which provide service in their own name, the energy consumption to such facilities shall be metered by the licensee separately and only the energy charged under appropriate LT tariff. Such metered energy consumption shall be deducted from the total energy consumption registered in the main meter of the LT supply for billing.
- l. In case of supply except LT Tariff IB, IV and VI the use of electricity for captive charging of electrical vehicle , within the premises can be charged in existing tariff.
- m. The applicable tariff for ensuing years of control period may be as per prevailing tariff x $(1 + (\text{CPI of April of respective financial year} - \text{CPI of April of previous financial year}) / \text{CPI of April of previous financial year})$ or 6% whichever is lower) with effect from 1st July of respective financial year.
- n. Electricity Duty/Tax on Electricity shall be levied in addition to the tariffs approved by the Commission, and in accordance with the Government of Tamil Nadu stipulations from time to time. The rate and the reference number of the

Government Resolution/ Order under which the Electricity Duty/Tax on Electricity are applied shall be stated in the consumers' energy bills. A copy of such Resolution / Order shall be provided on the Distribution Licensee's website.

6.2.2 Low Tension Tariff I-A : (Domestic, Multi-tenements, Old age homes, Handlooms)

For FY 2022-23

FY 2022-23 (Commission Determined Tariff)			
Tariff	Consumption slabs Range in kWh (units) and billing period (one or two months)	Fixed charges (Rupees per kW per month)	Energy charges in paise/kWh
Low Tension Tariff IA	From 0 to 200 units per month or 0-400 units for two months	Nil	450
	From 201 units to 250 units per month or 401 units to 500 units for two months	Nil	600
	From 251 units to 300 units per month or 501 units to 600 units for two months	Nil	800
	From 301 units to 400 units per month or 601 units to 800 units for two months	Nil	900
	From 401 units to 500 units per month or 801 units to 1000 units for two months	Nil	1000
	From 501 units and above per month or 1001 units and above for two months	Nil	1100

**To be partly subsidised by the Government*

For FY 2023-24 to FY 2026-27

The applicable tariff (both fixed and energy charge) for FY 2022-23 shall undergo an inflation based adjustment, as per para 6.2.1.m. The revision will be effective from 01st July of each of the subsequent years of the control period.

6.2.2.1 This tariff is applicable to the following:

- Dwelling purposes of lights, fans, Air conditioners, TV, and all other home appliances. "Dwelling Unit " means an independent housing unit of residential purpose with separate facilities for living, cooking and may be a part of a building.

Only one service connection is permissible in an independent floor/dwelling unit with permanent physical and electrical segregation. If more than one service co exists already, only one service is eligible to be retained under classification of this tariff. The balance number of services shall be converted to tariff ID and charged accordingly.

The independent status of floor/dwelling unit with permanent physical /electrical segregation as specified in TNE Distribution Code can be very well inspected and confirmed onsite inspection. In case such independent status is not evident and clear to the inspecting officer, the rental / lease agreement may be insisted. In case of same family members, separate family cards may be insisted in lieu of rental/ lease agreement.

- (b) Usage of an independent dwelling unit as clubbed accommodation by students/employees/ bachelors for residential purpose, not exceeding six persons, without name board.
- (c) Supply used in the dwelling unit/house/residence/premises for the following purpose with a total contracted load not exceeding 2 kW.
 - (i) To provide lighting, water and other facilities to domestic animals/pets including chaff cutting, milking etc.
 - (ii) Watering for gardening including growing of trees in and around residential houses/buildings.
- (d) Handlooms in residences of handloom weavers and handlooms in sheds regardless of use of outside labour where energy is availed only for lighting, fans and all other residential uses.
- (e) Old Age Homes, Leprosy Centres & sub centres, Orphanages, Homes for destitute run by Government/Local bodies/Charitable institution/ Trust rendering free services.
- (f) Consulting rooms of size limited to 200 square feet of any professionals attached to the residence of such professionals. viz., Doctors, Lawyers, Auditors, Engineers, Interior decorators, Technical consultants, Architect. This facility is extended exclusively to take advantage of using the residence by the professionals.
- (g) Handicraft/Artisan works carried out by Potters, Goldsmiths, Musician, Dancers, Statue carving, saree folding, chain hooking, Towel folding/knotting, chair wiring, Bamboo works, etc. attached to the residence, done predominantly by self or family members (or) minimum labours and Tuitions/Yoga classes taken at the residence, preparation and supply of foods using a connected load not exceeding 2 kW. This facility is extended

exclusively to take advantage of utilizing the space in and around the residence and participation of family members in the small scale production / self-employment.

- (h) Any additional lights, serial lights, etc. used in the pandals/ shamiana and in the premises of the existing domestic/residential service connection of the consumer for a period not exceeding one week at a time, with a connected load not exceeding 3 kW for the family functions/occasions.
- (i) Public libraries and libraries running free of cost and area limited to 200 sq. feet without subsidy.
- (j) Police quarters with separate service connection for each residential quarters where Electricity charges are borne by individual residents.

6.2.3 Low Tension Tariff I-B: (Huts)

For FY 2022-23

Tariff category	Description	FY 2022-23 (Commission Determined Tariff)	
		Fixed Charge (Rs. Per month)	Energy charge in Paise per kWh
Low Tension Tariff I-B	Till installation of Energy Meter	300	Nil
	On Installation of Energy Meter	Nil	913

**Category to be fully subsidised by the Government*

For FY 2023-24 to FY 2026-27

The applicable tariff (both fixed and energy charge) for FY 2022-23 shall undergo an inflation based adjustment, as per para 6.2.1.m. The revision will be effective from 01st July of each of the subsequent years of the control period.

6.2.3.1 This tariff is applicable to huts in Village Panchayats and Town Panchayats, houses constructed under Jawahar Velai Vaiippu Thittam, TAHDCO Kamarajar Adi Dravidar housing schemes, huts in Nilgiris District and huts with concrete wall in the schemes of State and Central Governments.

6.2.3.2 This tariff is applicable subject to following conditions:

- (i) Hut means a living place not exceeding 250 square feet area with mud wall and the thatched roof / tiles / asbestos / metal sheets like corrugated G.I. sheets for

roofing/ concrete Roof and concrete wall with specification of square feet as approved in the schemes of State/ Central Government.

(ii) Only one light not exceeding 40 watts shall be permitted per hut.

(iii) As and when the Government provides other appliances such as Colour TV, fan, Mixie, Grinder and Laptops to these hut dwellers, the usage of appropriate additional load may be permitted.

6.2.3.3 Whenever the norms prescribed in (i) to (iii) above is violated, the service category shall be immediately brought under Low Tension Tariff I-A and billed accordingly.

6.2.4 **Low Tension Tariff I-C: (Bulk supply with single point metering)**

For FY 2022-23

Tariff category	FY 2022-23 (Commission Determined Tariff)	
	Fixed Charge (Rupees per month)	Energy charge in Paise per kWh (Unit)
Low Tension Tariff I-C	100	800

For FY 2023-24 to FY 2026-27

The applicable tariff (both fixed and energy charge) for FY 2022-23 shall undergo an inflation based adjustment, as per para 6.2.1.m. The revision will be effective from 01st July of each of the subsequent years of the control period.

6.2.4.1 This tariff is applicable to single point LT bulk supply for residential colonies of employees such as railway colonies, plantation worker colonies, defence colonies, Residential quarters of Kudankulam Nuclear power project etc.

6.2.4.2 The energy charge of this tariff is also applicable for the HT/EHT consumers who opt for extending supply under this category for their residential colonies / quarters.

6.2.5 Low Tension Tariff I D: (Common facilities in Multi-tenements)**For FY 2022-23**

Tariff category	FY 2022-23 (Commission Determined Tariff)	
	Fixed Charge (Rupees per kW per month)	Energy charge in Paise per kWh (Unit)
Low Tension Tariff I D	100	800

For FY 2023-24 to FY 2026-27

The applicable tariff (both fixed and energy charge) for FY 2022-23 shall undergo an inflation based adjustment, as per para 6.2.1.m. The revision will be effective from 01st July of each of the subsequent years of the control period.

- 6.2.5.1 This tariff is applicable to common lighting, water supply, lift provided to the residents, Sewerage treatment plant, Water treatment plant, Fire Hydrant facility, Gym, Swimming pool, CCTV camera, Community hall, amphitheatre, etc., for the purpose of residents only , with separate service connections.
- 6.2.5.2 In respect of multi tenements/multi-storey flats/residential complexes having both domestic and non-domestic utilities, common facilities such as common lighting, common water supply, lift will be charged under this tariff only if the non-residential built up area does not exceed 25% of the total built up area. If it exceeds 25 % , the consumption for such facilities shall be charged under LT Tariff V.

6.2.6 Low Tension Tariff II-A: (Public Lighting, Water supply provided by Govt./Local bodies)**For FY 2022-23**

Tariff category	FY 2022-23 (Commission Determined Tariff)	
	Fixed Charge (Rupees per kW per month)	Energy charge in Paise per kWh (Unit)
Low Tension Tariff II-A	100	800

For FY 2023-24 to FY 2026-27

The applicable tariff (both fixed and energy charge) for FY 2022-23 shall undergo an inflation based adjustment, as per para 6.2.1.m. The revision will be effective from 01st July of each of the subsequent years of the control period.

- 6.2.6.1 This tariff is applicable to Public Lighting/High Mass lights by Government/Local Bodies and Public Water Supply & Public Sewerage System by Government/Local Bodies /TWAD Board/CMWSSB.
- 6.2.6.2 Private agriculture wells & private wells hired by Government/ Local bodies/ CMWSSB/ TWAD Board/ to draw water for public distribution.
- 6.2.6.3 Public Water Supply by New Tirupur Area Development Corporation as long as they supply drinking water predominantly to local bodies/public and Public Water Supply in plantation colonies.
- 6.2.6.4 Separate service connections for streetlights for SIDCO and other Industrial Estates.
- 6.2.6.5 Supply to Railway level crossing signals, Gateman shed.
- 6.2.6.6 Public conveniences and Integrated woman sanitary Complexes.
- 6.2.6.7 Community Nutrition Centres, Anganwadi Centres and Nutritious Meal Centres.
- 6.2.6.8 Crematorium, burial ground and cemetery of all religions. (irrespective of its maintenance by Govt. / Private)
- 6.2.6.9 Parks, Swimming pools, Stadiums of Government / Local Bodies with free entry, water fountains of local bodies
- 6.2.6.10 Traffic signals, CCTV camera – installed by Government Department / Local bodies.
- 6.2.7 Low Tension Tariff II-B (1): (Government Educational Institutions its Hostel, Govt. Hospital, Other hospitals rendering totally free service)**

For FY 2022-23

Tariff category	Slab	FY 2022-23 (Commission Determined Tariff)	
		Fixed Charge (Rupees per kW per month)	Energy charge in Paise per kWh (Unit)
Low Tension Tariff II-B (1)	0-50kW	100	800
	Above 50-112 kW	325	800
	Above 112 kW	550	800

For FY 2023-24 to FY 2026-27

The applicable tariff (both fixed and energy charge) for FY 2022-23 shall undergo an inflation based adjustment, as per para 6.2.1.m. The revision will be effective from 01st July of each of the subsequent years of the control period.

6.2.7.1 This tariff is applicable to the following entities owned or aided by the Government/Government Agencies/Local Bodies:

- (i) Educational/Welfare institutions and Hostels run by such institutions, other Hostels, Youth/Student Hostels and Scouts camps.
- (ii) Hospitals, Dispensaries, Primary Health Centres & sub-centres and Veterinary Hospitals.
- (iii) Central Prisons and other Prisons of the State Government.
- (iv) Research Laboratories/Institute.
- (v) Elephant Health camp
- (vi) State Legal Udhavi Maiyam.
- (vii) Art Galleries and Museums.
- (viii) Public libraries (area exceeding 200 Sq. feet.)

6.2.7.2 This tariff is applicable to the following entities which offer totally free services:

- (i) Dispensaries, Creches and Recreation centres.
- (ii) Libraries area exceeding 200 sq. Feet.
- (iii) Emergency Accident Relief Centres on highways, Hospitals and Rehabilitation Centres for mentally ill & blind and others, Terminal Cancer Care Centre and Hospital in Tribal areas.
- (iv) Institutes run for/by the physically challenged. (Institute/Hostel run for disabled person run for free of cost service)
- (v) Rehabilitation and Training centres.
- (vi) Student Hostel.
- (vii) Blood Banks.

6.2.7.3 This tariff is also applicable to Private Art Galleries and Museums run with service motive.

6.2.8 Low Tension Tariff II-B (2): (Private Educational Institutions/Hostel, Segregated Private Medical college)

For FY 2022-23

Tariff category	Slab	FY 2022-23 (Commission Determined Tariff)	
		Fixed Charge (Rupees per kW per month)	Energy charge in Paise per kWh (Unit)
Low Tension Tariff II-B (2)	0-50kW	100	850
	Above 50-112 kW	325	850
	Above 112 kW	550	850

For FY 2023-24 to FY 2026-27

The applicable tariff (both fixed and energy charge) for FY 2022-23 shall undergo an inflation based adjustment, as per para 6.2.1.m. The revision will be effective from 01st July of each of the subsequent years of the control period.

6.2.8.1 This tariff is applicable to Private educational institutions and hostels run by them.

6.2.8.2 This tariff is also applicable to all private medical colleges and hostels which are physically & electrically segregated from Hospital within same premises.

6.2.9 Low Tension Tariff II-C: (Actual places of Public worship)

For 2022-23

Tariff category	Description	FY 2022-23 (Commission Determined Tariff)	
		Fixed Charge (Rupees per kW per month)	Energy charge in Paise per kWh
	0 to 60 units per month or 0 to 120 units bimonthly	100	575

Tariff category	Description	FY 2022-23 (Commission Determined Tariff)	
		Fixed Charge (Rupees per kW per month)	Energy charge in Paise per kWh
Low Tension Tariff II-C*	Above 60 units per Month or above 120 units		700

*Category to be partly subsidised by the Government

For FY 2023-24 to FY 2026-27

The applicable tariff (both fixed and energy charge) for FY 2022-23 shall undergo an inflation based adjustment, as per para 6.2.1.m. The revision will be effective from 01st July of each of the subsequent years of the control period.

- 6.2.9.1 This tariff is applicable to actual places of public worship including Trichy Rockfort temple, its environs and for the road and pathways leading to the temple.
- 6.2.9.2 Actual places of public worship is as defined under the Places of Worship (Special Provisions) Act 1991 viz., Temple, Mosque, Gurudwara, Church, Monastery or any other place of Public religious worship of any religious denomination or any section thereof, by whatever name called.
- 6.2.9.3 The existing concessions to the places of worship as already notified by GoTN having annual income less than Rs. 1000 shall be continued under the same terms and conditions, until further Order of the Commission.

6.2.10 Low Tension Tariff III-A (1): (Cottage & Micro Industries)

For FY 2022-23

Tariff category	Description	FY 2022-23 (Commission Determined Tariff)	
		Fixed Charge (Rupees per kW per month)	Energy charge in Paise per kWh
Low Tension Tariff III-A (1)	0 to 250 units per month or 0 to 500 units bimonthly	70	450
	From 251 units and above units per month or 501 units and above bimonthly		650

For FY 2023-24 to FY 2026-27

The applicable tariff (both fixed and energy charge) for FY 2022-23 shall undergo an inflation based adjustment, as per para 6.2.1.m. The revision will be effective from 01st July of each of the subsequent years of the control period.

- 6.2.10.1 The contracted load for supply under this tariff category shall not exceed 12 kW.
- 6.2.10.2 This tariff is applicable to Cottage industries, Micro enterprises engaged in the manufacture or production of goods pertaining to any industries specified in the first schedule to Industries (Development and Regulations) Act 1951 (Central Act 65 of 1951) and enterprises engaged in manufacturing or production of goods as categorised under MSMED Act 2006
- 6.2.10.3 The intending consumers applying for service connection under LT Tariff III A (1) claiming to have established the micro enterprise engaged in the manufacture or production of goods shall produce the Udayam Registration certificates from the industrial department / District Industries Centre under the Micro Small and Medium Enterprises Development Act, 2006 (Act 27 of 2006) for setting up of Micro Enterprises for manufacture or production of goods with District Industries Centre under whose jurisdiction the Enterprise is located.
- 6.2.10.4 The existing consumers who are classified under LT Tariff III A (1) based on the SSI / Tiny Industries Certificate will be continued to be charged under this tariff .
- 6.2.10.5 This tariff is applicable to Air jet looms, Auto looms, Small Gem cutting units, Waste land development, Ironing/ laundry works and Common effluent treatment plants.
- 6.2.10.6 This tariff is also applicable to Coffee grinding, Ice factory, Vehicle Body building units, sawmills, rice mills, flour Mills, battery charging units and Dairy units.
- 6.2.10.7 This tariff is also applicable for sericulture, floriculture, horticulture, mushroom cultivation, cattle farming, poultry & bird farming and fish/prawn culture.
- 6.2.10.8 This tariff is also applicable for pumping of water/supply of water for the purpose of “agriculture and allied activities” as specified in LT Tariff IV provided that the applicant who had applied for agricultural service connection in LT Tariff IV under normal category is unable to get supply under LT tariff IV under Normal category as per the seniority maintained in Normal Category specifically for the purpose of providing supply to Agriculture under LT tariff IV. As and when such applicant becomes eligible to get regular supply in Normal Category under LT Tariff IV as per the specific seniority maintained for that purpose by the Licensee, the supply obtained under LT Tariff III-A(1) for the specific purpose mentioned in this sub clause shall be converted into LT tariff IV. Thereafter, the terms and conditions of LT Tariff IV only will apply.
- 6.2.10.9 This tariff is not eligible for any category other than normal category including for those who have changed from Normal to other categories.

- 6.2.10.10 After getting the Service in LT-III A1, the category cannot be changed from normal category to other category.
- 6.2.10.11 Necessary undertaking shall be obtained from the applicant in this regard.
- 6.2.10.12 The load/demand applied for III A1 must be equal to the load originally applied for agricultural service under normal category.
- 6.2.10.13 The ceiling limit of 12 kW allied with tariff III A1 for Industrial purpose is not applicable to this category. If the contracted demand is exceeded, excess demand charges shall be levied.
- 6.2.10.14 The Udayam Registration Certificate from MSME/DIC is applicable to agricultural allied activities and hence shall not be insisted.

6.2.11 Low Tension Tariff III-A (2): (Power looms)

For FY 2022-23

Tariff	Consumption slabs– Range in kWh and billing period	FY 2022-23 (Commission Determined Tariff)	
		Fixed Charges (Rupees per kW per month)	Energy Charges in Paise per kWh
Low Tension Tariff III-A(2)	(i) For consumer who consume up to 250 units per month(or) 500 units for two months		
	0 to 250 units per month or 0 to 500 units bimonthly	100	650
	(ii) For consumers who consume 251 units and above per month (or) 501 units and above for two months		
	0 to 250 units per month or 0 to 500 units bimonthly	100	650
	251 to 500 units per month or 501 to 1000 units bimonthly		750
	501 to 750 units per month or 1001 to 1500 unit bimonthly		750

*Category to be subsidised by the Government.

For FY 2023-24 to FY 2026-27

The applicable tariff (both fixed and energy charge) for FY 2022-23 shall undergo an inflation based adjustment, as per para 6.2.1.m. The revision will be effective from 01st July of each of the subsequent years of the control period.

- 6.2.11.1 The contracted load shall not exceed 12 kW under this category.
- 6.2.11.2 The tariff is applicable to Power looms, Braided Cords Manufacturing and related ancillary tiny industries engaged in warping, twisting, and winding.

6.2.12 Low Tension Tariff III-B: (Industries, Information Technology services)

For FY 2022-23

Tariff category	Slabs	FY 2022-23 (Commission Determined Tariff)	
		Fixed Charge (Rs./kW/month)	Energy charge in Paise per kWh (Unit)
Low Tension Tariff III-B	0-50kW	75	750
	Above 50-112kW	150	
	Above 112 kW	550	

For FY 2023-24 to FY 2026-27

The applicable tariff (both fixed and energy charge) for FY 2022-23 shall undergo an inflation based adjustment, as per para 6.2.1.m. The revision will be effective from 01st July of each of the subsequent years of the control period.

6.2.12.1 This tariff is applicable to all industries not covered under LT Tariff III A (1) and III-A (2). All industries covered under LT III A(1) and III A(2) shall also fall under this tariff category if the connected load of such services exceed 12 kW.

6.2.12.2 This tariff is applicable to Information Technology services as defined in the ICT Policy 2008 of Government of Tamil Nadu and amended from time to time. The definition is reproduced below:

“IT services are broadly defined as systems integration, processing services, information services outsourcing, packaged software support and installation, hardware support and installation.”

6.2.12.3 Information Technology Services includes:

(i) Systems integration includes:

1. Network Management Services
2. Applications Integration

(ii) Processing services includes:

1. Outsourced Services in Banking, HR, finance, Technology and other areas like Data Centres.

2. Outsourced Back office support or Business transformation and Process Consulting Services.

(iii) Information Services Outsourcing includes:

1. Outsourced Global Information Support Services
2. Knowledge Process Outsourcing
3. Outsourced Global Contact Centre Operations
4. Outsourced Process Consulting Services.

(iv) Packaged Software Support and Installation includes:

1. Software Design and Development, Support and Maintenance
2. Application installation, support and maintenance
3. Application testing.

(v) Hardware Support and Installation includes:

1. Technical and network operations support
2. Hardware installation, administration and management
3. Hardware infrastructure maintenance and support

6.2.12.4 The intending consumers applying for service connection under LT Tariff III B shall produce Udyam Registration Certificate from the Industrial Department/District Industries Centre.

6.2.12.5 This tariff is also applicable to Industrial installation units with loads of Heating & Motive power (including lighting) installations of industrial Units, Poultry /Bird Farms, Sugarcane Crushers, Coffee Pulping, Coffee Roasting and Grinding Works, Cardamom drying, Mushroom raising installations, Flour, Huller & Rice Mills, Oil mill, sugar mill, Sago industry, Tanneries industries, Battery charging unit, Tyre retreading unit, Packaging, Cutting of larger size of materials into smaller size, Coir manufacturing, Wet Grinders, Milk dairies, Air jet looms, Auto looms, Bulk Ice Cream and Ice manufacturing Units, Cold Storage Plants, Bakery Product Manufacturing Units, Drug manufacturing units and Testing laboratories, Printing Presses, Garment manufacturing units, Bulk Milk vending Booths, Saw Mills, Toy/wood industries, furniture manufacturing, Agarbathi manufacturing units, Gem & Diamond cutting Units, Floriculture, Green House, Biotech Labs, Data Centres, Hybrid seed processing units,

Satellite communication centres, Mineral water processing plants / drinking water bottling plants and private Solid Waste Processing Plant Silk / Cotton colour dying, Piggery farms, Gold / Silver ornament manufacturing units, Centralised food preparation units (if sales counter is physically & electrically segregated), concrete mixture (Ready Mix Concrete) units, brick manufacturing.

6.2.13 Low Tension Tariff IV: (Agriculture and allied activities)

For FY 2022-23

Tariff category	Description	FY 2022-23 (Commission Determined Tariff)	
		Fixed Charge (Rs./HP Annum)	Energy charge in Paise per kWh
Low Tension Tariff IV	Till installation of Energy Meter	3550	Nil
	On Installation of Energy Meter	Nil	446

*Category to be fully subsidised by the Government

For FY 2023-24 to FY 2026-27

The applicable tariff (both fixed and energy charge) for FY 2022-23 shall undergo an inflation based adjustment, as per para 6.2.1.m. The revision will be effective from 01st July of each of the subsequent years of the control period.

6.2.13.1 This tariff is applicable for pumping of water/supply of water to all agricultural and allied activities such as cultivation of food crops, vegetables, and trees. Sericulture, floriculture, horticulture, mushroom cultivation, cattle farming, poultry and other bird farming, fish/prawn culture carried out as allied activities of agriculture along with agriculture activities, etc., shall be construed as agricultural activities.

6.2.13.2 The services under this tariff shall be permitted to have lighting loads up to 50 watts per 1000 watts of contracted load subject to a maximum of 150 watts inclusive of wattage of pilot lamps for bonafide use.

6.2.13.3 Subject to the limit of contracted load, the supply under this category can be utilised for allied agricultural uses such as milking, sugar cane crushing, harvesting, stalk/chaff cutting, thrashing and cleaning of agricultural produces, power operated shredder, mechanised uncoiling of coconut, crane used for lifting mud/silt from well, etc., by having a changeover switch. The changeover switch is meant for using the supply either for the pump set or for any one or more of the purposes mentioned in this clause. Using supply both to the pump sets and to the other purpose(s) at the same time is strictly prohibited. The consumer shall abide by the safety norms for any additional wiring for this purpose.

6.2.13.4 This tariff is applicable irrespective of ownership of land if the usage of electricity is for agriculture and its allied activities.

6.2.13.5 Agricultural consumers shall be permitted to use the water pumped from the well for bonafide domestic purposes in the farmhouse including for construction of farmhouse and sheds for allied works by pumping water directly from well/borewell to the overhead tanks in the farmhouse.

6.2.13.6 Supply for other purpose exceeding the limit permitted for lighting purpose shall be provided only by separate service connections under appropriate LT Tariff. Service connections for water pumping for non-agricultural purpose under appropriate tariff is permitted in the same well.

6.2.13.7 This Tariff is applicable to pump sets of Tamil Nadu Agriculture University and Research centres, Government Seed Farms, pump sets of Tamil Nadu Forest department, Pump sets of Government coconut nurseries, Pump sets of Government oil seed farms.

6.2.13.8 Pumping and purifying of drainage water for the purpose of agriculture use.

6.2.14 Low Tension Tariff V: (Miscellaneous/General purpose)

For FY 2022-23

Tariff category	Consumption slabs– Range in kWh and billing period	FY 2022-23 (Commission Determined Tariff)	
		Fixed Charge (Rupees per kW per month)	Energy charge in Paise per kWh
Low Tension Tariff V	For consumer with consumption 50 units per month or 100 units bimonthly	100	600
	For consumers with consumption above 50 units monthly or above 100 units bimonthly(for all units)	100	950
	0-50 kW		
	Above 50-112kW	300	950
	Above 112kW	550	950

For FY 2023-24 to FY 2026-27

The applicable tariff (both fixed and energy charge) for FY 2022-23 shall undergo an inflation based adjustment, as per para 6.2.1.m. The revision will be effective from 01st July of each of the subsequent years of the control period.

6.2.14.1 This tariff is applicable to Commercial Complexes, Malls, Super market / Departmental stores, Cinema theatres / Multiplex, Hotels, Private Hospitals, Private Health clinics,

Private Guest Houses, Boarding-Lodging Homes, All Government/Private/Local body offices, Police stations, Banks, Telephone Exchanges, T.V. Station, All India Radio, Railway Stations, MRTS stations, Transport Corporation bus stations, Private bus stations, Stadiums other than those maintained by Government and Local Bodies, Petrol / Diesel and Oil storage plants, Oil Petroleum projects, Petrol/Gas bunks, Diagnostic centres, Marriage halls, Service Stations / Garages, Tyre vulcanizing centres, Gym / Fitness centres, Race Course, Clubs, Recreation centres, Commercial Lighting, Heating and Motive Power installations of Clinics, X-Ray units, Scan Centres, Blood test centres, Yoga / Meditation centres, Ashrams, Mutts, Shops, Bars, Mess, Telecom towers, Dish Antenna of Cable TV networks, Public Telephone Booths/ STD, ISD, Stud Farms, Ice Cream Parlours, Computer Centres, Photo Studio / Colour Laboratory, Photo Copiers (Xerox shop), Post Offices, Sweet /Bakery shops, Beauty Parlours, Internet Browsing centres, Home Stay / Service apartment, Paying guests accommodation provided in an independent / exclusive premises, Centralised food preparation units with Sales counter, Consultation offices of Lawyers, Auditors, Doctors & other professionals' consulting room of more than 200 square feet in residences , Accommodation for labour/ staff of any establishment involved in commercial/ industrial/ construction activities and consumers not categorized under LT IA, IB, ID,IC, IIA, IIB (1), II B (2), IIC, IIIA (I), III A (2), IIIB, IV and VI(2) and VI.

- 6.2.14.2 In respect of Marriage Hall /Convention centre and commercial establishment where lavish illumination is used 5% extra on the energy charges for the entire consumption will be collected as a component of lavish illumination on usage. For the installations where a separate service connection is available for the exclusive purpose of lavish illumination, this 5% extra charges shall not be applicable. The status of lavish illumination shall be inspected and recorded on regular interval.
- 6.2.14.3 In respect of multi tenements/multi-storeyed buildings/residential complexes where the number of flats/Tenements utilized for commercial and other purposes exceeds 25% of the total built up area, the LT services relating to common utilities such as common lighting, water supply, lift and other facilities shall be charged under this tariff.

6.2.15 Low Tension Tariff VI: (Construction activities and Temporary purposes)

For FY 2022-23

Tariff category	FY 2022-23 (Commission Determined Tariff)	
	Fixed Charge (Rs./kW/month)	Energy charge in Paise per kWh(Unit)
Low Tension Tariff VI	550	1200

For FY 2023-24 to FY 2026-27

The applicable tariff (both fixed and energy charge) for FY 2022-23 shall undergo an inflation based adjustment, as per para 6.2.1.m. The revision will be effective from 01st July of each of the subsequent years of the control period.

- 6.2.15.1 This tariff is applicable to Temporary supply for construction of infrastructures such as buildings, bridges, construction using steel structure, pre-engineered metal building etc., and for other temporary purposes such as Exhibition, Circus, Meetings of Political parties, Festivals, events etc.,
- 6.2.15.2 The electricity supply for the additional construction beyond 2000 square feet in the premises of an existing consumer shall be provided only through a separate service connection and charged under this tariff.
- 6.2.15.3 For temporary supply, the initial/in-principle approval for such construction or to conduct such temporary activity obtained by the applicant from the appropriate authority, wherever necessary, is adequate to effect the supply.
- 6.2.15.4 In case of conversion of temporary supply into applicable permanent supply, the same shall be done subject to compliance of codes/regulations/orders.
- 6.2.15.5 In case of lavish illumination, if the illumination is done frequently or permanently, separate regular service connection shall be provided for lavish illumination and charged under this tariff.
- 6.2.15.6 If the supply is availed for short duration for the temporary activity/illumination from an existing metered service connection, the computation of energy/fixed charges for temporary illumination/activity shall be done based on the contracted load and duration of temporary supply. Contracted load shall be accounted in kW or part thereof. Fixed charges shall be for a month or part thereof. The consumed units shall be the difference between the Initial reading and Final reading Taken and recorded on commencement and completion of the event. It shall be charged under this tariff and included in the CC bill with clear split up details intimated to the consumer.

6.2.15.7 Undertaking shall be given by the applicant to this effect along with the application.

6.2.15.8 The total load to be connected shall be within the meter capacity.

6.2.15.9 The consumer shall abide by all safety rules and norms of wiring, installation and protection.

6.2.15.10 The following are considered as Lavish Illumination.

- (i) Illumination done for hoardings & advertisement boards.
- (ii) Extra/additional illumination done outside the building and in the open areas for festivals/parties/functions/meetings/occasions/events.
- (iii) Illumination done in the outer surface/outside the buildings/shops by display lights, serial lamps, decorative lights, special effect lamps, neon lamps, ornamental lamps, flood lights, etc.
- (iv) Temporary Illumination done for public meetings in pandals/ shamianas, path-ways, streets and roads.

Explanation: The supply used for the purpose of indicating/displaying the name and other details of the shop/ hotels/ buildings , focus lights used for the same etc on the building or near the building shall not be considered as lavish illumination.

6.2.16 Low Tension Tariff VII (Public EV Charging Stations)

6.2.16.1 This tariff is applicable for Public Charging Station of Electric Vehicle including Battery swapping station / Battery charging stations for Electric vehicle.

6.2.16.2 Energy recorded during following hours shall be billed at corresponding charges mentioned against each time slot as discussed below.

For FY 2022-23

Tariff category	FY 2022-23 (Commission Determined Tariff)			
	Time slot in hours	Energy charge in Paise per kWh(Unit)	Fixed Charge in Rs./kW/month	
Low Tension Tariff VII	05.00 to 10.00	1000	0-50kW	100
	10.00 to 14.00	800		
	14.00 to 18.00	1000	50-112 kW	300
	18.00 to 23.00	1200		

Tariff category	FY 2022-23 (Commission Determined Tariff)			
	Time slot in hours	Energy charge in Paise per kWh(Unit)	Fixed Charge in Rs./kW/month	
	23.00 to 05.00	800	Above 1101-XX7	550

For FY 2023-24 to FY 2026-27

The applicable tariff (both fixed and energy charge) for FY 2022-23 shall undergo an inflation based adjustment, as per para 6.2.1.m. The revision will be effective from 01st July of each of the subsequent years of the control period.

- 6.2.16.3 In case the consumer uses the supply for charging his own electric vehicle at its premises, the tariff applicable shall be as per the category of such premises
- 6.2.16.4 The services effected for Public charging stations shall mandatorily to be effected with Smart meters.
- 6.2.16.5 The time slot and rate shall be revisited depending upon the emerging scenario and Govt policies of the EV Charging Station.

6.2.17 Applicability of the Tariff Schedule

- 6.2.17.1 The above tariff schedule shall be read with the General Terms and Conditions of Supply Code and Distribution code specified by the Commission.
- 6.2.17.2 Effecting change in tariff category for a consumer in accordance with this order shall be the responsibility of TANGEDCO. Whenever re-classification of tariff arises in respect of any service, necessary intimation must be given to all such consumers within a month and regularized by taking RTR (Revised Test Report) by the TANGEDCO. Before that, no inconvenience shall be caused to the consumer by way of taking action under Section 126/135 of the Electricity Act 2003.
- 6.2.17.3 Misuse of tariff shall be booked under Section 126 . Section 135 shall be invoked only for theft of energy cases (i) where the energy is not recorded/ partially recorded in the meter and (ii) for the cases of illegal restoration of disconnected services.
- 6.2.17.4 The tariff schedule of this order shall be conveyed to the public by the Licensee through SMS to the registered mobile phones / email / consumer WhatsApp groups / Banners / Pamphlets / Display boards in all section offices.
- 6.2.17.5 In case of any clarification on this tariff schedule, it may be referred to the Commission

7 SUMMARY OF DIRECTIVES

7.1 COMPLIANCE OF EARLIER DIRECTIVES

7.1.1 Directive No. 7.1.1. (a)

- 7.1.1.1 To file their Tariff Petition on a timely basis every year, as per TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005.

Compliance/Action taken by TANGEDCO:

- 7.1.1.2 The Multi Year tariff petition for the year 2022-23 to 2026-27 was filed before the Commission on 13.07.2022.

Commission's views:

- 7.1.1.3 Under Regulation 5 of TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005, the Licensee have to file the ARR/True-up/Tariff Petitions on or before 30th November of every year. After 2017, the licensee has not come forward to file the Tariff petition till 2022. Though it has filed Miscellaneous petitions (M.P.13 of 2019, M.P.4 of 2020), seeking time extensions for a shorter duration for filing of ARR/TP, it was not filed properly. Now the petitioner has filed petition on 13.07.2022 for Tariff determination under MYT concept for 5 years for the period FY 2022-23 to FY 2026-27. Taking note of this, the Commission directs that the Licensee to file the ARR/True up/Tariff petitions as stipulated under TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005 & MYT Regulations within the time frame.

7.1.2 Directive No.7.1.1. (b)

- 7.1.2.1 To maintain quality of supply as specified in Tamil Nadu Electricity Distribution Standards of Performance Regulations dated. 21-07-2004.

Compliance/Action taken by TANGEDCO:

- 7.1.2.2 Detailed report as on 31.12.2021 is enclosed in the Annexure-VII of the petition. This directive is being complied with.

Commission's views:

- 7.1.2.3 The Licensee furnished details on Low Voltage pockets, Overloaded Distribution Transformers, LT/HT Network improvement progress in its report. The Commission has taken note of the submissions of the TANGEDCO. In this connection, the Commission has issued necessary directions with regard to compliance of targeted performance under regulation 23 of DSOP Regulations in order to maintain the quality of supply. Further, the TANGEDCO is directed to furnish the achievements and the level of performance as stipulated under Regulation 24 of DSOP regulations.

7.1.3 Directive No.7.1.1 (c)

7.1.3.1 To file the progress of the capital expenditure and capitalization on a quarterly basis.

Compliance/Action taken by TANGEDCO:

7.1.3.2 The Commission has issued order for Capital Investment Plan for the Control period from 2019-20 to FY 2021-22 on 12.10.2021. The actual expenditure for the control period 2019-20 and 2020-21 is filed within the Capital Investment Plan of next control period between 2022-23 to 2024-25 on 6.3.2022.

7.1.3.3 This directive is being complied with.

Commission's views:

7.1.3.4 The Commission has taken note of the reply and accepted.

7.1.4 Directive No.7.1.1 (d)

7.1.4.1 To ensure that the amount approved for R&M expenses is not diverted for any other purposes.

Compliance/Action taken by TANGEDCO:

7.1.4.2 This directive is being complied with.

Commission's views:

7.1.4.3 The Commission has taken note of the submission of the Licensee, and the compliance of the same verified with reference to the Petition.

7.1.5 Directive No.7.1.1 (e)

7.1.5.1 To provide the demand forecast in terms of monthly energy demand and availability and its plan of scheduling power in accordance to MoD on quarterly basis in the revised formats as provided by the Commission.

Compliance/Action taken by TANGEDCO:

7.1.5.2 The quarterly report has been submitted up to the period ending December 2021. (3rd quarter of FY 2021-22) This directive is being complied with.

Commission's views:

7.1.5.3 The Commission has taken note of the reply and accepted.

7.1.6 Directive No.7.1.1 (f)

7.1.6.1 To ensure that the unscheduled interchange (UI) and under-drawal at high frequency is minimised, in order to optimize the power purchase costs.

Compliance/Action taken by TANGEDCO:

7.1.6.2 This directive is being complied with.

Commission's views:

7.1.6.3 TANGEDCO in its performance reports has stated that in its real-time dynamic grid operation, the 'Unscheduled Interchange' and 'Under-drawal at High frequency' is minimised. Further stated that necessary arrangements have been made with other State utilities for swapping of power. In this connection, TANGEDCO is directed to furnish the detailed report on the savings to the Licensee in result of curtailment of UI/Over-drawal from the grid.

7.1.7 Directive No.7.1.1 (g)

7.1.7.1 To take prior approval from the Commission for purchasing energy from unapproved sources.

Compliance/Action taken by TANGEDCO:

7.1.7.2 This directive is being complied with.

Commission's views:

7.1.7.3 Based on the estimated quantum of sales, the Commission shall scrutinise and approve the power purchase requirement with modification as deemed fit for the tariff period and the ensuing years. In earlier Tariff Order, Commission approved the quantum & sources of Power purchase for the period upto 2018-19. The Licensee sought approval for purchase of Power from unapproved sources belatedly for ratification, even on repeated instructions the Licensee in certain occasions applied for belated approval. This must be avoided in future. The Licensee is strictly directed to get prior approval of Power Purchase from any unapproved sources.

7.1.8 Directive No.7.1.1 (h)

7.1.8.1 To submit the MoD stack of actual power purchased from various sources during the month, on a monthly basis. In case of any variations from the MoD stack approved by the Commission, TANGEDCO should file quarterly Petitions for ratification of such power purchase with proper justification, in the same manner as being done presently for purchase from IPPs outside the MoD stack.

Compliance/Action taken by TANGEDCO:

7.1.8.2 This directive is being complied with.

Commission's views:

- 7.1.8.3 The Commission has taken note of the Power purchase details furnished periodically. However, the Licensee is directed to submit the MoD stack of actual power purchase during the month, on a monthly basis. The deviations from the approval, if any, must be got ratified for the purchase outside the MOD stack.

7.1.9 **Directive No.7.1.1 (i)**

- 7.1.9.1 To pay Transmission Charges determined by the Commission to TANTRANSCO based on the allotted transmission capacity for FY 2017-18.

Compliance/Action taken by TANGEDCO:

- 7.1.9.2 This directive is being complied with.

Commission's views:

- 7.1.9.3 TANGEDCO has stated that the Transmission charges as determined by the Commission is being paid to TANTRANSCO and complied with, and hence Commission accepted the same.

7.1.10 **Directive No.7.1.1 (j)**

- 7.1.10.1 To undertake a study on introduction of kVAh tariffs in lieu of Power Factor compensation and submit the same along with its next Tariff Petition.

Compliance/Action taken by TANGEDCO:

- 7.1.10.2 This directive has already been complied by filing the study report on 13.10.2020 apart from that the progress implementation to view more categories submitted in Tariff petition filed.

7.1.11 **Commission's views:**

- 7.1.11.1 TANGEDCO furnished a study report on 13.10.2020 with few recommendations for implementation. Though it has recommended for implementation, no Tariff petition was filed at that time duly incorporating the kVAh based tariff for any category. The Commission has taken note of the submissions of the TANGEDCO. Even the Licensee requested for implementation of kVAh based tariff, it has not stated about the infrastructure developed by them with regard to kVAh metering, Billing and adjustments. Hence, the kVAh billing can be introduced only after evolving a detailed procedure & facilitation of kVAh based metering in Service connections. In this connection, the TANGEDCO is directed to submit a report to the Commission, about its readiness in implementation of this, within a period of 3 months.

7.1.12 **Directive No.7.1.1 (k)**

7.1.12.1 ToD Charges are to be progressively implemented in order to flatten the load curve and to ensure the cost of energy paid by the consumer at any point of time reflects the true cost of supply available at that point of time. TANGEDCO is directed to:

- Undertake a detailed study of hourly consumption patterns of all HT consumer categories, based on ABT metering data,
- Identify the contribution of each category towards the peak consumption and which category can shift its consumption to off-peak hours, seasonal variation in the peak and off-peak consumption levels.
- Submit a comprehensive proposal to modify/upgrade the ToD tariff dispensation, along with its next Tariff Petition.

Compliance/Action taken by TANGEDCO:

7.1.12.2 This directive has already been complied by filing the study report on 13.10.2020, apart from that for progressive implementation to more categories are included and submitted in tariff petition filed on 13.07.2022.

7.1.13 Commission's views:

7.1.13.1 TANGEDCO furnished its report on re-determination of ToD tariff. On this report, most of the stakeholders have raised objections for re-determination of ToD peak hours (morning & evening). More over it was rejected by many of them for taking reference of 2017 & 2018 data for re-determination in the Tariff petition filed in July 2022. According to latest data on ToD curve viz., Demand & Cost, the Commission has decided on re-determining the ToD slots.

7.1.14 Directive No.7.1.1 (I)

7.1.14.1 To increase the usage of IT enabled services for metering and billing to improve the metering, billing and collection efficiency.

Compliance/Action taken by TANGEDCO:

7.1.14.2 Implementation of smart meters (post-paid) to 1.41 Lakhs of LT consumers by adopting RF Technology (Radio Frequency) in Chennai T.Nagar ABD (Area Based Development) area under smart city project scheme funded by M/s. CSCL Limited is under progress. T.Nagar has been selected as pilot area considering the consumer density, wherein RF communication can be effectively utilized. Smart Meters installation works started on 12.01.2021 and as on date total Smart meters installed quantity is approximately 82,300 Nos. Prepaid functionalities can also be included as and when required.

7.1.14.3 It has been proposed to extend approximately 1.66 Crores smart meter facility with prepaid functionality to all categories of LT consumer except Agriculture and Hut services under RDSS of GoI. Action Plan and Detailed Project Report has been approved by DRC and the proposal will be submitted to the State Cabinet for approval which is

under progress. After approval and sanction of the project by MoP, the work will be commenced.

7.1.14.4 HT AMR Implemented. So far 9184 modems have been installed out of total 10400 HT Service Connection.

7.1.14.5 A pilot study for taking meter reading through a mobile Application taken by the Assessment Staff at various locations (27 Locations) to update the meter reading in the LT Billing Package directly, once the assessment taken by the staff, the same will be updated in the TANGEDCO Database immediately and SMS to consumer will be sent.

7.1.14.6 AMR has been launched for Generators. As of now about 10,127 (approx.) generators, have been provided with AMR meters, which facilitates accuracy in OA adjustment besides easing out the allotment process for generators.

7.1.14.7 New HT billing software integrated with open access Application and Approval Software has been deployed so as to enable quick, accurate billing with OA adjustments.

7.1.14.8 E-invoicing for HT consumers has been enabled to comply the GST Act provisions and proper assessment of GST. This facilitates the HT consumer to avail the GST Input credit.

7.1.15 **Collection Efficiency**

7.1.15.1 To increase the percentage of collection through online mode the following steps have been taken during the period since 2021:

7.1.15.2 Action has been taken to increase electronic mode of payment by increasing the billers in Bharat Bill Payment Services (BBPS) by adding one more Biller Operating Unit (BOU) other than Indian Overseas Bank i.e. Canara Bank had been opted as the Second Biller and the technical integration is under progress.

7.1.15.3 Through Code review Panel-dt: 28.03.2019 any bill payment above Rs. 5,000/- may be made mandatory only through Online/DD/Cheque at the TANGEDCO Collection Counters.

7.1.15.4 Single payment Net banking Gateway had been enabled in the TANGEDCO's website and mobile application to ease the consumers by making available of all the banks, that are empanelled under the RBI guidelines for the payment of the electricity bills and various miscellaneous Charges.

7.1.15.5 Extension of Integrated PoS machines throughout State in phased manner to ease the digital payments in the collection counters.

7.1.15.6 Virtual payment collection system, a dynamic virtual account number is generated for the all the payments this system is incorporated through Indian Bank for the collection of the Additional facilities for H.T. Consumers and for the New Consumers in the Application Tracking and Existing Consumers seeking additional demand.

7.1.15.7 Creating awareness among consumers for online payment through advertisement, flex banners at collection counters (Whats app, Facebook, News Channels, etc)

Commission's views:

7.1.15.8 TANGEDCO has stated that 9184 numbers of HT services were fixed with Modems out of 10400 numbers of HT services, and around 10127 generators have been provided with AMR meters. This has eased the allotment process to generators and OA adjustment process. E-invoicing as per GST Act provided to HT consumers to avail the benefit of GST input credit. Collection efficiency improved among the Consumers due to addition & introduction of more electronic modes of payments (BBPS). Consumers are being created awareness for online payment through advertisement, flex banners at collection counters (WhatsApp, Facebook, News channels, etc.). The Commission takes note of various IT based features provided to the consumers and appreciates the action taken by the TANGEDCO. This shall be continued.

7.1.16 Directive No.7.1.1 (m)

7.1.16.1 To install ABT meters with communication facility for all HT consumers, all Generators, all Feeders, and all Distribution Transformers (DTs) by 30.06.2018 and submit bi-monthly reports on progress of implementation of the same.

Compliance/Action taken by TANGEDCO:

7.1.16.2 The detailed report is enclosed in Annexure VIII of the petition. This directive is being complied with.

Commission's views:

7.1.16.3 TANGEDCO has submitted that more than 95% of HT consumers and Generators are provided with the 0.2S class ABT meters with communication facility (as on 31.03.2022). However, in respect of Feeders and Distribution Transformers, the licensee has not achieved the target of ABT metering even after 5 years from the date of earlier Tariff Order. The purpose of communicable metering is for Energy Accounting, Energy Auditing, Line loss calculation and to take measures for minimisation of loss and other corrective action. Hence, the Licensee has to make arrangement for early metering of Feeders/DTs and the progress to be submitted with the analytical report to the Commission on a quarterly basis.

7.1.17 Directive No.7.1.1 (n)

7.1.17.1 To implement automated meter reading of all HT consumers before 31.03.2018.

Compliance/Action taken by TANGEDCO:

7.1.17.2 For HT scs 9184 modems have been installed for implementation of automated meter reading.

Commission's views:

7.1.17.3 TANGEDCO has stated that 9184 no. of HT services have been facilitated with Modems out of 10400 no. of HT services and thus has achieved around 90%. For the remaining services, necessary communication facilities have to be arranged within 2 months and reported to the Commission.

7.1.18 Directive No.7.1.1 (o)

7.1.18.1 To implement Automated Meter Reading (AMR) technology for LT service connections progressively. Initially, a cluster where consumer density is high may be chosen and AMR may be implemented with suitable communication technology within 3 months of issue of this Order.

Compliance/Action taken by TANGEDCO:

7.1.18.2 Implementation of smart meters (post-paid) to 1.41 Lakhs of LT consumers by adopting RF Technology (Radio Frequency) in Chennai T.Nagar ABD (Area Based Development) area under smart city project scheme funded by M/s. CSCL Limited is under progress. T.Nagar has been selected as pilot area considering the consumer density, wherein RF communication can be effectively utilized. Smart Meters installation works started on 12.01.2021 and as on date total Smart meters installed quantity is approximately 82,300 Nos. Prepaid functionality can be included as and when required.

7.1.18.3 It has been proposed to extend approximately 1.66 Crores smart meter facility with prepaid functionality to all categories of LT consumer except Agriculture and Hut services under RDSS of GoI. Action Plan and Detailed Project Report has been approved by DRC (Distribution Reforms Committee) and the proposal will be submitted to the State Cabinet for approval which is under progress. After approval and sanction of the project by MoP, the work will be commenced.

Commission's views:

7.1.18.4 The Commission directed to select a cluster with high consumer density for implementation of AMR. TANGEDCO submitted that T.Nagar area was selected to implement the installation of 1.41 Lakhs of LT smart meters by adopting RF technology under Smart city project. Smart meters are installed in around 82,300 services. In this connection, TANGEDCO has to ensure fetching of 100% reading data and other data to its Server and reconcile the Assessment details with the physical assessment. The Licensee is directed to report the completion of implementation in this cluster, to the Commission. Moreover, the Licensee is directed to implement the Smart meter within the timeline target fixed by the Ministry of Power in its Notifications. Priority may be given to High consumption services in Local body, Government, Commercial, Industrial, etc., The progress report have to be submitted to the Commission on a quarterly basis.

7.1.19 Directive No.7.1.1 (p)

7.1.19.1 To file a Petition for determination of provisional tariff for new generating stations six 6 months before the expected COD.

Compliance/Action taken by TANGEDCO:

7.1.19.2 The status report on ongoing projects and the status on petition for determination of final tariff for new generating stations is submitted in Annexure - IX.

7.1.19.3 This directive is being complied with.

Commission's views:

7.1.19.4 TANGEDCO has furnished in its petition that many of the Projects in pipeline are expected to achieve its COD during this control period. TANGEDCO is directed to complete the projects early as scheduled. And also, TANGEDCO is directed to file the petition accordingly for fixation of provisional tariff six months before the expected COD.

7.1.20 Directive No.7.1.1 (q)

7.1.20.1 To file a Petition for determination of final tariff for new generating stations within six months after the COD.

Compliance/Action taken by TANGEDCO:

7.1.20.2 The status report on ongoing projects and the status on petition for determination of final tariff for new generating stations is submitted in Annexure - IX.

7.1.20.3 This directive is being complied with.

Commission's views:

7.1.20.4 TANGEDCO has furnished in its petition that many of the Projects in pipeline are expected to achieve its COD during this control period. TANGEDCO is directed to complete the projects early as scheduled. And also the TANGEDCO is directed to file the petition accordingly for fixation of final tariff within 6 months after the COD.

7.1.21 Directive No.7.1.1 (r)

7.1.21.1 To ensure that forecasting facility for wind generation is available to TANGEDCO. In order to make the forecasting more accurate, suitable in-house forecasting module may also be developed.

Compliance/Action taken by TANGEDCO:

7.1.21.2 Forecasting facility for wind generation is provided by PGCIL under REMC project and also in-house wind generation forecast is being carried out to manage day to day Grid operation.

7.1.21.3 This directive has been complied with.

Commission's views:

7.1.21.4 TANGEDCO was directed to ensure the forecasting facility for wind generation. In this connection, TANGEDCO has stated that in-house module is being developed. The Commission taken note of the submission and accepted.

7.1.22 Directive No.7.1.1 (s)

7.1.22.1 To re-programme the meters of all HT consumers to 15-minute time block within 3 months from the date of issue of this Order and start measuring Maximum Demand on 15-minute time block basis and raise bills accordingly after the prescribed time period.

Compliance/Action taken by TANGEDCO:

7.1.22.2 This directive has been complied with.

Commission's views:

7.1.22.3 TANGEDCO has stated that it has complied the direction for re-programming of 15 minute block basis measurement in the meter of all HT consumers, hence the Commission takes note of it and accepted.

7.1.23 Directive No.7.1.1 (t)

7.1.23.1 To implement separate metering/sub-metering arrangement for facilities such as gymnasium, community hall, amphitheatres, etc., inside the multi-tenement residential complex.

Compliance/Action taken by TANGEDCO:

7.1.23.2 New subcategory "Gymnasium, Community hall, Amphitheatres, Swimming Pool etc. inside the Multi-tenement Residential Complex" has been added under tariff LM51 in the LT billing software and necessary instructions being issued to field officials to subcategorise the existing services properly as per the usage.

7.1.23.3 As per LT Billing Software, the no of consumers as on 15.02.2022 is stated below:

Region	No. of Consumers
CHENNAI-NORTH	52
CHENNAI-SOUTH	170
COIMBATORE	227
ERODE	9
MADURAI	17
TRICHY	8
TIRUNELVELI	15
VELLORE	4

VILLUPURAM	5
Total	507

Commission's views:

7.1.23.4 Even though TANGEDCO was directed way back in 5 years ago, it is understood from the reply of the TANGEDCO that the implementation of Tariff Order dated 11.08.2017 and progress of re-categorisation seems to be very low. Moreover, it is observed by the Commission that many consumers in multi-tenements were held under Section 135 of the Electricity Act 2003 instead of handling such categories under the procedure stipulated under Tariff Order. Reasonable time could have been permitted to such consumers for segregation with due Notice for the same. Now, a separate tariff LT-ID is proposed for common service connection. All these Service connections may be categorised under LT-ID

7.1.24 Directive No.7.1.1 (u)

7.1.24.1 To do the needful in collaboration with the Airports under Airports Authority of India, in order to levy HT IA tariff to Aeronautical Services and HT III Commercial/Miscellaneous Tariff to Non-Aeronautical services.

Compliance/Action taken by TANGEDCO:

7.1.24.2 It is informed that instructions have been issued to levy HT IA tariff to Aeronautical Services and HT III Commercial/Miscellaneous Tariff to Non-Aeronautical services by field officials on segregation of the loads of commercial. Action is being taken Airports authority in this regard. This directive is being complied with.

Commission's views:

7.1.24.3 TANGEDCO has stated that necessary action is being taken on this and hence the Commission taken note of it and accepted.

7.1.25 Directive No.7.1.1 (v)

7.1.25.1 To strive towards reducing a part of the Regulatory Assets by way of improving operational parameters as committed under the UDAY MoU.

Compliance/Action taken by TANGEDCO:

7.1.25.2 The progress in achieving the operational parameters under UDAY scheme is enclosed in Annexure- X. The Directive is being complied with.

Commission's views:

7.1.25.3 TANGEDCO has submitted its progress in respect of AT&C loss reduction trajectory (With/Without wheeling units, 11/22 kV Feeder metering, DT metering, Feeder Audit, Feeder improvement programme, Agricultural feeder separation, Installation of smart

meters, Provision of LED bulbs, Energy efficient Agricultural pumps, Domestic connection, Implementation of ERP system. The progress on the above activities seems to be much lesser than the expected target.

7.1.26 Directive No.7.1.1 (w)

7.1.26.1 To achieve the action-plan with timelines as agreed upon in the UDAY MoU and file quarterly status update regarding the same.

Compliance/Action taken by TANGEDCO:

7.1.26.2 TANGEDCO is taking all necessary steps to reduce the ARR-ACS Gap as envisaged in UDAY MoU through internal efficiency of reducing expenditure, revenue augmentation by reducing AT & C losses thereby increasing revenue realization. The quarterly status has been updated in UDAY portal in a timely manner. This directive is being complied with.

Commission's views:

7.1.26.3 TANGEDCO has stated that Quarterly report is updated in UDAY portal on achievement of action plan. From the report, it is noticed that the AT&C loss reduction target given under UDAY is not achieved in any of the years upto 2019.

7.2 FRESH DIRECTIVES

7.2.1 The Commission directs TANGEDCO:

- 1) To file the Tariff Petition / ARR / True-up petition on a timely basis every year, as per TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005. The Licensee shall have to file the Tariff petition under MYT concept on or before 30th of November of the last Control period for determination of tariff of next Control period.
- 2) To assess the quantum of stranded capacity. Recommend an action plan to address the issue to reduce the burden of the Capacity charges and projection of available capacity and requirement to be furnished along with next ARR and Tariff petition.
- 3) To file the progress of the Capital Expenditure and Capitalisation on a quarterly basis.
- 4) To study and report on whether TANGEDCO has the potential to earn additional revenue by utilising the vacant land available with them along Highways for setting up of EV charging stations
- 5) Discom has to submit the MOD stack of actual power purchased from various sources during the month. Any variation from the approved MoD stack ought to be get approved from the Commission. The MoD stack to be get approved from the Commission even when no Tariff petition / ARR.
- 6) To take prior approval from the Commission for purchasing energy from unapproved sources.
- 7) Make necessary arrangement to install Smart meters in the Service connections as stipulated under the CEA Regulations within that time frame. Such meter may be procured with the compatibility for pre-paid option. Priority may be given to such service connections with high consumption in Local body, Government, Commercial, Industrial services, etc., in a phased manner. The progress report on the above have to be submitted to the Commission on a quarterly basis.
- 8) TANGEDCO is directed to install ABT meters with communication facility in all Feeders and Distribution Transformers by 31.12.2022. Metering of HT services and Generators with communication facility be completed within a period of 2 months. Data obtained from such metering can be used for conducting of Energy Accounting & Auditing in order to have more accuracy in arriving of T & D losses. The progress report on installation of ABT meters to be furnished on Quarterly basis to the Commission.
- 9) To conduct a scientific study and furnish report for accurate measurement of T&D loss & unmetered consumption, within a period of 6 months.

- 10) To fix the ABT based communication facility meters in remaining HT services within a period of 2 months.
- 11) The Licensee shall purchase power from Renewable Energy sources at the required quantum not less than the percentage as stipulated under TNERC (Renewable Energy Purchase Obligations) Regulations 2010 from time to time. The compliance of the same may be furnished to the Commission on or before 30th September every year.
- 12) To file Cost to Serve Report for respective Financial year alongwith the next petition.
- 13) Implementation of Smart pre-payment meter/ pre-payment meters : The Commission refers to the Electricity (Rights of Consumers) Rules, 2020 notified on 31st December, 2020 and as per this Rule, no connection shall be given without a meter and such meter shall be the Smart pre-payment or pre-payment meter.
- 14) To make the consumers aware of the Standards of Performance (SoP) prescribed by the Commission and make consumers get prompt services from TANGEDCO. And the Licensee is directed to display the Standards of Performance in all their offices, website, Mobile Apps, etc.,
- 15) To submit a report to the Commission about its readiness (viz., infrastructure development, kVAh metering & billing procedure, etc.,) in implementation of kVAh billing within a period of 3 months.
- 16) To furnish a ToD report based on hourly consumption and cost of power purchase separately for the latest year.
- 17) To ensure that the Unscheduled Interchange and Under-drawal at high frequency is minimised, in order to optimise the Power purchase cost. The report on the same may be furnished to the Commission within a period of 3 months.
- 18) To maintain separate accounts in respect of its Distribution and Supply business and further directed to get such accounts audited by its Statutory Auditors. The Licensee is directed to file the Tariff petition for determination of Retail tariff & Network/Wheeling charges based on this segregated audited accounts.
- 19) To curtail the Electrical Accidents held on both Employees and common Public side. Since the number of accidents found alarming month on month, necessary Safety programmes, Consumer awareness programmes may be conducted. Electrical Accident prone locations may be identified to take permanent preventive measures and educate the people in this regard.
- 20) To file petition for determination of provisional tariff for new generating stations six months prior to the expected COD. Likewise the petition to be filed for determination of final tariff for new generating stations within six months after the COD.

- 21) TANGEDCO is directed to take swift action to reprogramme the meters for implementation of ToD in HT/LT categories since the compliance of ToD tariff in various categories is mandatory for scoring/ranking of the Licensee under the Aathma Nirbar Bharat Scheme. In this connection, TANGEDCO is directed to furnish its progress report every quarter to the Commission.
- 22) The power factor of the Agricultural pumpsets may be improved by installing the appropriate capacity capacitors so as to reduce the line loss and to have better voltage profile. The Return on investment in this scheme can be easily achieved within a period of 6 months. Hence, it shall be taken up on priority basis and completed early.
- 23) The Commission directs the Petitioner to maintain the record of the scheme-wise actual capital expenditure incurred and actual capitalization done for each Generating Station separately and submit the same to the Commission at the time of next Tariff Petition furnishing details of loan, grant and own funding for each scheme. The Commission will approve the actual Capital expenditure and actual capitalization based on this information, subject to prudence check.
- 24) The Commission directs the Petitioner to file the Petitions for approval of provisional tariff for new Generation projects in line with the provisions of the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005. The Commission will take a final view on the time overrun and related cost overrun and IDC component for individual projects, after the new generation projects are commissioned, and the actual audited capital cost including IDC are submitted to the Commission with due justification for the increase in capital cost.
- 25) The Commission directs the Petitioner to maintain the record of the scheme-wise actual capital expenditure incurred and actual capitalisation done for each Distribution Circle separately and submit the same to the Commission at the time of next Tariff Petition. The Commission will approve the actual Capital expenditure and actual capitalisation based on this information, subject to prudent check.
- 26) The Commission further directs the petitioner to submit the CIP in future category wise (Capital, improvement, individual reforms schemes like RDSS, IDPS, Uday, ADB etc) Capex and Capitalisation for the entire State, in addition to the circle wise data. The cumulative total of category wise expenditure for all circles shall tally with the corresponding consolidated category wise data of the State.
- 27) The petitioner shall ensure that the DT metering / feeder metering/ boundary metering already carried out shall not be replaced but continued with required improvement, if needed any.
- 28) The petitioner shall ensure that each and every capital work planned shall give proper return on investment.

- 29) TANGEDCO is directed to complete provision of Capacitors in all Agricultural service connection for effective AT&C loss reduction and optimum utilization of available equipment (both Distribution Transformers and Power / Auto transformers).
- 30) The solar generation is consistently on the rise. It is available abundantly during daytime. At the same time the demand is more in peak hours especially during the evening/ night slot of non-solar hours i.e 6PM- 10PM. In order to balance the consumption pattern between solar and non-solar hours and flatten the load curve by running their pump sets during daytime solar hours and restrict the usage during morning/night peak hours , the agricultural consumers may be requested to shift their usage from non-solar night hours to solar day hours.
- 31) Further, the public shall be advised to prefer their vehicle charging during solar hours rather than night hours

Sd/-
(K. Venkatesan)
Member

Sd/-
(M. Chandrasekar)
Chairman

(By Order of the Commission)



(Dr. C. Veeramani)
Secretary

8 ANNEXURES

8.1 ANNEXURE I- THE LIST OF PARTICIPANTS AT THE STATE ADVISORY COMMITTEE

S. No.	Name and Designation
1	Thiru. M. Chandrasekar, Chairman, Tamil Nadu Electricity Regulatory Commission, Chennai – Ex-officio Member, SAC
2	Thiru. K. Venkatesan, Member, Tamil Nadu Electricity Regulatory Commission, Chennai – Ex-officio Member, SAC
3	Thiru. J. Radhakrishnan, I.A.S., Principal Secretary to Government, Co-operation, Food and Consumer Protection Department, Chennai - Ex-officio Member, SAC
4	Thiru. Ramesh Chand Meena, I.A.S., Additional Chief Secretary to Government, Energy Department, Chennai - Ex-officio Member, SAC
5	Thiru. Rajesh Lakhoni, I.A.S., Chairman cum Managing Director, Tamil Nadu Electricity Board Limited and Tamil Nadu Generation and Distribution Corporation Limited – Member, SAC
6	Thiru. K. Mariappan, President, Tamil Nadu Small and Tiny Industries Association (TANSTIA) - Member, SAC
7	Thiru. S.N.Eiren Hower, Chairman, Confederation of Indian Industry (Tamil Nadu) - Member, SAC
8	Thiru. Sanjeev Nandan, Chief Electrical Engineer, Southern Railways Represented by A.K. Panjiyar - Member, SAC
9	Dr. A.S. Kandasamy, Namakkal - Member, SAC
10	Managing Director, Tamil Nadu Energy Development Agency, Chennai Represented by Thiru. O. Karamallayan, Deputy General Manager - Member, SAC
11	Thiru. M.R. Krishnan, Deputy Director, Consumer Association of India, Chennai - Member, SAC
12	Thiru. K.E. Ragunathan, Convenor, Consortium of Indian Associations, Chennai - Member, SAC
13	Thiru. P. Ashok Kumar, Managing Director, M/s. KCP Solar, Salem - Member, SAC
14	Thiru. K. Vishnu Mohan Rao, Senior Researcher, Citizen Consumer and Civic Action Group, Chennai - Member, SAC
15	Dr.C.Veeramani, Secretary, Convener, Tamil Nadu Electricity Regulatory Commission, 4 th floor, SIDCO Corporate Office Building, Thiru.Vi.Ka. Industrial Estate, Guindy, Chennai-32 – Convener, SAC.

8.2 ANNEXURE II- THE LIST OF STAKEHOLDERS WHO HAVE SUBMITTED WRITTEN OBJECTIONS/SUGGESTIONS/ VIEWS IN RESPONSE TO PUBLIC NOTICE

List of stakeholders who have submitted written objections/suggestions in response to Public Notice is provided hereafter.

List of participants at the 37th State Advisory Committee Meeting held on 11th August 2022

S. No.	Name and Designation
1	Thiru. M. Chandrasekar, Chairman, Tamil Nadu Electricity Regulatory Commission, Chennai – Ex-officio Member, SAC
2	Thiru. K. Venkatesan, Member, Tamil Nadu Electricity Regulatory Commission, Chennai – Ex-officio Member, SAC
3	Thiru. J. Radhakrishnan, I.A.S., Principal Secretary to Government, Co-operation, Food and Consumer Protection Department, Chennai - Ex-officio Member, SAC
4	Thiru. Ramesh Chand Meena, I.A.S., Additional Chief Secretary to Government, Energy Department, Chennai - Ex-officio Member, SAC
5	Thiru. Rajesh Lakhoni, I.A.S., Chairman cum Managing Director, Tamil Nadu Electricity Board Limited and Tamil Nadu Generation and Distribution Corporation Limited – Member, SAC
6	Thiru. K. Mariappan, President, Tamil Nadu Small and Tiny Industries Association (TANSTIA) - Member, SAC
7	Thiru. S.N.Eiren Hower, Chairman, Confederation of Indian Industry (Tamil Nadu) - Member, SAC
8	Thiru. Sanjeev Nandan, Chief Electrical Engineer, Southern Railways Represented by A.K. Panjiyar - Member, SAC
9	Dr. A.S. Kandasamy, Namakkal - Member, SAC
10	Managing Director, Tamil Nadu Energy Development Agency, Chennai Represented by Thiru. O. Karamallayan, Deputy General Manager - Member, SAC
11	Thiru. M.R. Krishnan, Deputy Director, Consumer Association of India, Chennai - Member, SAC
12	Thiru. K.E. Ragunathan, Convenor, Consortium of Indian Associations, Chennai - Member, SAC
13	Thiru. P. Ashok Kumar, Managing Director, M/s. KCP Solar, Salem - Member, SAC
14	Thiru. K. Vishnu Mohan Rao, Senior Researcher, Citizen Consumer and Civic Action Group, Chennai - Member, SAC
15	Dr.C.Veeramani, Secretary, Convener, Tamil Nadu Electricity Regulatory Commission, 4 th floor, SIDCO Corporate Office Building, Thiru.Vi.Ka. Industrial Estate, Guindy, Chennai-32 – Convener, SAC.

Annexure- II

LIST OF STAKEHOLDERS WHO HAVE SUBMITTED WRITTEN SUGGESTIONS AND OBJECTIONS

SL. NO.	NAME & ADDRESS
1	Thiru.E.Mohammed Ismail M.Asham, No.30 Adhanur Main Road, Adhanur Post, Adhanur – 603202.
2	Thiru.C.Glasston, No.25A, Chockalinga Nagar 4th Street, Bypass Road, Madurai – 16.
3	Thiru.L.Sundararaman, President, Chitlapakkam Muthulakshmi Nagar Welfare Association, No.8, Adhiaman Street, Muthulakshmi Nagar, Chitlapakkam, Chennai – 600 064.
4	Dr.Lion Govindarajan, Social Activist, President Federation of Residents Welfare Associations of Tambaram Corporation Limits (Regd No.47 / 2022), Tambaram.
5	Tamil Nadu Federation of Powerlooms Associations, No.214/223, Vivekananthar Road, Narayanaavalasu, Nasiyanur Road, Erode, Tamil Nadu – 638011.
6	Thiru.G.M.Shankar, Advocate, State legal Wing, Member , Aam Adhmi Party, Tamil Nadu.
7	Thiru.S.Neelakanta Pillai, No.7/206, NGO Colony, Kottar Post, Nagercoil – 629002.
8	Thiru.S.Narayanan, Email ID: devarajps1991@gmail.com, Mobile No : 9626227744.
9	Thiru.M.P.Ganesan, No.16/18, Rotler Street, Choolai, Chennai – 600 007.
10	M/s. Ankur Grand Owners Association, No.851 &852, (New No.252 &254), E.V.R. Periyar Salai, (P.H.Road) (Near toBreeze Hotel), Kilpauk, Chennai – 600 010.
11	Thiru.M.Sivanandhan, Secretary, Tamil Nadu Rice Mill Owners Association, No.8, Town Panchayat Commercial Building, Edhumalai Road, Manachanallur Taluk, Trichy District – 621005.
12	M/s.Stephen & Stephen, Advocates Associates, Brio Hall Building, No.4/23E, Kamaraj Nagar, 4th Main Road, Thiruvannamiyur, Chennai – 600 041.
13	Thiru.A.Manickam, Founder and President, Tamil Nadu Small Power Loom Cloth

	Manufacturers Association, No.130/38, Mettu Street, Ammapet, Salem – 636003.
14	Thiru.Appusamy, Aiyakavundanpalayam Small Power looms manufacturers Association, Aiyakavundanpalayam, Pattakarayanpalayam Post, Perundhurai, Erode District – 638057.
15	Thiru.S.Padmanabhan, No.3/601, TNHB, West Coast Road, Muthamizh Nagar, Kodungaiyur, Chennai – 600 118.
16	Thiru.S.Gandhi, PESOT, No.45/28, Balaguru Garden, PKD Nagar ,Extension, Peelamedu, Coimbatore – 641004.
17	Dr.A.C.Mohan, Secretary, Federation of TamilNadu Rice Mill Owners & Paddy – Rice Dealers Associatons. No.491, G.N.T.Road, Puzhal, Chennai – 600 066.
18	Thiru.S.Neelakanta Pillai, No.7/206, NGO Colony, Kottar Post, Nagercoil – 629002
19	Thiru.S.Pandurangan, No.774, T.N.H.B Colony, Chithalapakkam, Chennai – 600 126.
20	Thiru.S.Narayanaswamy, Former Member(Generation), Ramana Shree, Old No.12, New No.10/1, Anandan Street, T.Nagar, Chennai – 600017.
21	Thiru.S.Senthil Viswarooban, No.11, Kanniyamman Kovil Street, Chetpet – 601301 Kancheepuram District.
22	M/s.Oswin & Jacob, Techno Legal Advisors, Brio Hall, Basement Floor, No.4/23E, 4th Main Road, Kamaraj Nagar, Thiruvannamiyur – Chennai – 41.
23	M/s.Oswin & Jacob, Techno Legal Advisors, Brio Hall, Basement Floor, No.4/23E, 4th Main Road, Kamaraj Nagar, Thiruvannamiyur – Chennai – 41.
24	M/s.Oswin & Jacob, Techno Legal Advisors, Brio Hall, Basement Floor, No.4/23E, 4th Main Road, Kamaraj Nagar, Thiruvannamiyur – Chennai – 41.
25	Thiru.A.Govindasamy, President, Federation of East Coast Road, Residents Welfare Associations No.1/66, Bharathi Nagar, Palavakkam, Chennai – 600 041.
26	M/s. Geetha Krishna Spinning Mills Pvt

	Limited, No.116/2A, Melapattam karisalkulam, Madurai Road, Rajapalayam – 626117.
27	M/s.Perundhurai Autolooms Association, Sri Vela Complex, Kunnathur Road, Perundhurai – 638052.
28	M/s.TamilNadu Federation of Powerlooms Associatoins, No.214/223, Vivekanandha Salai, Narayanaavalasu, Nasiyanur Road, Erode, Tamil Nadu – 638011.
29	Thiru.N.Logu,Secretary, Coimbatore Consumer Voice, Coimbatore, Email Id: coimbatoreconsumervoice@gmail.com
30	Thiru.S.Narayanasamy, Former Member(Generation), Ramana Shree, Old No.12, New No.10/1, Anandan Street, T.Nagar, Chennai – 600 017.
31	Thiru.S.Neelakanta Pillai, No.7/206, NGO Colony, Kottar Post, Nagercoil – 629 002.
32	Thiru.L.Sundararaman, President, Chitlapakkam Muthulakshmi Nagar Welfare Association, Plot No.1, Door No.2, Kasthuribhai Street, Chitlapakkam, Chennai – 600 064.
33	Thiru.K.Thavasumuthu, No.17/A, Sannathi Street, Kekkarai Post, Thiruvarur – 610003.
34	Thiru.A.M.Vikaramaraja, State Chairman, Tamil Nadu Vanigar Sangankalin Peramaippu, No.680, Dr.Ramasamy Salai, Kalaingar Karunanithi Street, Chennai – 600 078.
35	Thiru.S.Neelakanta Pillai, No.7/206, NGO Colony, Kottar Post, Nagercoil – 629 002 dated 26-07-2022.
36	Thiru.S.Neelakanta Pillai, No.7/206, NGO Colony, Kottar Post, Nagercoil – 629 002 dated 28-07-2022.
37	Thiru.S.Narayanaswamy, Former Member (Generation), Ramana Shree, Old No.12, New No.10/1, Anandan Street, T.Nagar, Chennai – 600 017.
38	Thiru.K.Baskaran, Secretary, KIEMA, Kakkalur Industrial Estate Manufacturer Association, No.S44, SIDCO Industrial Estate, Kakkalur, Thiruvallur – 602003.
39	Coimbatore Thirupur District Power Looms Associatons, Powerhouse , Soomanur – 641668.
40	Thiru.S.Neelakantapillai, No.7/206, NGO Colony,Kottar Post, Nagercoil – 629002.
41	M/s.Amman Modern Rice Mill, Manufacturers of Best quality Rice &

	Broken Rice, Door No.2/724-A, Cheyyar road, S.V.Nagaram & Post, Arni Taluk – 632317.
42	M/s.Cos Brand Agro Foods, Tindivanam, Tamil Nadu – 604001.
43	Thiru.R.V.Subbarayan, District Vice president, The Tamil Nadu Commerce Insitutes Association, No.39/69, Agraharam, Musiri, Trichy District – 621211.
44	The Southern India Engineering Manufactures Associaton, No.8/4, Race Course, SIEMA Building, Coimbatore – 641018.
45	The Institute of Indian Foundrymen, Unit B-3B, 2nd Floor, Elysium Central Opp Carmel Garden School, Pulyakulam Main Road, Ramanathapuram, Coimbatore – 641045.
46	Thiru.C.B.SenthilKumar, TECA, 1st Floor, SIEMA Building, No.8/4, Race Course, Coimbatore – 641018.
47	Thiru.A.Babu, Sri Kadarkarai Murugan Modern Rice Mill (Paddy & Rice Merchants), No.1110, Vellore Road, APJ Abdhul Kalam Street, Sevoor – 632316, Arni.
48	Thiru.Michael Motha, Managing Partner, Veppalodai Salt Corporation, No.13-A/1, Pillayar Koil Street, Meenakshipuram West, Tuticorin – 628002.
49	Thiru.Michael Motha, Managing Partner, Sahayamatha Salterns Pvt Ltd, No.13-A/1, Pillaiyar Koil Street, Meenakshipuram West, Tuticorin – 628002.
50	Thiru.Subrahmanyam Pulipaka, Chief Executive Officer, National Solar Energy Federation of India, No.135-137, 1st Floor, Rectangle-1, D-4 Saket District Center, New Delhi – 110017.
51	Thiru.V.Marimuthu, Apple Hi Tech Modern Rice Mill, Rajapalayam Main Road, Dhalavaipuram – 626188, Virudhunagar District.
52	The Director, Naruvizhi Ambal Modern Rice Mill Pvt Ltd, No.12/3/12, Aranthangi Main Road, Puduvayal – 630108, Karaikudi(Tk), Sivagangai(Dt).
53	The Proprietor, V.M. Modern Rice Mill, Paddy & Rice Wholesale Merchant, No.13-5-11A, Asari Street, Puduvayal – 630108, (KaraikudiTaluk), Sivagangai District.
54	Thiru.S.Neelakanta Pillai, Founder, Citizen's contribution in Democracy, No.

	7/206, NGO Colony, Kottar PO, Nagercoil – 629002.
55	OSWIN & JACOB Techno Legal Advisors, Thiruvannamalai – 41.
56	Thiru.R.Sivasubramaniam, Service Connection No. 032450042323, Email dated. 06.08.2022.
57	Thiru.D.Vignesh, President, The Southern India Engineering Manufacturer's Association, Coimbatore – 641018.
58	Thiru.Ajay Devaraj, Secretary General, Indian Wind Power Association, Chennai – 600002.
59	Thalaivar, Powerloom Owner's Association's Federation, Somanoor, Coimbatore – 641668.
60	Thiru.S.Neelakanta Pillai, Founder, Citizen's contribution in Democracy, No. 7/206, NGO Colony, Kottar PO, Nagercoil – 629002. (Variable slab System)
61	Thiru.T.Jeyabal, Secretary, Indian Communist party (M), Thiruppur.
62	M/s.Arivukannu Modern Rice Mill, Kanchipuram – 2.
63	M/s.Sri Muthukumaran Modern Rice Mill, Gobichattipalayam – 638476.
64	M/s.Rajaselvam Modern Rice Mill, Puduvayal – 630108, Sivagangai.
65	M/s.Thirumurugan Company, Madurai – 625001.
66	M/s. Dhiyanalinga Modern Rice Mill, Ganapathipalayam, Palladam – 614605.
67	M/s.Aadhavan Minerals, Tirunelveli, 627851.
68	M/s.Aadhavan Modern Rice Mill, Tirunelveli, 627012.
69	M/s. Jeyanthi Agro Industries, Tindivanam – 604001.
70	M/s.Shanmuga Modern Rice Mill, Aattur – 636102, Salem.
71	The President, Tamil Maanila Congress, Kunnathur – 638103, Thiruppur.
72	The President, Tamil Maanila Congress, Thiruppur – 641603.
73	The President, Tamil Maanila Congress, Thiruppur (Rural South), Udumalai – 642126.
74	M/s.Selvalakshmi Modern Rice Mill, Kangayam – 638701.
75	M/s.Kanchi Kamatchiamman Modern Rice Mill, Walajabad – 631605.

76	M/s.D.V.S Rice Mill, Kalambur – 606903, Tiruvannamalai.
77	M/s.Rajadurai Rice Mill, Sattur – 626203.
78	M/s.Udayakumar Modern Rice Mill, Salem – 636002.
79	M/s.Rajaram Modern Rice Mill, Walajabad – 631605.
80	M/s.Ganapathy Muruga Vilas Modern Rice Mill, Rasipuram (Tk).
81	Thiru.T.A.Murugasamy, M/s.Ramesh Modern Rice Mill, Avinasi – 641654.
82	M/s.Thamaraipoo Modern Rice Mill, Chettiyarpatti – 626122.
83	M/s.Veerakumar Modern Rice Mill, Kangayam – 638701.
84	M/s.Selvi Modern Rice Mill, Kallakurichi – 606201.
85	M/s.Sukan Modern Rice Mill, Chinthamani, Madurai – 9.
86	M/s.S.R.V, Modern Rice Mill, Chinnasalem – 606201.
87	M/s.Vysya Modern Rice Mill, Chinnasalem – 606201.
88	Thiru.B.Chakrapani, M/s.A.B.S. Modern Rice Mill, Chinnasalem – 606201.
89	Dr.K.Selvaraju, Secretary General, M/s.The Southern India Mills' Association, No.41, Race Course, Coimbatore – 641018.
90	Thiru.M.Periasamy, No.31, Sampath Nagar, Erode – 638011.
91	The Partner, M/s.Thamarai Hi-Tech Rice Mill, Kadalaikkattupudur, Kadaiyur (Po), Kovai Road, Kangayam – 638701, Tiruppur.
92	The Managing Partner, M/s.Sri Ram & Co., TSR Mills, Amarapathipalayam, Muthur-638105, Kangayam Tk, Tirupur District.
93	The Managing Partner, M/s.R M J Modern Rice Mill, Thirumalapuram Post, Madurai – 625014.
94	The Managing Partner, M/s.P.R.L. Modern Rice Mill, Mannachanallur – 621005, Tiruchy.
95	The Managing Partner, M/s. Prabakar Food Tech, Tindivanam – 604001, Villupuram District.
96	The Partner, M/s.Roja Modern Rice Mill, Tindivanam Tk – 605651, Villupuram District.
97	Thiru.P.Iyyasamy, Padappai, Consumer Safety Association.
98	Thiru.V.Thirugnanam, President, M/s.The

	Coimbatore District Small Industries Association, Huzur Road, Coimbatore – 641018.
99	Thiru.P.Prabakar, Proprietor, M/s. Rajan Modern Rice Mill, Tindivanam T.K – 604002, Villupuram District.
100	Thiru.S.Subramanian, The Managing Partner, M/s. Sree Sellandiamman Rice Mill, Salem Road, Namakkal – 637001.
101	Thiru.G.Parthiban, Proprietor, M/s.Kandhavilas Agro Foods, Dharapuram - 638657, Tirupur District.
102	The Proprietor, M/s. Ambal Hi-Tec Rice Mill, Padiyur, Kangayam T.k, Tirupur District.
103	The Partner, M/s.Venkateswara Modern Rice Mill, Kangayam – 638701, Tiruppur District.
104	The Partner, M/s.Nataraja Modern Rice Mill, Kangayam – 638701, Tiruppur District.
105	The Proprietor, Palaniappa Mills, Dharapuram – 638656.
106	The Proprietor, Sri Sankar Rice Mill, Paddy & Foodgrains Merchants, Rajapalayam, Srivilliputhur – 626125, Virudhunagar District.
107	The Proprietor, M/s. Sri Krishna Agro Food Products, Pudukkottai – 630108.
108	The Proprietor, M/s. Golden Modern Rice Mill, Pudukkottai – 630108.
109	The Partner, M/s Valamm Rice Industries, Sivagiri – 638109, Erode Dt.
110	The Partner, M/s. S.R.Palanisamy & Co, Palaniyappa Rice & Oil Mills, Avalpoondurai, Erode District – 638115.
111	The Partner, M/s Sri Anantha Lakshmi Rice Mill, Chinnampalayam, Sivagiri – 638109, Erode District.
112	Thiru.B.Kandasamy, Managing Partner, M/s.TSB Modern Rice Mill, Elumathur – 638104, Erode District.
113	The Managing Partner, M/s.Ponchandru Modern Rice Mill, Sivagiri – 638109, Erode District.
114	The Partners, M/s.Poongodi Rice Mill, Sivagiri - 638109, Erode District.
115	The Proprietor, M/s.M.K.M. Rice Mill, Mannachanallur, Trichy – 621005.
116	The Proprietor, M/s. Sri Meenambiga Rice Mill, Mannachanallur – 621005, Trichy District.

117	The Managing Partner, M/s.Sivasakthi Modern Rice Mill, Kangayam – 638701.
118	The Proprietor, M/s. Sri Pitchayi Amman Modern Rice Mill, Mannachanallur, Trichy – 621005.
119	The Partner, M/s.Arumugam Modern Rice Mill, Arkandanallur – 605752, Tirukoilur Tk, Villupuram District.
120	Thiru.J.Karthikeyan, The Proprietor, M/s.JB Modern Rice Mill, Tindivanam District.
121	The Partner, Sri Balaji & co, M/s. Muthu Modern Rice Mill, Kangayam – 638701, Tirupur District.
122	The Partner, M/s.Kumaraguru Hitec Rice Industries, Kangayam – 638701, Tirupur District.
123	The Proprietor, M/s.Ramsingh Agro Foods Pvt Ltd (Rice Processing), Theni – 625531.
124	The Proprietor, V.M.Modern Rice Mill, Pudukkottai – 630108, Sivagangai District.
125	The Partner, M/s.Shree Sakthi Modern Rice & Oil Mill, Elumathur (Po), Erode – 638104.
126	The Proprietor, M/s. Golden Modern Rice Mill, Arcade – 632503, Ranipettai District.
127	The Proprietor, M/s. Sri Rathinagiriwarar Rice Mill, Dharapuram (Tk) – 638673, Tirupur District.
128	The Proprietor, M/s.Murugan Modern Rice Mill, Arakandanallur – 605752, Villupuram District.
129	The Proprietor, M/s. Priyadarshini Modern Rice Mill, Arakandanallur – 605752, Villupuram District.
130	The Proprietor, M/s.Atchaya Modern Rice Mill, Arakandanallur – 605752, Villupuram District.
131	The Proprietor, M/s. Sri Amman Modern Rice Mill, Arni Taluk – 632317, Tiruvannamalai District.
132	The Director, M/s. Naruvizhi Ambal Modern Rice Mill Pvt Ltd, Pudukkottai – 630108, Sivagangai District.
133	The Proprietor, M/s. V.M.V Modern Rice Mill, Kallakurichi – 606202, Villupuram District.
134	The Proprietor, M/s. Sellam Mills, Amaravathipalayam, Muthur – 638105, Tiruppur District.
135	The Proprietor, M/s. A.K.Boiler & Rice Mill, Mannachanallur, Trichy – 621005.

136	The Managing Partner, M/s. Sri Kamala Modern & Boiler Rice Mill, Thiruvellarai (Po) Mannachanallur, Trichy – 621009.
137	The Partner, M/s. Kadaieswara Rice Mill, Kangayam – 638701, Tiruppur District.
138	The Partner, M/s. Sri Jegadambika Rice Mill, Mannachanallur – 621005, Trichy District.
139	The Proprietor, M/s. T.P.K. Modern Rice Mill, Mannachanallur, Trichy – 621009.
140	The Proprietor, M/s. Jayamaruthi Hi Tech Rice Mill, Dharapuram.
141	The Proprietor, M/s. Maruthu Saravana Rice Mill, Madurai – 625009.
142	The Proprietor, M/s. Sankara Lakshmi Rice Mill, Mahalipatti, Madurai – 625001.
143	Thiru.S.Velmurugan, Proprietor, M/s. Shri Jayamurugan Modern Rice Mill, Thiyaadurugam – 606206, Kallakurichi District.
144	The Proprietor, M/s. Nataraja Modern Rice Mill, Vellakoil – 638111, Kangayam Tk, Tiruppur District.
145	The Proprietor, M/s. Sri Kamatchiamman Boiler & Rice Mill, Mannachanallur, Trichy – 621005.
146	The Proprietor, M/s. Maruvur Arasi Modern Rice Mill, Kangayam – 638701, Tiruppur District.
147	The Proprietor, M/s. M.K. Jabbar Khan Andavar Modern Rice Mill, Chengam – 606701, Tiruvannamalai District.
148	The Director, M/s.Aadhi Granties India Pvt Ltd, Gobi (Tk), Erode- 638054.
149	The Partner, M/s. Sri Ganapathy Rice & Oil Mills, Sivagiri (Via) Erode District.
150	The Proprietor, M/s. Adhilakshmi Modern Rice Mill, Tindivanam – 604001.
151	The Partner, M/s.Kubera Vinayagar Agro Foods, Tindivanam Tk, Villupuram District – 604102.
152	The Partner, M/s. Sri Balamurugan Rice Mill, Kangayam – 638701, Tiruppur District.
153	The Proprietor, M/s. Shree Kubera Vinayagar Modern Rice Mill, Tindivanam – 604001.
154	The Partner, M/s. Shri Vinayaga Modern Rice Mills, Kangayam – 638701, Tiruppur District.
155	The Partner, M/s. Sri Vigneswara Rice Mill, Kangayam – 638701, Tiruppur District.

156	The Proprietor, M/s. Muthuraja Modern Rice Mill, Puduvayal- 630108, Sivagangai District.
157	M/s.Sri Hari labs, No.3, Sidco Industrial Estate, Kakkalur – 602003, Thiruvallur District.
158	M/s.A.Duraisamy Modern Rice Mill, No.4/354, Kariya Perumal Karadu Road, Nethimedu, Salem – 636002.
159	Thiru.S.Palaniswamy, President, Kangayam Taluk Arisi Aalai Urimaiyalargal Sangam, No.6/33-A, Ayyasamy Nagar Colony Main Road, Kangayam – 638701, Tirupur District.
160	M/s.Rubitha Traders, Paddy Rice & Food Grains Wholesale Merchant, No.17/20, South Street, Koogaiyur Road, Chinnasalem – 606201, Villupuram District.
161	M/s.Vettuvapalayam Common Effluent Treatment and Recycling Plant(P) Ltd, No.30/1&2&3, Ayyapillai Thottam, Somanur Road, Vettuvapalayam, Mangalam, Tirupur – 641663.
162	M/s.Atchaya Modern Rice Mill, No.3/4, Arcot Road, Andhili, Arakandanallur – 605752, Thirukoilur Taluk, Villupuram District.
163	Thiru.Sivasunbramaniam, email id: vkamillsraj@gmail.com
164	M/s.Indian Wind Power Association, No.E, 6th Floor, Tower -1, Shakti Towers, No.766, Anna Salai, Chennai – 600 002.
165	M/s.Jothi Modern Rice Mills, No.2/192, Kuppuchipalayam, Pollikalipalayam Post, Tirupur – 641665.
166	M/s.Saravana Hi-Tech Agro Foods, No.376/2, 376/7 Koogaiyur Road, Chinnasalem – 606201, Villupuram District.
167	Thiru.C.Selvaraj, General Secretary, FACT India, No.20, Vyasara Street, T.Nagar, Chennai – 600 017.
168	Thiru.N.Ramasamy, No.125, Teachers Street, Chinnachettypalayam, Erode – 638002.
169	Thiru.S.Neelakantapillai, No.7/206, NGO Colony, Kottar Post, Nagercoil – 629002.
170	Thiru.S.Neelakantapillai, No.7/206, NGO Colony, Kottar Post, Nagercoil – 629002.
171	Thiru.D.Rajendran, Secretary, Vandimedu House Owners Welfare Association, No.56, Viratikuppam Road, Vandimedu, Villupuram – 605602.

172	M/s.Rujula International, email id: sashi@srirujula.com
173	Thiru.R.Sachithanantham, No.2/56, Kattachinampatti, Kamatchipuram, Rettiyarchathiram, Dindigul – 624 622.
174	M/s.Coimbatore District Coir and Allied Products Manufactureres Association, No.61, Kumaran Building, Newscheme Road, Pollachi – 642002.
175	Manager, C/o.Spider Coir, Padakacheri, Puliyakudi Village, Thiruvarur District.
176	Email ID: smatngea@gmail.com
177	M/s.DuraiSamy Modern Rice Mill, Salem Main Road, Ammaiyagaram – 606 201 Villupuram District.
178	M/s.Aum Sri Sakthi Karukuvel Ayyanar Moder Rice Mill, No.59, Timmasamuthuram, Amman Kulam Road, Kanchipuram – 631502.
179	Sri Amman Trading Company, No.142/2, Pollikkalipalayam, Dharapuram Road, Tirupur – 641665.
180	M/s.Shanmuga Modern Rice Mill, Manikkanathapuram, Dharapuram road, Pollikalipalayam Post, Tirupur – 641665.
181	Sri Jaya Jothi Modern Rice Mill, No.154/1A, Dharapuram Road, Kuppuchipalayam, Pollikalipalayam Post, Tirupur – 641665.
182	Sri Saravana Modern Rice Mill, No.86, Trichy Main Road, Chinnasalem – 606201, Villupuram District.
183	M/s.Rasi Rice Mills, No.154/1A-2, Dharapuram Road, Kuppuchipalayam, Polikalaipalayam Post, Tirupur – 641 665.
184	M/s. Girijha Hi-tech Agro Foods, No.23, Netteri Village, Thimmasamuthiram Post, Amman Kulam Road, Kanchipuram – 631502.
185	M/s.Gnanam Modern Rice Mill, No.23, Netteri Village, Thimmasamuthiram Post, Amman Kulam Road, Kanchipuram – 631 502.
186	M/s.Narayana Foods, Paddy & Rice Merchants, No.3/473, Arcot Road, Arni – 632301.
187	Thiru.M.S.Sampathi, President, Madurai District Tiny & Small Scale Industries Association, No.1A/4A, Dr.Ambedkar Road, Madurai – 625020.
188	M/s.kamaksh Concepts, Phase II, SIDCO Industrial Estate, Kakkalur, Thiruvallur –

	602003.
189	M/s.Krishna Rice, Alayam & Co, Alayam Hi-tech Rice Industry, No.869, Dharapuram Road, Kangayam, Tirupur – 638701.
190	Thiru.V.Thirugnanam, president, CODISSIA, No.3827, Huzur Road, Coimbatore – 641 018.
191	Dr.A.S.Kandasamy, No.15/62, SaiRam Thottam, Athanur, Rasipuram Taluk, Namakkal District – 636301. (T.P.No.1 of 2022 and Miscellaneous Petition M.P.No.36 of 2022).
192	M/s.Tamil Nadu Electricity Consumers Association, 1st Floor, SIEMA Building, No.8/4, Race Course Road, Coimbatore – 641018.
193	Thiru.R.Eswaramoorthy, Agilam Social service, 10th Floor, Vaiyapurinagar, Tirunelveli – 627006.
194	M/s.The Southern India Mills Association, No.41, Race Course, Coimbatore – 641018.
195	Dr.K.Venkatachalam, Chief Advisor, Tamil Nadu Spinning Mills Association, No.2, Karur Road, Modern nagar, Dindigul – 624001.
196	Thiru.K.Kathimathiyon, Secretary, Coimbatore consumer Cause, No.3B, 4th Floor, Mayflowr Valencia, No.1264/c-Avinashi Road, Nava India, Peelamedu, Coimbatore – 641004.
197	M/s. National Solar Energy Federation of India, No.135-137, 1st Floor, Rectangale -1, D-4, Saket District Centre, New Delhi – 110017.
198	M/s.Auroville Consulting, Kalpana, Crown Road, Auroville, Tamil Nadu – 605101.
199	M/s. Tamil Nadu Electricity Consumer Association 1st Floor, SIEMA Building, No.8/4, Race Course, Coimbatore – 641018.
200	M/s.Tulsyan Steel, Apex Plaza, 1st Floor, No.3, Nungambakkam High Road, Chennai – 600 034.
201	M/s.Madras Steel Re-Rollers Association, No.804C, Block, Shivalaya Building, Ethiraj Salai, Egmore, Chennai – 600008.
202	M/s.South India Corrugated Box Manufacturers Association, No.574/2, Shakthi Nagar, Civil Aerodrome Post, Avinashi Road, Coimbatore – 641014.
203	M/s.Saravana Modern Rice Mill, No.59, Thimmasamuthiram, Arakkonam Road, Kanchipuram – 02.

204	Thiru.Thangavel email Id : ethangavel91186@gmail.com
205	Thiru.N.Venkatesan, Accountant, Diamonds Coating Industries, No.S-133, Shed No.42, Sidco Industrial Estate, Kakkalur, Thiruvallur – 602003.
206	Thiru.S.Neelakanta Pillai, No.7/206,Ngo Colony, Kottar Post, Nagercoil – 629002 dated 11-08-2022.
207	Thiru.B.Sekar, Dindigul, email id: dindigulsekar1964@gmail.com
208	M/s.GRG Metal Finishers, No.G 55C, Sidco Industrial Estate, Kakkalur, Thiruvallur – 602003.
209	Shri.Guru Engineering, No.86A, Mahathma Gandhi Street, Tass Industrial Estate, Ambattur, Chennai – 600 098.
210	Thiru.Muruganantham, Managing Partner, Muruganantham Chemical & Company, No.65, Sidco Industrial Estate, Kakkalur, Thiruvallur – 602003.
211	M/s.Mayura Rice Mills, No.3,Kothandaram Mill Road, Mahalipatti, Madurai – 625001.
212	M/s.Koodal Rice Mill, No.43/2B, 44/1-A, Chinthamani Road, Rajaman Nagar, Madurai – 625009.
213	M/s.kalidas Rice Mill, No.5, Nallamuthu Pillai Road, Mahalipatti, Madurai – 625001.
214	M/s.Mahasakthi Modern Rice Mill, No.425/2, Mudhiparai, Muthur Road, Kangayam – 638701.
215	M/s.Centhil Murugan Modern Rice Mill, No.10/123, Tirupur Road, Kaangayam – 638701.
216	M/s.Vedha Colours, Partner, No.23/38, Navithan Thottam, K.V.R.Nagar, Tiruppur – 641604.
217	M/s.Eastern Common Effluent Treatment Company Private Limited, No.3/1, 4/2, Kasipalayam, Nallur Village, Vijayapuram, Post, Tirupur – 641606.
218	M/s.Jai Knit Process, No.1/1 A-2, Sidco Main Road, Anaikkuli Bus Stop, Kasipalayam, Vijayapuram Post, Tirupur – 641606.
219	M/s.Arun Structural, No.243/244/2, Pakkudi Road, Mathur – 622515, Pudukkottai District.
220	M/s.Samr, No.435, Sathiyapuram Salai, Mashar Bus Stop, No.1, Kallaraipadi Post, Chengam Taluk, Mashar, Tiruvannamalai District .

221	M/s.Mangalam Common Effluent Recycling Technologies India (P) Ltd, No.177/1A, Vayakkadu Thottam, Sultanpet, Mangalam Post, Tirupur – 641 663.
222	M/s.Greetings Color Processors, No.159/2, Nallur, Maniyakampalayam, Vijayapuram Post, Kangayam Road, Tirupur – 641606.
223	M/s.Arulmurugan Rice Mill, No.374, Kottupullampalayam Post, Gobi Taluk.
224	M/s. Natarajan Modern Rice Mill, No.62/2B1, Su.Kilnachipattu Village, Tirukovilur Road, Tiruvannamalai Taluk – 606603.
225	Thiru.S.Parameswaran, Ethuvampadi Road, Kalambur – 606 903.
226	M/s.karthikeyan Modern Rice Mill, Tirukoilur Road, Tiruvannamalai Taluk and District – 606601.
227	M/s.Annalaxmi Modern Rice Mill, No.2/147, Nathakkadu Thottam, Karukkampalayam Post, Avanishi Taluk, Tiruppur – 641654.
228	M/s.Micro Colour Makers, Kudikinaru Thottam, Murugampalayam, Iduvampalayam Post, Tirupur – 641687.
229	M/s. Aissvaryam Modern Rice Mill, No.230/1-B, Mithiparai, Muthur Road, Veernampalayam Post, Kangayam – 638701, Tiruppur District.
230	M/s.Abhinaya Modern Rice Mill, Kangayam Kovai Main Road, Sengodampalayam, Muthiyanarachal Post,Tirupur Taluk – 33
231	M/s.ThiruKarthikeyan Rice Mill, No.435, Muthur Road, Pappini Village, P.Pachapalayam Post, Kangayam – 638701.
232	M/s.Saraswathi Modern Rice Mill, Ganapathypalayam Post, Veerapandi, Tirupur – 641 605.
233	M/s.Tirupur Murugampalayam Common Effluents Treatment Company Private Limited, No.214/2, Erankattu Thottam, Murugampalayam, Iduvampalayam Post, Tirupur – 641687.
234	M/s.Amirthalaya Modern Rice Mill, No.425/1, D.N.14/99, Muthur Road, Mithiparai, P.Pachapalayam Post, Kangayam – 638701, Tirupur District.
235	M/s.Alagunachiamman Agro Foods, No.96-A, Palani Main Road, Dharapuram District – 638673.
236	M/s.Sindhu Gangai Modern Rice Mill,

	No.84/2A, Chinnailiyam, Pothiyapalayam Post, Kangayam – 638701, Tirupur District.
237	M/s.Venkatesara Rice Mill, No.1/138, Hosur Main Road, Rayakottai – 635116.
238	M/s.Bhagayalakshmi Modern Rice Mill, No.146/5, Periya Illiyam, Pothiyapalayam Post, Kangayam – 638701, Tiruppur District.
239	M/s.Thirumurugan Modern Rice Mill, No.220/3, Palani Road, Achiyur Post, Dharapuram – 638673, Tiruppur District.
240	M/s.Tamilarasi Modern Rice Mill, No.509, Poonampalayam, Edumalai Road, Mannachanallur Taluk, Trichy District – 621005.
241	Thiru.S.Gandhi, PESOT, No.45/28, Balaguru Garden, Peelamedu, Coimbatore – 641004.
242	M/s.Surya Modern Rice Mill, No.52/A5, Durugam Road, Kalakurichi – 606202.
243	M/s.TKS and Company, No.74-A, R.D.Paul Street, Arisipalayam, Salem – 09.
244	M/s.K.R.K.Traders, No.3/240, Venkatapuram, Nethaji Road, Krishnagiri – 635002, Krishnagiri District.
245	M/s.Rajeswari Ammal Rice Mill, No.16, Jaihindpuram 1st Street, Madurai – 625011.
246	M/s.Andavar Modern Rice Mill, No.461/3B2, Sithalur Road, Sithalur Mudiyanur Post, Kallakurichi District.
247	M/s.Amarnath Modern Rice Mill, No.422/2A, Muthur Road, P.Pachapalayam Post, Kangayam – 638701, Tirupur District.
248	M/s.Sri Annamalaiar Modern Rice Mill, No.221/3, Poolavadi Road, Ellies Nagar Post, Dharapuram – 638 657.
249	M/s.Annakamatchi Amman Rice Mill, No.85/128, Samayapuram Road, Mannachanallur – 621005.
250	Thiru.C.Selvaraj, General Secretary, No.20, Vysar Nagar, Thyagaraya Nagar, Chennai – 600 017.
251	M/s.D.R.Modern Rice Mill, No.93/C, Adayapulam Road, Rattinamangalam, Arni – 632316.
252	M/s.Nabasian Social Service and Helping Centre, No.157/16, E Block ,M.M.D.A Nagar, Arumbakkam, Chennai – 600106.
253	M/s.Amirtha Modern Rice Mill No.706, Salem Main Road, Ammaiyagaram Post, Chinnasalem Taluk, Villupuram District – 606 201.

254	M/s.Mahalakshmi Modern Rice Mill, No.11/96, Vovunkadu, Tirupur Road, Sivanmalai, Kangayam – 638701, Tirupur District.
255	M/s.Sathyanarayana Modern Rice Mill, No.23, Netteri, Vellore Road, Kanchipuram.
256	Sri Rama Modern Rice Mill, No.641, Salem Main Road, Chinnasalem – 606201.
257	M/s.Apple Hi Tech Modern Rice Mill, No.6/159, Rajapalayam Main Road, Dhalavaipuram, Krishnapuram – 626142, Virudhunagar District.
258	M/s.Vallarashu Modern Rice Mill, No.684/3, Arachallur Road, Kandasampalayam, Sivagiri – 638109, Erode District.
259	M/s.Elango Modern Rice Mill, No.2/1, Thiruvalluvar Street, M.Velampalayam, Kodakkurichi, Erode – 638104.
260	M/s.RkB Modern Rice Mill, No.9, Nallamuthu Pillai Road, Mahalipatty, Madurai.
261	M/s.Omsakthi Modern Rice Mill, No.425/4, Virukavur to Durugam Road, Sithalur, Kallakurichi Taluk, Villupuram District.
262	M/s./Saravanan Traders, Kandasamy Palay Post, Sivagiri, Kodumudi Taluk, Erode – 638109.
263	M/s.Sivagangai Rice Mill P Ltd, No.55, Dharapuram Road, Kangayam – 638701, Tirupur District.
264	M/s.Selvakkumaran Modern Rice Mill, No.729/4, Bangalapudur, Kangayam – 638701, Tirupur District.
265	M/s.Mayura Rice Industries, No.10/57, Dharapuram Road, kangeyam – 638701.
266	M/s.S.R.B.Traders, Main Road, Cholamadevi, Madathukulam Post, Tirupur District.
267	Thiru.Saravanan email id: saran_pci2006@yahoo.in
268	Coimbatore Tirupur MSME email id: avanikasree2016@gmail.com
269	Thiru.S.Kalaiselvan, Yathra Automotive Industries, No.S-50, Sidco Industrial Estate, Kakkalur, Tiruvallur – 602003.
270	Thiru.P.Kannan, Poongavanam Modern Rice Mill, Kandachipuram Main Road, Pillarampattu Post, Thirukovillur Post, villupuram district.
271	M/s.Susil Modern Rice Mill, No.664, A-3, Adayapulam Road, Sevoor, Arni,

	Thriuvannamalai – 632316.
272	Sri Venkatachalapathy Modern hitech rice mill, No.57/682, vetavalam Main Road, T.Thevanur, Villupuram – 605752.
273	M/s.J.K.T.Hi-tech Rice Industries, No.1-A, Ramachandrapuram, South Veli Street, Madurai – 625001.
274	M/s.Vel Modern Rice Mill, Naduppalayam, Vellottamparappu Post, Erode – 638154.
275	Sri Kannan Modern Rice Mill, Gingee Main Road, Thennamadevi, Villupuram District.
276	Sri Saravana Modern Rice Mil, No.47, Rajampalayam Road, Mannachanallur – 621005.
277	M/s.Ramco Green Food Tech, No.66/5-B, Veerasekarapuram, Sakkottai, Pudukkottai – 630108.
278	M/s.AAP Modern Rice Mill, New Trichy Road, Kugaiyur road, Railway gate, Chinnasalem – 606201.
279	Thiru.S.Gandhi, PESOT, No.45/28, Balaguru Garden, Peelamedu, Coimbatore – 641004.(Miscellaneous Petition).
280	Thiru.Ashish Nandan, Vice President, First Energy Private Limited, No.601, Cello Platina, 6th Floor, F.C.Road, Shivaji Nagar, Pune – 411005
281	M/s. PJS Automotive Stamping, 1st Floor, DP-S56, Sidco Industrial Estate, Survey No.62 Part 63 Part, Putlur Village, Tiruvallur – 602003.
282	M/s.Sri Rama Aqua, S.F.No.93/2, Vazhapady Main Road, Belur, Vazhapady Taluk – 636104, Salem District.
283	Thiru.M.Saroja, Spindraft, No.79, SIDCO Industrial Estate Post, Kurichi, Coimbatore – 641021.
284	Thiru.B.Loganathan, Sengottuvelavar Rice Mills, Sankari R.S., Salem District – 637302.
285	M/s.Bharath Besto Fab, No.33,34, & 35, Sidco Industrial Estate, Thiruverumbur, Tiruchirapalli – 620014.
286	M/s.Sri Sakthi Rice Mill, No.391-A, Kallankadu Thottam, Kamaraj road, Tirupur – 641604.
287	M/s.Sri Hari Modern Rice Mill, RSF No.633/4, Periailliam Road, Agasthilingampalayam, Kangayam – 638701, Tirupur District.
288	M/s. Sri Amman & co, Raasi Modern Rice Mill, No.368A, Bharathiyar Street, Tirupur

	Road, Kangayam – 638701, Tirupur District.
289	M/s.Sripathy Rice Mill, No.108,109, Coimbatore Road, Kangayam – 638701, Tirupur District.
290	Thiru.B.Saravanan, Saravana Modern Rice Mill, Sankarai R.S.637302, Salem District.
291	M/s. Indu Plastics, D.P.No.4, Sidco Industrial Estate, Kakkalur, Thannerkulam, Thiruvallur District – 602025.
292	M/s.Kangayam Coconut Oil Manufacturers Association, No.171, Tirupur Road, Kangayam – 638701.
293	M/s.Shri Jaya Dhurgaa, Modern Rice Mill, S.F.No.82/2, Palayakottai Road, Kangayam – 638701, Erode District.
294	M/s.S.T.Arasakumar Rice Mill, Paddy & Rice Wholesale Merchant, No.193, Nedungulam Road, Panaiyur Post, Ayyanapuram, Madurai – 625009.
295	Thiru.Dhanapal, No.1/107, Periyathottam, Veppangottaipalayam, Puliampatti, Palladam, Tirupur District.
296	Thiru.Velusamy, No.1/107A, Periyathottam, Veppangottaipalayam, Puliampatti, Palladam, Tirupur District.
297	Thiru.R.Ramesh, No.3/38, Sidhanayakanpalayam Post, Selakarichal, Karadivavi (via), Suler Taluk, Coimbatore District – 641658.
298	Thiru.V.Ramasamy, No.3/48, Sidhanayakanpalayam Post, Selakarichal, Karadivavi (via), Suler Taluk, Coimbatore District – 641658.
299	M/s.Sri Angalamman Hi-Tech Modern Rice Mill, No.140/17, Pulikkal, Veerapandi, Kallakurichi – 605758.
300	M/s.Sapthagiri Engineering, No.15/1K, Ayyampatti Post, REC Via, Trichy – 620015.
301	M/s.Sri Vasavi engineering, No.15/1K, Ayyampatti (Post), REC(Via), Trichy – 620015.
302	M/s.Chandra Devi Hi-tech Agro Industry, No.193-C, Nedunkulam Road, Panayur Post, Ayyanarpuram, Madurai – 625009.
303	M/s.Tirupathi Venkatajalapathi Rice Mill, No.43/8, 9-A, Rajaman Nagar, Chinthamani Road, Madurai – 625009.
304	M/s.A.Chandradevi Rice Mill, Paddy & Rice Wholesale Merchant, No.193C, Nedungulam Road, Panaiyur Post,

	Ayyanapuram, Madurai – 625009.
305	Thiru.P.Shakthivel, S/o. Palanisamigounder, No.2/493 G, Sundaram Nagar, Chemmipalayam, Sukkampalayam Post, Palladam, Tirupur – 641662.
306	M/s.Sree Murugan Modern Rice Mill, No.3/1, Poondurai Semur ,Post,Avai Poondurai Via, Erode – 638115.
307	M/s.M.S.K. MRM, Rice Mill T.N.C.S.C. Ltd, Hulling Agent, No.267, Kamaraj Road, Arakandanallur, Thirukoilur – 605752. Villupuram District.
308	M/s.Gugan Tex, S.F.No.565/7, Angappa Street, Kanjikoil Road, Karumandisellipalayam, Perundurai – 638052, Erode District.
309	M/s.Seethalakshmi Tex, No.3/61, Velliyampalayam, P.Olapalayam Post, Perundurai – 638052, Erode District.
310	Thiru. Lakshinarasimhan, email id: narasiman.samam@gmail.com
311	M/s.Kovai Tirupur District Powerlooms Association, Somanoor email id: santhoshkumargkn@gmail.com.
312	M/s.Kovai Tirupur District Powerlooms Association, Somanoor email id: sandhiya.gkn@gmail.com.
313	M/s.N.R.S.Tex No.9/327, Nik Nagar, Kunnathur Road, Seenapuram Post, Thuduppathi Via, Perundurai Taluk – 638057.
314	Thiru.A.D.Thirumoorthy, Energy Consultant, B- 64, Sreevatsa Gardents, Thudiyalur, Coimbatore – 641034.
315	M/s.Sree Andaal Engineering Industries, Ayyampatti Main Road, Valavandhakootai, Trichy – 620015.
316	M/s.Sri Krishna Modern Rice Mill, Dindigul Main Road, Karuvelampallam, Achiyur Post – 638673, Dharapuram Taluk, Tirupur District.
317	M/s.Sathish Modern Rice Mill, M.Velampalayam, Muthur Main Road, Modakkurichi Post, Erode – 638104.
318	Thiru.A.Muthupandi, No.471, Kaliyamman Kovil Street, Soundarapuram, Kullalakundu and 50 others.
319	M/s.Angalamman Cottons & Textile Mills, Manufacturers & Exporters of High Class Power Loom Fabric & Yarns, No.10/72, Malaikovil Privu, Chinnaputhur, Agragaraputhur, Mangalam vila, Tirupur –

	641663.
320	Thiru.P.Thangaraj, Sri Palani Murugan Rice & Oil Mill, Vadapalani, Komarapalayam Post, Nathakkadaiyur Via, Erode District - 638108.
321	Thiru.K.Sekar, Sri Sivagami Modern Rice Mill, Tiruvannamalai.
322	M/s.Lena Serma Kannan Modern Rice Mill, Paddy & Rice Wholesale Merchant, No.4/51A, Nedunkulam Main Road, Chinthamani, Madurai – 625009.
323	M/s.Sri Aaditya Spinners, No.145, Cotton Market, Rajapalayam – 626117.
324	M/s.Akshayam Spinners, Manufacturing of Openend yarns, No.13/125/C2, Palappampati, Palani Road, S.V.Mills Post, Udumalpet Taluk – 642128.
325	M/s.SIDCO Nagar Senior Citizen Welfare Association, No.E-7/568, 3rd Main Road, SIDCO Nagar, Villivakkam, Chennai – 600 049.
326	M/s.Rajapalayam Chamber of Commerce and Industry No.121, Chamber of Commerce Road, Kamaraj Nagar, Rajapalayam – 626117.
327	M/s.Vetrivel Kumaran Modern Rice Mill, No.50/7A, Mailam road, Tindivanam – 604002.
328	Sri Annapoorani Modern Rice Mill, No.8/6A, Vettavalam Main Road, T.Devanur & Post – 605752., Kandachipuram Taluk, Villupuram District.
329	M/s.Malliga Modern Rice Mill, No.1/3, New No.1/21, Vettavallam Main Road, T.Devanur village, Thirukovilur Taluk, Villupuram – 605752.
330	M/s.Erode & Tiruppur Mavatta Thennai Saar Porutkal Urpathiyalargal Sangam, No.285/1A3, Thambiranvalasu, Kongudayampalayam Village, Kasturiba Gramam Post, Arachalur, Erode – 638101.
331	M/s.Palani Taluka Thennai Saar Porul Urpathiyalargal Sangam, S.F.No.375/1C, Kumarapalayam, Muthunaickenpatti Post, Palani Taluk, Dindigul – 624618.
332	M/s.M.R.S.R.Modern Rice Mill, No.76, Chengalpet Main Road, Thangi, Kanchipuram Taluk – 631601.
333	Thiru.Ponnusamy, Kovai Tirupur District Powerlooms Association, Soomanur.
334	Thiru.R.Saravanakumar, Sri Balaji Modern Rice Mill, Tiruvannamalai.

335	Shri Kurinchi Tex, No.1/9, Valasupalayam, Ponmudi, Perundurai – 638056, Erode District.
336	M/s.Sindhu Textiles, Proprieter email id: satism007@icloud.com
337	M/s.VG Tex, No.341/1, Vadugapalayam Pudur, Modachur, Gobichettipalayam, Erode District – 638476
338	M/s.Thangamani Rice Mill, No.50, School Youth Road, Selvanagar, Elumathur – 638104, Erode District.
339	Kumarselva4005@gmail.com
340	Thiru.S.Neelakantapillai, NO.7/206, NGO Colony, Kottar Post, Nagercoil – 629002
341	goldking7722.tr@gmail.com
342	Miruthikabharathi123@gmail.com
343	Aishwaryav273@gmail.com
344	M/s.V.R.P.Tex, No.1/23A, Kovilkadu, Ponmudi, Vijayamangalam, Perundurai - 638056, Erode district, Tamil Nadu.
345	Sree Vinayaga Tex, No.1/24, Kovilkadu, Ponmudi, Vijayamangalam(via) – 638056.
346	Sri Valli Process, No.241/3, Sri Valli Garden, Angeripalayam, Tirupur – 641603.
347	M/s.Allwyn Tex private Limited, No.119/6, S.F.No. 369, 370/1, 371 K.G.Nagar, Pichampalayam Pudur, Tirupur – 641603.
348	Sri Samayapuram Mariamman Process, D.No.42, Murugaiyar Street, Thondi Kadu, Annuparpalayam (Post), Tirupur – 641 652.
349	M/s.Colour zone Processors, S.F.No.313, Nochikkadu, Aathupalayam, Thirumurugan poondi post, Tirupur – 641652.
350	M/s.Kathiresan Bleaching Company, No.671, Thamban Chetty Thottam, Murugampalayam, Iduvampalayam Post, Tirupur – 641687.
351	M/s.Golden bleaching company, Alangadu, Kulathupalayam, Uthukuli Road, S.Periyapalayam Post, Tirupur – 641607.
352	M/s.Devi Structurals, No.7, Sidco Anciliary Industrial Estate, Boiler Plant, Thiruverumbur, Tiruchirapalli – 620014.
353	M/s.Multi Colour Process, No.3/241, Sottankalar Thottam, S.Periyapalayam Post, Tirupur – 641607.
354	M/s.Chinnakkarai Common Effluent Treatement Plant (P) Limited, No.266, Kuppandampalayam, Veerapani Post, Tirupur – 641605.

355	M/s.S.K.Process, S.F.No.672, Murugampalayam, Iduvampalaya Post, Tirupur – 641687.
356	M/s.Kasipalayam Common Effluent Treatment Plant Private Limited, S.Periyapalayam Post, Tirupur – 641607.
357	Sri Valli Process, No.241/3, Sri Valli Garden, Angeripalayam, Tirupur – 641603.
358	M/s.Fast Colourss, S.F.No.238-1A2, Chinnappa Gounder Thottam, Vengamedu, Chettipalayam Road, Angeripalayam, Tirupur – 641603.
359	Sri Krishna Modern Rice Mill, Dindigul Main Road, Karuvelampallam, Achiyur Post, - 638673.
360	Thiru.V.Thirugnanam , President, CODISSIA, Post Box No. 3827, Huzur Road, Coimbatore – 641018.
361	Thiru.S.Neelakantapillai, No.7/206, NGO Colony, Kottar Post, Nagercoil – 629002
362	Kovai Tirupur District Weavers Powerlooms Association, Sommanur. Email ID: sanvikakmk@gmail.com
363	Email Id: ganeshmoorthy443@gmail.com
364	Email Id: dindigulsekara1964@gmail.com
365	Kovai Tirupur District Weavers Powerlooms Association, Sommanur. Email ID: selvarajselvaraj7817@gmail.com
366	Kovai Tirupur District Weavers Powerlooms Association, Sommanur. Email ID: sarath43145@gmail.com
367	M/s.Yeongsang Technologies, Shed No.99, Sidco Industrial Estate, Kakkalur, Thiruvallur – 602003.
368	M/s.V.G.B.Raj Machine Shop, Plot No.23, Sakthi Nagar, Kakkalur Estate, Thiruvallur Taluk and District – 602003.
369	Email id: jayakumar1978viji85@gmail.com
370	M/s.Kovai Tirupur District Weavers Powerlooms Association, Sommanur. Email ID: dharanivelusamy2003@gmail.com
371	M/s.TamilNadu Nursery Primary Matric Hr.Secondary and CBSE Schools Association No.6, Ekambaram Street, Pammal, Chennai – 600075
372	Kovai Tirupur District Weavers Powerlooms Association, Sommanur. Email ID: jayajp141@gmail.com
373	Kovai Tirupur District Weavers Powerlooms Association, Sommanur. Email ID: 201it028@drngpasc.ac.in

374	Thiru.K.P.Subramanian, Mani Rice Mill, M.Velampalayam, Modakkurichi – 638104,Erode District.
375	Email id: dhanapalp0046@gmail.com
376	Email id: sathya3111985@gmail.com
377	Kovai Tirupur District Weavers Powerlooms Association, Sommanur. Email ID: shanmugamnihil@gmail.com
378	Email id: vennilamanikandansc@gmail.com
379	Email id: dhanapalp0046@gmail.com
380	Kovai Tirupur District Weavers Powerlooms Association, Sommanur. Email ID: pvignesh5163@gmail.com
381	Kovai Tirupur District Weavers Powerlooms Association, Sommanur. Email ID: periyasamysmr@gmail.com
382	Kovai Tirupur District Weavers Powerlooms Association, Sommanur. Email ID: saravan75695@gmail.com
383	Email id: yuva9849@gmail.com
384	Kovai Tirupur District Weavers Powerlooms Association, Sommanur. Email ID: kathirvel57@gmail.com
385	Sri Mahalakshmi Modern Rice Mill, Proprietor, Poondi Road, Ammaiakaram post, Chinasalem Taluk, Villupuram District – 606 201
386	Email id: vsenthilkumar.777@gmail.com
387	Thiru.Rangaraj, Email id: rangaraj8209@gmail.com
388	Kovai Tirupur District Weavers Powerlooms Association, Sommanur. Email id: sugunavijaykrishnan@gmail.com
389	Kovai Tirupur District Weavers Powerlooms Association, Sommanur. Email ID: sivaambi27@gmail.com
390	Kovai Tirupur District Weavers Powerlooms Association, Sommanur. Email ID: saravananrathi36@gmail.com
391	Kovai Tirupur District Weavers Powerlooms Association, Sommanur. Email ID: santhosanthiya@gmail.com
392	Kovai Tirupur District Weavers Powerlooms Association, Sommanur. Email ID: kthayanithy9500@gmail.com
393	M/s.Smartech Engineering and Services Private Limited, No.24/26, G8, Maruthi Homes, Loganathan Street, Krishnapuram, Ambattur, Chennai – 600053.
394	Thiru.M.A.Ramasamy, Chairman, Powerloom Development and Export

	Promotion Council, Texvalley Market(P) Limited, Basement, No.1, Gangapuram Post, Erode – 638102.
395	M/s.Samayapuram Mariamman Rice Industries, No.7, Mangammal Salai, Dhalavaipuram Road, Seithur – 626121. Rajapalayam Taluk, Virudhunagar District.
396	M/s.Kamathenu Modern Rice Mill, No.376/2B1A, Ammaiappapuram Road, Chettiyarpatti – 626122.
397	Thiru.T.R.Kesavan, President, The Madras Chamber of Commerce & Industry, Karumuttu Centre, 1st Floor, No.634, Anna Salai, Nandanam, Chennai – 600 035.
398	M/s.TamilNadu Poultry Farmers Association, No.663, Salem Road, Namakkal – 637001.
399	M/s.Formoplastic Controls (P) Ltd, No.G-15A, SIDCO Industrial Estate, Kakkalur, Thiruvallur – 602003.
400	Thiru.K.Vishnu Mohan Rao, Senior Researcher, Citizen Consumer and Civic Action Group (CAG), No.103 (First Floor), Eldams Road, Teynampet, Chennai – 600018.
401	M/s.Murugan Pack, No.10, SIDCO Industrial Estate, Kakkalur, Thiruvallur District – 602003.
402	M/s.SM Engineering, No.DP-26, Electrical Industrial Estate, Kakkalur, Thiruvallur – 602003.
403	M/s.SPECFIN Industries, No.DP S-69, Sidco Industrial Estate, Kakkalur, Thiruvallur – 602003.
404	Thiru.A.Krishnamurthy, Good Tight Fasteners, No.T289B, Second Main Road, SIDCO Women Industrial Park, Kattur Village, Thirumullaivoyil, Chennai - 600062
405	M/s.SSM Engineering Services, Mechanical Engineering Solutions Division, No.126A, Sathiya Sai Street, Poonga Nagar, Thiruvallur, Chennai – 602001.
406	M/s.Vela Weaving, No.5/302, Seenapuram Post, Perundurai – 638 057, Erode District, Tamil Nadu.
407	M/s.Priyadharshine Industries, No.G54D, SIDCO Industrial Estate, Kakkalur, Thiruvallur – 602003.
408	Kovai Tirupur District Weavers Powerlooms Association, Sommanur. Email ID: saravananrathi36@gmail.com
409	M/s.Mahalakshmi Engineering Industries,

	Plot No.21, Sidco Industrial Estate, Phase – II, Kakkalur, Thiruvallur – 602003.
410	Thiru.D.Rajenderan, President, Consumer Protection and Welfare Trust, No.56, Virattikuppam Patai, Vandimedu, Villupuram – 605602
411	Kovai Tirupur District Weavers Powerlooms Association, Sommanur. Email ID: shivagurutex@gmail.com
412	Kovai Tirupur District Weavers Powerlooms Association, Sommanur. Email ID: thayakkt@gmail.com
413	Kovai Tirupur District Weavers Powerlooms Association, Sommanur. Email ID: marimuthudrive@gmail.com
414	Email id: marimuthunataraj786@gmail.com
415	Konguthayanithy@gmail.com
416	Rayarpallayam Powerloomers, Kovai Tirupur District Weavers Powerlooms Association, Sommanur. Email ID: rcsival@gmail.com
417	Rayarpallayam Powerloomers, Kovai Tirupur District Weavers Powerlooms Association, Sommanur. Email ID: vaosiva100@gmail.com
418	Email id: chinnaamy23732373@gmail.com
419	Kallapalayam Powerlooms Association Email id: rasathi51578@gmail.com
420	Kumarapallayam Powerlooms Association Email id: saravananrathi36@gmail.com
421	Email id: sugunavijaykrishnan@gmail.com
422	Thiru. R. Vishwanathan, Mahatma puram, Goundampati Post, Erode Dt.
423	Thiru. R. Senthil, Sentamil Nagar, Mamaradhu Palayam, Erode Dt.
424	Tmt. Jegathambbal 58/1-M.G.R Street, Veerappanchatram, Erode Dt.
425	Thiru. M. Prabhakaran, 131, M.G.R Street, Veerappanchatram, Erode Dt.
426	Thiru. K. Mathaiyan, 131, M.G.R Street, Veerappanchatram, Erode Dt.
427	Thiru. K. Arunprem, 332, Muniappan Kovil Street, Manickkam Palayam, Erode Dt.
428	Thiru. K. Murugesan, 9/145 Periyar Nagar 1st Street, Goundampati road, Vasavi College PO, Erode Dt.
429	Thiru. A. Mohan Raj , 65,Patel Nagar, Vairapalayam PO, Erode Dt,
430	Thiru. R. Vasu, Nesavalur Colony, Soolai, Erode Dt.
431	Thiru. Chittibabu, Nesavalur Colony, Soolai,

	Erode Dt.
432	Thiru. G. Madhan, Soolai, Erode Dt.
433	Tmt. G. Rajammal 118 Gandhi Nagar, Kanikulathurkulam, Erode Dt.
434	Tmt. M. Shanthi, 345, Chottaiyampalayam, Chittode, Erode Dt.
435	Thiru. J. Abdul Hameed, Periya Valasu, 131, M.G.R Street, Veerappanchatram, Erode Dt.
436	Tmt. M. Meenachi, Chottaiyampalayam, Chittode, Erode Dt.
437	Thiru. S. Kuppusamy, 87, Patel Nagar, Vairapalayam PO, Erode Dt.
438	Thiru. Parameshwaran, 86/87, Patel Nagar, Vairapalayam PO, Erode Dt.
439	Thiru. M. Kannan, Chinna Valasu, Veerappanchatram, Erode Dt.
440	Thiru. K. Loganathan, 2/8, Mudaliyar Koil Street, Kumarapalayam, Namakkal Dt.
441	Thiru. R. Balu, 152/105, Rasappalayam Road, Vilasarampatti Po, Erode.
442	Thiru. Chandra sekar, 58/1, M.G.R Street, Veerappanchatram, Erode Dt.
443	Thiru. N. Pradeep Kumar, No.7, 138 Kanalapatti, Mettur, Guttapatti, Salem Dt.
444	Thiru. Ananth, 19A, Kattukottaigai, Manivizhuthani, Attur, Salem Dt.
445	Thiru. G. Vijayakumar, 3/88, Arkol[atti, Maniafra Alli, Pennakaram Tk, Dharmapuri Dt.
446	Thiru. N. Ramesh, 153/1, N. Kandhampalayam, Nasiyanur, Erode.
447	Thiru. N. Palanisamy, 1, Penangar Thottam, Periya Somur, Erode.
448	Thiru. B/ Pravhu, 39/56, PalanimalaiStreet, Erode.
449	Thiru. R. Sakthivel. Sri Sakthi Nagar, Goundachipayalam , Vellode.
450	Thiru. S. Subramanian. Sri Sakthi Nagar, Goundachipayalam , Vellode.
451	Tmt. D. Meenatchi, 81A, Sri Sakthi Nagar, Goundachipayalam , Vellode.
452	Thiru. V. Dinakaran, 8, Sri Sakthi Nagar, Goundachipayalam , Perundhurai, Erode Dt.
453	Thiru. A. Suresh, Sakthi Nagar, Chennimalai Road, Rangampalayam, Pudhu Valasu, Erode Dt.
454	Thiru. G. Senthil Kumar, 108, Sri Sakthi Nagar, Pudhuvalasu, Goundachipayalam , Perundhurai, Erode Dt.
455	Thiru. P. Manivel, 80B, Sri Sakthi Nagar,

	Pudhuvalasu, Goundachipayalam , Perundhurai, Erode Dt.
456	Thiru. V. Senthil, Sri Sakthi Nagar, Pudhuvalasu, Goundachipayalam , Perundhurai, Erode Dt.
457	Thiru. B. Manikandan, Sri Sakthi Nagar, Pudhuvalasu, Goundachipayalam , Perundhurai, Erode Dt.
458	Thiru. K. Thirunavukarasu, 103, Sri Sakthi Nagar, Pudhuvalasu, Goundachipayalam , Perundhurai, Erode Dt.
459	Thiru. N. Selvaraj, 80, Ramamoorthi Nagar, Kirushnam Palayam, Erode Dt.
460	Thiru. S. Mohan Raj, 80, Ramamoorthi Nagar, Kirushnam Palayam, Erode Dt.
461	Thiru. K. Pravhu, 304, Annai Sathyanathan Pallam, Kavery, Tiruchengode, Namakkal Dt.
462	Thiru. G. Senthil Kumar, Santhakadu, Veerappanchatram, Erode Dt.
463	Thiru. S. Mohan, Pazhaiyur, Karangarayan Palaiyam.
464	Thiru. R. Selvam, Akhil medu 3rd Street, Chet colony. Erode.
465	Thiru. M. Sivakumar, 16/36, Muthugoundar Street, Veerappanchatram, Erode Dt.
466	Thiru. P. Kanagaraj, Mamaradhupalayam, Erode.
467	Thiru. K. Patcha Muthu, Mamaradhupalayam, Erode.
468	Thiru. S. Selvam, Mamaradhupalayam, Erode.
469	Tmt. L. Pamavathy, Mamaradhupalayam, Erode.
470	Thiru. C.N.R. Mahendran, Mamaradhupalayam, Erode.
471	Thiru. P. Subramaniam, Mamaradhupalayam, Erode.
472	Thiru. M. Senniappan, Minnakattuthottam, Thanneerpanthal, Erode.
473	Thiru. N.Sankar, Sekkizhar Street, Municipal Colony, Erode.
474	Thiru. M. Singaravadiel, Malaikkarar Thottam, Ellaipalaiyam Road, Erode
475	Thiru. A. Vijayan, 5 Maniakarar thottam, Periya Somur, Erode.
476	Thiru. A. Muruganandam, Maniakarar thottam, Periya Somur, Erode.
477	Thiru. Duraisamy, 23, Poosari Street, Surampatty Naal Road, Erode - 638009
478	Thiru. Duraisamy, 23, Poosari Street, Surampatty Naal Road, Erode – 638009

479	Thiru. Duraisamy, 23, Poosari Street, Surampatty Naal Road, Erode - 638009
480	Tmt. Uthami, 44 , Poosari Street, Surampatty Naal Road, Erode – 638009
481	Tmt. Uthami, 44 , Poosari Street, Surampatty Naal Road, Erode – 638009
482	Tmt. Uthami, 44 , Poosari Street, Surampatty Naal Road, Erode – 638009
483	Thiru. Senthil Kumar 25, Poosari Street, Surampatty Naal Road, Erode - 638009
484	Thiru. Senthil Kumar 25, Poosari Street, Surampatty Naal Road, Erode – 638009
485	Thiru. Senthil Kumar 25, Poosari Street, Surampatty Naal Road, Erode - 638009
486	Thiru. D. Senthil Kumar 25, Poosari Street, Surampatty Naal Road, Erode- 638009.
487	Thiru. D. Senthil Kumar 25, Poosari Street, Surampatty Naal Road, Erode- 638009.
488	Thiru. Jeya Prakash, Poosari Street, Surampatty Naal Road, Erode – 638009.
489	Thiru. A. Ramasamy, 35, Poosari Street, Surampatty Naal Road, Erode – 638009.
490	Tmt. A. Pappammammal, 33, Poosari Street, Surampatty Naal Road, Erode - 638009
491	Tmt. A. Pappammammal, 33, Poosari Street, Surampatty Naal Road, Erode - 638009
492	Tmt. A. Pappammammal, 33, Poosari Street, Surampatty Naal Road, Erode - 638009
493	Thiru. Raghunathan, 28, Poosari Street, Surampatty Naal Road, Erode – 638009
494	Thiru. S. Marappan, 17, Poosari Street, Surampatty Naal Road, Erode – 638009
495	Thiru. Subramanian, 23, Poosari Street, Surampatty Naal Road, Erode -638009
496	Thiru. Subramanian, 23, Poosari Street, Surampatty Naal Road, Erode -638009
497	Thiru. Subramanian, 23, Poosari Street, Surampatty Naal Road, Erode -638009
498	Tmt. Lakshmi, Poosari Street, Surampatty Naal Road, Erode – 638009.
499	Tmt. Thenmozhi, 24, Poosari Street, Surampatty Naal Road, Erode – 638009
500	Tmt. Sindhiya, 21, Poosari Street, Surampatty Naal Road, Erode – 638009
501	Tmt. Periyasamy, 22, Poosari Street, Surampatty Naal Road, Erode - 638009
502	Tmt. Periyasamy, 22, Poosari Street, Surampatty Naal Road, Erode – 638009
503	Thiru. P. Palani Samy, Poosari Street, Surampatty Naal Road, Erode – 638009
504	Thiru. P. Sadhasivam, Poosari Street,

	Surampatty Naal Road, Erode – 638009
505	Tmt. V. Raji, 138, Sastri Salai, Surampatty valasu, Erode Dt.
506	Tmt. R. Muththammal, 138, Sastri Salai, Surampatty valasu, Erode Dt.
507	Thiru. R. Ramesh, 38, Sastri Salai, Surampatty valasu, Erode Dt.
508	Tmt. Rajeshwari, 138B, Sastri Salai, Surampatty valasu, Erode Dt.
509	Tmt. Jeyalakshmi, 138A, Sastri Salai, Surampatty valasu, Erode Dt.
510	Thiru. P. Palanisamy, 138D Sastri Salai, Surampatty valasu, Erode Dt.
511	Thiru. M. Duai Raj, 139, Sastri Salai, Surampatty valasu, Erode Dt.
512	Tmt. Pushpa, 139A Sastri Salai, Surampatty valasu, Erode Dt.
513	Thiru. Balu, 139D Sastri Salai, Surampatty valasu, Erode Dt.
514	Thiru. T. Ranganathan, 139B Sastri Salai, Surampatty valasu, Erode Dt.
515	Tmt. T. Vasuki, 139B Sastri Salai, Surampatty valasu, Erode Dt.
516	Thiru. S. Visagavel, D.No.20, Vayikkal Medu, Bhavani Main Road, Chittode, Erode Dt.
517	Thiru. K. Ravi, 24 Netaji Street –I , Surampatty valasu, Erode Dt.
518	Thiru. S. Lokesh , 24 Netaji Street –I , Surampatty valasu, Erode -638009.
519	Thiru. S. Lokesh , 24 Netaji Street –I , Surampatty valasu, Erode -638009
520	Tmt. S. Sumathi, 24 Netaji Street –I , Surampatty valasu, Erode Dt.
521	Thiru. Vishal, 24 Netaji Street –I , Surampatty valasu, Erode Dt.
522	Tmt. R. Chithra, 141/2, Sastri Salai, Surampatty valasu, Erode Dt.
523	Thiru. P. Ilangovan, 777-B, Muthampalayam 2 part, Kasipalaiyam PO, Erode.
524	Thiru. S. Senthil, 127/Anna salai Street, Surapatty , Erode.
525	Tmt. M. Kavitha, 141/1, Sastri Salai, Surampatty valasu, Erode Dt.
526	Tmt. E. Shanthi, 40/3, Sastri Salai, Surampatty valasu, Erode - 638009.
527	Tmt. E. Shanthi, 40/3, Sastri Salai, Surampatty valasu, Erode – 638009
528	Tmt. E. Shanthi, 40/3, Sastri Salai, Surampatty valasu, Erode – 638009.

529	Thiru. S. Sathyamoorthy, Gandhiji Road, Surampatty, Erode Dt.
530	Thiru. Subramani, 3/6, Gandhiji Road, Surampatty, Erode Dt.
531	Tmt. D. Gomathi, 78, Gandhiji Main Road, Surampatty, Erode Dt.
532	ThiruG. Raman, 3/6, Gandhiji Road, Surampatty, Erode Dt.
533	Thiru. VN. Lokeshwaran, 82/1, Gandhiji Road, Surampatty, Erode Dt.
534	Tmt. Jothilakshmi, 119, Main Gandhi Road, Surampatty, Erode Dt.
535	Thiru. Mark Aesaiyan, 54, Anna Street, Surampatty, Erode Dt.
536	Thiru. Mark Aesaiyan, 54/1, Anna Street, Surampatty, Erode Dt.
537	Tmt. Banumathi, 119/1, Gandhi Main Road, Surampatty, Erode Dt.
538	Tmt. Latha.S, Gandhi Main Road, Surampatty, Erode Dt.
539	Tmt. Lathamani, 1/3, Surampatty, Erode Dt.
540	Thiru. Karupaiyah Nayakkar, 9/1, Surampatty, Erode Dt.
541	Tmt. Lakshmi, Surampatty, Erode Dt.
542	Tmt. Pushpa, 3, Surampatty, Erode Dt.
543	Thiru. John bashan,3, Bharathidhasan Street, Gandhi Main Road, Surampatty, Erode Dt.
544	Thiru. P. Gokila, 22/47, Kannadhasan Street, Surampatty, Erode Dt.
545	Thiru. Rengasamy, 75, Anna Street, Surampatty, Erode Dt.
546	Tmt. Lakshmi, 73, Anna Street, Surampatty, Erode Dt.
547	Tmt. Savithri, 117 , Gandhiji Road, Surampatty, Erode Dt.
548	Tmt. S. Anandhi, 117, Gandhiji Road, Surampatty, Erode Dt.
549	Thiru. Siva Gnalalam, 241/4, Annaikattu Road, Surampatty, Erode Dt.
550	Thiru. J. Selvakumar, 241/5, Annaikattu Road, Surampatty, Erode Dt.
551	Thiru. K. Murugan, Annaikattu Road, Surampatty, Erode Dt.
552	Tmt. M. Gomathi, 450/1, Annaikattu Road, Surampatty, Erode Dt.
553	Thiru. K. Siva, Surampatty, Erode Dt.
554	Thiru S. Arjunan, 1015, FI-1 Muthappalayam, Kasipalayam PO, Erode.
555	Thiru. A. Sankar, 1015, FI-1 Muthappalayam, Kasipalayam PO, Erode.

556	Tmt. A. Renuga , 1015, FI-1 Muthappalayam, Kasipalayam PO, Erode.
557	Tmt. A. Hemalatha, FI-1 Muthappalayam, Kasipalayam PO, Erode.
558	Thiru. N. Durai Selvam, 64/2, Indira Gandhi Street, Palayapalayam, Erode.
559	Thiru. Neelakandan, 64/2, Indira Gandhi Street, Palayapalayam, Erode.
560	Tmt. Neelavathi, 377/109, Aruveppilai Kadu, Annaikattu Road, Surampatty valasu, Erode Dt.
561	Tmt. Vijiyalakshmi, 64/2, Indira Gandhi Street, Palayapalayam, Erode.
562	Thiru. R. Kathirvel, 64/1, Indira Gandhi Street, Palayapalayam, Erode.
563	Thiru. S. Nalla Samy, 64/3, Indira Gandhi Street, Palayapalayam, Erode.
564	Thiru. Manikandan, 64/3, Indira Gandhi Street, Palayapalayam, Erode.
565	Thiru. N. Ravikumar, AR Lathe work, 377 Annaikattu Road, Surampatty Valasu, Erode Dt.
566	Thiru. A. Veeramuthu, 161/2, K.K.Nagar, Kasipalayam PO, Erode.
567	Tmt. A. Ponnuthayi, 161, K.K.Nagar, Kasipalayam PO, Erode.
568	Thiru. C. Sankar, Rajiv Nagar, Annaikattu Road, Surampatty valasu, Erode Dt.
569	Tmt. Sujarani, 391/B, Rajiv Nagar, Annaikattu Road, Surampatty valasu, Erode Dt.
570	Thiru. P. Palanisamy, 409/3, Rajiv Nagar, Annaikattu Road, Surampatty Valasu, Erode - 638009
571	Thiru. P. Palanisamy, 409/3, Rajiv Nagar, Annaikattu Road, Surampatty Valasu, Erode - 638009
572	Thiru. Selvam, 177, Annaikattu Road, Surampatty valasu, Erode Dt.
573	Thiru. M. Selvaraj, Rajiv Nagar, Annaikattu Road, Surampatty valasu, Erode Dt.
574	Thiru. Mohan, Annaikattu Road, Surampatty valasu, Erode Dt.
575	Thiru. Mani, 243, Annaikattu Road, Surampatty valasu, Erode Dt.
576	Thiru. D. Nagaraj, 6, Annaikattu Road, Surampatty valasu, Erode Dt.
577	Thiru.P. Nagaraj, 249, Annaikattu Road, Surampatty valasu, Erode Dt.
578	Thiru. A. Chandran, 7.240- Annaikattu Road, Surampatty valasu, Erode Dt

579	Tmt. Geetha, 740, Annaikattu Road, Surampatty valasu, Erode Dt.
580	Tmt. Priyadharshini, Annaikattu Road, Surampatty valasu, Erode Dt.
581	Thiru. C.P. Sakkaravarthi, Annaikattu Road, Surampatty valasu, Erode Dt.
582	Thiru. Mathiyazhagan, Annaikattu Road, Surampatty valasu, Erode Dt.
583	Thiru. Duraisamy, Annaikattu Road, Surampatty valasu, Erode Dt.
584	Thiru. S. Shanmugam, 398/5, Annaikattu Road, Surampatty valasu, Erode Dt
585	Thiru. Sakthivel, 398/6, Annaikattu Road, Surampatty valasu, Erode Dt.
586	Thiru. Moorthy, 249, Annaikattu Road, Surampatty valasu, Erode Dt.
587	Thiru.M. Moorthy, 410/1, Annaikattu Nagar, Palaiyapalayam Erode.
588	Tmt. Kavitha, 156/1, Anna Nagar, Indira Gandhi Street, Paliyapalam, Erode.
589	Thiru. S. Stalin, Anna Nagar, Indira Gandhi Street, Paliyapalam, Erode.
590	Thiru. C. Kumaresan, 256/17, Annaikattu Road, Surampatty valasu, Erode Dt.
591	Thiru. Senthil. R 241/4, Annaikattu Road, Surampatty valasu, Erode Dt.
592	Thiru. S. Kumar, 241/3, Annaikattu Road, Surampatty valasu, Erode Dt.
593	Thiru. R. Senthil, Annaikattu Road, Surampatty valasu, Erode Dt
594	Thiru. K. Palani samy, 3/1, Annaikattu Road, Surampatty valasu, Erode Dt.
595	Tmt. P. Maheswari, Annaikattu Road, Surampatty valasu, Erode Dt
596	Thiru. M. Karthikeyan, Annaikattu Road, Surampatty valasu, Erode Dt
597	Thiru. P. Raja, 3/1, Annaikattu Road, Surampatty valasu, Erode Dt
598	Tmt. R. Gayathri, Annaikattu Road, Surampatty valasu, Erode Dt
599	Tmt. Gomathi, 76/1, Indira Gandhi Street, Palayapalayam, Erode.
600	Tmt. Indhumathi, 76/1, Indira Gandhi Street, Palayapalayam, Erode.
601	Thiru. Murugesan, 277/2, Annai Nagar, Palayapalayam, Erode..
602	Thiru. Dayaanidhi, Alaiyamani Complex, Erode.
603	Thiru. N. Dhanalakshmi, Annai Nagar, Indira Gandhi Street, Palayapalayam, Erode.
604	Thiru. P. Rajapandi, 79, Annai Nagar, Indira

	Gandhi Street, Palayapalayam, Erode.
605	Thiru. T. Sakthi vel, 211/1, New Colony, Dindal, Erode.
606	Thiru. M. Ravi. Veerampalayam, Erode.
607	Thiru. M. Ravi. Veerampalayam, Erode
608	Tmt. K. Padma, 370/4, Annaikattu Road, Surampatty valasu, Erode Dt.
609	Thiru. K. Kavitha, 187/1, MSK nagar, Annaikattu Road, Surampatty valasu, Erode Dt.
610	Thiru. S. Ravi, Rajiv Nagar, Annaikattu Road, Surampatty valasu, Erode Dt.
611	Tmt. Poongothai, 402/1, Rajiv Nagar, Annaikattu Road, Surampatty valasu, Erode Dt.
612	Tmt. Jeya, Rajiv Nagar, Annaikattu Road, Surampatty valasu, Erode Dt.
613	Thiru. S. Renuga Devi, 256/19, MGR Nagar, Annaikattu Road, Surampatty valasu, Erode Dt
614	Thiru. Arumugam, 545, Annaikattu Road, Surampatty valasu, Erode Dt
615	Thiru. Arumugam, 208, MSK Nagar, Annaikattu Road, Surampatty valasu, Erode Dt.
616	Tmt. M. Maheswari, 15 Annai Sathya Nagar, Palayapalayam, Erode.
617	Thiru. Manoharan, 397/1, Annaikattu Road, Surampatty valasu, Erode Dt.
618	Thiru. Manihar, 397/2, Rajiv Nagar, Annaikattu Road, Surampatty valasu, Erode Dt.
619	Tmt. K. Meenatchi Sundari, 397/7, Annaikattu Road, Surampatty valasu, Erode Dt.
620	Tmt. K. Meenatchi Sundari, 397/8, Annaikattu Road, Surampatty valasu, Erode Dt.
621	Thiru. Lohanathan, 3967/7, Annaikattu Road, Surampatty valasu, Erode
622	Thiru. S. Mariappan, Rangapalayam, Erode.
623	Thiru. R. Raviumar, 8 Rail Nagar, Rangapalayam, Erode.
624	Tmt. R. Amudha, 8 Rail Nagar, Rangapalayam, Erode.
625	Thiru. S. Saravanan, 46 Rail Nagar, Rangapalayam, Erode.
626	Thiru. C. Venkatachalam, 372, Annaikattu Road, Surampatty valasu, Erode Dt.
627	Thiru. Snegodan, Periya kuttai Street, Veerappanchatram, Erode.

628	Thiru. V. K. Ganesan, 72, Thirumalai Street, Veerappanchatram, Erode.
629	Tmt. Selvi, 72, Thirumalai Street, Veerappanchatram, Erode.
630	Tmt. G. Malika, 84, Thirumalai Street, Veerappanchatram, Erode.
631	Tmt. S. Lekha, 84, Thirumalai Street, Veerappanchatram, Erode.
632	Tmt. Rasathi, Periya kuttai Street, Veerappanchatram, Erode.
633	Tmt. Madheswari, Periya kuttai Street, Veerappanchatram, Erode.
634	Tmt. Menaka, Periya kuttai Street, Veerappanchatram, Erode.
635	Tmt. Selvi. Periya kuttai Street, Veerappanchatram, Erode.
636	Tmt. P. Lathiga, Periya kuttai Street, Veerappanchatram, Erode.
637	Thiru. Marimuthu, Periya kuttai Street, Veerappanchatram, Erode.
638	Tmt. Nandhini, Periya kuttai Street, Veerappanchatram, Erode.
639	Thiru. Maheswran, Periya kuttai Street, Veerappanchatram, Erode.
640	Thiru. Sankar, Periya kuttai Street, Veerappanchatram, Erode.
641	Tmt. Divya, Periya kuttai Street, Veerappanchatram, Erode.
642	Tmt. S. Kalaiselvi, 55, Periya kuttai Street, Veerappanchatram, Erode.
643	Thiru. P. Gowtham, 31/12, Bharathi Street, Veerappanchatram, Erode.
644	Thiru. S. Ramesh, 16, Bharathi Street, Veerappanchatram, Erode.
645	Tmt. Hemalatha, 4/88, Bharathi Street, Veerappanchatram, Erode.
646	Tmt. Baby, 15/4, Bharathi Street, Veerappanchatram, Erode.
647	Tmt. Rajeswari, 15/4, Bharathi Street, Veerappanchatram, Erode.
648	Thiru. Alagarsamy, 31/12, Bharathi Street, Veerappanchatram, Erode.
649	Thiru. T. Vasanth, 31/12, Bharathi Street, Veerappanchatram, Erode.
650	Thiru. Gopal, 27, Bharathi Street, Veerappanchatram, Erode.
651	Tmt. Sujatha, 16, Bharathi Street, Veerappanchatram, Erode.
652	Tmt. M. Shanthi, 86, Thirumalai Street, Veerappanchatram, Erode.
653	Tmt. Shanthi, 85/21, Thirumalai Street,

	Veerappanchatram, Erode.
654	Tmt. Sandhiya, 85/21, Thirumalai Street, Veerappanchatram, Erode
655	Tmt. A. Amsavalli 85/21, Thirumalai Street, Veerappanchatram, Erode
656	Tmt. Kannamal, 86, Thirumalai Street, Veerappanchatram, Erode
657	Thiru. N. Needhimani, 86, Thirumalai Street, Veerappanchatram, Erode.
658	Thiru.A.Shakthivel, No.29/48A, Thirumalai Road, Veerappanchathiram, Erode – 683004
659	Thiru.A.Shakthivel, No.39/43, Thirumalai Road, Veerappanchathiram, Erode - 638004.
660	Thiru.Ramasamy, No.39/6, Anna Road, Veerappanchathiram, Erode – 4.
661	Tmt.V.Padmavathy, No.27/1, Marappan Road, Veerappanchathiram,
662	Tmt.Maheswari, No.65/1, Anna Road, Veerapanchathiram, Erode – 04.
663	Tmt.Mariammal, No.32, Kalaivanar Road, Veerapanchathiram, Erode – 04
664	Tmt.Dhanam, No.32, Kalaivanar Road, Veerapanchathiram, Erode – 04.
665	Thiru.A.Saravanan, No.29/7, Kalaivanar Street, Veerappanchathiram, Erode - 4.
666	Thiru.K.Devaraj, No.30/15A, Kalaivanar Street, Veerappanchathiram, Erode -4.
667	Tmt.Shakthidevi, No.27, Kalaivanar Street, Veerppanchathiram, Erode - 4.
668	Thiru.Thangamuthu, No.32, Kalaivanar Street, Veerappanchathiram, Erode - 04.
669	Tmt.M.Selvi, No.27, Kalaivanar Street, Veerappanchathiram, Erode – 04.
670	Tmt.C.Lingammal, No.56/19, Anna Road, Veerappanchathiram, Erode – 638004.
671	Tmt.C.Shanmugapriya, No.27, Kalaivanar Street, Veerappanchathiram, Erode - 638004.
672	Thiru.Kathiresan, No.16, Bharathi Road, Veerappanchathiram, Erode – 04
673	Thiru.Sampooranam, No.53, Anna Road, Veerappanchathiram, Erode – 04
674	Thiru.E.Panneerselvam, No.27, Kalaivanar Street, Veerpachathiram, Erode - 04.
675	Tmt.S.Indhu, No.25/26, Kalaivanar Street, Veerappanchathiram, Erode – 04.
676	Thiru.Vijaykumar, No.30/15A, Kalaivanar Street, Veerappanchathiram, Erode -04.
677	Thiru.P.Ramu, No.30/15, Kalaivanar Road, Veerappanchathiram, Erode – -04.
678	Thiru.A.Balasubramaniam, No.55,

	Thirumalai Road, Veerappanchathiram, Erode -04.
679	Tmt.Thangammal, No.130, Sathy Road, Veerappanchathiram, Erode – 638004.
680	Thiru.C.Vasudevan, No.38, Anna Street, Veerappanchathiram, Erode – 638004.
681	Thiru.R.Senthilkumar, No.33/26D, Anna Road, Veerappanchathiram, Erode - 638004.
682	Thiru.P.Karthikeyan, No.1478/1, Bharathi Theatre Road, Veerappanchathiram, Erode – 04.
683	Thiru.Senthilkumar, No.27, Bharathi Road, Veerappanchathiram, Erode – 04.
684	Tmt.Jayaammal, Anna Road, Veerappanchathiram, Erode – 04.
685	Tmt.Kongurathi, Anna Road, Veerappanchathiram, Erode – 04.
686	Thiru.Tamilanban, No.50/2, Anna Road, Veerappanchathiram, Erode – 04.
687	Thiru.N.Gandhi, No.18/29A, Anna Road, Veerappanchathiram, Erode – 638004.
688	Thiru.V.K.Thangarasu, No.4, Anna Road, Veerappanchathiram, Erode – 638004.
689	Thiru.A.Senthilkumar, No.48, Anna Road, Veerappanchathiram, Erode – 638004.
690	Thiru.M.Pannerselvam, No.42/44, Anna Road, Veerappanchathiram, Erode - 638004.
691	Tmt.C.Rajeswari, NO.45/9, Anna Road, Veerappanchathiram, Erode – 638004.
692	Tmt.P.Sangumathi, No.27, Thirumalai Road, Veerappanchathiram, Erode - 638004.
693	Thiru.T.Dinesh, No.128,Shakthi Road, Veerappanchathiram, Erode – 638004.
694	Thiru.Balasubramaniam, No.28, Anna Road, Veerappanchathiram, Erode 638004.
695	Thiru.P.Michael Raj, No.116, Joseph Thottam, Erode – 5.
696	Thiru.M.David, No.117, Joseph Thottam, B.P.Agraharam, Erode -05.
697	Thiru.S.Selvaraj, No.120, Joseph Thottam, Erode – 05.
698	Thiru.S.Pannerselvam, No.120, Joseph Thottam, B.P.Agraharam, Erode – 05.
699	Tmt.S.Bhavayi, No.37/13, Joseph Thottam, B.P.Agraharam, Erode – 05.
700	Tmt.K.Pappathi, B.P.Agraharam, Joseph Thottam, Erode – 05.
701	Tmt.Muniyammal, No.6, Joseph Thottam, B.P.Agraharam, Erode – 05.
702	Thiru.J.Michael Raj, B.P.Agraharam, Joseph Thottam, Erode – 05.

703	Tmt.S.Sowthama, No.64, Joseph Thottam, B.P.Agraharam, Erode – 638005.
704	Thiru.J.Michael Raj, No.108, Joseph Thottam, B.P.Agraharam, Erode – 638005.
705	Thiru.M.Asean Bhatcha, No.2, Santhu Mohammed Lane, Joseph Thottam, B.P.Agraharam, Erode – 05.
706	Thiru.L.James, Joseph Thottam, B.P.Agraharam, Erode – 05.
707	Thiru.M.Majeeth, B.P.Agraharam, Erode – 05.
708	Tmt.P.A.Jaseema Banu, No.24, Dhanabakiyam Street, B.P.Agraharam, Erode -05.
709	Thiru.A.Jannathul Ferthaus, Durairaj Lane, B.P.Agraharam, Erode -05.
710	Tmt.Amul, No.99, Joseph Thottam, B.P.Agraharam, Erode – 05.
711	Thiru.Alauddeen, No.76/23, Joseph Thottam, B.P.Agraharam, Erode – 05.
712	Thiru.P.Murali, No.88, Joseph Thottam, B.P.Agraharam, Erode – 05.
713	Tmt.Mahaboo Nisha, No.63, Joseph Thottam, B.P.Agraharam, Erode – 05
714	Thiru.R.Raja, No.72, Joseph Thottam, B.P.Agraharam, Erode -05.
715	Tmt.D.Mary kayalvizhi Ansee, B.P.Agraharam, Joseph Thottam, Erode –
716	Thiru.P.Ramasamy, B.P.Agraharam, Joseph Thottam, Erode – 05.
717	Tmt.s.Meera Usain, No.36, Joseph Thottam, Erode - 05.
718	Thiru.K.Mohanraj No.17/37, M.G.R.Nagar, Pannakuttai, B.P.Agraharam, Bhavani Main Road, Erode – 05.
719	Tmt.M.Maheswari, No.6/35, Pannakuttai, B.P.Agraharam, Erode – 05.
720	Tmt.Vasugi, Kinnaru Road, B.P.Agraharam, Erode – 05.
721	Thiru.Dheen, B.P.Agraharam, Erode – 05.
722	Thiru.S.Bathusha, B.P.Agraharam, Erode – 05.
723	Thiru.S.A.Rasithu, B.P.Agraharam, Erode – 05.
724	Thiru.S.Jahirushen, A.O.K. Nagar, B.P.Agraharam, Erode – 05.
725	Thiru.P.Ramachandran, B.P.Agraharam, Erode – 05.
726	Thiru.Thangaprakasam, Kinnaru Road, B.P.Agraharam, Erode – 05.
727	Tmt.Pavayammal, Kinnaru Road,

	B.P.Agraharam, Erode – 05.
728	Thiru.N.Mani, Chinna Panakuttai, M.G.R Nagar, B.P.Agraharam, Erode – 05
729	Tmt.R.Kanmani, No.48, Pannakuttai, B.P.Agraharam, Erode – 638005.
730	Thiru.R.Marimuthu, No.36, Pannakuttai, B.P.Agraharam, Erode – 05.
731	Thiru.V.C.Murugesan, Joseph Thottam, B.P.Agraharam, Erode – 05.
732	Thiru.S.Mohan, No.05, M.G.R Nagar, B.P.Agraharam, Erode – 05.
733	Thiru.K.Selvan, No.46, Pannakuttai, B.P.Agraharam, Erode – 05.
734	Tmt.A.Kaveri, No.8, M.G.R.Nagar, B.P.Agraharam, Erode – 05.
735	Tmt.R.Sundarammal, No.16, M.G.R.Nagar, B.P.Agraharam, Erode – 05.
736	Thiru.G.Selvaraj, No.4 M.G.R. Nagar, B.P.Agraharam, Erode – 05.
737	Thiru.Thangavel, No.27, M.G.R. Nagar, B.P.Agraharam, Erode – 05.
738	Tmt.Lakshmi, No.26, M.G.R Nagar, B.P.Agraharam, Erode – 05.
739	Tmt.Raj, No.39, M.G.R. Nagar, B.P.Agraharam, Erode – 05.
740	Thiru.Subramani, No.7/51, M.G.R. Nagar, B.P.Agraharam, Erode – 05.
741	Thiru.K.Abhuthahir, No.51/52, Joseph Thottam, B.P.Agraharam, Erode – 05.
742	Thiru.M.Senthilkumar, A.O.K.Nagar, B.P.Agraharam, Erode – 05.
743	Thiru.K.Kaliyappan, Gnanadisegam Lane, B.P.Agraharam, Erode – 05.
744	Thiru.Angamuthu, No.16,17, Joseph Thottam, B.P.Agraharam, Erode –
745	Thiru.Balges, No.32, M.G.R.Nagar, B.P.Agraharam, Erode – 05.
746	Thiru.K.Perumal, M.G.R.Nagar, B.P.Agraharam, Erode – 05.
747	Thiru.M.Kannan, No.3, M.G.R.Nagar, B.P.Agraharam, Erode -05.
748	Thiru.V.Mathu, No.06, M.G.R.Nagar, B.P.Agraharam, Erode – 05.
749	Thiru.B.Alexander, Joseph Thottam, B.P.Agraharam, Erode – 05.
750	Thiru.S.Kalibullah, No.5 Dhanabakiyam Road, Joseph Thottam, B.P.Agraharam, Erode – 05.
751	Thiru.N.Viswanathan, Joseph Thottam, B.P.Agraharam, Erode – 05.
752	Thiru.M.Santhamani, No.59, Joseph

	Thottam, B.P.Agraharam, Erode – 05.
753	Thiru.P.Tamilselvan, No.10, Ganapathy Nagar, Shakthi Road, Erode – 638004.
754	Thiru.P.Karuppusamy, Anna Nagar, No.26, Vathiyar Road, No.27, Anna Nagar, Periya Agraharam, Erode – 05.
755	Thiru.Noor Mohammed, No.108/79, Joseph Thottam, B.P.Agraharam, Erode – 05.
756	Thiru.A.S.Mohammed Ussain, Joseph Thottam, B.P.Agraharam, Erode – 05.
757	Thiru.K.Mohammed Mubarah, No.1, Dhanabakkiyam Road, B.P.Agraharam, Erode – 638005.
758	Tmt.M.Asinabegam, No.1A, Dhanabakkiyam Road, B.P.Agraharam, Erode – 638005.
759	Thiru.Mohammed kalibullah, No.24, Dhanabakkiyam Road, B.P.Agraharam, Erode – 638005.
760	Tmt.Banurubi, No.6/7, Dhanabakkiyam Road, B.P.Agraharam, Erode – 638005.
761	Thiru.K.Krishnamoorthy, No.6/8, Gnanaabishekam Road, Joseph Thottam, Thottam, B.P.Agraharam, Erode – 05.
762	Thiru.Arokiyasamy, Joseph Thottam, B.P.Agraharam, Erode – 05.
763	Thiru.M.A.Jailani Mumtaj, Joseph Thottam, Periyaagraram, Erode – 638005.
764	Tmt.M.A.Jayalani Mumtaj, Joseph Thottam, Periyaagraram, Erode – 638005.
765	Thiru.S.Devan, NO.101, Joseph Thottam, B.P.Agraharam, Erode – 638005.
766	Thiru.Purushothaman, B.P.Agraharam, Joseph Thottam, Erode – 05.
767	Thiru.K.M.Nagamuthu, Kinnaru Lane, B.P.Agraharam, Erode – 05.
768	Tmt.M.Lakshmi, B.P.Agraharam, Joseph Thottam, Erode – 05.
769	Tmt.T.Lakshmi, Joseph Thottam, B.P.Agraharam, Erode – 05.
770	Thiru.Kuruval, Kinnaru Lane, B.P.Agraharam, Erode – 05.
771	Tmt.Sivagami, Kinnaru Lane, B.P.Agraharam, Erode – 05.
772	Thiru.Matheeswaran, No.25, M.G.R.Nagar, B.P.Agraharam, Erode – 05.
773	Tmt.P.Selvi, No.124/1, kamala Nagar, Karungal palayam, Erode – 05.
774	Tmt.P.Selvi, No.124/2, Kamala Nagar, Karungalpalayam, Erode – 05.
775	Tmt.P.Selvi, No.124/2, Kamala Nagar, Karungalpalayam, Erode – 05.

776	Tmt.Kanchana, No.122/4, kamala Nagar, Karungal palayam, Erode – 05.
777	Tmt.Kanchana, No.1224/4, Kamala Nagar, Karungalpalayam, Erode – 05.
778	Tmt.Lakshmiammal, No.122/G, Kamala Nagar, Karungalpalayam, Erode – 03.
779	Tmt.Lakshmiammal, No.122/F, Kamala Nagar, Karungalpalayam, Erode – 03.
780	Tmt.Lakshmiammal, No.122/E, Kamala Nagar, Karungalpalayam, Erode – 03.
781	Tmt.Lakshmiammal, No.122/D, Kamala Nagar, Karungalpalayam, Erode – 03.
782	Tmt.Lakshmiammal, No.122/C, Kamala Nagar, Karungalpalayam, Erode – 03.
783	Tmt.Lakshmiammal, No.122/B, Kamala Nagar, Karungalpalayam, Erode – 03.
784	Thiru.K.Sekar, No.122A, Kamala Nagar, Karungalpalayam, Erode -05.
785	Thiru.Kandasamy, No.122/22, karungalpalayam, Erode – 05.
786	Thiru.Thangavel, No.122/1, Kamala Nagar, Karungalpalayam, Erode - 638003
787	Thiru.Arumugam, No.122/2, Kamala Nagar, Karungalpalayam, Erode - 638003.
788	Thiru.P.Karuppusamy, No.122/6, Kamala Nagar, Karungalpalayam, Erode -638003.
789	Thiru.P.Karuppusamy, No.122/6, Kamala Nagar, Karungalpalayam, Erode -638003.
790	Thiru.P.Karuppusamy, No.122/6, Kamala Nagar, Karungalpalayam, Erode -638003.
791	Thiru.C.Mathesh, No.122/6, Kamala Nagar, Karungalpalayam, Erode – 638003.
792	Tmt.Pechiammal, No.122, kamala Nagar, Karungalpalayam, Erode – 638003
793	Tmt.Pechiammal, No.122, Kamala Nagar, Karungalpalayam, Erode – 638003
794	Tmt.Pechiammal, No.122, Kamala Nagar, Karungalpalayam, Erode – 638003
795	Tmt.Pechiammal, No.122, Kamala Nagar, Karungalpalayam, Erode – 638003
796	Thiru.Pichaikani, No.122/15, Kamala Nagar, Karungalpalayam, Erode – 638003
797	Thiru.Pichaikani, No.122/15, Kamala Nagar, Karungalpalayam, Erode – 638003
798	Thiru. K. Natarajan, Thirumalai Street, Veerappanchatram, Erode -638003
799	Thiru. R. Mayavan, 23, Thirumalai Street, Veerappanchatram, Erode - 638003.
800	Tmt. Anitha, 21/4, Thirumalai Street, Veerappanchatram, Erode - 638003.
801	Tmt. Krishnaveni, 21/4, Thirumalai Street,

	Veerappanchatram, Erode -638003.
802	Thiru. R. Mayavan, 23, Thirumalai Street, Veerappanchatram, Erode.
803	Thiru. Karunanithi, 37, Thirumalai Street, Veerappanchatram, Erode.
804	Thiru. C.K.Murugesan, Thirumalai Street, Veerappanchatram, Erode.
805	Tmt. Selvarani, 36, Thirumalai Street, Veerappanchatram, Erode.
806	Thiru. K.Planisamy, 18, Thirumalai Street, Veerappanchatram, Erode.
807	Tmt. G.Poongodi, 45, Thirumalai Street, Veerappanchatram, Erode.
808	Tmt. M. Nirmala, 44/5B, Thirumalai Street, Veerappanchatram, Erode.
809	Tmt. Selvi, 25, Thirumalai Street, Veerappanchatram, Erode.
810	Thiru. R. Sakthi Kumar, 17, Thirumalai Street, Veerappanchatram, Erode.
811	Tmt. Gomathi, 16, Thirumalai Street, Veerappanchatram, Erode.
812	Tmt. Abidhra, 14, Thirumalai Street, Veerappanchatram, Erode.
813	Thiru. RSivaraj, 13/53, Thirumalai Street, Veerappanchatram, Erode.
814	Tmt. Rathina Kalavathi, 12, Thirumalai Street, Veerappanchatram, Erode.
815	Tmt. Thulasi, 11/58, Thirumalai Street, Veerappanchatram, Erode.
816	Tmt. N. Sundarambal, 7/58, Thirumalai Street, Veerappanchatram, Erode.
817	Thiru. P. Muthusamy, 5, Thirumalai Street, Veerappanchatram, Erode.
818	Thiru. S. Gandhi, Thirumalai Street, Veerappanchatram, Erode.
819	Thiru. R. Arul, 3, Thirumalai Street, Veerappanchatram, Erode.
820	Tmt. N. Gomathi, 67, Thirumalai Street, Veerappanchatram, Erode.
821	Thiru. V.P. En Thai Selvaraj, 11/75, Thirumalai Street, Veerappanchatram, Erode.
822	Tmt. A. Indira, 101, Thirumalai Street, Veerappanchatram, Erode.
823	Tmt. Lakshmi, 84, Thirumalai Street, Veerappanchatram, Erode.
824	Thiru. P.P. Govindhan, 56, Thirumalai Street, Veerappanchatram, Erode.
825	Thiru. D. Sekar, 3/2, Vaaniyar Street, B.P. Agraharam, Erode.
826	Thiru. K. Durai Raj, 21, Vaaniyar Street,

	B.P. Agraharam, Erode.
827	Thiru. S.Prakash, Vaaniyar Street, B.P. Agraharam, Erode.
828	Tmt. S. Paruvadham, 35, Vaaniyar Street, B.P. Agraharam, Erode.
829	Thiru. S.Maheshwaran, Vaaniyar Street, B.P. Agraharam, Erode.
830	Thiru. Pasupthi, Vaaniyar Street, B.P. Agraharam, Erode.
831	Thiru. S. Saravanan, 64, Vaaniyar Street, B.P. Agraharam, Erode.
832	Thiru. V. Saminathan, 79, Vaaniyar Street, B.P. Agraharam, Erode.
833	Thiru. P. Vijayakumar, 27, Bharathi Street, Veerappanchatram, Erode.
834	Tmt. Sambooranam, 7, Bharathi Street, Veerappanchatram, Erode.
835	Thiru. S. Chanrasekar, 9/65, Thirumalai Street, Veerappanchatram, Erode.
836	Thiru. G. Azhaguraj. 49, Bharathi Street, Veerappanchatram, Erode.
837	Thiru. K. Kamarajar, 16, Bharathi Street, Veerappanchatram, Erode.
838	Thiru. K. Balasubramani, 17/5, Bharathi Street, Veerappanchatram, Erode.
839	Tmt. Baritha, 16, Bharathi Street, Veerappanchatram, Erode.
840	Thiru. N. Selvaraj, 16, Bharathi Street, Veerappanchatram, Erode.
841	Thiru. D. Thambidurai, 16, Bharathi Street, Veerappanchatram, Erode.
842	Thiru. M. Balan, 10, Bharathi Street, Veerappanchatram, Erode.
843	Thiru. J. Balasubramaniam, 10, Bharathi Street, Veerappanchatram, Erode.
844	Thiru. C. Raja, 63, Bharathi Street, Veerappanchatram, Erode.
845	Thiru. Maniyan, 47/10, Annai Street, Veerappanchatram, Erode.
846	Thiru. V.K. Maniyan, 55, Thirumalai Street, Veerappanchatram, Erode.
847	Thiru. Subramaniam, 57/ 35, Thirumalai Street, Veerappanchatram, Erode.
848	Thiru. V.M. Selvaraj, 48, Bharathi Street, Veerappanchatram, Erode.
849	Thiru. R. Venkatachalam, 19/6, Bharathi Street, Veerappanchatram, Erode.
850	Thiru. A. Rajinikhanth, 20/3, Anna Street, Veerappanchatram, Erode.
851	Thiru. Balasubramaniam, 10, Anna Street, Veerappanchatram, Erode.

852	Thiru. V. Sivasankar, 8, Anna Street, Veerappanchatram, Erode.
853	Thiru. V. Unnikrishnan, 226, Sathy Road, Veerappanchatram, Erode.
854	Thiru. K. Chellamuthu, 19/2, Anna Street, Veerappanchatram, Erode.
855	Thiru. Nagaradhinam, 22, Anna Street, Veerappanchatram, Erode.
856	Thiru. P. Sekar, 12, Anna Street, Veerappanchatram, Erode.
857	Tmt. Deivanai Ammal, 14, Anna Street, Veerappanchatram, Erode.
858	Tmt. N. Kalaivani, 15, Anna Street, Veerappanchatram, Erode.
859	Tmt. N. Kalaivani, 15, Anna Street, Veerappanchatram, Erode.
860	Tmt. N. Kalaivani, 15, Anna Street, Veerappanchatram, Erode.
861	Thiru. N. Mayilvanan, 14, Anna Street, Veerappanchatram, Erode.
862	Thiru. N. Mayilvanan, 14, Anna Street, Veerappanchatram, Erode.
863	Thiru. V. Krishnan, 26, Anna Street, Veerappanchatram, Erode.
864	Thiru. V. Krishnan, 27, Anna Street, Veerappanchatram, Erode.
865	Thiru. Ramasamy, 39/6, Anna Street, Veerappanchatram, Erode.
866	Thiru. Dhamodharan, 33, Thirumalai Street, Veerappanchatram, Erode.
867	Thiru. Dhamodharan, 33, Thirumalai Street, Veerappanchatram, Erode.
868	Tmt. Kalaimani, 17, Anna Street, Veerappanchatram, Erode.
869	Thiru. V. Krishnan, 52/40, Thirumalai Street, Veerappanchatram, Erode.
870	Thiru. Veersamy, 119 Kamala Nagar, Karungalpalayam, Erode - 638003.
871	Tmt. Thilagavathi, 118 Kamala Nagar, Karungalpalayam, Erode - 638003.
872	Tmt. Thilagavathi, 118 Kamala Nagar, Karungalpalayam, Erode - 638003.
873	Tmt. Thilagavathi, 118 Kamala Nagar, Karungalpalayam, Erode - 638003.
874	Thiru. Ponmani, 118 Kamala Nagar, Karungalpalayam, Erode - 638003.
875	Thiru. Kuppan, 117 Kamala Nagar, Karungalpalayam, Erode - 638003.
876	Tmt. Rathna, 116 Kamala Nagar, Karungalpalayam, Erode - 638003.
877	Thiru. M. Shathik Basha, 116 Kamala

	Nagar, Karungalpalayam, Erode - 638003
878	Thiru. Ramasamy, 115 Kamala Nagar, Karungalpalayam, Erode - 638003.
879	Thiru. Ramasamy, 115 Kamala Nagar, Karungalpalayam, Erode - 638003.
880	Thiru. Muthu Kumar, 114 Kamala Nagar, Karungalpalayam, Erode - 638003
881	Thiru. Senthil Kumar, 114 Kamala Nagar, Karungalpalayam, Erode - 638003
882	Thiru. Dhanabalan, 114 Kamala Nagar, Karungalpalayam, Erode - 638003.
883	Thiru. Arumugam, 113 Kamala Nagar, Karungalpalayam, Erode - 638003.
884	Thiru. Ramasamy, 112/50G Kamala Nagar, Karungalpalayam, Erode -
885	Thiru. R. Karthik, 110 Kamala Nagar, Karungalpalayam, Erode - 638003.
886	Thiru. R. Karthik, 110 Kamala Nagar, Karungalpalayam, Erode - 638003.
887	Thiru. R. Karthik, 110 Kamala Nagar, Karungalpalayam, Erode - 638003.
888	Thiru. P. Rajendran, 108 Kamala Nagar, Karungalpalayam, Erode - 638003
889	Thiru. P. Rajendran, 108 Kamala Nagar, Karungalpalayam, Erode - 638003
890	Thiru. P. Rajendran, 108 Kamala Nagar, Karungalpalayam, Erode - 638003
891	Tmt. Malaïammal, 106 Kamala Nagar, Karungalpalayam, Erode - 638003.
892	Thiru. Lawrence, 105 Kamala Nagar, Karungalpalayam, Erode - 638003.
893	Thiru. Lawrence, 105 Kamala Nagar, Karungalpalayam, Erode - 638003.
894	Thiru. S.I. Sakthivel, 102/4 Kamala Nagar, Karungalpalayam, Erode - 638003
895	Thiru. P. Pandiarajan, 104 Kamala Nagar, Karungalpalayam, Erode - 638003
896	Thiru. P. Pandiaraj, 104 Kamala Nagar, Karungalpalayam, Erode - 638003
897	Tmt. V. Rakkammal, 132 Kamala Nagar, Karungalpalayam, Erode - 638003
898	Tmt. V. Rakkammal, 132 Kamala Nagar, Karungalpalayam, Erode - 638003
899	Tmt. V. Rakkammal, 132 Kamala Nagar, Karungalpalayam, Erode - 638003
900	Tmt. V. Rakkammal, 132 Kamala Nagar, Karungalpalayam, Erode - 638003
901	Tmt. V. Rakkammal, 132 Kamala Nagar, Karungalpalayam, Erode - 638003
902	Tmt. V. Rakkammal, 132 Kamala Nagar, Karungalpalayam, Erode - 638003

903	Tmt. V. Rakkammal, 132 Kamala Nagar, Karungalpalayam, Erode - 638003
904	Tmt. V. Rakkammal, 132 Kamala Nagar, Karungalpalayam, Erode - 638003
905	Tmt. V. Rakkammal, 132 Kamala Nagar, Karungalpalayam, Erode - 638003
906	Tmt. V. Rakkammal, 132 Kamala Nagar, Karungalpalayam, Erode - 638003
907	Tmt. V. Rakkammal, 132 Kamala Nagar, Karungalpalayam, Erode - 638003
908	Tmt. V. Rakkammal, 132 Kamala Nagar, Karungalpalayam, Erode - 638003
909	Tmt. V. Rakkammal, 132 Kamala Nagar, Karungalpalayam, Erode - 638003
910	Tmt. V. Rakkammal, 132 Kamala Nagar, Karungalpalayam, Erode - 638003
911	Tmt. V. Rakkammal, 132 Kamala Nagar, Karungalpalayam, Erode - 638003
912	Tmt. V. Rakkammal, 132 Kamala Nagar, Karungalpalayam, Erode - 638003
913	Tmt. V. Rakkammal, 132 Kamala Nagar, Karungalpalayam, Erode - 638003
914	Thiru. Patchaikani, 122/15 Kamala Nagar, Karungalpalayam, Erode - 638003
915	Thiru. S. Ravi, 122/9 Kamala Nagar, Karungalpalayam, Erode - 638003.
916	Thiru. S. Ravi, 122/9 Kamala Nagar, Karungalpalayam, Erode - 638003.
917	Thiru. Ravikumar, 122/1 Kamala Nagar, Karungalpalayam, Erode - 638003.
918	Thiru. S.Guna, 122/1 Kamala Nagar, Karungalpalayam, Erode - 638003.
919	Thiru. Kandhasamy, 122/10 Kamala Nagar, Karungalpalayam, Erode - 638003
920	Thiru. Kandhasamy, 122/10 Kamala Nagar, Karungalpalayam, Erode - 638003
921	Thiru. Kandhasamy, 122/10 Kamala Nagar, Karungalpalayam, Erode - 638003
922	Thiru. Kandhasamy, 122/10 Kamala Nagar, Karungalpalayam, Erode - 638003
923	Thiru. Esakki, 122/2 Kamala Nagar, Karungalpalayam, Erode - 638003.
924	Thiru. Esakki, 122/2 Kamala Nagar, Karungalpalayam, Erode - 638003.
925	Tmt. Chinnathai, 122 Kamala Nagar, Karungalpalayam, Erode - 638003.
926	Tmt. Chinnathai, 122 Kamala Nagar, Karungalpalayam, Erode - 638003.
927	Tmt. Chinnathai, 122 Kamala Nagar, Karungalpalayam, Erode - 638003.
928	Thiru. C. Thangaraj, 121 Kamala Nagar,

	Karungalpalayam, Erode - 638003
929	Thiru. C. Thangaraj, 121 Kamala Nagar, Karungalpalayam, Erode - 638003
930	Thiru. C. Thangaraj, 121 Kamala Nagar, Karungalpalayam, Erode - 638003
931	Thiru. Kannaiyan, 137 Kamala Nagar, Karungalpalayam, Erode - 638003.
932	Thiru. Kannaiyan, 137 Kamala Nagar, Karungalpalayam, Erode - 638003.
933	Thiru. Kannaiyan, 137 Kamala Nagar, Karungalpalayam, Erode - 638003.
934	Thiru. Kannaiyan, 137 Kamala Nagar, Karungalpalayam, Erode - 638003.
935	Tmt. B. Malar, 137 Kamala Nagar, Karungalpalayam, Erode - 638003.
936	Tmt. Leela pushpam, 120 Kamala Nagar, Karungalpalayam, Erode - 638003
937	Tmt. Leela pushpam, 120 Kamala Nagar, Karungalpalayam, Erode - 638003
938	Thiru. Dhanabal, 136 Kamala Nagar, Karungalpalayam, Erode - 638003.
939	Thiru. Kumaravel, 120 Kamala Nagar, Karungalpalayam, Erode - 638003.
940	Thiru.S.Prabu, M. Sakthi Nagar, Sasam Palaiyam Road, Manikkan ,Palaiyam, Erode.
941	Thiru.S.Ganesh Babu, Subramaniya Nagar 2nd Street, Manikkam,Palaiyam Road, Erode.
942	Thiru.K.Ganesh, 62, Thirumal Nagar, Narayana Valasu, Erode.
943	Tmt.Latha, No.72, Murugesan Nagar, Kumalankuttai, Erode.
944	Thiru.M.Appavu, No./ K.Muthusamy, 25 Murugesan Nagar, Kumalan Kuttai, Erode.
945	Thiru.R.Jagannathan, No.38, Murugesan Nagar, Murugesan Nagar, Kumalan Kuttai, Erode.
946	Thiru.S.Jayalakshmi, No.36, Murugesan Nagar, Kumalan Kuttai, Erode.
947	Thiru.S.Jayanthi, S/o.S.P.Chiththeshwaran, 29-A, Murugesan Nagar, Kumalan Kuttai, Erode.
948	Tmt.M.Umarani, No.35, Murugesan Nagar, Kumalan Kuttai, Erode.
949	Thiru.ML.Subramaniyam, No.41, Murugesan Nagar, Kumalan Kuttai, Erode.
950	Thiru.S.Periyasamy, M. Murugesan Nagar, Kumalan Kuttai, Erode.
951	Thiru.C.Muthu Manikkam, No.23, Murugesan Nagar, Kumalan Kuttai, Erode.

952	Thiru.S.Pakkiyam, No.43, Murugesan Nagar, Kumalan Kuttai, Erode.
953	Thiru.S.Saminathan, No.83, Murugesan Nagar, Kumalan Kuttai, Erode.
954	Thiru.K.Ganesan, No.62, Thirumal Nagar, Narayana valasu, Erode.
955	Thiru.Thangarasu, No.4/1, Tower Line, Colony Narayana valasu, Erode.
956	Thiru.K.Saravanan, No. 48, Thirumal Nagar, Narayana Valasu, Erode.
957	Thiru.P.Ayyasamy, No.4/3, Tower line Colony, Sarojini Nagar, Erode.
958	Tmt.P.Sandhakumari, No. 1561 Thirumal Nagar, Narayana Valasu, Erode.
959	Thiru.M.Babu, No.9/1, Towerline Colony, Sarojini Nagar, Narayana Valasu, Erode.
960	Thiru.G.Haridos, No.13/A, Kamathenu Nagar, Vettukkattu valasu, Erode.
961	Thiru.R.Rajamani, W/o. S.Balasubramaniam, 283/1, Vinayagar Kovil Street, Erode.
962	Thiru.V.Govintharaj, S/o.V.G.Vengatachalam, Mutham Palaiyam vittu vasathi variya Thittam, Erode.
963	Thiru.K.Kathirvel, No.11-A, Kamathenu Nagar, Vettukkattu valasu, Erode.
964	Thiru.V.Panneer Selvam, No.125, Amudham illam, V.Ko Street, LIC bended Road opposite, Mulappalaiyam, Erode.
965	Thiru.K.Chellamuthu, No.101, Housing unit, Kollam Palaiyam, Erode.
966	Thiru.R.Alagesan, No.149, Thirumal Nagar, Narayana Valasu, Erode.
967	M/s. Sangeetha Stores, No.101, Kalayanasundram Street, K.K.Nagar, Chennamali Road, Erode,
968	Thiru.B.Nagendran, No.67, Rail Nagar, RangamPalaiyam, Erode.
969	Thiru.K.Balasubramani, No.91, Gandhiji Street, Kasipalaiyam, Erode.
970	Thiru.R.Kannamman, No.12B, Thirumal Nagar, Narayana Valasu, Erode.
971	Thiru.P.Ragavan, No.53, Upariya valasu, Veerappan Chathiram, Erode.
972	Thiru.S.Selvarak, No.53, Upariya valasu, Veerappan Chathiram, Erode.
973	Thiru.R.Siva Narayanan, No.60, M.G.R.Street, Veerappan Chathiram, Erode.
974	Thiru.P.Sivakumar, Purakarak Santhu Periya Valasu Road, V.Chathiram, Erode.
975	Thiru.S.Muthusamy, No.63, Periya Valasu, V.Chathiram, Erode.

976	Thiru.K.Barath, M.G.R. Street, Veerappan Chathiram, Erode.
977	Tmt.S.Shanthi, Managing Partner, Velavan Steels, Plot No.11 and 21 Women Industrial Park, Kappalur, Madurai – 625008.
978	M/s.Bliss Hydratics, S.F.No.23/B 2A1, Dharapuram Road, K.Chettipalayam, Tirupur – 641604.
979	Thiru.P.Selvaraj, No.70B, Maruthar Chetty Thottam, Narayapuram Post, Palladam, Tirupur – 641664.
980	Thiru.S.Shanthamoorthy, No.16/11, Shakthi Nagar, V.Chathiram, Erode – 638004.
981	Thiru.K.A.Nataraj, No.74, Maruthanchetty Thottam, Narayanapuram Post, Palladam, Tirupur – 641664.
982	Thiru.C.Ponnulinga Iyyan, District Secretary, India Communist Party, No.13/165, Pannikankudiruppu, Thangampudhur Post, Kanniyakumari District – 629602.
983	Sri Amman Foods, No.20/3D, Panaiyur Road, Kaduveli, Thiruvaiyaru – 613203.
984	Sree Chakkras Modern Rice Mill, Marudurayanvalasu, Tirupur – 641604, Tirupur District.
985	M/s.GPR Mineral Waters, SF No.751/30, Plot No.22, Annai Kamatchi Nagar, Balakrishnauram, Thottanuthu Road, Dindigul – 02.
986	Thiru.K.Semban, No.16, Chiniyampalayam, Jambai, Bhavani Taluk, Erode District – 638312.
987	M/s.Green Textile Process, S.F.No.179/3B-1, M.P.Mill Thottam, Pachankattupalayam, Arulpuram Post, Tirupur – 641605.
988	Tmt.Thulasiammal, No.6/267A, Selakarichal Post, Suler Taluk, Coimbatore – 641658.
989	M/s.Vetri Industries, S.F.No.732/2, Boomanaicken Palayam, Peruperichal Village, Pooluvapatti Post, Tirupur – 641602.
990	M/s.Global Rottaary, No.5/12-3, Karayathottam, Avinashilingampalayam, Avinashi Road, Tirpur – 641654.
991	M/s.Pothy Herbals, No.2/52, Pillaiyarnatham, Pithalaippatti Post,
992	M/s.Yellow Milk Centre, No.2/52-2, Raaj Kudil, Pillaiyarnatham, Pithalaipatty Post, Dindigul – 624002.
993	M/s.N.A.R.Modern Rice Mill, S.F.No.26/1B, Sirunampoondi Road, Kavari

	Village, Meenambur Post, Gingee Taluk, Villupuram – 604205.
994	Thiru.R.Sivasami, No.69, Maruthanchetty Thottam, Narayanapuram Post, Palladam, Tirupur – 641664.
995	M/s.Jeevan Milk Centre, No.2/6A, Pillaiyar Natham, Pithalaipatti Post, Dindigul – 624002.
996	Tmt.L.D.Chitra, No.124/21, Periyavalasu, V.Chatram, Erode – 638004.
997	M/s.Om Sakthi Ricemill, Door No.81/D, Arni to Polu Road, Enthuvambadi Road, Kalambur – 606903.
998	M/s.kappalur Industrialists Association, Plot No.153, SIDCO Industrial Estate, Kappalur, Madurai – 625008.
999	Tmt.Lakshmiammal, No.5 Duraisamy Road, V.Chathiram, Erode – 04.
1000	Sri Abirami Rice Industries, No.496/1B, Nariyampettai Road, Kalambur, Polur Taluk, Tiruvannamalai District – 606903.
1001	M/s.Suriya Engineering Works, S.F.No.285-1B1, 285-3A, Nedunkulam Road, Indalur, Thanjavur – 613102.
1002	Sri Rama Aqua, S.F.No.93/2, Vazhapady Main Road, Belur, Salem – 636104.
1003	M/s.Raja Sago & Rice Mill, Koogaiyur Road, Chinnasalem Taluk, Chinnasalem – 606201.
1004	M/s.Pothy Herbala, No.2/52, Pillaiyarnatham, Pithalaipatti Post, Dindigul – 624002.
1005	M/s.Geetha Tex, No.2/3, Karadipalayam, Grey Nagar Post, vijayamangalam Perundurai taluk, Erode – 638056.
1006	Sri Saravana Modern Rice Mill, No.1152/3, Vellore Road, Sevoor, Arni – 632316, Tiruvannamalai District.
1007	M/s.Chennai Plastics Manufacturers & Merchants Association, No.26, Old No.142, Choolai High Road, Chennai – 112.
1008	M/s.Gokul & co Shri Annam Rice Industries, No.843/1, Kannapuram, Olappalayam Post, Kangayam, Tirupur – 638701.
1009	Thiru.N.Soundararajan, No.6/14, Kallurkaran Thottam, Selakarachal.
1010	M/s.M.R.Modern Rice Mill, Perayankuppam, Kadambathur Post, Trivelloe District – 631203.
1011	M/s.Kavitha Industries, Kavitha Modern Rice Mill, No.141/398F, Puthur Itteri Road,

	Nethimedu, Salem – 636002.
1012	M/s.Senthiyappa Modern Rice Mill, No.156/3B1, Pondy Road, Eraiyanur, Tindivanam – 604002.
1013	M/s.Green Field Hi-Tech Rice Mill, R.S.No.156/3B2, Pondy Road, Eraiyanur, Tindivanam – 604002.
1014	Sri Saraswathi Modern Rice Mill, Kamarajar Road, Arakandanallur, Villupuram District – 605752.
1015	Thiru.K.Kathirmathiyon, Coimbatore Consumer Cause, No.3B, 4th Floor, No.1264-C, Avinashi Road, Nava India Peelamedu, Coimbatore – 641004.
1016	M/s.The South India Spinneers Association, Site No.17-19, Teachers colony, Goldwins, Civil Aerodrome Post, Coimbatore – 641014.
1017	Thiru.K.Sathiavan, General Managaer, Pandian Chemicals Limited, Madurai email id. sathiavan@pclindia.com
1018	M/s.First Planet Engineering, No.1, Sri Veda Sri Complex, Chokalinga Nagar, Chennai – 600042.
1019	M/s.G.K.Mills, No.186A, Koundappa Koundanputhur, Udumalpet, Tirupur – 642203.
1020	M/s.KPS Coirs, No.130/2A2, Singanallur Road, Vakkampalayam, Pollachi, Coimbatore – 642123.
1021	M/s.SS Auraa Minerals, R.S.No.107/1B, Opp to VR Garden, Vennatrankarai Post, Manakkarambai Thanjavur – 613205.
1022	M/s.Raja Fibres, No.7/1-C, Zamin Kottampatti Road, Pethanaickanoor Village, Pollachi Taluk, Coimbatore.
1023	M/s.KPS Fibre, S.F.No.1/14E, Zaminkottampatty, Samathur Post, Pollachi, Coimbatore – 641 123.
1024	Sree Vadivel Dyeing, No.698/1, Poombukar East, Minor Thottam, Thennampalayam, Tirupur – 641604.
1025	M/s.Adhithiya Textile Process, No.418-A, Palavanchipalayam road, Veerapandi Post, Tirupur – 641605.
1026	M/s.Kurinchi Tex No.1/9, Valasupalayam, Ponnudi, Perundurai – 638056, Erode District.
1027	M/s.Karuppaiah Modern Rice Mill, No.2, Chockavasal Street, Pallathur, Karaikudi Taluk, Sivagangai District – 630107.

1028	Thiru.G.Calraj, President, AISHA, Hatcheries Association, No.529, East Coast Road, Pudupattinam, Kalpakkam, Chengalpattu – 603102.
1029	Email id: ajay_aim@hotmail.com
1030	Sri Amman Foods, No.20/3D, Panaiyur Road, Kaduveli, Thiruvaiyar – 613203, Thanjavur District.
1031	M/s.Akshaya Minerals, No.289, Kottaipalayam Road, Chinnamathampalayanm, No.4, Veerapandi Post, Coimbatore – 641019.
1032	M/s.S.R.V Veeramathu Enterprises, D.P.No.S6, Sidco Industrial Estate, Kakkalur, Thiruvallur District – 602003.
1033	Shri Saampavi Spinning Mills, No.127-J, Nachipalayam, Mulanur Road, Karattupalayam Post, Vellakovil – 638111.
1034	Thiru.Saravanan, Chennai Email id: jayakumar.villup@gmail.com
1035	M/s.N.F.Water Refinery, No.R.S.No.19/5, Door No.1/193, Vizuthiyur Main Road, Arul Mozhi Devan – 609604.
1036	Email id : kavibharath29@gmail.com
1037	M/s.Sivam Minerals, No.11/23, JJ Nagar, Chekkanoor, Navapatty Post, Mettu Dam – 636452, Salem District.
1038	Thiru.K.Sridharan, email id: tvk.sridharan@gmail.com
1039	M/s.Weldone Technocrafts, No.3B, 1st Cross Road, Plot No.10, SAS Industrial Estate, Ambattur, Chennai – 600 098.
1040	Thiru.K.Selvaraj, Email Id: divya14selvaraj@gmail.com
1041	M/s.Prabha Diary, No.19-6F, Prabha Garden, Ponkinkalai, Kadayal, Kaliyal Post, Kanyakumari District – 629101.
1042	Sri Pon azhagunachchiamman fibre, Email id : sriponazhagunachchiammanfibre@gmail.com
1043	M/s.Teejay Prabha Milk and Nutriment Private Limited, Phabha Diary Garden, Alancholai Post, Kaniyakumari District – 629101.
1044	M/s.LHSS – MRP SILICONE Hoses Pvt Ltd, No.79, SIDCO Industrial Estate, Kakkalur, Thiruvallur – 602003.
1045	M/s.Vetri Industries, No.732/2, Boomanaicken Palayam, Neruperichal Village, Pooluvappatti Paost, Tirupur –

	641602.
1046	M/s.Ajantha Mills, No.5/45A, Rajan Nagar, Kalkattipudur Post, Avinashi – 641 654.
1047	M/s.GRP Mineral Waters, No.751/30, Plot No.22, Annai Kamatchi Nagar, Balakrishnapuram, Thottanuthu Road, Dindigul – 05.
1048	M/s.Sharan Textiles, No.302/3, D.No.4/180-3, Appanaickenpatti pudur, Appanaickenpatti Post, Sulur, Coimbatore – 641 402.
1049	Thiru.C.B. Senthilkumar, Bluemount Castings Private Limited, No.159, Mettupalayam Road, mathampalayam, Coimbatore – 641019.
1050	M/s.Sagunthala Modern Rice Mills, Proprietor, Kanchee Kottu Road, Poolur, Chengam, Tiruvannamalai – 606702.
1051	M/s.kappalur Industrialists Association, No.153, SIDCO Industrial Estate, Kappalur, Madurai – 625008.
1052	M/s.Farm Valley Milk Center, No.259/1, Kairukaran Kottai, Keragode Halli Post, Karimangalam Taluk, Dharmapuri – 635111.
1053	M/s.Jai Sakthi Aqua Farm, No.8/1139-A, Near Puluvapatti Bus Stop, Puluvappatti Post, P.N.Road, Tirupur – 641602.
1054	M/s.Lakshmi Aqua Minerals, No.4/208, Melakkal main Raod, near Lala Chatram, Achampathu Village, Madurai District .
1055	Thiru.S.Neelakantapillai, No.7/206, NGO Colony, Kottar Post, Nagercoil – 629002.
1056	Thiru.S.Neelakantapillai, No.7/206, NGO Colony, Kottar Post, Nagercoil – 629002.
1057	Thiru.S.Neelakantapillai, No.7/206, NGO Colony, Kottar Post, Nagercoil – 629002.
1058	M/s.Baskar Milk Centre, No.1/16, Alamarathupatty, Alamarathupatty Post, Athoor Taluk, Dindigul District – 624303.
1059	Thiru.G.Shyam Sundar, Executive Director, NBS Fab Tech Pvt Ltd, Email id: nbsfabtech@gmail.com
1060	M/s.Auraa Minerals, No.107/1B opp to VR Garden, Vennatrancarai Post, manakkarambal Thanjavur – 613205.
1061	M/s.Jeevan Milk Centre, No.2/6A, Pillaiyhar Natham, Pithalaipatti post, dindigul – 624002.
1062	M/s.Bharat Diary, No.874, LN Puram, Anavayal, Alangudi, Pudukkottai – 622304.
1063	M/s.Nanjil Integrated Dairy Development No.5/15, Mulagumoodu, Kanyakumari

	District – 629167.
1064	M/s.Shanthigram Diary Promotion, No.300, Madurai Main Road, Shanthigram, Idayapatty, Natham, Dindigul District – 624401.
1065	M/s.Thirumazhisai Industrial Estate Manufacturers Association, “TIEMA” convention Centre, 1st Main Road, SIDCO Industrial Estate, Thirumazhisai, Chennai – 600 124.
1066	M/s. Yellow Milk Centre, No.198/2-A, Ayakudi Village, Palani Taluk, Dindigul – 624 613.
1067	M/s.Periyanaayhake Minerals, No.1/205, Main Road, Chathiram, Arulmozhidevan, Nagapattinam – 609604.
1068	M/s.Jeevan Milk Centre, No.2/6A,Pillaiyar Natham, Pithalaipatti Post, Dindigul – 624002.
1069	M/s.Pothy Herbals, No.2/52, Pillaiyarnatham, Pithalaipatti Post, Dindigul – 624002.
1070	M/s.Mountain Textile Processing, No.412, Sellandiamman Kovil Thottam, Kavithal lakshmi Nagar, AVP Road, Anuppampalayam Post, Tirupur – 641652.
1071	M/s.SP Textile Process, No.367/1&2, D.No.119 Periya Thottam, Angenpalayam, Pitchampalayam Post, Tirupur – 641603.
1072	M/s.Mayura Process, No.3/235, Dr.Radhakrishnan Nagar, Pitchampalayam, Pudur, Tirupur – 641603.
1073	M/s.Sri Kumaravel Rapier, No.322/3, Kanjikovil Road, Perundurai – 638 052, Erode District.
1074	M/s.Ajantha Cottons, No.350/2A, Ranga Nagar, Kupbandampalayam Post, Avinashi – 641 654.
1075	M/s.Federation of Tamil Nadu State Coir Association, No.KKR Complex, Room No.31, 2nd Floor, No.3 Thiruvalluvar Salai, Bust Stand Dindigul – 624001.
1076	Thiru.S.Neelakanta Pillai, F4, Perfect Vajra, No.144, Lakshmi Nagar, 6th Street, Madipakkam, Chennai – 600 091.
1077	Thiru.K.Jeyabalan & Co, Toor Dhall and Moong Dhall Manufacturers, No.104, South Raja Street, Thoothukudi – 628001.
1078	Thiru.S.Kanagasabai, No.12, South Raja Street, Thoothukudi – 628001.
1079	M/s.Thirupathi Kumar Traders, No.8, Periakadai Street, Turicorin – 628001.

1080	Association of Tiny & Small Industries, No.1/1, Main Road, Vikravandi, Villupuram District – 605652.
1081	M/s.Laghu Udyog Bharati, Plot No.SP-51, Sector-2, 3rd Street, Ambattur Industrial Estate, Chennai – 600 058.
1082	Thiru Sanganithi Aquafarms, No.61/3, Pelakuppam Village, Tindivanam – 604001.
1083	M/s.Sky Knit Printers, No.279, D.No.3/514, Karuvelan Thottam, Kupbandampalayam, Veerapandi post, Tirupur – 641 605.
1084	Thiru.C.Krishnasamy, No.5/172, Selakarichal, Soolur – 641658.
1085	M/s.Vinayagam Rice Mill, No.3/324, Chinthamani Road, Rajaman Nagar, Madurai – 625009.
1086	M/s.Sakthi Modern Rice Mill, No.14/31, marankattur, Vazhaithottam Post, Sivagiri – 638109 ,Erode District.
1087	Sri Sadaiyappa Rice Mill, No.77, Sadaiyappa Puram, Molapalayam Naal Road, Kandasamy Palayam Post, Sivagiri Via, Erode – 638109.
1088	M/s.KCS Rice Mill, No.76-B, Santhaimedu, Amman Kovil Post, Sivagiri – 638109, Erode District.
1089	M/s.Bharat Dairy, No.874, LN Puram, Anavayal, Alangudi, Pudukkottai – 622 304.
1090	M/s.VRP Tex, No.1/23A, Kovilkadu, Ponmudi, Vijayamangalam, Perundurai, Erode – 638056.
1091	M/s.Cavincare Private Limited, S.F.No.582, Bhavani to Anthiyur Main Road, Mylambadi, Kannadipalayam Post, Bhavani taluk, Erode – 638 314.
1092	M/s. Bharathi Traders, Karur Main Road, Savadipalayam pudhur, Nanchai Uthukuli Post, Erode – 638104.
1093	M/s.Vinayaga Tex, No.1/24, Kovilkadu, Ponmudi, Vijayamangalam Via, Perundurai Taluk, Erode – 638056.
1094	M/s.Nallappa Modern Rice Mill, No.73, Sandhalmedu Amman Kovil, Sivagiri, Erode – 638109.
1095	Federation of Velachery Welfare Association, No.13, 2nd Cross Street, Dhandeeswaram Nagar, Velachery, Chennai – 600 042.
1096	M/s.Cavincare Private Limited, No.582, Bhavani to Anthiyur Main Road, Mylambadi, Kannadipalayam Post, Bhavani Taluk, Erode District – 638314.

1097	Thiru.S.Dhakshinamoorthy, Sri Balamurugan Modern Rice Mill, Santhavasal Road, Kalambur – 606903, Poolur Taluk, Tiruvannamalai District.
1098	M/s.Vairakeeradam modern rice mill, No.1180/1, Odathurai Road, Othakuthirai, Gobichetty palayam, Erode – 638455.
1099	M/s.Jeevan Milk Centre, No.2/6A, Pillaiyar Natham, Pithalaipatti Post, Dindigul – 624002.
1100	Thiru.Palpandiyan, Punalveli, Virudhunagar – 626111.
1101	Thiru.Palpandiyan, Punalveli, Virudhunagar – 626111.
1102	Thiru.Palpandiyan, Punalveli, Virudhunagar – 626111.
1103	Thiru.Palpandiyan, Punalveli, Virudhunagar – 626111.
1104	Tmt. P.Rosewin, Punalveli, Rajayapalayam, Virudhunagar – 626111.
1105	TamilNadu Pandy Plastic Association, No.26, Old No.142, Choolai High road, Choolai, Chennai – 600 112.
1106	TamilNadu Consumer & People Rights Protection Movement Chennai, No.163/89, Triplicane High Road, Triplicane, Chennai – 600 005.
1107	M/s.J&J Aqua Enterprises, No.14, Venkatachalapathy Nagar, Kochadai, Thuvaraman, Madurai – 625019.
1108	Sri Arulmurugan Spinners, No.186/4A, Muthalipalayam, Arasur Post, Coimbatore – 641 407.
1109	Tmt. Uma Maheswari, M/s.Sukesh Fibres & Coir Products, No.69/1C2, Velliyangadu, Karamadai via, Mettupalayam Taluk, Coimbatore District
1110	Thiru.T.Karaiyan, M/s.Sukesh Fibres & Coir Products, No.69/1C2, Velliyangadu, Karamadai via, Mettupalayam Taluk, Coimbatore District
1111	Thiru.C.M.Jayaraman and V.A.Shanmugam, President, Citizen's Voice Coimbatore Consumer & Environment Centre, NO.814, Old Post Office Road, Coimbatore – 641018
1112	Email id: calmetn@gmail.com
1113	Thiru.Karthikeyan, Energy Consultant, No.256, Perur Main Road, Kumarapalayam Post, Coimbatore – 641026.
1114	Email id: sreedithyamillss@gmail.com
1115	Thiru.P.K.Arunachalam, Madurai Email id:

	pkarunachalam@yahoo.com
1116	Thiru.Sibi Sudhan, Bliss Hydratics, Arale Packaged Drinking Water, No.23/B 2A1, Dharapuram Road, K.Chettipalayam, Tirupur – 641601.
1117	Thiru.R.Venkataraman, Email id: venkataramanramasamy1@gmail.com
1118	Tmt.S.Jayanthi Email id: yesjayanthi@gmail.com
1119	Email id: lathamuthuvijayagampradeep@gmail.com
1120	Email id: raajan1953@gmail.com
1121	Thiru.Saravanan, Chennai Email id: mrksaravanan@gmail.com
1122	M/s.Fashion Process Mill, Yuvaraj Compelx, Mannarai, Tirupur – 641607.
1123	M/s.Udhayam Bleachers, No.181, Uthukuli Main Road, Kulathu Thottam, Mannarai, Tirupur – 641607.
1124	M/s.Excellent Processors, High Court Thottam, Alangattupudur, S.Periyapalayam Post, Mannarai, Tirupur – 641607.
1125	M/s.Chennai Fishing Harbour Ice Manufacturers Welfare Association, No.90/C1, Chennai Fishing Harbour, Royapuram, Chennai – 600 013.
1126	Sri Thirumurugan Process, No.168/1, D.No.359D, Chetty Thottam, Alankattupudur, S.Periyapalayam Post, Tirupur – 641607.
1127	M/s.Murugan Colours, No.265/3, Periya Thottam, Nethaji Nagar, Karumarampalayam, Tirupur – 641607.
1128	M/s.Robo Process, No.228, Opp. Mannarai Bus Stop, Uthukkuli Road, Mannarai, Tirupur – 641607.
1129	M/s.Omsakthi Dyeing, Tank Thottam, Uthukuli Road, S.periyapalayam, Tirupur – 641607.
1130	Sri Superior Dyeing, No.3/644, Venkatachala Gounder Thottam, Mannarai Post, Tirupur – 641607.
1131	M/s.ACV Products Private Limited, No.211/3, High Court Thottam, Kulathupalayam Pirivu, S.Periyapalayam Post, Uthukuli Road, Tirupur – 641607.
1132	M/s.Aiswarya Textiles, No.1, Vaikkal Thottam, Karumarampalayam, Uthukkuli Road, Tirupur – 641607.
1133	M/s.Muthu Processors, No.3/466, Kulathu Thottam, Uttukuli Main Road, Mannarai,

	Post, Tirupur – 641607.
1134	M/s.Sowmya Bleachers & Process, No.147/1, Karuveppillai Thottam, Mannarai Post, Uthukuli Road, Tirupur – 641607.
1135	M/s.Varshan Processing Mills, No.168/1, Chetti Thottam Alangattu Pudhur, S.Periyapalayam Post, Uthukuli Road, Tirupur – 641607.
1136	M/s.Ajantha Processers, No.671, Thamban Chetty Thottam, Murugampalayam, Iduvampalayam Post, Tirupur – 641687.
1137	M/s.Kay Tee Yarn Dyeing, No.369, Kilakku Thottam, Pitchampalayam Post, Tirupur – 641602.
1138	M/s.Gudiyattam Coir & Coir Products Manufactures Association, No.264, Chittoor Road, Pakkam Village, Gudiyatham, Vellore District – 635602.
1139	M/s. Tamil Nadu Coastal Aquaculture Farmers Federation No.4/688, SAP Hall, Mariyamman Kovil Street, Thirupoondi, Nagapattinam – 611110.
1140	M/s.Sakthi Modern Rice Mill, No.14/31, Marankattur, Vazaithottam Post, Sivagiri – 638109.
1141	M/s.Sri Sadaiyappa Rice Mill, No.77, Sadaiyappan Puram, Molapalayam Naal road, Kandasamy Palayam Post, Sivagiri Via, Erode – 638109.
1142	M/s.Murugan Rapier, No.1/24, Kovil Kadu, Ponmudi Post, Vijayamangalam – 638 056.
1143	Tmt.K.Lakshmi, No.687/4, Otteripalayam, Vaniyampalayam, V.Agaram Post, Villupuram Taluk and District – 605105.
1144	M/s.N.F.Water Refinery, No.50, Lemarie Street, Karaikal – 609 602, Pudhucherry.
1145	M/s.Muthuvel Knits, No.254/5, Velampalayam Ring Road, Tiruppur – 641652.
1146	M/s.T Tanco RS, No.4/68, Moolavinayagar Koil Raod, Thenchittor Post, Anaimalai – 642134.
1147	M/s.TmailNadu Nursery primary matric Hr.Sec & CBSE Schools Association, No.6, Ekambaram Street, Pammal, chnnai – 600075.
1148	M/s.Anna Rice Mill, No.13/105, Coimbatore Road, Kangayam – 638701.
1149	M/s.M.R.S.R. Modern Rice Mill, No.76, Chengalpet Main Road, Thangi, Kanchipuram Taluk – 631601.

1150	M/s.Auroville Consulting, Kalpana, Crown Road, Auroville, Tamil Nadu – 605101
1151	Thiru.S.R.Kumaraswamy Adityan, No.3/62, Main road, Kayamoli, Thoothukudi District – 628205.
1152	M/s.Venkateshwara Spinners, No.82, Dharapuram road, Gandhinagar Extension, Udumalpet – 642126.
1153	M/s.Panchami Spinning Mills, No.154/B1-A, Palappampatty, Udumalpet – 642128.
1154	Thiru.P.Anandaraj, Eagle Water Producs, Potthurai, Villupuram.
1155	M/s.KVend Tech, No.S19, SIDCO Industrial Estate, Kakkalur, Thiruvallur – 602003.
1156	Sri Arunshiva spinners, No.28A, Subbaraja Madam Stgreet, Avarampatti, Rajapalayam – 626117.
1157	Shri Saradha Spinners, No.28B, Subbaraja Madam Sreet, Avarampatti, Rajapalayam – 626117.
1158	Association for Polymer Trade No.59, Kalayanasundaram Street, K.K.Nagar, Erode – 638009.
1159	Sri Sadaiyappa Rice Mill, No.77, Sadaiyappa Puram, Molapalayam Naal Road, Kandasamy Palayam Post Sivagiri, Erode – 638109.
1160	Email id : kkramesh_r@yahoo.com
1161	M/s.Indus Tower Limited, No.5th Floor, Jawaharlal Nehru Road, Ekkatuthangal, Chennai – 600 032.
1162	Thiru.P.Sankaran NO.59/2, Muthur Main Raod, Lakhapuram, Modakurichi, Erode District.
1163	M/s.Statkraft India Private Limited, No.401, 4th Floor, Salcon Rasvillas Building, Saket District Centre, New Eehi – 110017.
1164	M/s.Perungudi Industrial Estate Manufacturers Association, No.PIEMA Avenue, Main Road, Industrial Estate, Perungudi, Chennai – 600 096.
1165	Email id: vijayagandeeban9@gmail.com
1166	M/s.Saraswathi Rice Mills, No.91/1-A3, Chinna Annuppanadai, Chinthamani Road, Madurai – 625009.
1167	Sri Soundravillas Navina Rice Mill, No.3/246, Sinthamani Main Road, Rajaman Nagar, Madurai – 625009.
1168	Sri Balamurugan Modern Rice Mill, Properiter, No.808, Arni-Polur Road,

	Kalambur – 606903, Tiruvannamalai.
1169	M/s.Kalin Engineering Industries, No.576/A, Opp Anna University, Trichy – Pudukottai Main Road, Mandaiyur, Pudukottai – 622 515.
1170	M/s.C.K.Rotary Prints, No.2/12, Therku Thottam, 2nd Street, Karuvampalayam, Tiruppur – 641604.
1171	Thiru.L.Sundararajan, District Secretary, Communist Party of India, North Chennai District Committee, A.B.Ninaivagam, 52 Cooks Road, Chennai – 600 102.
1172	M/s.Boss Tech Rice and Agro Private Limited, No.28, Door No.221, Ganapathy Nagar Extension, Mambazhasalai, Tiruchirapalli, Tamil Nadu – 620005.
1173	Tmt. S.Shanthi, No.55, Muthur Main Road, Lakhapuram, Modakurichi, Erode District.
1174	Thiru.P.Shankaran, No.59/2, Muthur Main Road, Lakhapuram, Modakurichi, Erode District.
1175	M/s.Jayana Coir, No.1039/3B, Sevugampatti Village, Dindigul Road, Batlagundu – 624202.
1176	Tmt.Sivagami, Maruthanchetti Thottam, Narayanapuram Post, Palladam, Tirupur – 641664.
1177	M/s.Four Square Fibres, No.319/1A1, Meattu Colony, Pethanaickanur, Pollachi – 642134.
1178	Thiru.L.R.Eswaran, No.3/33, Vaikallmedu, Lakhapuram, Erode – 02.
1179	M/s.Lakshmi Modern Rice Mill, No.36/1, Chinniagoundampalayam, Sivagiri via, Erode District – 638109.
1180	M/s.Arunachala Modern Rice Mill, No.657, Salem Main Road, Ammaiyagaram, Chinna Salem – 606201.
1181	M/s.Baskar Milk Centre, No.1/16, Alamarathupatty, Alamarathupatty Post, Athoor Taluk, Dindigul – 624 303.
1182	M/s.Numax Foods Pvt Ltd, New No.4, Old No.25, Sriram Nikethan, 1st Floor, Ramanathan Street, Mahalingapuram, Chennai – 600 034.
1183	M/s.Jai Sakthi Aqua Farm, No.8/1139-A, Near Puluvapatti Bus Stop, Puluvapatti Post, P.N.road, Tirupur – 641602.
1184	M/s.Maham Tex, No.1/85, Pariyur Amman Nagar, Nochipalayam Pirivu, Palladam, Road, Tirupur – 641605.

1185	M/s.Gellie Industries, No.D.117, Development Plots, SIDCO Industrial Estate, Thuvakudi, Trichy – 620015.
1186	M/s.Muthu Enterprises, No.1/139D, Subramaniyar Kovil Street, Samusigapuram – 626 102.
1187	M/s.Farm Valley Milk Centre, No.2/52-2, Raaj Kuil, Pillaiyarnatham, Pithalaipatty Post, Dindigul – 624002.
1188	M/s.J&J Aqua Enterprises, No.14, Venkatachalapathy Nagar, Kochadai, Thuvaraman, Madurai – 625019.
1189	Thiru.A.Balasubramaniam, Pillaiyar Kovil Street, No.2/222, Sirunayakanpatti, Nilakottai, Dindigul – 624219.
1190	Lion.M.Punitharaj, Sureshkumar Modern Rice Mill, Chetpet Road, Gingee – 604202.
1191	Theni District Coir and allied Association, kambam, Theni District – 625516.
1192	M.Rajkumar, Kombai, Theni District – 625516.
1193	Thiru.S.Ajmalkan, Kambam, Theni District – 625516.
1194	Thiru.R.Mani, Kambam, Theni District – 625516.
1195	Thiru.A.Alauddin, Kambam, Theni District – 625516.
1196	Thiru.Amalraja, Kambam, Theni District – 625516.
1197	M/s.Green Gold Coir Products, Periyakulam, Theni District – 625516.
1198	Thiru.M.Ranjithkumar, Kambam, Theni District – 625516.
1199	Thiru.Vignesh Kandhan, Kambam, Theni District – 625516.
1200	Thiru.Managing Partner, Kombai, Theni District – 625516.
1201	Thiru.C.Murugan, Karukkottai, Theni District – 625516.
1202	Tmt.Jarinibegam, kambam, Theni District – 625516.
1203	Tmt.S.Sudha, Kombai, Theni District – 625516.
1204	Thiru.S.Thangasami, Kombai, Theni District – 625516.
1205	Thiru.M.Selvam, Kombai, Theni District – 625516.
1206	Thiru.Mohammed Mathar Naiker, Kombai, Theni District – 625516.
1207	Thiru.S.Surali, Kombai, Theni District – 625516.

1208	Thiru.Raja Paulraj, Kombai, Theni District – 625516.
1209	Thiru.Raguraj, Kombai, Theni District – 625516.
1210	Thiru.Murugan, Kombai, Theni District – 625516.
1211	Tmt.Girija,Pudhupatti, Theni District – 625516.
1212	Thiru.S.Mani, Anumanthapatti, Theni District – 625516.
1213	Thiru.A.Naveed Imran, K.Pudhupatti, Theni District – 625516.
1214	Thiru.V.Jayakumar,Kambaam, Theni District – 625516.
1215	Tmt.Asiyabegam,Kambam, Theni District – 625516.
1216	M/s.Coir Products, Pudhupatti, Theni District – 625516.
1217	Thiru.V.E.Shajahan, Kambam, Theni District – 625516.
1218	Thiru.Raja Rathinam, Kambam, Theni District – 625516.
1219	Thiru.M.Mahendran, Uthamapalayam, Theni District – 625516.
1220	Thiru.Mohammed Mathur maraikager, Kombai, Theni District – 625516.
1221	Thiru.Jegadeeshwaran,Anumanthapatti, Theni District – 625516.
1222	Thiru.J.K.Dhivakar, Kombai, Theni District – 625516.
1223	M/s.Agni Steels Private Limited, No.39/1, Perundurai Road, Builders Association Building 1st Floor, Erode- 638011.
1224	Thiru.S. Swaminathan, st, Raman Street, SullamPatti, Virudhunagar – 626.
1225	Thiru.P.Pandian, 2/189, North street, Pullalakkottai, Kokkalaijeri (Post), Virudhunagar district.
1226	S.Perumal, 131/1C, Katcheri Salai, Virudhunagar – 626001.
1227	M.Perumalsami, 131/1G, Katcheri Salai, Virudhunagar.
1228	G.Velusamy, MRV Ninanvagam, 131/1E, Katcheri Road, Virudhunagar.
1229	P.Pandi, s/o. Paramasivam, 2/1800-13, Indira Nagar, Visvanathan, Sivasuvi, Virudhunagar – 626 189.
1230	M. Kumar, 6/522/1, Pandian Cross street, Lakshmi nagar, Virudhunagar – 626 001.
1231	K. Arisikamani. S/o. K.Karupaiah, 46/3E2, Sound street, Allarpatti, Virudhunagar – 628 001.

1232	A. Sugumar, s/o. S. Alagarsamy, 58, Puthu street, Trichuzhi road, Arruppukottai – 626 101.
1233	S. Pongomathi, W/o. M.Rajendran, 68(New No. 20) kariam vellaiya Chettiyar street, Aruppukottai – 626 101.
1234	P.Jebakumar, S/o. Raj, 6/571/3, Thiru-vi-Ka street, Lakshmi nagar, Virudhunagar.
1235	K.Jeya Ramasamy, 115, Muthu Mariamman colony, Virudhunagar -626130.
1236	K.Ravichandran, 1/441, R.S.R., Nagar, R.R. Nagar (PO), Virudhunagar
1237	M.Murugesan, 101/14E , Nehruji nagar, Katcheri road, Virudhunagar
1238	G.Vinayagamurthy, 17, Veerapathiran Street, Mani nagaram, Aruppukottai.
1239	K. Bala pandian. 1/109, South street, sspaiah Naicken Patti, (Posts), Virudhunagar – 626 204.
1240	S.Murugan, s/o. Sonamuthu, Muranavennan, Virudhunagar taluk.
1241	K.Pandiaraj, S/o. Kumarsami, 6/636, 1st street, Vatkatipugal, Madhura Road, Virudhunagar.
1242	N.Kothandaraman, 3/995, F3, S.R. Naidu Nagar, Venkatachalam, Sathur – 626 203.
1243	C.Shanmugaraj, 1/24, therkupatti, Balavanatham, Virudhunagar district.
1244	S.perumal, 45/19, Pasumpon street, Thirumangalam, Madurai – 625706.
1245	R. Bose, 5/194, EB colony, Sathira Reddiarpatti (PO), Virudhunagar – 626 001.
1246	R. Iyyannar, Bharathi Nagar, 2nd street, 49/3/3, Pullakkottai Road, Virudhunagar.
1247	P. Jeyanthi, Sri Mariamman Nagar, Maravankulam, Thirumangalam, Madurai
1248	K. Jeevanantham, 7/123, Vadakkupatti, Balavanantham, Aruppukottai Taluk.
1249	A.Ramaraj, 1/433, Mela street, Maharajapuram (PO), Virudhunagar District.
1250	P.Chinnathambi, 6/63515, Pallavan street, Lakshmi Nagar, Virudhunagar.
1251	T.Shannagi, s/o. B.Thangaraj, 907/D/1, Gnadhi Nagar, Malaiyadiatti, Rajapalayam.
1252	M.S. Pandiaraja, s/o. M. Subbiah, 9A, Mudukku Street, Srivallipudur
1253	M. Vairamuthu, 5/114 ‘A’ Chinnathambi Kovil Street, Kunnoor (PO), Srivallipudhur Taluk Virudhunagar district.

1254	M. Karuppiyah, 5/41, T. Pacheri,, Thiruchuzhi Post, (TK), Virudhunagar district.
1255	S. Ganesan, 2/5, Naduthuru, Aanai Kootam Post, Virudhunagar District.
1256	K. Udaiappa Raja, Pullakkottai Road, Near siddhar Kovil , Virudhunagar.
1257	C. Periyasami, 150/76, North Agrahah, Vathraj, Virudhunagar.
1258	R. Murugan, 2/7, Naduthuru, Maharajapuram (PO), Vathraj taluk, Virudhunagar
1259	M. Lingam, Kizhatheru, Kodungulam (PO), Koomapatti Post, Virudhunagar district.
1260	M.Subaniah, 14-3-10/13, Kariyapatti taluk, Virudhunagar – 626106.
1261	N.Ponnusamim, Asilapuram EB office, Chola Therkku P.O. 626 139, Rajapalayam.
1262	K.Krishnamurthy, 30/95, Kilzpuddu Stteet, Srivallipudhur 626 125, Virudhunagar.
1263	R.Radhakrishnan, 86/175, Aasaripatti, Soundiammal Kovil Street, Thiruvallipudur – 626 125. Virudhunagar.
1264	A.pandidurai, s/o. Ananappan, E.Pudupatti, Erichanantham (PO), Virudhunagar – 626 103.
1265	M. Muthuraj, s/o. S.Muthiah, Cholai nagar, Chathira Reddiarpatti (PO), Virudhunagar
1266	R.Thangavel, 3/171 East Street, Annupan Post, sivakasi – 626 189
1267	G. Krishnamurthu 1/119, South Street, Thathampatti, Michalur (PO), Virudhunagar.
1268	G.V. sundar,Kularagundu, 1/221-10, Virudhunagar.
1269	S.Subbiah, Marurethu, Reddiarpatti post, Virudhunagar.
1270	K.Iyyannar, 4/2-1 Narayanapuram, Sathur Taluk, Virudhunagar
1271	M.M. Muthukavalan, s/o. Muthupandi, 2/15, Ramachandrapalayam,erichanatham post, Virudhunagar.
1272	S.Mohanraj, 5/16B, Kadabankulam, Mettugundu post, Virudhunagar district.
1273	S.Shanmugaraj, 3/175, Bazaar Street, Vellaiyur, Aamathur.
1274	M.K.Kamaraj, 5/5375sarojini Street, N.D.O. colonu, East, Virudhunagar.
1275	V.Murugan, 2D, Sathya Nagar, 6th street, Kovilpapukudi, Pothumbu PO, Madurai – 18.

1276	Rajeswari, s/o. Shanmugavel, Kalaiyarkurichi, M.Puthupatti PO, sivakasi.
1277	L. Mariappan, 353 A, K,K, Nagar, Viruthachalam, Virudhunagar.
1278	V.Duraipandi, 6/539/8-1, Muthali Street, Pethanatchi Nagar, Virudhunagar.
1279	S.Renmgasami, 2/445, G.Pasumpon Nagar, Choolakalai post, Virudhunagar.
1280	A. Srinivasagam, 458 Malaiyapatti North, Rajapalayam, Virudhunagar.
1281	M.Murugesan, 85, Chokkappan Chettiyar Street, Mani nagaram, Aruppukktai – 626 101.
1282	T. Balamurugan, Iyarediapatti, Mallanginar, Kariyapatti.
1283	B.Senthilkumar, 97, Mariamman Kovil street, Rajapalayam – 626 117, Virudhunagar
1284	K.Govindfan. 46, Azhagai Nagar, Rajapalayam, Virudhunagar.
1285	A.Balusamy, 4/389, D26, VOC Nagar, 7th street, samusikapuram,Rajapalayam.
1286	A.thonddappan, s/o. Alagarsamy Maiattanpatti, Kallakuruchi taluk, Madurai district.
1287	K.Elangovan, TNSTR VNR, 6/567 Pethanur street, lakshmi nagar, Virudhunagar
1288	V.Kalidoss, 2/764-4 VOC nagar, Choolakarai road, Virudhunagar.
1289	S.Devendran, 3/471 B, Mariamman Kovil street, Avudaiapuram Post, RR Nagar, Virudhunagar.
1290	A.Saroja, 3/87. Vadamalaikurichi, Vadamalaikurichi post, Virudhunagar.
1291	S. Amirthavalli,3/53, pernayakkanpatti, Sitharajapuram Post, Sivakasi.
1292	V. Thangaraj, 1/492-6, Madha Kovil Street, RR Nagar, Vachakarapatti, Virudhunagar taluk.
1293	K.Ramesh prabhu, 2/247-L, Samiyar Colony, Annamalai nagar, 1st street. Sathur taluk, Virudhunagar.
1294	S.Thirupathi, 1/601, Kammnayakanpatti, RR Nagar, Virudhunagar
1295	V.Rajangam, 4/58 A Vellalar street, Vathirayapatti, taluk, Virudhunagar
1296	P.Pandian, 2/97, Mela Street, Sarasapatti – 626 149.
1297	K.Perumal, 5/3 Vadakku street, Maharajapuram, Virudhunagar.
1298	K.Perumal. 5/306, Vadakku street, Vathrap taluk, Po, Maharajapuram, Virudhunagar.

1299	S.Murugesan, s/o. M. Subburam, 1/17, Vadakku Street, Puliuran Post, aruppukottai taluk, Virudhunagar – 626 105.
1300	P. Ranjangam, s/o. Urkalan S. Ramachandrapuram, 1/1, Arisan Street, Sundarapandian, Vathray – 626 116.
1301	K. Ramar, s/o. Kirshnan. 6/573/6, thiru-v-nagar, lakshmi nagar, Virudhunagar.
1302	I. Masanam, s/o. M. Erullappan, 2/70, Valukkalatti, Balavanatham Post.
1303	R.Alagarsami, 1/161 Vadamalai Kurichi post, Virudhunagar
1304	K.Pandi, 130/2A, Indira Nagar Pullakottai Road, Virudhunagar.
1305	M. jeyakumar, s/o. Mariamman. Rettadi East street, Thambipathi, Maharajapuram post, Vathap taluk.
1306	N. Ponnuchami, Aasilapuram EB Office, Cholapuram South, Rajapalayam.
1307	S.Marimuthu, 102, South Rathina Sabapathipuram street, Thirunagaram. Aruppukottai 626 101.
1308	P.Mahendran, s/o. A.Balan, Vella kulam, Aachankulam post, Srivalipudur Virudhunagar.
1309	R.Perumalsami, N. Shanmugasundarapuram, Meenachipuram post, Srivallipuram – 626 125.
1310	D.Selvaraj, Mallanginar, kamaraja Street, Thiruchuzhi, Kariyapatti.
1311	K. Jeyaram, Gandhi Street, Mallanginar PO, Kariyapatti Taluk, Virudhunagar
1312	N. saravanan, s/o. Nallamuthu, Nanthigundu, Mallanginar PO, Kariyanpatti Taluk. Virudhunagar.
1313	N. Palanisamy, s/o. Malaisami, 2/212, KilaThurukkan Kulam, Kariyapatti taluk, Virudhunagar.
1314	C.Marimutthu, s/o. Chellappan. 50, East Street, Thandianerthal, Virudhunagar
1315	S. Pandiaraj, s/o. M.Sundaram, A41, MDR nagar, North, 5th street, Aruppukottai.
1316	S. Nageswaran, S.V. Subramaniam pillai. RR Nagar, Virudhunagar.
1317	V.Sivananthdn, 1/616, Sivananthan, Kesavalur Colony, Kattangu, Virudhunagar
1318	N. Ramaraj, 472, Ramanathan, chidhambara post, Aruppukottai taluk. Virudhunagar.
1319	A. Sundararaj, 3/24, Kariamman Kovil street, Anuppankulam Post, Sivakasi, Virudhunagar.

1320	V. Agalya, 6/550/9E, Kovil Street, Pethanatchi nagar, Virudhunagar – 626 001.
1321	M.Oorkavalan, 6/37215, TKSPS nagar, Madurai Road, near PRC Diplo, Virudhunagar
1322	V. Sangaiah, 130/11-G, Indira Nagar, Pullakkottai Road, Virudhunagar – 626 001.
1323	G.Thirupathi, s/o. Govindasamy, 4/196, Naarthampatti, Kallurani post, Thiruchuzhi taluk, Virudhunagar.
1324	V.Pandiarajan, s/o. A. Veranan, 5-24-57/5, Ceylon Kolony East, Parasakthi Nagar, Palayampatti.
1325	R.Chandra Narayanan, 1/1, Jothidam shanmugam street, Chokkalingam, Aruppukottai, Virudhunagar – 626 101.
1326	K.Tehnnarasu, s/o. Krishnan, Bharathi Nagar, 3rd lane, Thanya Nagar, Pavar Kulam, Srivallipudhur.
1327	K. Kovilsami, s/o. Kanagaraj, Nachiyarpatti. Srivalliputhur taluk.
1328	M. Kannan, 1A/3/6, Lakshmi Nagar, Madavar Complex, Srivallipudur.
1329	S.Nageswaran, SV, Subramaniapillai., 1/46, South Street, Avudaiapuram. Virudhunagar district.
1330	M. Muneshwaran, 5/693 2th street, Pokkuvarathu Nagar, Krishnan Kovil.
1331	L. Muthugopal, s/o. R. Latchumiah, A. Jegaverampatti, Shankarapandipuram.
1332	S. Chandran, s/o. Shanmugam. 4/266,B1, Bharathi nagar, Venkatachalapuram post – 626 203, Virudhunagar.
1333	G. Shanmugavel, 237, Azhagai Nagar, Rajapalayam, Virudhunagar district – 626 117.
1334	Thiru M. Meenakshi Sundaram, 357/7, Panchayat Board Line, Kandaramanickam.
1335	Thiru AR Ramalingam, S/o. Arumukam, Kandaramanickam.
1336	Tmt. G. Aandathal, 1238/5, Sivan Koil Street, Kandaramanickam.
1337	Tmt. G. Poongothai, Sivan Koil Street, Kandaramanickam.
1338	Tmt. V. Annalakshmi and M. Velumiyil
1339	Tmt. V. Thavamani, 436, Sivan Koil Street, Kandaramanickam.
1340	Tmt. P. Maheswari, Tamil Teacher, Pa. Su. Vidya Salai, Kandaramanickam.
1341	Thiru K. Subramanian, 430, Sivan Koil Street, Kandaramanickam.

1342	Tmt. Parameswari, Ponnangudi, Kandaramanickam, Sivakangai.
1343	Thiru A. Ninar Mohamed, Kalangarai Veethi, Kandaramanickam, Sivagangai.
1344	Tmt. A. Ravuthammal, Kalangari Veethi, Kandaramanickam.
1345	Thiru S. Ranjan Beevi, Kalangari Street, Kandaramanickam.
1346	Tmt. Thillai, Meenatchi Amman North Street, Kandaramanickam.
1347	Thiru M. Sahul Hameed, Kalangarai Street, Kandaramanickam.
1348	Thiru V. Ravi, 628, Murugan Chetti Oorani, Kandaramanickam.
1349	Thiru R. Jabarullakhan, Kalangarai Street, Kandaramanickam.
1350	Tmt. Ravuthammal, Kalangarai Street, Kandaramanickam.
1351	Thiru A. Sikkander, Kalangarai Street, Kandaramanickam.
1352	Thiru Kathirvel, Kalangarai Street, Kandaramanickam.
1353	Thiru Kathirvel, Kalangarai Street, Kandaramanickam.
1354	Thiru M. Kathirvel, Kandaramanickam.
1355	Tmt. Mumtaj, Kandaramanickam.
1356	Thiru C. Shanmugavel, Kandaramanickam.
1357	Thiru C. Shanmugavel, Kandaramanickam.
1358	Tmt. VR. Alagammai, Therkkupattu, Kandaramanickam.
1359	Tmt. S. Mookayee, Therkkupattu, Kandaramanickam.
1360	Tmt. S. Shanthi, North Street, Kandaramanickam.
1361	Thiru V. Arumugam, Therkkupattu, Kandaramanickam.
1362	Thiru K. Ramaiya, Amirthapuram, Kandaramanickam.
1363	Thiru Peri-Chinnan, 1654/1/5, Muniyaa Koil Street, Kandaramanickam.
1364	Tmt. S. Lakshmi, Ponnangudi, Kandaramanickam.
1365	Tmt. A. Kamala, Sathannur, Kandaramanickam.
1366	Thiru AR. Karuppiyah, 64, North Street, Kandaramanickam.
1367	Thiru K. Thavakumar, Therkkupattu, Kandaramanickam.
1368	Tmt. Peri-Aathammy, Kandaramanickam.
1369	Tmt. C. Amaravathi, North Street,

	Kandaramanickam.
1370	Tmt. A. Selvi, Kalangarai Street, Kandaramanickam.
1371	Tmt. Jayalakshmi, Kalangarai Street, Kandaramanickam.
1372	Tmt. Renuka, Kandaramanickam.
1373	Thiru M. Selvamani, Therkkupattu, Kandaramanickam.
1374	Thiru Rama Perumal, 91, North Street, Kandaramanickam.
1375	Tmt. C. Athappan, 172-2/50, Pudhuvazhavu Street, Kandaramanickam.
1376	Thiru M. Manokaran, North Street, Kandaramanickam.
1377	Thiru K.R. Pandian, North Street, Kandaramanickam.
1378	Thiru D. Thennarasu, North Street, Kandaramanickam.
1379	Tmt. M. Valli, 1452, Muniyaiya Koil Street, Thirupathur T.K.
1380	Thiru K.Rajendran, Ponnangudi Villakku, Kandaramanickam.
1381	Thiru V. Selvam, 1480/5, Poonangudi, Kandaramanickam.
1382	Thiru N. Rajasekaran, 429, Muniyaiya Koil Street, Kandaramanickam.
1383	Thiru S. Sellam, West Street, Kandaramanickam.
1384	Thiru M. Malathi, 471-5, 53 Sivan Koil Street, Kandaramanickam.
1385	Tmt. Krishnaveni V, 471-5-53, Sivan Koil Street, Kandaramanickam.
1386	Thiru Va. Muthiah, 167/1, Puthu Vazhaivu, North Street, Kandaramanickam.
1387	Thiru C.Chinnakaruppan, Therku Ninapatti, Pattamangalam.
1388	Thiru Suba Palanivelu, Kandaramanickam.
1389	Thiru P. Thiagarajan, Therkupattu, Kandaramanickam.
1390	Thiru KR.Subramanian, Therkupattu, Kandaramanickam.
1391	Thiru L.Ramamoorthi, Sathannur, Kandaramanickam.
1392	Thiru Karu. Lakshmanan, Sathannur, Kandaramanickam.
1393	Thiru KR. Lakshmanan, Sathannur, Kandaramanickam.
1394	Thiru AL Lakshmanan, Sathannur, Kandaramanickam.
1395	Thiru L. Pandiyan, Sathannur, Kandaramanickam.

1396	Thiru Aaru. Selvaraj, Sathannur, Kandaramanickam.
1397	Thiru C. Rasu, Sathannur, Kandaramanickam.
1398	Thiru Aaru. Selvaraj, Sathannur, Kandaramanickam.
1399	Tmt. V. Rani, Sathannur, Kandaramanickam.
1400	Thiru Nagaraj, Sathannur, Kandaramanickam.
1401	Thiru Poo. Karuppaiah, Sathannur, Kandaramanickam.
1402	Thiru A. Karuppiah, Sathannur, Kandaramanickam.
1403	Thiru K.Kalyanasundaram, Sathannur, Kandaramanickam.
1404	Thiru K.Chinnan, Sathannur, Kandaramanickam.
1405	Tmt K.R.Devi, Sathannur, Kandaramanickam.
1406	Thiru P. Karuppaiah, Sathannur, Kandaramanickam.
1407	Thiru K. Chinnaiya, Sathannur, Kandaramanickam.
1408	Thiru K.R.Pandiyan, Sathannur, Kandaramanickam.
1409	Thiru Ku. Karuppaiya, Sathannur, Kandaramanickam.
1410	Tmt. Ra. Karuppayee, Sathannur, Kandaramanickam.
1411	Thiru Sethu, Sathannur, Kandaramanickam.
1412	Thiru A.Balamurugan, Sathannur, Kandaramanickam.
1413	Thiru C. Bhaskaran, Sathannur, Kandaramanickam.
1414	Thiru K.Muthurakku, Sathannur, Kandaramanickam.
1415	Thiru Ku. Chinnaiya, Sathannur, Kandaramanickam.
1416	Thiru R.Selvakumar, Sathannur, Kandaramanickam.
1417	Thiru S.Palanisamy, Sathannur, Kandaramanickam.
1418	Tmt. Meiyathal, Sathannur, Kandaramanickam.
1419	Thiru N. Arjunan, Sathannur, Kandaramanickam.
1420	Thiru N. Arjunan, Sathannur, Kandaramanickam.
1421	Thiru C.Muthu, Sathannur, Kandaramanickam.

1422	Tmt. S. Manickkavalli, 197A, Sathannur, Kandaramanickam.
1423	Thiru R. Sakthi Jeyam, Sathannur, Kandaramanickam.
1424	Thiru Tamilarasan, Sathannur, Kandaramanickam.
1425	Thiru P. Balasubramanian, Nadupickottail, Tiruppathur.
1426	Thiru N. Bharathi, 1/131, Naduvikottai, Thiruppathur.
1427	Thiru Karthick Raja, Naduvikottai, Thiruppathur.
1428	Tmt. M. Kamalam, Therkkku Street, Pattamangalam.
1429	Tmt. Samaiyandhi, Therkkku Street, Pattamangalam.
1430	Thiru PL. Manickam, Therkkku Street, Pattamangalam.
1431	Tmt. N. Mathi, Keezh Street, Pattamangalam.
1432	Thiru S. Karuppaiah, Narikudi.
1433	Thiru M. Karumbunathan, North Street, Pattamangalam.
1434	Tmt. S. Mangalam, Keezh Street, Patamangalam.
1435	Thiru V. Alagu Ambalam, Melastreet, Pattamangalam.
1436	Thiru Peri-Chinnathambi, Kovil Veedu, Pattamangalam.
1437	Thiru A. Karuppaiya, 2-413, Veliyari, Pattamangalam
1438	Thiru Rama Karuppiya, Mela Street, Pattamangalam.
1439	Thiru A. Muthuraman, Post Office Lane, Pattamangalam.
1440	Thiru M. Kannan, West Street, Pattamangalam.
1441	Thiru A. Ganesan, West Street, Pattamangalam.
1442	Thiru K.R. Sethuraman, Vezhiyari, Pattamangalam.
1443	Thiru K.R. Madhavan, 2-415, Vehiyari, Pattamangalam.
1444	Thiru R.Rajendran, West Street, Pattamangalam.
1445	Thiru C. Chandran, 1/24, West Street, Pattamangalam.
1446	Thiru Rama. Palaniyandhi, West Street, Pattamangalam.
1447	Thiru M.Soundram, Keezhath Street, Pattamangalam.

1448	Thiru C. Mathavan, Mela Street, Pattamangalam.
1449	Tmt. J. Thenmozhi, North Street, Pattamangalam.
1450	Thiru. Muniyandhi, Vezhiyari, Pattamangalam.
1451	Thiru CT. Alagarsamy, Melatherru, Pattamangalam.
1452	Thiru A. Marimuthu, Mela Pattamangalam.
1453	Thiru M. Arulappan, Ponnangudi, Kandaramanickam.
1454	Tmt. M. Mathi, Vezhiyari, Pattamangalam.
1455	Thiru AL. Manickam, Vezhiyari, Pattamangalam.
1456	Tmt. S. Jeyalakshmi, Ponnangudi Villakku, Kandaramanickam.
1457	Thiru K. Prabhu, Ponnangudi Villakku, Kandaramanickam.
1458	Tmt. K. Valli, Door No. 1513, North Street, Kandaramanickam.
1459	Thiru S. Soman Asari, Opp. to Girls Higher Secondary School, Kandaramanickam.
1460	Thiru R.Muthuselvam, Ponnangudi Villakku, Kandaramanickam.
1461	Tmt. R. Oovaiym, Ponnangudi Villaakku, Kandaramanickam.
1462	Thiru R. Veeravel, Ponnangudi Villakku, Kandaramanickam.
1463	Thiru C. Andisamy, Ponnangudi Villakku, Kandaramanickam.
1464	Thiru P. Athina Milaki, Ponnangudi Villakku, Kandaramanickam.
1465	Thiru S. Chinnakaruppan, Ponnangudi Villakku, Kandaramanickam.
1466	Thiru C. Mookkan, Ponnangudi Vilakku, Kandaramanickam.
1467	Thiru A. Nachammai, Ponnangudi Vilakku, Kandaramanickam.
1468	Thiru C. Pandi, Ponnangudi Vilakku, Kandaramanickam.
1469	Thiru A. Subbaiah, Ponnangudi Vilakku, Kandaramanickam.
1470	Thiru RM. Sathiyamoorthi, Ponnangudi Vilakku, Kandaramanickam.
1471	Thiru K. Anandathan, Ponnangudi Villakku, Kandaramanickam.
1472	Thiru R.Periyasamy, Ponnangudi Vilakku, Kandaramanickam.
1473	Tmt. M.Selvi, Ponnangudi Vilakku, Kandaramanickam.
1474	Thiru S.Balamurugan, Muniyaa Koil Street,

	Kandaramanickam.
1475	Thiru V. Selvam, Ponnangudi, Kandaramanickam.
1476	Thiru S. Sukumar, Muniyaa Koil Street, Kandaramanickam.
1477	Tmt. S. Selvi, Kandaramanickam.
1478	Thiru. M. Narayanan, Ponnangudi Villakku, Kandaramanickam.
1479	Thiru N.Ravichandran, North Street, Kandaramanickam.
1480	Thiru V. Alagu Konar, Veliyari, Pattamangalam..
1481	Tmt. V. Dhanam, Ponnangudi, Kandaramanickam.
1482	Thiru Dhanabalan, Ponnangudi, Kandaramanickam.
1483	Thiru M.Mani, Therkku Theru, Pattamangalam.
1484	Thiru S.P. Mariappan, Therkku Theru, Pattamangalam.
1485	Thiru M.Nachiyappan, Therkku Theru, Pattamangalam.
1486	Tmt. P. Ananthi, Therku Theru, Pattamangalam.
1487	Tmt. S. Karthika, Therku Theru, Pattamangalam.
1488	Thiru S. Selvakumar, Therku Theru, Pattamangalam.
1489	Thiru P. Krishnan, Therku Theru, Pattamangalam.
1490	Thiru PR. Kannan, Ponnangudi, Kandaramanickam.
1491	Thiru RM. Bose, Sattanur, Kandaramanickam.
1492	Thiru Karu. Sundaram, Sattanur, Kandaramanickam.
1493	Thiru G.Vimal, Sathanur, Kandaramanickam.
1494	Thiru Arumugam, Sathannur, Kandaramanickam.
1495	Thiru. Rajendran, 205, Sathanur, Kandaramanickam.
1496	Thiru R.Kumar, No.689, Sathanur, Kandaramanickam.
1497	Thiru K.Chinnathambi, Sathanur, Kandaramanickam.
1498	Tmt. K. Meenal, Sathannur, Kandaramanickam.
1499	Thiru S.Selvam, Sathannur, Kandaramanickam.
1500	Thiru S. Selvam, Sathannur,

	Kandaramanickam.
1501	Thiru S. Shanmugam, Sathannur, Kandaramanickam.
1502	Thiru C. Chinnaiya, Sathannur, Kandaramanickam.
1503	Tmt. K.Valli, Sathannur,Kandaramanickam.
1504	Thiru K.Ramu, Sathannur, Kandaramanickam.
1505	Thiru. P. Pandi, Sathannur, Kandaramanickam.
1506	Thiru Sekar, Sathannur, Kandaramanickam.
1507	Thiru K.Vazharmathi, Sathannur, Kandaramanickam.
1508	Thiru Vellaisamy, Sathannur, Kandaramanickam.
1509	Thiru S.Subramanian, Sathannur, Kandaramanickam.
1510	Thiru S.Saravanan, Sathannur, Kandaramanickam.
1511	Thiru Arjunan, Sathannur, Kandaramanickam.
1512	Thiru C.Karuppaiya, Sathannur, Kandaramanickam.
1513	Thiru A. Karuppaiya, Sathannur, Kandaramanickam.
1514	Thiru R.Rajyalakshmi, Sathannur, Kandaramanickam.
1515	Thiru K.R. Kennady, Sathannur, Kandaramanickam.
1516	Tmt V.Pandimeenal, Sathannur, Kandaramanickam.
1517	Thiru N.Muthu, Sathannur, Kandaramanickam.
1518	Thiru K. Varugairaj, Sathannur, Kandaramanickam.
1519	Tmt C.Periyakaruppi, Sathannur, Kandaramanickam.
1520	Tmt. A.Posali, Sathannur, Kandaramanickam.
1521	Thiru S.Ramesh, Sathannur, Kandaramanickam.
1522	Thiru A.Manickam, Sathannur, Kandaramanickam.
1523	Thiru K.R. Murugan, Sathannur, Kandaramanickam.
1524	Thiru K.R. Krishnan, Kandaramanickam.
1525	Tmt. J. Subhashini, 64, North Street, Kandaramanickam.
1526	Tmt. K. Lakshmi, 47, North Street, Kandaramanickam.

1527	Tmt. M. Lakshmi, Anna Nagar, Kandaramanickam.
1528	Thiru Guru Natarajan, No.923, Oyamaripatti.
1529	Tmt. C. Vasantha, 10/38A, Amirthapuram, Kandaramanickam.
1530	Thiru Karu. Chinnathambi, 10/38A, Amirthapuram, Kandaramanickam.
1531	Thiru M.Subramanian, Amirthapuram, Kandaramanickam.
1532	Tmt. R. Panchavarnam, Amirthapuram,Kandaramanickam.
1533	Thiru M.Ganesh, Amirthapuram, Kandaramanickam.
1534	Thiru N.Athinamilagu, Amirthapuram, Kandaramanickam.
1535	Tmt. M. Kalyani, Amirthapuram, Kandaramanickam.
1536	Thiru M.Subbiah Rajamani, Amirthapuram, Kandaramanickam.
1537	Thiru P. Muthiah Uma Maheswari, Amirthapuram, Kandaramanickam.
1538	Tmt.AL. Manickkavalli, Amirthapuram, Kandaramanickam.
1539	Tmt. SP. Kalimuthu Devi, Amirthapuram,
1540	Thiru K. Sethu, Amirthapuram, Kandaramanickam.
1541	Tmt. M. Panchu, Amirthapuram, Kandaramanickam.
1542	Thiru.Karu. Athappan, Amirthapuram, Kandaramanickam.
1543	Thiru V. Muthupillai, Amirthapuram, Kandaramanickam.
1544	Tmt. M. Velliammal, Amirthapuram, Kandaramanickam.
1545	Tmt S. Krishnan Lakshmi, Amirthapuram, Kandaramanickam.
1546	Tmt. R.Panchavarnam, Amirthapuram, Kandaramanickam.
1547	Tmt. K. Veerammal, Amirthapuram, Kandaramanickam.
1548	Tmt. S.Meenal, Amirthapuram, Kandaramanickam.
1549	Thiru S.Manickam, Amirthapuram, Kandaramanickam.
1550	Tmt. K. Sumathi, 921/1, Amirthapuram, Kandaramanickam.
1551	Thiru A.Ponnusamy, S/o. Adaikan, Kalavathukudi, Devakottai.
1552	Dr. M. Elumalai, M.S. 9, Bus Stand Street, Devakottai

1553	Tmt S. Veeramakali, 19, Gowri Ninayagar Puram, Ramnagar, Devakottai.
1554	Thiru V. Thangarajan, 14, V.S. Illam, M.M. Nagar, Ramnagar, Devakottai.
1555	Thiru M.Ramesh, Arunagiripattinam, Devakottai.
1556	Thiru Samynathan, Kummangkudi.
1557	Thiru M.Arockia Mary, Alagupuram, Ramnagar, Devakottai.
1558	Thiru SP. Madhavan, 31A, Audhur South Street, Devakottai.
1559	Tmt J. Jayamani, 12, Jayamkonda Vinayagar, Devakottai.
1560	Thiru V. Sathish Kumar, S/o. Vasudevan, Kottur, Thirumanavayal, Devakottai.
1561	Tmt P. Soundhram, W/o. M. Pitchappan, 13/2, Senga Koil Street, Devakottai.
1562	Thiru Syed Ali, Sathukuddi, Devakottai.
1563	Thiru S.Manikandan, Thiruppakkottai, Devakottai.
1564	Thiru J.Ranjithkumar, S/o. Joseph Xavier, Panipularan Vayal, Devakottai.
1565	Thiru Thu. Abiseik, S/o. Thurimanikam, Kadathi, Devakottai
1566	Tmt. K. Purnakala, Ramnagar, Devakottai.
1567	Thiru V. Kumar, No.7, Kali Alagappan Street, Devakottai.
1568	Tmt. S. Kamakshi, W/o. L. Chellappa, 20A, Tamilchaorrani Road, 1st Street, Ramnagar, Devakottai.
1569	Tmt.S.Maheswari, 13/8, Kattazhiyan, Devakottai.
1570	Thiru Boominathan, Kallangkudi Pudhur, Periyaganam Po, Devakottai.
1571	Thiru M.Jayalaskhmi, 3 & 33, E B Road, Devakottai.
1572	Thiru J. Jayaprakash, 57, Thiruvalluvar Nagar, Ezhavankottai – 630 302.
1573	Thiru P.John Sebastian, Mavidithikottai, Devakottai.
1574	Tmt. V. Shanthi, Chinnaunjanai, Devakottai.
1575	Thiru K.Jeganathan, Samathuvapuram, Pavanangkottai P.O.
1576	Tmt. S. Swarnalingam, 9, Chidambaranathapuram, Devakottai.
1577	Tmt. Malarvzhi, Puthuvayal, Devakottai.
1578	Tmt. S. Rosy, D/o. S. Sandayappan, Panipulanvayal, Kandaidevi Post.
1579	Thiru M. Francis, Nanakudi, Devakottai.
1580	Thiru M.Sathishkumar, 26/94, Jeeva Nagar,

	Devakottai.
1581	Thiru A. Manimuthu, S/o. Alagan, Mannanvayal, Kandadevi P.O.
1582	Tmt. R. Lalitha, Nagadiyar Street, E.B. Road
1583	Thiru S. Xavier, 1/48, Therkku Nemmeni, Pulliyal P.O. Devakottai.
1584	Thiru M.Muthu, Ajeez Tea Stal, Thiruppathur Road, Devakottai.
1585	Thiru M.Rajamohan, 560, Thirupathur Road, Devakottai.
1586	Thiru A. Kalanthar Syed Ebayeek, 11/13, Beer Street, Devakottai.
1587	Thiru S.Natarajan, 2/2, Mariamman Koil Street, Ka. Paramathi, Karur.
1588	Tmt.P. Valliyathal, Merckku Street, Ka. Paramathi.
1589	Thiru E.Vellappa Gounder, Merckku Street, Ka. Paramathi.
1590	Thiru M.Kaliappa Gounder, Merckku Street, Ka. Paramathi.
1591	Thiru D.Anbu Rajan, Arivoli Nagar, Behind Police Station, Ka.Paramathi.
1592	Thiru K. Soundhram, Chinna Muthampalayam, Aariyur, Aravakurichi, Karur.
1593	Thiru K. Thekkamalai, S/o. Kathirvel, Aariyur, Aravakurichi, Karur.
1594	Tmt. N. Baby, Chinnamutha palayam, Aariyur, Aravakurichi, Karur
1595	Thiru S.Arun Kumar, S/o. Shanmugam, Chinnamuthapalayam, Ariyur, Aravakurichi,
1596	Thiru S.Muthusamy, S/o. Subramani, Chinnamutham, Aariyur, Aravakurichi, Karur
1597	Thiru V.Marimuthu, Aariyur, Aravakurichi, Karur
1598	Thiru C.Palanisamy, Aariyur, Aravakurichi, Karur
1599	Thiru T.Mathialagan, S/o. Tamilarasan, Chinnamuthampalayam, Aariyur, Aravakurichi, Karur.
1600	Thiru K.Vijayakumar, Chinnamuthampalayam, Aariyur, Aravakurichi, Karur.
1601	Thiru N. Sathishkumar, S/o. Natesan, Chinnamuthapalayam, Aariyur, Aravakurichi, Karur.
1602	Thiru P.Mani, S/o. Palanisamy, Chinnamuthapalayam,Aariyur,

	Aravakurichi, Karur.
1603	Thiru P.Kandhasamy, S/o.Palanisamy, Chinnamuthapalayam, Aariyur, Aravakurichi, Karur.
1604	Thiru N.Ravi, Chinnamuthapalayam, Aariyur, Aravakurichi, Karur
1605	Tmt. V. Rajeshwari, W/o. K.Boopathy, Chinnamuthapalayam, Aariyur, Aravakurichi, Karur
1606	Thiru Kittusamy, S/o. Marappagounder, Chinnamuthapalayam, Aariyur, Aravakurichi, Karur.
1607	Thiru S.Sakthivel, Chinnamuthapalayam, Aariyur, Aravakurichi, Karur.
1608	Thiru K.Raman, S/o. Karuppasamy, Chinnamuthapalayam, Aariyur, Aravakurichi, Karur.
1609	Thiru M.Kathirvel, 2/227, Main Road, K.Paramathi, Karur.
1610	Thiru K.Selvaraj, Aariyur, Aravakurichi, Karur.
1611	Tmt.S.Sarasu, Aariyur, Aravakurichi, Karur
1612	Tmt. I. Sumathi, Aariyur, Aravakurichi, Karur
1613	Thiru K.Kandasamy, Aariyur, Aravakurichi, Karur
1614	Tmt. P. Logambbal, Aariyur, Aravakurichi, Karur
1615	Tmt. T. Shanthi, Aariyur, Aravakurichi, Karur
1616	Thiru M.Balamurgan, Aariyur, Aravakurichi, Karur.
1617	Thiru P. Saravanan, S/o. Palanisamy, Pavithram P.o. Pugalur.
1618	Thiru M.Ramalingam, Aariyur, Aravakurichi, Karur
1619	Thiru K.Kuppusamy, Vengimapuram, Nadanthai P.O.
1620	Thiru P. Murugesan, Kalipalayam, Kattumunnur P.O., Karur.
1621	Thiru M.Ganesan, S/o. Marappa Gounder, Kantharvapalayam, Nedungar po
1622	Thiru R.Nallasivam, S/o. Rasappa Gounder, Poomanpalayam, Nedungar po
1623	Thiru S.Murugesan, Nedungar Po. / Varatharajapuram, Karur.
1624	Thiru P. Kanthachadi Gounder, Andhiredipalayam, Karur.
1625	Thiru R.Kathirvel, 45, Aariyur, Ka.Paramathi, Karur.
1626	Thiru N V Shanmugam, 2/418, Amman

	Nagar, Ka.Paramathi, Karur.
1627	Thiru V. Palanisamy, Ka. Paramathi, Pugalur, Karur.
1628	Thiru K.N. Shanmugam, Karudayampalayam, Karur.
1629	Tmt S. Poongodi, Ka. Paramathi, Mariamman Koil Street, Karur.
1630	Thiru M.Duraisamy, Nallasellipalayam, Aariyur, Karur.
1631	Thiru K.Selvarasu, Nallasellipalayam, Aariyur, Karur.
1632	Thiru M.Suresh, Nallsellipalayam, Aariyur, Aravakurichi, Karur
1633	Tmt M.Nallammal, Nallasellipalayam, Aariyur, Aravakurichi, Karur
1634	Thiru K.Shanmugam, Nallsellipalayam, Aariyur, Aravakurichi, Karur
1635	Tmt. G.Divya, Nallasellipalayam, Aariyur, Aravakurichi, Karur
1636	Tmt. P. Manimekalai, Nallasellipalayam, Aariyur, Aravakurichi, Karur
1637	Tmt. K. Giri Prasath, Nallsellipalayam, Aariyur, Aravakurichi, Karur
1638	Thiru P. Periyasamy, Nallasellipalayam, Aariyur, Aravakurichi, Karur.
1639	Thiru K.Periyasamy, 4/Na, Nallasellipalayam, Aariyur, Aravakurichi, Karur.
1640	Thiru K.Karuppannan, 4/50, Nallasellipalayam, Aariyur, Aravakurichi, Karur.
1641	Tmt. R. Manimekalai, 10/181, Mallampalayam, Tharapuram, Tiruppur.
1642	Thiru M.Sagadevan, Oothamanthurai, Aravakurichi, Karur.
1643	Thiru Thangavel, Vembathi Village, Anthiyur, Erode.
1644	Thiru P.Eswaran, Vembathi Village, Anthiyur, Erode.
1645	Thiru S.Karuppusamy, Vembathi Village, Anthiyur, Erode.
1646	Thiru Periyasamy, Vembathi Village, Anthiyur, Erode.
1647	Thiru Pattaiyan, Vembathi Village, Anthiyur, Erode.
1648	Thiru Shanmugam, Vembathi Village, Anthiyur, Erode.
1649	Thiru Kittusamy, Vembathi Village, Anthiyur, Erode.
1650	Thiru Kittusamy, Vembathi Village, Anthiyur, Erode.

1651	Thiru Velan, Vembathi Village, Anthiyur, Erode.
1652	Thiru O.S. Arumani, Vembathi Village, Anthiyur, Erode.
1653	Thiru Srinivasan, Vembathi Village, Anthiyur, Erode.
1654	Thiru Periyasamy, Vembathi Village, Anthiyur, Erode.
1655	Thiru Vijayan, Vembathi Village, Anthiyur, Erode.
1656	Thiru Kaliyappan, Vembathi Village, Anthiyur, Erode.
1657	Thiru Murugan, Vembathi Village, Anthiyur, Erode.
1658	Thiru Murugan, Vembathi Village, Anthiyur, Erode.
1659	Thiru G.Pattaiyan, Vembathi Village, Anthiyur, Erode.
1660	Thiru Somasundaram, Vembathi Village, Anthiyur, Erode.
1661	Thiru Mayilsamy, Vembathi Village, Anthiyur, Erode.
1662	Thiru Shanmugam, Vembathi Village, Anthiyur, Erode.
1663	Thiru Saraswathi, Vembathi Village, Anthiyur, Erode.
1664	Thiru M. Muthu, Vembathi Village, Anthiyur, Erode.
1665	Thiru Chandran, Vembathi Village, Anthiyur, Erode.
1666	Thiru N.M. Ramasamy, Vembathi Village, Anthiyur, Erode.
1667	Thiru N.M. Ramasamy, Vembathi Village, Anthiyur, Erode.
1668	Thiru Ammasai, Osaipatti, Bethampalayam, Vembathi Village, Anthiyur, Erode.
1669	Thiru Marimuthu, Osaipatti, Vembathi Village, Anthiyur, Erode.
1670	Thiru Murugan, Vembathi Village, Anthiyur, Erode.
1671	Thiru Ramasamy, Vembathi Village, Anthiyur, Erode.
1672	Thiru Mohanraj, Vembathi Village, Anthiyur, Erode.
1673	Thiru Mani, Vembathi Village, Anthiyur, Erode.
1674	Thiru M.Murugesan, Vembathi Village, Anthiyur, Erode.
1675	Thiru O.R. Kanthasamy, Vembathi Village, Anthiyur, Erode.
1676	Thiru O.V. Pattappan, Vembathi Village,

	Anthiyur, Erode.
1677	Thiru P.K. Subramaniam, Vembathi Village, Anthiyur, Erode.
1678	Thiru Murugan, Vembathi Village, Anthiyur, Erode.
1679	Thiru Kumar, Vembathi Village, Anthiyur, Erode.
1680	Thiru N. Chithaiyan, Vembathi Village, Anthiyur, Erode.
1681	Thiru Arumugam, Osaipatti, Vembathi Village, Anthiyur, Erode.
1682	Thiru Velusamy, Vembathi Village, Anthiyur, Erode.
1683	Thiru Matheswaran, Vembathi Village, Anthiyur, Erode.
1684	Thiru A.Shanmugam, Vembathi Village, Anthiyur, Erode.
1685	Thiru A. Shanmugam, Vembathi Village, Anthiyur, Erode.
1686	Thiru Semmin, Osaipatti, Vembathi Village, Anthiyur, Erode.
1687	Thiru Shanmugam, Osaipatti, Vembathi Village, Anthiyur, Erode.
1688	Thiru Periyasamy, Osaipatti, Vembathi Village, Anthiyur, Erode.
1689	Thiru Palani, Osaipatti, Vembathi Village, Anthiyur, Erode.
1690	Thiru Muthusamy, Chellakandan, Vembathi Village, Anthiyur, Erode.
1691	Thiru Krishnamoorthy, Osaipatti, Vembathi Village, Anthiyur, Erode.
1692	Thiru Boopathi, Osaipatti, Vembathi Village, Anthiyur, Erode.
1693	Thiru Marimuthu, Osaipatti, Vembathi Village, Anthiyur, Erode.
1694	Thiru Ramalingam, Osaipatti, Vembathi Village, Anthiyur, Erode.
1695	Thiru Ramalingam, Osaipatti, Vembathi Village, Anthiyur, Erode.
1696	Thiru Ramalingam, Osaipatti, Vembathi Village, Anthiyur, Erode.
1697	Thiru Periasamy, Osaipatti, Vembathi Village, Anthiyur, Erode.
1698	Thiru. Pattaiyagounder, Osaipatti, Vembathi Village, Anthiyur, Erode.
1699	Thiru V. Kumar, V.Coolivalasu, Anthiyur, Erode.
1700	Thiru A. Shanmugam, V.Coolivalasu, Anthiyur, Erode.
1701	Thiru C.Palanisamy, V.Coolivalasu, Anthiyur, Erode.

1702	Tmt Ku. Poongkodi, V.Coolivalasu, Anthiyur, Erode.
1703	Thiru C. Krishnamoorthy, V.Coolivalasu, Anthiyur, Erode.
1704	Thiru V. Chinnathambi, V.Coolivalasu, Anthiyur, Erode.
1705	Thiru K. Palanisamy, V.Coolivalasu, Anthiyur, Erode.
1706	Thiru Ra. Arumugam, V.Coolivalasu, Anthiyur, Erode.
1707	Thiru Ve. Sengodan, V.Coolivalasu, Anthiyur, Erode.
1708	Thiru Ra. Munnusamy, V.Coolivalasu, Anthiyur, Erode.
1709	Thiru S. Semban, V.Coolivalasu, Anthiyur, Erode.
1710	Thiru Angamuthu, V.Coolivalasu, Anthiyur, Erode.
1711	Thiru Maheswaran, V.Coolivalasu, Anthiyur, Erode.
1712	Thiru Ra. Mathesh, V.Coolivalasu, Anthiyur, Erode.
1713	Thiru M.Palanisamy, V.Coolivalasu, Anthiyur, Erode.
1714	Thiru Ku.Vasanth, V.Coolivalasu, Anthiyur, Erode.
1715	Thiru Ku.Munnusamy, V.Coolivalasu, Anthiyur, Erode.
1716	Thiru Ka. Sengodan, V.Coolivalasu, Anthiyur, Erode.
1717	Thiru Ra. Sengottian, V.Coolivalasu, Anthiyur, Erode.
1718	Thiru R.Murugan, V.Coolivalasu, Anthiyur, Erode.
1719	Thiru K. Vadivel, V.Coolivalasu, Anthiyur, Erode.
1720	Thiru Ki.Chinnamuthu, V.Coolivalasu, Anthiyur, Erode.
1721	Thiru Mathan, 245, Murugan Koil Street, V.Coolivalasu, Anthiyur, Erode.
1722	Thiru Veeran, Murugan Koil Street, V.Coolivalasu, Anthiyur, Erode.
1723	Thiru Chithan, 242, Murugan Koil Street, V.Coolivalasu, Anthiyur, Erode.
1724	Thiru Veeran, 243, Murugan Kovil Street, V.Coolivalasu, Anthiyur, Erode.
1725	Thiru Murugan A, 169A, Murugan Koil Street, V.Coolivalasu, Anthiyur, Erode.
1726	Thiru Duraisamy, 231, Murugan Koil Street, V.Coolivalasu, Anthiyur, Erode.
1727	Thiru Chinnasamy, 233, Murugan Koil

	Street, V.Coolivalasu, Anthiyur, Erode.
1728	Thiru A. Sengodan, Velzhazhapalayam, Anthiyur, Erode.
1729	Thiru R. Senniappan, Velzhazhapalayam, Anthiyur, Erode.
1730	Thiru R. Maran, Velzhazhapalayam, Anthiyur, Erode.
1731	Thiru K. Seerangan, Velzhazhapalayam, Anthiyur, Erode.
1732	Tmt C. Pattayee, Velzhazhapalayam, Anthiyur, Erode.
1733	Thiru A. Palanisamy, Velzhazhapalayam, Anthiyur, Erode.
1734	Thiru K.Chinnusamy, Velzhazhapalayam, Anthiyur, Erode.
1735	Thiru Miniyan, Velzhazhapalayam, Anthiyur, Erode.
1736	Thiru R. Mathan, Velzhazhapalayam, Anthiyur, Erode.
1737	Thiru A. Veeran, Velzhazhapalayam, Anthiyur, Erode.
1738	Thiru. K. Rasu, Velzhazhapalayam, Anthiyur, Erode.
1739	Thiru M. Mathesh, Velzhazhapalayam, Anthiyur, Erode.
1740	Thiru Rasathi, Velzhazhapalayam, Anthiyur, Erode.
1741	Tmt. Rasathi, Velzhazhapalayam, Anthiyur, Erode.
1742	Thiru Saravanan, Velzhazhapalayam, Anthiyur, Erode.
1743	Tmt. Maheswari, Velzhazhapalayam, Anthiyur, Erode.
1744	Thiru Sengodaan, Velzhazhapalayam, Anthiyur, Erode.
1745	Thiru Velusamy, Velzhazhapalayam, Anthiyur, Erode.
1746	Thiru R. Veeran, Murugan Koil Street, V.Coolivalasu, Anthiyur, Erode.
1747	Tmt S. Pappa, Murugan Koil Street, V.Coolivalasu, Anthiyur, Erode.
1748	Thiru V. Mathesh, 230, Murugan Koil Street, V.Coolivalasu, Anthiyur, Erode.
1749	Thiru R.Veeran, 234, Murugan Koil Street, V.Coolivalasu, Anthiyur, Erode.
1750	Thiru S. Mannathan, Murugan Koil Street, V.Coolivalasu, Anthiyur, Erode.
1751	Thiru A. Munusamy, 229, Murugan Street, V.Coolivalasu, Anthiyur, Erode.
1752	Tmt. R. Subbulakshmi, Murugan Koil Street, V.Coolivalasu, Anthiyur, Erode.

1753	Thiru A. Annavu, Velzhazhapalayam, Anthiyur, Erode.
1754	Thiru Sreerangan S, Velzhazhapalayam, Anthiyur, Erode.
1755	Thiru Semman, Velzhazhapalayam, Anthiyur, Erode.
1756	Thiru Raman, Velzhazhapalayam, Anthiyur, Erode.
1757	Thiru S. Mathesh, Velzhazhapalayam, Anthiyur, Erode.
1758	Thiru C.Veeran, Velzhazhapalayam, Anthiyur, Erode.
1759	Thiru K.A. Arthanari, Velzhazhapalayam, Anthiyur, Erode.
1760	Thiru V. Veeran Gurusamy, Velzhazhapalayam, Anthiyur, Erode.
1761	Thiru V. Kumar, Velzhazhapalayam, Anthiyur, Erode.
1762	Thiru P. Nagaraj, V. Coolivalasu, Velzhazhapalayam, Anthiyur, Erode.
1763	Thiru A. Veerabathiran, V. Coolivalasu, Velzhazhapalayam, Anthiyur, Erode.
1764	Thiru K.Gurusamy, V. Coolivalasu, Velzhazhapalayam, Anthiyur, Erode.
1765	Thiru P. Arumugam, V. Coolivalasu, Velzhazhapalayam, Anthiyur, Erode.
1766	Thiru K.Veeran, V. Coolivalasu, Velzhazhapalayam, Anthiyur, Erode.
1767	Tmt V. Sundarammal, V. Coolivalasu, Velzhazhapalayam, Anthiyur, Erode.
1768	Thiru Sengodaan, V. Coolivalasu, Velzhazhapalayam, Anthiyur, Erode.
1769	Thiru K. Miniyappan, V. Coolivalasu, Velzhazhapalayam, Anthiyur, Erode.
1770	Thiru Seeranjagan, V. Coolivalasu, Velzhazhapalayam, Anthiyur, Erode.
1771	Thiru P. Muniyam, Velzhazhapalayam, Anthiyur, Erode.
1772	Thiru Ku.Murugan, V. Coolivalasu, Velzhazhapalayam, Anthiyur, Erode.
1773	Thiru Murugan, Ariyanur Bhrammadesam, Sakthi Nagar, Anthiyur, Erode.
1774	Thiru P. Murugan, 81/1, Chinnakulam, Bhrammadesam, Sakthi Nagar, Anthiur, Erode.
1775	Thiru R. Maathan, Chinnakulam, Bhrammadesam, Sakthi Nagar, Anthiur, Erode.
1776	Thiru Maathan, Ariyanur, Bhrammadesam, Anthiyur, Erode.
1777	Thiru Palanisamy, Ariyanur,

	Bhrammadesam, Anthiyur, Erode.
1778	Thiru Ravi, Thottakudiyanpalayam, Chinthagoundanpalayam, Anthiyur, Erode.
1779	Thiru Thangavelu, Chinnakulam, Bhrammadesam, Anthiyur, Erode.
1780	Thiru Vadivelu, Bhrammadesam, Anthiyur, Erode.
1781	Thiru Raman, Bhrammadesam, Anthiyur, Erode.
1782	Thiru Vee. Veeran, Mathaammal, Bhrammadesam, Anthiyur, Erode.
1783	Thiru P. Chinnakannal, Bhrammadesam, Anthiyur, Erode.
1784	Thiru. M. Palanisamy, 128, MGR Colony, Thottakudiyanpalayam, Anthiyur.
1785	Thiru N. Velan, Thottakudiyanpalayam, Chinthagoundanpalayam, Anthiyur.
1786	Thiru K. Selvan, 149, M.G.R. Street, Thottakudiyanpalayam, Anthiyur.
1787	Thiru G. Moorthi, Thottakudiyanpalayam, Chinthagoundanpalayam, Anthiyur.
1788	Thiru Chinnappan, Thottakudiyanpalayam, Chinthagoundanpalayam, Anthiyur.
1789	Thiru Shanmugam Vee. 15, Thottakudiyanpalayam, Chinthagoundanpalayam, Anthiyur.
1790	Thiru S. Mathan, 131, Thottakudiyanpalayam, Chinthagoundanpalayam, Anthiyur.
1791	Thiru Ku.Maran, 61, Thottakudiyanpalayam, Chinthagoundanpalayam, Anthiyur.
1792	Thiru S.Ammasai, 126, Thottakudiyanpalayam, Chinthagoundanpalayam, Anthiyur.
1793	Tmt. Poongodi, Thottakudiyanpalayam, Chinthagoundanpalayam, Anthiyur.
1794	Thiru S. Gurusamy, 94, Thottakudiyanpalayam, Chinthagoundanpalayam, Anthiyur.
1795	Thiru Semban, Thottakudiyanpalayam, Chinthagoundanpalayam, Anthiyur.
1796	Thiru M.Chokkan, 134, Thottakudiyanpalayam, Chinthagoundanpalayam, Anthiyur.
1797	Thiru Somu, 136, Thottakudiyanpalayam, Chinthagoundanpalayam, Anthiyur.
1798	Thiru Selvan, 122, Thottakudiyanpalayam, Chinthagoundanpalayam, Anthiyur.
1799	Thiru Kittan, 127, Thottakudiyanpalayam, Chinthagoundanpalayam, Anthiyur.

1800	Thiru Chinnaraman, 34, Thottakudiyanpalayam, Vettathi Vilage, Anthiyur.
1801	Thiru Angamuthu, Bhrammadesam, Anthiyur, Erode.
1802	Thiru Kuruvan, 2/8, Bhrammadesam Pudur, East Street, Anthiyur, Erode.
1803	Tmt. Keerthana, Bhrammadesam Pudur, Anthiyur, Erode.
1804	Thiru B.M. Gurusamy, 189, Bhrammadesam Pudur, Anthiyur, Erode.
1805	Thiru Maathan, 201, Bhrammadesam Pudur, Anthiyur, Erode.
1806	Thiru S. Pattappan, Bhrammadesam Pudur, Anthiyur, Erode.
1807	Thiru Periya Semman, Bhrammadesam Pudur, Anthiyur, Erode.
1808	Thiru S. Palanisamy, Bhrammadesam Pudur, Anthiyur, Erode.
1809	Thiru Anbalagan, Bhrammadesam Pudur, Anthiyur, Erode.
1810	Thiru Thavasi, Bhrammadesam Pudur, Anthiyur, Erode.
1811	Thiru Selvarasu, Kamatchiamman Kovil, Bhrammadesam Pudur, Anthiyur, Erode.
1812	Thiru Pattan, Bhrammadesam Pudur, Anthiyur, Erode.
1813	Thiru A. Soundararajan, 183/1, Bhrammadesam Pudur, Anthiyur, Erode.
1814	Thiru Pattan, Bhrammadesam Pudur, Anthiyur, Erode.
1815	Thiru Gurusamy, 178, Bhrammadesam Pudur, Anthiyur, Erode.
1816	Thiru Mariappan, Bhrammadesam Pudur, Anthiyur, Erode.
1817	Thiru Gurusamy, Bhrammadesam Pudur, Anthiyur, Erode.
1818	Tmt. Mathammal, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1819	Tmt Ramayee Perumal, Ka. Mettur, Michaelpalayam, Anthiyur, Erode.
1820	Tmt. Ramayee, Ka. Mettur, Michaelpalayam, Anthiyur, Erode.
1821	Tmt. Krishnaveni, Ka. Mettur, Michaelpalayam, Anthiyur, Erode.
1822	Thiru Muniyan, Ka. Mettur, Michaelpalayam, Anthiyur, Erode.
1823	Tmt. Kumudha, M, Ka. Mettur, Ka. Mettur, Michaelpalayam, Anthiyur, Erode.
1824	Thiru S. Marasamy, Ka. Mettur, Michaelpalayam, Anthiyur, Erode.

1825	Thiru Karuppan, Ka. Mettur, Michaelpalayam, Anthiyur, Erode.
1826	Tmt. V. Revathi, Ka. Mettur, Michaelpalayam, Anthiyur, Erode.
1827	Tmt. Mathammal, Ka. Mettur, Michaelpalayam, Anthiyur, Erode.
1828	Thiru Kannusamy, Ka. Mettur, Michaelpalayam, Anthiyur, Erode.
1829	Thiru Munnusamy, Ka. Mettur, Michaelpalayam, Anthiyur, Erode.
1830	Thiru Veeran, Ka. Mettur, Michaelpalayam, Anthiyur, Erode.
1831	Thiru I. Marasamy, Ka. Mettur, Michaelpalayam, Anthiyur, Erode.
1832	Thiru K.Perumal, Ka. Mettur, Michaelpalayam, Anthiyur, Erode.
1833	Tmt. Rasathi, Ka. Mettur, Michaelpalayam, Anthiyur, Erode.
1834	Thiru R. Thangavel, Ka. Mettur, Michaelpalayam, Anthiyur, Erode.
1835	Thiru Gurusamy Sathya, Ka. Mettur, Michaelpalayam, Anthiyur, Erode.
1836	Tmt. Karuppayee / Kuruvan, Ka. Mettur, Michaelpalayam, Anthiyur, Erode.
1837	Thiru Semban, Ka. Mettur, Michaelpalayam, Anthiyur, Erode.
1838	Tmt. Kaliammal, Ka. Mettur, Michaelpalayam, Anthiyur, Erode.
1839	Thiru R.Mariappan, Ka. Mettur, Michaelpalayam, Anthiyur, Erode.
1840	Thiru Duraiyan, Ka. Mettur, Michaelpalayam, Anthiyur, Erode.
1841	Tmt. Devi, Ka. Mettur, Michaelpalayam, Anthiyur, Erode.
1842	Tmt. Kannayal, Ka. Mettur, Michaelpalayam, Anthiyur, Erode.
1843	Tmt. Mariammal / Thirumurugan, Ka. Mettur, Michaelpalayam, Anthiyur, Erode.
1844	Thiru Ramasamy / Veerammal, Ka. Mettur, Michaelpalayam, Anthiyur, Erode.
1845	Thiru Devaraj, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1846	Thiru Kuruvan, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1847	Thiru Palani, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1848	Thiru Karuppan, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1849	Thiru Ammasai, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1850	Thiru Selvan, Indira Nagar,

	Michaelpalayam, Anthiyur, Erode.
1851	Thiru Raman, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1852	Thiru Karuppan, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1853	Thiru Thavasi, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1854	Thiru Palanisamy, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1855	Thiru Veermuthu, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1856	Thiru Nagaraj, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1857	Tmt. Poongodi, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1858	Thiru Palanisamy, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1859	Thiru Gurusamy, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1860	Tmt. E. Marayee, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1861	Thiru Munnusamy, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1862	Thiru Sengoddan, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1863	Thiru M. Mathaiyen, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1864	Thiru Mani, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1865	Thiru Subbramani, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1866	Thiru Guruvan, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1867	Thiru Ka. Manikandan, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1868	Thiru S. Kuppan, 51, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1869	Thiru Aaraan, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1870	Thiru Nallasamy, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1871	Tmt. Lakshmi, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1872	Thiru Ramasamy, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1873	Thiru Gurusamy, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1874	Thiru Palani, Indira Nagar, Michaelpalayam, Anthiyur, Erode.
1875	Thiru Thuraiyan, Indira Nagar, Michaelpalayam, Anthiyur, Erode.

1876	Thiru Lakshmanan, 37, Balakkumadai. G.S. Colony, Anthiyur.
1877	Thiru Eswaramoorthy, Balakuttai. Anthiyur, Erode.
1878	Tmt. K. Kaliammal, 343, Balakuttai, G.S. Colony, Anthiyur, Erode.
1879	Thiru Gurusamy, Balakuttai, Anthiyur, Erode.
1880	Thiru Poo. Nandhini, 62/1, Balakuttai, G.S. Colony, Anthiyur, Erode.
1881	Tmt. Kaliammal, Balakuttai, G.S. Colony, Anthiyur, Erode.
1882	Thiru Karuppusamy, 65, Balakuttai, G.S. Colony, Anthiyur, Erode.
1883	Thiru Kanthasamy, 65, Balakuttai, G.S. Colony, Anthiyur, Erode.
1884	Thiru Kanthasamy, 65, Balakuttai, G.S. Colony, Anthiyur, Erode.
1885	Thiru Palanisamy, 69, Balakuttai, G.S. Colony, Anthiyur, Erode.
1886	Thiru P. Sivakumar, G.S. Colony, Balakuttai, Anthiyur, Erode.
1887	Thiru Palanisamy, 70, Balakuttai, G.S. Colony, Anthiyur, Erode.
1888	Thiru Pa. Dinesh Kumar, G.S. Colony, Anthiyur, Erode.
1889	Thiru Mani, Balakuttai, Anthiyur, Erode.
1890	Thiru S. Sakthivel, 79, Palakuttai, G.S. Colony P.O. Anthiyur, Erode.
1891	Thiru Muthusamy, Palakuttai, 77, Balakuttai, G.S. Colony P.O. Anthiyur, Erode.
1892	Tmt. S. Sithayee, 12/1, Balakuttai, G.S. Colony P.O. Anthiyur,
1893	Thiru R. Tamilselvan, Nanzamadaikuttai, Michelpalayam, Anthiyur, Erode.
1894	Thiru. Michel Raj, Michelpalayam, Anthiyur, Erode.
1895	Thiru Kurus, Michelpalayam, Anthiyur, Erode.
1896	Thiru T. Xavier, Michelpalayam, Thendral Nagar, Anthiyur, Erode.
1897	Thiru T. Xavier, Michelpalayam, Thendral Nagar, Anthiyur, Erode.
1898	Thiru C. John Kennady, Michelpalayam, Anthiyur, Erode.
1899	Thiru Palaniappan, Vedakarankuttai, Michelpalayam, Anthiyur, Erode.
1900	Tmt. Uththiriammal, Michelpalayam, Anthiyur, Erode.
1901	Tmt. S.Lukisbharathi, Michelpalayam,

	Anthiyur, Erode.
1902	Thiru Pa. Rajendran, 9/13, Vedhakaran Kuttai, Michelpalayam, Anthiyur, Erode.
1903	Thiru S.R. Venkatachalam, Vedhakarankuttai, Michelpalayam, Anthiyur, Erode.
1904	Thiru S.R. Venkatachalam, Vedhakarankuttai, Michelpalayam, Anthiyur, Erode.
1905	Thiru V.K. Arumugam, Anthiyur Colony, Michelpalayam, Anthiyur, Erode.
1906	Thiru V. Uthamaputhiran, Vedhakarankuttai, Michelpalayam, Anthiyur, Erode.
1907	Thiru L. Selvaraj, 55, Vedhakarankuttai, Michelpalayam, Anthiyur, Erode.
1908	Thiru L. Kaliappan, 54, Vedhakarankuttai, Michelpalayam, Anthiyur, Erode.
1909	Thiru L. Arumugam, Vedhakarankuttai, Michelpalayam, Anthiyur, Erode.
1910	Thiru R.S. James, Michelpalayam, Anthiyur, Erode.
1911	Thiru A. Shanmugam, Vedhakarankuttai, Michelpalayam, Anthiyur, Erode.
1912	Thiru V. Ramasamy, Anthiyur Colony, Michelpalayam, Anthiyur, Erode.
1913	Thiru A. Jeyaraman, Vedhakarankuttai, Michelpalayam, Anthiyur, Erode.
1914	Thiru M. Arul, Vedhakarankuttai, Michelpalayam, Anthiyur, Erode.
1915	Thiru Michael, Vedhakarankuttai, Michelpalayam, Anthiyur, Erode.
1916	Thiru Anthonysamy, Michelpalayam, Anthiyur, Erode.
1917	Thiru Anthonysamy, Michelpalayam, Anthiyur, Erode.
1918	Thiru Gnanaraj, Michelpalayam, Anthiyur, Erode.
1919	Thiru R. Murugesan, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1920	Thiru Rajan, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1921	Tmt. Krishnaveni, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1922	Thiru Kunjappan, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1923	Tmt. Pappa, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1924	Thiru Senthilkumar, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1925	Tmt. Sundarammal, Krishnapuram,

	Kettisamuthiram, Anthiyur, Erode.
1926	Thiru Moorthi, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1927	Thiru Duraisamy, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1928	Thiru Kumar, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1929	Tmt. Rukmani, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1930	Tmt. Kaveri, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1931	Thiru Nataraj, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1932	Thiru Karthick, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1933	Tmt. Radha, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1934	Tmt. Sarasu, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1935	Tmt. Ravi Shanthi, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1936	Tmt. Shanthi, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1937	Tmt. Sakunthala, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1938	Thiru Thuraisamy, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1939	Tmt. Vasuki, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1940	Thiru Chinnasamy, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1941	Tmt. Shanthi, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1942	Tmt. Sakunthala, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1943	Thiru Pasupathi, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1944	Thiru Gurusamy, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1945	Thiru Krishnasamy, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1946	Thiru Mathaammal, Kettisamuthiram, Anthiyur, Erode.
1947	Thiru Ramakrishnan, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1948	Thiru Paramasivam, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1949	Thiru Marasamy, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1950	Tmt. Pavazhakodi, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.

1951	Thiru Ravi, 892, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1952	Thiru Allimuthu, 323, Krishnapuram, Kettisamuthiram, Anthiyur, Erode.
1953	Tmt. R. Mariammal, 255, North Street, Mancholai Colony, Thalavaipuram.
1954	Thiru G. Ayyathurai, North Street, Mancholai Colony, Thalavaipuram.
1955	Thiru L. Gurusamy, 3/113, Mariammal Kovil Street, Thalavaipuram.
1956	Tmt. P. Bakkiyalakshmi, Therkku Theru, Mancholai Colony, Thalavaipuram.
1957	Thiru R. Ganapathiappan, 6/151, Main Street, Mancholai Colony, Thalavaipuram.
1958	Tmt. M. Thangamari, 6/6, Thanga Vinayagar Koil Street, Punalveli, Chettiarpatti.
1959	Tmt. S. Annalakshmi, Main Street, Mancholai Colony, Thalavaipuram.
1960	Tmt. G. Seeniammal, Main Street, Mancholai Colony, Thalavaipuram.
1961	Thiru A. Ponraj, Thanga Vinayagar Koil Street, Punalveli.
1962	Thiru V. Ramakrishnan, 30A, Murugan Ele. School St., Punalveli, Pottalpatti.
1963	Thiru P. Karuthapandian, 42/89, Thanga Vinayagar Koil Street, Punalveli.
1964	Thiru M. Velan, Pagadiyar Colony, Punalveli.
1965	Tmt. B. Vijayalakshmi, Punalveli, Pagadai Colony.
1966	Thiru S. Raman, Pagadai Colony, Punalveli.
1967	Tmt. A. Muthulakshmi, Perumal Koil Street, Punalveli.
1968	Tmt. K. Mariammal, Pagadiyar Colony, Punalveli.
1969	Thiru K. Jeevanathan, Urasipatti Street, Punalveli.
1970	Thiru C. Arasapothi, Thanga Vinayagar Koil Street, Punalveli.
1971	Thiru R. Muthu Konraiyaandi, 46, Shalimar North Street, Punalveli.
1972	Tmt. M. Viji, Thanga Vinayagar Koil Street, Punalveli.
1973	Thiru M. Ramar, Shalimar North Street, Punalveli.
1974	Thiru A. Iyyannar, 16B, Shalimar North Street, Punalveli.
1975	Thiru A. Ramalakshmi, 16, Shalimar North Street, Punalveli.
1976	Thiru A. Muthukani, Punalveli – 626 611.

1977	Thiru S. Ganeshkumar, 94/1, Vanamoorthilingam Pillai Street, Muthusubbiayapuram, Moogavur.
1978	Thiru A. Abdussamathu, 57/17, Jeeva Nagar, Thalavaipuram.
1979	Thiru.P.Dhanasekaran, President, Erode and Tiruppur Mavatta Thennai Saar Porutkal Urpathiyalargal Sangam No. 265/1A3, Thambiranvalasu, Kongudayampalayam Village, Kasturiba Gramam Post, Archalur, Erode – 638101.
1980	Thiru.A.Senthil Kumar, Nethaji road, Kollampalayam, Erode – 2.
1981	Thiru.N.V.Manoharan, Ramamoorthy road, Kollampalayam, Erode – 2.
1982	Thiru.K.S.Prakash, No.11/2, Nehruji Road, Kollampalayam, Erode – 2.
1983	Thiru.P.Chinnasaivu, No.9, Nehruji Road, Kollampalayam, Erode – 2.
1984	Thiru.C.Balasubramaniam, Door No.154, Moolapalayam, Erode – 2.
1985	Thiru.S.Rajenderan, No.3, Housing Unit, Moolapalayam, Erode – 2.
1986	Thiru.M.Jayachandiran, No.11/1, Bharathi Nagar, 5th Street, Moolapalayam, Erode -2.
1987	Thiru.C.Manimaran, A4, Housing Unit, Moolapalayam, Erode – 2.
1988	Thiru.P.Krishnasamy, NO.3, Housing Board, Moolapalayam, Erode – 2.
1989	Thiru.V.Rajamanickam, D.15, Sri Lakshmi Garden, Rangampalayam, Erode – 638009.
1990	Tmt.Eswari, No.155, Poonthurai Road, Moolapalayam, Erode – 638002.
1991	Thiru.Nagarajan, Vinayagar Kovil Street, Meelapalayam, Erode – 02.
1992	Thiru.Kathiresan, No.14, Vinayagar Kovil Street, Meelapalayam, Erode – 02.
1993	Tmt.M.Anjali, No.44, Vinayagar Kovil 7th Street, Moolapalayam, Erode – 02.
1994	Thiru.Babaushankar, No.41, Vinayagar Kovil 7th Street, Moolapalayam, Erode – 02.
1995	Thiru.M.Thiyagarajan, No.42/1, Vinayagar Kovil Street, Moolapalayam, Erode – 638002.
1996	Thiru.S.Rajeshwari, No.16, General Warehouse, Moolapalayam, Erode – 2.
1997	Thiru.N.Manivasagam, No.126, Vinayagar Kovil Street, Moolapalayam, Erode – 02.
1998	Thiru.N.Govindarajan, No.128, Vinayagar kovil Street, Moolapalayam, Erode – 02.

1999	Thiru.V.Rajagopal, No.129, Vinayagar Kovil Street, Moolapalayam, Erode – 02.
2000	Thiru.Durairaj, No.102/8, Vinayagar Kovil Street, Moolapalayam, Erode -02.
2001	Thiru.K.Monaharan, Vinayagar Kovil Street, Moolapalayam, Erode – 02.
2002	Thiru.S.Subramani, No.4, Vinayagar Kovil Street, Moolapalayam, Erode – 02.
2003	Thiru.c.R.Naveen, No.1/1 Vinayagar Kovil Street, Moolapalayam, Erode – 02.
2004	Thiru.T.Ganesan, No.11, Gandhi Nagar, Moolapalayam, Erode – 02.
2005	Thiru.V.Bhuvaneshwarn, No.11/1, Gandhi Nagar, 1st Street, Moolapalayam, Erdoe – 638002.
2006	Thiru.Ravichandran, No.12, Vinayagars Kovil Street, Moolapalayam, Erode – 02.
2007	Thiru.Sekar, No.12/1, Vinayagar Kovil Street, Moolapalayam, Erode – 02.
2008	Thiru.R.Dhanarajan, Vinayagar Kovil Street, Moolapalayam, Erode – 02.
2009	Tmt.Banupriya No.15, Vinayagar Kovil Street, Moolapalayam, Erode – 02.
2010	Thiru.S.A.Akthar Annies, No.9/1, Venkatesh Nagar, Moolapalayam, Erode – 02.
2011	Thiru.Rangasamy, No.15, Vinayagar Kovil Street, Moolapalayam, Erode – 02.
2012	Thiru.R.Geethanaji, No.75, Bharathi Nagar, Moolapalaym, Erode – 02.
2013	Tmt.S.Sugunapriya, No.115, Bharathi 1st Street, Moolapalayam, Erode – 02.
2014	Thiru.R.Geethanaji, No.75, Bharathi Nagar, Moolapalayam, Erode – 02.
2015	Thiru.K.Krishanan, 1st Street, Bharathi Nagar, Erode – 02.
2016	Thiru.G.RameshKannan, No.71/2, Bharathi nagar 3rd Main Road, Moolapalayam, Erode – 638002.
2017	Thiru.S.Padmanabhan, No.32, Bharathi Nagar, Moolapalayam, Erode-2.
2018	Thiru.V.Perumal, 5th Street, No.19/2, Bharathi nagar, Moolapalayam, Erode – 02.
2019	Thiru.V.Perumal, 5th Street, 19/2, Bharathi Nagar, Moolapalayamm, Erode – 02.
2020	Thiru.P.Velusamy, No.19/3, 5th Street, Bharathi Nagar, Erode – 02.
2021	Thiru.P.Velusamy, No.19/3, 5th Street, Bharathi Nagar, Erode – 02.
2022	Thiru.K.Dharamranj, No.87/1, Selangattupuram, Arachalur, Erode – 02.

2023	Thiru.Navennetham, Kularangaipalayam, Arachalur, Erode – 02.
2024	Thiru.R.Velengiri, No.83, Silankattupalayamj, Arachalur, Erode – 02.
2025	Thiru.V.Thangarasu, No.63, Silankattupalayam, Arachalur, Erode – 02.
2026	Thiru.V.Kuppusamy,. No.61/78, Silakattupalayam, Arachalur, Erode – 02.
2027	Tmt.C.SAraswathi No.55, Silakattupalayam, Arachalaur Post, Erode – 02.
2028	Tmt.Muthulakshmi, No.13B, Thiurvalur Road, Arachalur, Post, Erode – 02.
2029	Thiru.Kuppalayal, No.22, Thiruvallur Road, Arachalaur, Erode – 02.
2030	Thiru.Periyasamy, No.71/75, Mel kathakinnaru, Modakurichi Post, Erode – 638104.
2031	Tmt.P.Meena, Klandhan, kattu Colony, Arachalur Post, Erode -04.
2032	Thiru.M.Sundharaj, No.11/29, Nehruji Nagar, 5th Street, Kalapapettai, Post, Erdoe – 02.
2033	Thiru.K.M.Shivamjothi, No.70, Melkathakinaru, Modakuruchi Post, Erode – 638104.
2034	Thiru.kathirvel, No.41, Vellakavundar, Arachalur Post, Erode – 638101.
2035	Thiru.Veerakumar, No.43, Vellakavundanvalasu, Arachalur Post, Erode – 638101.
2036	Thiru.Subramani, Velakavundan, Arachalur Post, Erode – 638101.
2037	Thiru.Veeran, No.39, Velakavundan, Arachalaur Post, Erode – 638101.
2038	Thiru.S.K.Kathivel, Velakavundan, Arachalur Post, Erode – 638101.
2039	Tmt.Samiathal, Om Shakthi Nagar, Arachalur Post, Erode – 638101.
2040	Thiru.Chinnaan, No.60, Ponnathavalasu, Arachalau, Post, Erode – 638101.
2041	Tmt.A.Lakshmi No.129, Ambekar Nagar, Athuthurai Semur Post, Erode – 638115.
2042	Thiru.C.Chandrasekaran, No.S6, Ponnathavalasu, Arachalur Post, Erode – 638101.
2043	Thiru.Madhan, No.43/1, Thriuvallur Nagar, Arachalaur, Erdoe – 638101.
2044	Thiru.T.Murugesan, No.67, Sillangattupudhur, Arachalur, Erode – 638101.
2045	Thiru.S.Mayilal, No.85, Sillangattupuram, Arachalur, Erode – 638101.

2046	Tmt.S.Baby, No.75A, Nachivalasu, Ac colony, Arachalur, Post, Erode – 638101.
2047	Tmt.K.Pushpa, No.9A, Weswt road, Arachalur Post, Archalur, Erode – 02.
2048	Thiru.C.Thangaraj, No.23, South Street, Archalaur post, Erode – 02.
2049	Thiru.P.Boopathy, No.66, Nehurji road, Soorampattivalasu. Erode – 02.
2050	Thiru.Krishnasamy, No.76,60 Velapanpalayam Post, Erode – 638127.
2051	Thiru.Subramani, No.46, Kunkattuvalasu, No.60, Velapalayam Post, Erode – 02.
2052	Thiru.Mohanraj, No.45, Kunnattvalasu, No.60, Velapalayam Post, Erode – 02.
2053	Thiru.Kumarasamy, No.79, Karuthupalayam, Avalpoonthurai Post, Erode – 638115.
2054	Thiru.Kandasamy, No.C33, Arasuperunthu nagar, Kasuvavettai Post, Poonthurai Post, Erode – 638115.
2055	Thiru.G.Mani, No.10/77, Nehru Nagar, 5th Street, kasuvapettai, Avulpoothurak Road, Erode – 638115.
2056	Thiru.S.Mathivan, No.170, Bharathipuram, Surampatti Post, Erode – 638009.
2057	Thiru.S.Palanaisamy, No.171, Bharathipuram Soorampatti, Post, erode – 638009.
2058	Thiru.Kannan, No.169, Bharathipuram Soorampatti Post, Erode – 638009.
2059	Thiru.Muthuraj, No.172, bharathipuram, Soorampatti Post, Erode – 638009.
2060	Thiru.Sithan, No.179, Bharathipuram, Soorampatti Post, Erode – 638009.
2061	Tmt.Muthammal, No.174, Bharathipuram, Soorampatti, Post, Erode – 638009.
2062	Thiru.K.Arumugam, No.11/30, Nehruji Nagar, 5th Street, Kasbhapettai Post, Erode – 638009.
2063	Thuir.K.Jayakumar, No.55, Bharathi Nagar, 3rd Street, Moolapalayam, Post, Erode – 638002.
2064	Thiru.Christopher Alber, No.90/2, 7th Cross Extension, Bharathi Nagra, Moolapalaym, Erode – 638002.
2065	Thiru.G.Velmurugan, No.17, Ezhilagham, Bharathi Nagar, 3rd Street, 7th Cross Street, Moolapalaym, Erode – 638002.
2066	Thiru.P.T.Krishnan, No.60/15, Bharatahi Nagar, 7th Street, Moolapalayam, Erode – 02.

2067	Tmt.Kannammal, No.90/4, 7th Cross Street, Bharathi nagar, Moolapalayam, Erode – 638002.
2068	Thiru.Gopalakrishnan, No.62, Bharathi Nagar, Moolapalayam, Erode – 02.
2069	Thiru.R.Kannan, No.54, Bharathi Nagar, Moolapalaym, Erode – 02.
2070	Thiru.R.Kannan, No.59, Bharathi Nagar, Moolapalayam, Erode – 02.
2071	Thiru.S.Pichumani, NO.66/29A, Bhrathi Nagra, Moolpalayam, Erode – 638002.
2072	Thir.Pichumani, No.66/29A, Bharathi Nagar, Moolapalayam, Erode – 638002.
2073	Thiru.V.Subramanian, No.56, Third Main Street, Bharathi Ngar, Moolapalayam, Erode – 638002.
2074	Thiru.R.Kannan, No.78/2, Bharati Nagar, Moolapalayam, Erode – 02.
2075	Thiru.R.Venkatesh Prabhu D.No.90/7, Bharathi Nagar, Erode – 02.
2076	Thiru.M.Iyyappan, No.69, Bharathi Nagar, Erode – 02.
2077	Thiru.R.Kannan, No.78/2, Bharathi Nagar, Moolapalayam, Erode – 02.
2078	Thiru.R.Venkatesh Prabhu, D.No.90/7, Bharathi Nagar, Moolapalayam, Erode – 02.
2079	Thiru.K.Natarajan, No.68, 3rds Street, Bharathi Nagar, Moolapalayam, Erode – 638002.
2080	Thiru.K.Natarajan, No.67, 3rd Street, Bharathi Nagar, Moolapalayam, Erode – 638002.
2081	Thru.K. Natarajan, No.68/B, 3rd Street, Bharathi Nagar, Moolapalayam, Erode – 638002.
2082	Thiru.V.Subramanian, No.56, Third Main Road, Bharathi Ngar, Moolapalayam, Erode – 638002.
2083	Thiru.P.Kaviasasu, No.90/4A, Bharathi Nagar, 7th Cross Street, Moolapalayam, Erode – 638002.
2084	Thiru.R.Aruinth, No.60/13, Bhrathai Nagar, 7th Cross Street, Moolapoalayam, Erode – 638002.
2085	Thiru.R.Christopher, No.90/B, Blessing Cottage, Bharathi Nagar, 3rd street, Extension 7th Cross Moolapalaym, Erode – 638002.
2086	Thiru.K.Natrajan, No.68/A, 3rd Crsoss, Bharathi Nagra, Moolapalayam, Erode – 638002.

2087	Thiru.N.Duraisamy, No.192, Murugan Street, Matheswaran Nagar, Kilaympatti Road, Erode – 638112.
2088	Thiru.P.Jagadheswaran, Sree Shakthi Vinayaga Auto Ngar, Moolapalayam, Erode – 638002.
2089	Thiru.V.Dhakshinamoorthy No.307/2, Pundhudhurai Road, Telephone Nagar Bus stopo,e Moolapalayam, Erode – 638002.
2090	Thiru.M.Shakthivel, No.326C, Shakthi Illam, Ashok Nagar, Moolapalayam, Erode – 638002.
2091	M/s.A.R.Motor Serivces, No.30, Pundrai Main Road, Moolapalayam, Erode – 638002.
2092	Tmt.B.Sasimalar, No.31, State Bank Nagar, Poondurai Raod, Erode – 638002.
2093	Tmt.chitra, Sree Guna Fast Food, Chettypalayam, Poondurai Road, Erode – 638002.
2094	Tmt.S.Kanjana, No.161-D, Amman Nagar, Chettipalayam, Poondurai Road, Erode – 638002.
2095	Thiru.Vadivel, NKP Muttom and Chicken Stall, Poondurai Road, Erode – 638002.
2096	Thiru.P.Rajamanji, Poondurai Raod, Erode – 638002.
2097	Thiru.Mathesh, No.30/2, Poondurai Raod, Erode – 638002.
2098	Tmt.T.Selvi, Saravana Store, Poondhurai Road, Moolapalayam Road, Erode – 638002.
2099	Tmt.S.Revathi, No.2, Revathi Illam, Maruthi Garden 2nd Street, Moolapalaym, Erode – 02.
2100	Tmt.S.Gomathi, No.19, Maruthi Garden 2nd Street, Moolapalayam, Erode – 638002.
2101	Thiru.R.Kuppusamy, No.131, Vinayagarkovil Stsreet, Moolapalayam, Erode – 638002.
2102	Thiru.K.Periyasamy, No.139/1, Vinayagar Kovil Street, Moolapalayam, Erode – 02.
2103	Thiru.Sadhasivam, No.161/A, Pisumai Bharathi Ngara, Erdoe – 638002.
2104	Thiru.R.Saravanan, No.161, Bharathi Nagar, Erode – 638002.
2105	Thiru.R.Saravanan, No.161, Bharathi Nagar, Erode – 638002.
2106	Thiru.R.Saravanan, No.161, Bharathi Nagar, Erode – 638002.
2107	Thiru.R.Saravanan, No.161, Bharathi Nagar, Erode – 638002.

2108	Thiru.R.Saravanan, No.161, Bharathi Nagar, Erode – 638002.
2109	Thiru.R.Saravanan, No.161, Bharathi Nagar, Erode – 638002.
2110	Thiru.M.Marimuthu, No.23/2, Bharathi Care, Erode – 638002.
2111	Thiru.M.Marimuthu, No.23/2, Bharathi Care, Erode – 638002.
2112	Thiru.A.N.Ashokan, No.23, Bharathi Nagar, 5th Street, Moolapalayam, Erode – 600 002.
2113	ThiruB.Umapathi, NO.22, Bharathi Ngar, Moolapalayam, Erode – 638002.
2114	Thiru.M.Natarajan, No.9, Bhrathai Ngar, Moolapalayam, erode – 638002.
2115	Thiru.G.Neethibabu No.11, Bhratahi Nagar, Moolapalayam, Erode – 638002.
2116	Thiru.G.S.Dharma neethi, No.10, Bharathi Ngar, Moolapalayam, Erode – 638002.
2117	Tmt.K.Gomathi, No.11/3, Bhratahi Ngar, Moolapalaym, Erode – 638002.
2118	Thiru.M.Sundarapandi, No.12, Bharathi Nagar, Moolapalayam, Erode – 638002.
2119	Thiru.C.Manoharan, No.13/1, Bharathi Nagar, 5th Street, Erode – 638002.
2120	Thiru.P.Sekar, No.13/2, 5th street, Bharathi Nagar, Moolapalayam, Erode – 638002.
2121	Thiru.V.Maniyan, No.306/4M Milka Nagar, Cholipalayam, Avilpoounthurai, Erode – 638002.
2122	Tmt.s.Ushadevi, No.47, Kavitha illam, Bhrathai Ngar, Moolapalayam, Erode – 638002.
2123	Thiru.D.M.Sivakumar, No.56, Vinayakar Kovil 7th Street, Moolapalayam, Erode – 638002.
2124	Thiru.Kumar, No.58, Vinayagqar Kovil Street, Moolapalayam, Erode – 638002.
2125	Thiru.P.Kennedy, No.58/2, V.Koil 5th Street, Moolapalayam, Erode – 638002.
2126	Thiru.Samboornam, No.73, Vinayagar Kovil Sreet, Moolapalayam, Erode – 638002.
2127	Thiru.Rajendran, No.60, Vinayagar Kovil street, Moolapalayam, Erode – 638002.
2128	Thiru.R.Boobalan, No.71, Vinayagar Kovil Street, Moolapalayam, Erode – 638002.
2129	Thiru.B.Rathinakumar, No.59, Vinayagar Kovil Street, Moolapalayam, Erode – 638002.
2130	Thiru.V.Dineshkumar, Warehouse back side, Moolapalayam, Erode – 638002.

2131	Tmt.V.Maheshwari, No.61, Vinayagar Kovil Street, Moolapalayam, Erode – 638002.
2132	Tmt.Miyulu, No.62, Vinayagar Kovil Stsreet, Moolapalayam, Erode – 638002.
2133	Tmt.Arockiyamary, Bharathi Nagar, Erode – 638002.
2134	Thiru.Nayeem, No.63/1, Vinayagar Kovil Street, Bharathi Nagar, Erode – 638002.
2135	Thiru.K.Krishnamoorthy, No.64, Vinayagar Kovil Street, Moolapalayam, Erode – 638002.
2136	Thiru.Rajendran, No.2, G.V.Auto Mobiles, NGGO Nagar, Erode – 638002.
2137	Thiru.Duraisamy, No.146, Telephone Nagar, Erode – 638002.
2138	Tmt.Venmathi, No.151, Telephone Nagar, Moolapalayam, Erode – 638002.
2139	Tmt.G.Gokilaveni, No.145, Telephone Nagar, Moolapalayam, Erode – 638002.
2140	Thiru.S.Saravanakumar, Tallymen Nagar, Erode – 638002.
2141	Thiru.Gajendran, No.148/1, Telephone Nagar, Erode – 638002.
2142	Thiru.K.Mani, No.147, Telephone Nagar, Moolapalayam, Erode – 638002.
2143	Thiru.S.Kettimuthu, No.148, Telephone Nagar, Moolapalayam, Erode – 638002.
2144	Tmt.D.Pavalashankari, No.137, Telephone Nagar, Erode – 638002.
2145	Dr.R.Indhumathi No.136, Elephone Nagar, Moolapalayam, Erode – 638002.
2146	Tmt.P.Mangayarkarasi, No.138A, Telephone Nagar, Moolapalayam, Erode – 638002.
2147	Thiru.S.Shanmugapriyan, No.139, Telephone Nagar, Erode – 638002.
2148	Tmt.R.Revathi, No.133, Telephone Nagar, Erode – 638002.
2149	Thiru.G.Vasudevan, No.132, Telephone Nagar, Moolapalayam, Erode – 638002.
2150	Thiru.P.Thangaraj, No.4, Telephone Nagar, Erode – 638002.
2151	Thiru.G.Devanbu, No.130, Telephone Nagar, Erode – 638003.
2152	Thiru.R.Subramaniayan, No.120, Bharathi Nagar, Erode – 638002.
2153	Thiru.Ramasamy, No.170, Bharathi Nagar, Erode – 638002.
2154	Thiru.Ramasamy, No.170, Bharathi Nagar, Erode – 638002.

2155	Thiru.R.Subramaniayan, No.120, Bharathi Nagar, Erode – 638002.
2156	Thiru.V.Kuppusamy, No.120/1, Bharathi Nagar, Erode – 638002.
2157	Thiru.V.Sekar, No.122/4, Bharathi Nagar, Erode – 638002.
2158	Tmt.Kalaiyarasi, No.122/5, Bharathi Nagar, Erode – 638002.
2159	Tmt.Rajalakshmi, No.122/3, Bharathi Nagar Erode – 638002.
2160	Thiru.Selvaraj, No.115, Bharathi Nagar, Moolapalayam, Erode – 638002.
2161	Thiru.R.Saravanan, NO.165, Bharathi Nagar, Erode – 638002.
2162	Tmt.Agilandeewari, No.122/2, Bharathi Nagar, Erode – 638002.
2163	Thiru.S.Baskar, NO.10/1, Bharathi Nagar, Erode – 638002.
2164	Thiru.S.Baskar, No.10/1, Bharathi Nagar, Erode – 638002.
2165	Tmt.R.Jeensliya, No.18B, Vinayagar Kovil Street, Moolapalayam, Erode – 638002.
2166	India Communist Party, Karaikudi Taluk , No.3/15, Ambasarajan complex, Mudiyarasan Road, new Court Opposite, Karaikudi – 630002.
2167	Thiru.P.Chinakannan, CMC Road, Senjai, Karaikudi – 630002.
2168	Thiur.K.Mariyappan, No.392, Gandhi Ngaar, Devakkotairashtha, Karaikudi – 630005.
2169	Tmt.S.Kaliammal, Nachisuzhiyenthal, Road, Karaikudi – 630002.
2170	Thir.K.Rasu, Nachisuzhiyenthal Road, Pappa Urani South, Karaikudi – 630002.
2171	Thiru.C.Narayanan, Nachisuzhiyenthla Road, Kadaikudi – 630002.
2172	Thiru.M.Maipon Ayiladavu, No.10/9, Nachichuzhi Urani, karaikudi – 630002.
2173	Tmt.S.Fathimakani, No.10, Nachichuzhi Urani, Karaikudi – 630002.
2174	Tmt.S.Fathimakani, No.10/1, Nachichuzhi Urani Road, Karaikudi – 630002.
2175	Tmt.S.Fathimakani, No.10/2, Nachichuzhi Urani Raod, Karaikudi – 630002.
2176	Tmt.S.Fathimakani, No.10/3, Nachichuzhi Urani Road, karaikudi – 630002.
2177	Thiru.Sivashakthi, Nachiyachuzhi Urani Road, Karaikudi – 630002.
2178	Thiru.M.Nachiyappan, Nachiyachuzhi Urani Road, Karaikudi – 630002.

2179	Thiru.M.Nachiyappan, Nachiyachuzhi Urani Road, Karaikudi – 630002.
2180	Thiru.M.Nachiyappan, Nachiyachuzhiyenthal Road, Pappaurani South, Karaikudi – 630002.
2181	Thiru.C.Sivashakthi, No.22/2, Nachiyachuyenthal Road, Karaikudi – 630002.
2182	Thiru.G.Jagadessan, No.240/C, Gandhi Nagar, Devakottail Road, Karaikudi – 630002.
2183	Thiru.K.RAsu, No.5, Vaithiyalingapuram, Karaikudi – 630002.
2184	Thiru.C.Narayanan, Nachiyachuyenthal Road, Karaikudi – 630002.
2185	Thiru.K.Slevakumar, CMC Road, Karaikudi – 630002.
2186	Thiru.K.Thangaraj, No.1102 A, Kila Street, Athiyakudi – 630202.
2187	Thiru.K.Sundarajan, No.1102A, Kilastreet, Athiyakudi – 630202.
2188	Thiru.K.Sundarajan, NO.1102A, Kilastreet, Ariyakudi – 630202.
2189	Thiru.K.Sundarajan, No.1102A, Kilastreet, Ariyakudi – 630202.
2190	Thiru.N.Senchi, Nachiyasuzhiyenthal Road, Karaikudi – 630002.
2191	Tmt.L.S.Ramya, CMC Road, JAC Complex, Karaikudi – 630002.
2192	Tmt.S.Suvetha, CMC Road, JAC Complex, Karaikudi – 630002.
2193	Thiru.P.Chinnakannan, Pappa urani South, Nachiyasuzhiyenthal Road, Karaikudi – 630002.
2194	Tmt.B.Vijayarani, Nachiyasuzhiyenthal Road, Pappaurani South, karaikudi – 630002.
2195	Thiru.Thomas, Nachiyasuzhiyenthal Road, Pappaurani South, Karaikudi – 630002.
2196	Tmt.N. Kulumai, Nachiyasuzhiyenthal, Karaikudi – 630002.
2197	Tmt.Farithabegam, Nachiyasuzhiyenthal Road, Karaikudi – 630002.
2198	Thiru.R.S.Chakarapandi, Nachiyasuzhiyenthal Road, Karaikudi – 630002.
2199	Thiru.S.Iruthaiyaraj, Nachiyasuzhiyenthal, Karaikudi – 630002.
2200	Thiru.C.Karthick, No.8/3-15, Gurunathan Kovil Street, Chokadaiyur, karaikudi – 630002.

2201	Thiru.R.Shankar, Siruvayal Road, Suzhanivasal, Karaikudi – 630002.
2202	Thru.H.Sameer Imthiyaz, No.14930 Dr.Rajaz Home, S.V.Ambalam Street, Karaikal, Katuthalavasai – 630001.
2203	Thiru.S.Rangasamy, No.2/20 11B, K.K.Nagar, Kazhanivasal, Karaikudi – 630002.
2204	Tmt.K.Valli, Kilaurani East, Karaikudi – 630002.
2205	Thiru.R.Muthu Pandiyan, No.34, Kalaignar Salai, Anna Nagar, Karaikudi – 630002.
2206	Thiru.G.Alagusundar, No.53/4, Soodmaani Puam, Karaikudi – 630003.
2207	Thiru.S.Illiyaz, No.34/63, Chidambaranar Street, Kilaurani South, Karaikudi – 630003.
2208	Tmt.N.Thenmozhi, No.62/1, Vdakurani Street, Kalainivasal, Karaikudi – 630002.
2209	Thiru.K.Manikandan, Thanthaiperiyar Nagar 9th Street, Karaikudi – 630002.
2210	Tmt.Shanthi, Karpagavinayagar, Street, Padmacolony, Karaikudi – 630002.
2211	Tmt.P.Vennilla, Pondy Kovil Sreet, Railway, Alagapuram, Karaikudi – 630003.
2212	Thiru.S.Krishnan, Pon Nagar, East Vistharippu, Alagapuram, karaikudi – 630003.
2213	Thiur.K.SAthiyaraj, No.1/283 Pon Nagar East, Illupaikudi, Alagapuram, Karaikudi – 630003.
2214	Tmt.G.SAthiyamala, Pon Nagar East, Alagapuram Post, Karaikudi – 630003.
2215	Tmt.R.Jayalalitha, Pon Nagar East, Alagapuram, Karaikudi – 630003.
2216	Thiru.Subramanian, Pon Nagar East, Alagapuram Post, Karaikudi – 630003.
2217	Tmt.Kalaselvam, Ponnagar East, Alagapuram Post, Karaikudi – 630003.
2218	Thiru.P.Subramanian, Ponkumar, Alagapuram Post, karaikudi – 630003.
2219	Thiru.C.Palanimuthu, Ponnagar East, Alagapuram Post, Karaikudi – 630003.
2220	Thiru.S.Subramanian, Ponnagar, Alagapuram Post, Karaikudi – 630003.
2221	Thiru.S.Subramanian, Ponnagar, Alagappapuram Post, Karaikudi – 630003.
2222	Tmt.S.Kalaiarasi, Ponnagar East, Alagappapuram Post, Karaikudi – 630003.
2223	Thiru.S.Chelladurai, Ponnagar East, Alagappapuram Post, Karaikudi – 630003.

2224	Thiru.S.Chelladurai, Ponnagar East, Alagappapuram Post, Karaikudi – 630003.
2225	Tmt.A.Vennilla, Ponnagar East, Alagappapuram Post, Karaikudi – 630003.
2226	Tmt.V.Uma, Periyar nagar, Karaikudi – 630003.
2227	Thiru.J.Padmanabhan, No.1550 8th Street, Thanthai periyar Nagar, Karaikudi – 630002.
2228	Thiru.Navaneethakrishnan, Thanthai periyar Nagar, 9th Street, Burmacolony, Karaikudi – 630002.
2229	Thiru.R.M.Kannan, NO.1224, Thantahiperiyar Nagar, 8th Street, Karaikudi – 630002.
2230	Thiru.A.Sakulahmheed, CMC Road, karaikudi – 630002.
2231	Tmt.S.Selvi, CMC Road, Senchai, Karaikudi – 630002.
2232	Thiru.M.Vijay, No.64, MM Street, karaikudi – 630002.
2233	Thiru.M.Gopikarthick, No.35, Alagappan, 2nd street, Karaikudi – 630002.
2234	Tmt.K.Ramyadevi, Meenakshi Complex, Chekaali, Karaikudi – 630002.
2235	Tmt.s.Chithra, Nagavayal Raod, karaikudi – 630002.
2236	Tmt.S.Kalaiselvi, Ponnagar East, Alappapuram Post, Karaikudi – 630003.
2237	Tmt.Sindhuja Balasubramanian, Ponnagar, Alagappapuram Post, karaikudi – 630003.
2238	Thiru.Meenakshi sundaram, Ponnagar, Alagappapuram post, Karaikudi – 630003.
2239	Thiru.Jayaraman, Ponnagar, Alagappapuram Post, Karaikudi – 630003.
2240	Tmt.Muthulakshmi, Ponnagar, Alagappapuram post, Karaikudi – 630003.
2241	Thiru.A.Johnbritoo, Plot No.13, Balaji Avenue, Ponnagar, karaikudi – 630003.
2242	Tmt.P.Veeraammal, Ponnagar, Alagappapuram Post, karaikudi – 630003.
2243	Thiru.C.Ramasamy, No.88, Transport Nagar, 4th Street, Karaikudi – 630003.
2244	Thiru.P.Pothiyalingam, No.75D, 4th Street, Transport Street, Karaikudi – 630003.
2245	Thiru.P.Siddharth, No.76, 4th Street, Transport Street, Karaikudi – 630003.
2246	Thiru.R.Magamuni, No.1203D, 4th Street, Transport Street, Karaikudi – 630003.
2247	Thiru.R.Magamuni, No.1204C, 4th Street, Transport Street, Karaikudi – 630003.

2248	Thiru.R.Magamuni NO.1204B, 4th Street, Transport Nagar, Karaikudi – 630003.
2249	Thiru.R.Magamuni, No.1204, 4th Street, Transport, Karaikudi – 630003.
2250	Thiru;P. Dinakaran, No.54, 2nd Street, Transport Nagar, Karaikudi – 630003.
2251	Thiru.A.Arulsamy, No.22, Mani Nagar, Kattuparamakudi Post, Karaikudi – 630003.
2252	Tmt.A.Savuriammal, NO.122, 3rd Street, Transport Street, Karaikudi – 630003.
2253	Thiru.D.Ramalingam, No.137, Transport Street, Karaikudi – 630003.
2254	Thir.K.Kesavan, No.23B, Transport Nagar, 5th Street, Kalanivasal, Karaikudi – 630003.
2255	Thiru.S.Sureshraj, No.41, Thamarai Street, Drivers colony, Kalaivasal, karaikudi – 630002.
2256	Thiru.L.Sivakumar, No.85, 4th Street, Transport Nagar, Kalaivasal, Karaikudi – 630002.
2257	Thiru.A.Stephen, No.122, 3rd Street, Transport Kalaivasal, karaikudi – 630003.
2258	Thiru.T.Arockiyasamy, NO.14, Transport Nagar, Karaikudi , - 630003.
2259	Thiru.S.Mohan, No.89, Transport Nagar, 4th Street, karaikudi – 630002.
2260	Thiru.P.Chandirakanthan, NGGO Colony, Karaikudi – 630002.
2261	Tmt.C.Selvi, No.74, 4th Street, Transport Nagar, Karaikudi – 630002.
2262	Tmt.C.Selvi, No.74, Transport ngar, 4th Street, Karaikudi – 630002.
2263	Thiru.R.Magamuni, NO.1204A, Transport Nagar, 4th Street, karaikudi – 630002.
2264	Thiru.K.R.Alagarsamy, No.693, Sembaruthi Nagar, Karaikudi – 630003.
2265	Thiru.A.Subramaniam, Mangalam, Vengalur, Thevakootai, Sivagangai District – 630002.
2266	Thiru.S.Arockiyasami, No.3/124, Udaiyar Street, Neivasal, N.shanmuga Post, Karaikudi – 630002.
2267	Thiru.T.Jeganathan, NO.1/286, E-56, Ponnagar East, alagapuram post, Karaikudi – 630002.
2268	Thiru.K.Venkateshwaran, NO.6, Lakshmipuram Agaraharam, Senjai, Karaikudi – 630002.
2269	Tmt.S.Shanthi, NO.4, Lakshmipuram, Agraharam, Senjai, Karaikudi – 630002.
2270	Tmt.C.Divya, No.12, Lakshmipuram, Agaraharam, Senjai, karaikudi – 630002.

2271	Thiru.P.Arunasulam, No.7 lakshmipuram, Agraharam, Karaikudi – 630002.
2272	Thiru.K.Srinivasan, No.2, Lakshmipuram, Agraharam, Senjai, Karaikudi – 630002.
2273	Thiru.Solaikumar, No.6, Lakshmipuram, Agraharam, Karaikudi – 630002.
2274	Thiru.R.Rajam, No.22, Lakshmipuram, Agraharam, Senjai, Karaikudi – 630002.
2275	Thiru.R.Yasin, No.2, Lakshmipuram, Agraharam, Senjai, Karaikudi – 630002.
2276	Tmt.C.Alamelu Achi, NO.17/27, Lakshmipuram, Agraharam, Senjai, Karaikudi – 630002.
2277	Tmt.N.Sivagami, No.16, Lakshmipuram, Agraharam, Senjai, Karaikudi – 630002.
2278	Thiru.P.Purushothaman, No.3, Lakshmipuram Agraharam, Senjai, Karaikudi – 630002.
2279	Thiru.B.Saravanan, No.14, Lakshmipuram, Agraharam, Senjai, Karaikudi – 630002.
2280	Tmt.S.SJayalakshmi, No.17, Lakshmipuram, Agraharam, Senjai, Karaikudi – 630002.
2281	Thiru.R.Sundaravenkatesan, No.1, Lakshmipuram, Agraharam, Senjai, Karaikudi – 630002.
2282	Thiru.S.Veeraraghavan, No.11, lakshmipuram Agraharam, Senjai, Karaikudi – 630002.
2283	Thiru.G.Subramanian, No.52, M.G.R Street, Senjai, Karaikudi – 630001
2284	Tmt.Kalyanai Arumugam, No.20/80, Lakshmipuram, Agraharam, N.Pudhur Senjai, Karaikudi – 630001.
2285	Thiru.H.Mohammed Gani, No.53/1, Lakshmipuram Agraharam, Senjai, Karaikudi – 630002.
2286	Thiru.A.Sathaiya, Asai Studio, CMC Road, Senjai pallivasal, karaikudi – 630002.
2287	Tmt.K.Umamaheswari, No.15, Lakshmipuram, Agraharam, Senjai, Karaikudi – 630002.
2288	Thiru.S.Palaiappan, K.M.Street, kalladukathan, Karaikudi – 630002.
2289	Thiru.R.M.Ramasamy, Nemathanpatti, Komotti Street, Kanadukathan, Karaikudi – 630103.
2290	Thiru.R.M.Ramasamy, Nemathanpatti, Komutti Street, Kanadukathan, Karaikudi – 630002.
2291	Thiru.K.R.Vellaisamy, K.M.Street, City Mahal, kanadukathan, Karaikudi – 630002.

2292	Tmt.K.Rani, K.M.Sreet, City Mahal, Kanadukathan, karaikudi – 630002.
2293	Tmt.K.Amudha, No.114, KM Strsee, Kanadukathan, Karaikudi – 630002.
2294	Thiru.C.Chellaiah, KM Street, City Mahal, Near Kanadukathan, Karaikudi – 630002.
2295	Tmt.M.Dhanam, Korattaiyar Urani, Kelpuram, Sivagangai – 630002
2296	Thiru.A.Pandiselvam, Raja Annamalai Nagar, Korattaiyur, Kanadukathan, Karaikudi – 630103.
2297	Thiru.S.Alagu, Aru Raod, Kanadukathan, Karaikudi – 630002.
2298	Thiru.U.Murugesan, AR Street, Ammanpuram, Kanadukathan, Karaikudi – 630002.
2299	Thiru.R.Muthaiah Chidambaram, Chetiyar Urani, Thenkarai, Kanadukathan, - 630002.
2300	Thiru.S.Palanivel, AR Street, Kanadukathan, Karaikudi – 630002.
2301	Tmt.C.T.Meenakshi Achi, AR Street, Kanadukathan, Karaikudi – 630002.
2302	Thiru.C.Mariyappan, Kothamangalam Road, Sundaramurthy nagar, Kanadukathan, Karaikudi – 630002.
2303	Tmt.M.Mahalakshmi, Pandikovil Road Railway, Alagapuram Post, Karaikudi – 630003.
2304	Thiru.M.Krishnamurthy, Pandikovil Road, Railway, Alagapuram Post, Karaikudi – 630003.
2305	Thiru.J.Rathinakamatchi, Pandikovil road, Railway, Alagapuram Post, Karaikudi – 630003.
2306	Thiru.J.Rathinakamatchi, Pandikovil Road, Railway, Alagapuram, Karaikudi – 630003.
2307	Thiru.J.Rathinakamatchi, Pandikovil Road, Railway, Alagapuram Post, Karaikudi – 630003.
2308	Thiru.J.Rathinakamatchi, No.23/1, Pandikovil Raod, Railway, Alagapuram Post, Karaikudi – 630003.
2309	Thiru.S.Ashokkumar, Pandikovil Road, alagapuram Post, Karaikudi – 630003.
2310	Tmt.S.Jayarani, Pandikovil Road, Railway, Alagapuram, Karaikudi – 630003.
2311	Thiru.J.Rathinakamatchi, Pandikovil Road, Railway, Alagapuram, Karaikudi – 630003.
2312	Tmt.S.Shanthi, Pandikovil Road, Railway, Alagapuram, karaikudi – 630003.

2313	Thiru.P.Selvam, Pandikovil Street, Railway, Alagapuram, Karaikudi – 630003.
2314	Tmt.S.Sudha, Pandikovil Stree, Railwya, Alagapuram Post, Karaikudi – 630003.
2315	Thiru.K.Manimaran, Pandikovil Street, Railway, Alagapuram, Karaikudi – 630003.
2316	C.Pushpanathan, Chengalpattu – 603103.
2317	N.Geetha, Koulambakkam, Chengalpattu, 603103.
2318	N.Amul, Palayanur, Chengalpattu,603308.
2319	M.Sathyabama, Palayanur, Chengalpattu,603308.
2320	Anitha, Palayanur, Chengalpattu,603308.
2321	V.Pavalamalli, Palayanur, Chengalpattu,603308.
2322	P.Duraiyammal, Palayanur, Chengalpattu,603308.
2323	P.Mohan, Koulambakkam, Chengalpattu, 603103.
2324	V.Nagappan, Chengalpattu – 603308.
2325	K.Naresh, Palayanur, Chengalpattu,603308
2326	M.Maduraiveeran, Kulakkarai, Chengalpattu 603204.
2327	Rani, Koulambakkam, Chengalpattu, 603103.
2328	K.Vasugi, Palayanur, Chengalpattu,603308.
2329	G.Andhonyammal, Palayanur, Chengalpattu,603308.
2330	M.Subashini, Palayanur, Chengalpattu,603308.
2331	V.Munusamy, Vaiyavoor, Chengalpattu 603308.
2332	N.Krishnan, Koulambakkam, Chengalpattu, 603103.
2333	Jeyashri, Koulambakkam, Chengalpattu, 603103.
2334	S.Shanmugam, Maduranthagam, Chengalpattu 603306.
2335	M.Selvi, Maduranthagam, Chengalpattu 603306.
2336	A.Murugan, Maduranthagam, Chengalpattu 603306.
2337	A.Murugammal, Maduranthagam, Chengalpattu 603306.
2338	V.krishnan, Koulambakkam, Chengalpattu, 603103.
2339	Marimuthu, Koulambakkam, Chengalpattu, 603103.
2340	S.Venkatesan, Koulambakkam, Chengalpattu, 603103.

2341	V.Kenkammal, Palayanur, Chengalpattu,603308.
2342	Paranthaman, Koulambakkam, Chengalpattu, 603103.
2343	E.Haridhass, Koulambakkam, Chengalpattu, 603103.
2344	A.Raji, Maduranthagam, Chengalpattu 603306.
2345	H.Anandhi, Koulambakkam, Chengalpattu, 603103.
2346	P.Rajam, Koulambakkam, Chengalpattu, 603103.
2347	N.Radhakrishnan, Koulambakkam, Chengalpattu, 603103.
2348	M.Murugan, Koulambakkam, Chengalpattu, 603103.
2349	K.Etti, Koulambakkam, Chengalpattu, 603103.
2350	Gowri, Palayanur, Chengalpattu,603308.
2351	A.Kenkammal, Palayanur, Chengalpattu,603308.
2352	S.Chellappan, Palayanur, Chengalpattu,603308.
2353	Etti, Maduranthagam, Chengalpattu 603306.
2354	M.Raji, Chengalpattu – 603306.
2355	J.Chandra, Chengalpattu -603306
2356	E.Velliyapan, Chengalpattu - 603306
2357	P.Subhashini, Palamathur, Chengalpattu 603001
2358	Vaiyapuri, Chengalpattu - 603306
2359	M.Thulasi, Chengalpattu – 603306.
2360	Ettiappan, Koulambakkam, Chengalpattu, 603103.
2361	K.Amuldhass, Koulambakkam, Chengalpattu, 603103
2362	Revathy, Koulambakkam, Chengalpattu, 603103
2363	A.Narendran, Koulambakkam, Chengalpattu, 603103
2364	Pushpa, Palayanur, Chengalpattu,603308
2365	Amudha, Palayanur, Chengalpattu,603308
2366	S.Arulmani, Palayanur, Chengalpattu,603308
2367	G.Ashwini, Palayanur, Chengalpattu,603308
2368	Karpagam, Palayanur, Chengalpattu,603308
2369	Vaduvambal, Palayanur, Chengalpattu,603308
2370	Pappammal, Palayanur, Chengalpattu,603308

2371	R.Chinnakavundar, Kongampalayam-638056
2372	J.Lalitha, Sithodu (PO) Erode, 638102
2373	C.Chinnasamy, Perundhurai, Erode 638052
2374	C.Periyasamy, Perundhurai, Erode 638052
2375	P.C.palanisamy, Vijayamangalam, Erode, 638056
2376	N.Mohanraj, Perundurai Tk, Erode, 638052
2377	C.Samynathan, Vijayamangalam (Po), Erode 638056
2378	M.Prabhu, Vijayamangalam,Erode 638056
2379	Ammasaikutty, Vijayamangalam (Po), Erode 638056
2380	Karuppasamy, Vijayamangalam (Po), Erode 638056
2381	T.C.Palanisamy, Perundhurai, Erode 638052
2382	Balakrishnan, Vijayamangalam (Po), Erode 638056
2383	Mohanasundaram, Pallakanpalayam, Namakkal-637001
2384	K.Venkatasalam, Vijayamangalam, Erode 638056
2385	R.Devarasan, Kampuliyampatti, 624306
2386	P.P.Palanisamy, Vijayamangalam (Po), Erode 638056
2387	V.T.Sanmuga sundaram, Vijayamangalam (Po), Erode 638056
2388	KMR. Karunakaran, Vijayamangalam (Po), Erode 638056
2389	P.A.Chinnasamy, Vijayamangalam (Po), Erode 638056
2390	K.Senthilkumar, Vijayamangalam (Po), Erode 638056
2391	K.M.Samynathan, Vijayamangalam (Po), Erode 638056
2392	Subramani, Vijayamangalam (Po), Erode 638056
2393	SR.Palanisamy, Vijayamangalam (Po), Erode 638056
2394	V.Senniyappan, Perundhurai, Erode 638052
2395	K.Ammasai, Perundhurai, Erode 638052
2396	Periyasamy, Perundhurai, Erode 638052
2397	S.N.Chinnasamy, Perundhurai, Erode 638052
2398	M.Marimuthu, Perundhurai, Erode 638052
2399	O.K.Arumuthu, Perundhurai, Erode 638052
2400	Santhoshkumar, Perundhurai, Erode 638052
2401	C.Periyasamy, Vijayamangalam (Po), Erode 638056

2402	K.R.Muthusamy, Vijayamangalam (Po), Erode 638056
2403	Thiru Thuraimurugan, Gandhinagar, Keel Veethi, Pu. Puliampatti 638459 ,Erode.
2404	Thiru S. Ravi, 1-1A, Gandhi Nagar, Keel Street, Pu. Puliampatti 638 459, Erode.
2405	Thiru P.Jegannathan, 10/4-3, Thenvadal Street, Gandhi Nagar, Pu.Puliampatti - 638 459 Erode..
2406	Thiru Rangan, Thenvayal Veethi, Gandhi Nagar, Puliampatti – 638 459
2407	Tmt. Sarasal, Gandhi Nagar, Keel Veethi, Puliampatti – 638 459, Erode..
2408	Thiru Varathan, Gandhi Nagar, Keel Veethi, Pu.Puliampatti – 638 459, Erode.
2409	Thiru Murugan, 11/1, Thenvadal Street, Gandhi Nagar, P. Puliampatti 638 459 Erode.
2410	Tmt. Maheswari, Gandhi Nagar Keel Veethi, Puliampatti-638 459 , Erode..
2411	Tmt. M. Gayathiri, Gandhi Nagar Keel Veethi, Pu. Puliampatti 638 459, Erode.
2412	Thiru Poovannan, Gandhi Nagar Keel Veethi, Pu. Puliampatti 638 459, Erode.
2413	Thiru K. Murugan, Thenvadal Street, Gandhi Nagar, Pu. Puliampatti 638 459, Erode.
2414	Thiru K.Murugan, 21/12, Thenvadal Street, Gandhi Nagar, Puliampatti 638 459, Erode.
2415	Thiru Rangasamy, Gandhi Nagar Keel Veethi, Pu. Puliampatti 638 459, Erode.
2416	Thiru Mariappan, Gandhi Nagar Keel Veethi, Pu. Puliampatti 638 459, Erode.
2417	Thiru Ravikumar, Gandhi Nagar Keel Veethi, Pu. Puliampatti 638 459, Erode.
2418	Tmt. Kannammal, Gandhi Nagar Keel Veethi, Pu. Puliampatti 638 459, Erode.
2419	Thiru Vengittan, 10, Gandhi Nagar Keel Veethi, Pu. Puliampatti 638 459, Erode.
2420	Thiru Kathirvel, Gandhi Nagar Puthu Colony, Pu. Puliampatti 638 459, Erode.
2421	Tmt. Rajammal, Gandhi Nagar Keel Veethi, Pu. Puliampatti 638 459, Erode.
2422	Thiru T. Murugesan, Gandhi Nagar Keel Veethi, Pu. Puliampatti 638 459, Erode.
2423	Thiru R. Palanisamy, Gandhi Nagar Keel Veethi, Pu. Puliampatti 638 459, Erode.
2424	Tmt. Rayakkal, 17/10, Gandhi Nagar, Thenvadal Theru, Pu. Puliampatti 638 459, Erode.
2425	Thiru K.Krishnasami, 9, 2/1, Thenvadal, Gandhi Nagar, Pu. Puliampatti 638 459,

	Erode.
2426	Tmt. Sundari, Gandhi Nagar Keel Theru, , Pu. Puliampatti 638 459, Erode.
2427	Thiru T. Chandru, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2428	Thiru Duraisamy, 13/18, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2429	Thiru R. Muthai, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2430	Thiru R. Perinba Maha Vishnu, 16/22, Gandhi Nagar, Keel Veethi, Puliampatti 638 459, Erode.
2431	Thiru M. Rengasamy, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2432	Tmt. Thulasi, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2433	Thiru Gopal, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2434	Thiru M. Gopal, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2435	Thiru Muthusamy, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2436	Thiru R. Sivagami, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2437	Thiru T. Murugesan, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2438	Thiru T. Velumani, Gandhi Nagar, Puthu Colony, Pu. Puliampatti 638 459, Erode.
2439	Tmt. Palaniammal, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2440	Thiru Manikandan, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2441	Thiru Thimmaian, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2442	Tmt. R. Sundari, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2443	Thiru Chandrasekar, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2444	Thiru Gomathi, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2445	Thiru T. Ragunathan, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2446	Thiru Pappadan, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2447	Thiru L. Perumal, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2448	Tmt. A. Pappathi, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2449	Thiru Prakash, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.

2450	Thiru N.Palanisamy, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2451	Thiru Arjunan, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2452	Thiru V. Varadarajan, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2453	Tmt. Jeyanthi, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2454	Thiru Annadurai, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2455	Thiru K.Ponnusamy, Thenvadal Street, Gandhi Nagar, Pu. Puliampatti 638 459, Erode.
2456	Tmt. Thangammal, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2457	Tmt. Lakshmi, Gandhi Nagar, Keel Veethi, Pu. Puliampatti 638 459, Erode.
2458	Thiru R. Prabhu, 10/11, Gandhi Nagar, Then Vadal Theru, Pu. Puliampatti 638 459, Erode.
2459	Thiru Palanisamy, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2460	Thiru Palanisamy, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2461	Tmt. Karuppammal, Mariamman Koil Street, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2462	Tmt. Balraj, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2463	Tmt. Kittammal, 18/68, Mariamman Koil Street, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2464	Thiru Ramakrishnan, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2465	Thiru Ramakrishnan, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2466	Thiru Palanisamy, Mariamman Koil Street, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2467	Thiru C. Palanisamy, Mariamman Koil Street, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2468	Tmt. Ariyamala, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2469	Tmt. Mariammal, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2470	Tmt. Ramani, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2471	Thiru Anna Durai, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2472	Tmt. Manimekalai, Mariamman Koil Street, Gandhi Nagar, Mel Veethi, Pu. Puliampatti

	638 459, Erode.
2473	Tmt. Inthirani, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2474	Tmt. Chinnammuni, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2475	Tmt. Ponnammal, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2476	Tmt. Singari, 11/62, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2477	Thiru Babu, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2478	Thiru Subbramani, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2479	Tmt. Kirumal, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2480	Thiru Marimuthu, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2481	Tmt. Ponni, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2482	Thiru M. Sampath, 81/B, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2483	Thiru M. Ananthkumar, 81A, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2484	Thiru S. Rangan, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2485	Thiru P.V. Murugesan, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2486	Tmt. R. Sumathi, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2487	Tmt. R. Sumathi, Mariamman Koil Street, Gandhi Nagar, Pu. Puliampatti 638 459, Erode.
2488	Tmt. R. Sumathi, Mariamman Koil Street, Gandhi Nagar, Pu. Puliampatti 638 459, Erode.
2489	Thiru Rangan, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2490	Tmt. Thilaka, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2491	Tmt. R. Sumathi, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2492	Tmt. Sangeetha, Gandhi Nagar, Pu. Puliampatti 638 459, Erode.
2493	Thiru Va. Senthilkumar, 63, Gandhi Nagar, Pu. Puliampatti 638 459, Erode.
2494	Thiru Thiruman, Mariamman Koil Street, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2495	Thiru Chinnan, Mariamman Koil Street, Gandhi Nagar, Mel Veethi, Pu. Puliampatti

	638 459, Erode.
2496	Tmt. Palanal, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2497	Thiru Kuppan, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2498	Thiru Rangan, 80/3, Mel Veethi, Mariamman Koil Street, Pu. Puliampatti 638 459, Erode.
2499	Tmt. Saroja, Mariamman Koil Street, Gandhi Nagar, Pu. Puliampatti 638 459, Erode.
2500	Thiru P.N. Rajendran, 60/1, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2501	Thiru P.N. Rajendran, 60/2, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2502	Tmt. Kannammal, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2503	Thiru Muthusamy, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2504	Tmt. Kaveri, Mariamman Koil Street, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2505	Thiru Sathish Kumar, Gandhi Nagar, Mel Veethi, Pu. Puliampatti 638 459, Erode.
2506	Thiru Thangaraj, Thenvayal Veethi, Gandhi Nagar, Pu. Puliampatti 638 459, Erode.
2507	Tmt. C. Vijaya, Puthu Colony, Gandhi Nagar, Pu. Puliampatti 638 459, Erode.
2508	Thiru Sivakumar, Puthu Colony, Gandhi Nagar, Pu. Puliampatti 638 459, Erode.
2509	Thiru B. Sankaran, Puthu Colony, Gandhi Nagar, Pu. Puliampatti 638 459, Erode.
2510	Tmt. Subamangalam, Puthu Colony, Gandhi Nagar, Pu. Puliampatti 638 459, Erode.
2511	Thiru Seerangan, Thenvayal Veethi, Gandhi Nagar, Pu. Puliampatti 638 459, Erode.
2512	Tmt. T. Meera, Thenvayal Veethi, Gandhi Nagar, Pu. Puliampatti 638 459, Erode.
2513	Tmt. Rajammal, 7-4, Gandhi Nagar, Puthu Colony, Pu. Puliampatti 638 459, Erode.
2514	Thiru Kumarasamy, Gandhi Nagar, Pu. Puliampatti 638 459, Erode.
2515	Thiru Samythurai, 10/8(1), Gandhi Nagar, Pu. Puliampatti 638 459, Erode.
2516	Tmt. Karuppammal, Gandhi Nagar, Pu. Puliampatti 638 459, Erode.
2517	Tmt. K. Ramathal, 6/7, Gandhi Nagar, Pu. Puliampatti 638 459, Erode.
2518	Thiru Palanisamy, Gandhi Nagar, Thenvadal Street, Pu. Puliampatti 638 459, Erode.
2519	Thiru Karuppan, Gandhi Nagar, Thenvadal

	Street, Pu. Puliampatti 638 459, Erode.
2520	Tmt. Malarvizhi, Gandhi Nagar, Pu. Puliampatti 638 459, Erode.
2521	Thiru P.K. Eswaran, Gandhi Nagar, Thenvadal Street, Pu. Puliampatti 638 459, Erode.
2522	Tmt. K. Kalivani, 17, Gandhi Nagar, Pu. Puliampatti 638 459, Erode.
2523	Thiru Satheesh Kumar, Gandhi Nagar, Thenvadal Street, Pu. Puliampatti 638 459, Erode.
2524	Tmt. A. Chellammal, 34/9, Gandhi Nagar, V.K. Street 7th, Moolapalayam, Erode-2.
2525	Tmt. G. Sarala Devi, 34/7, Karpaga Nagar IInd Street, Moolapalayam, Erode-2.
2526	Thiru Nallasamy, 19/5, Gandhi Nagar, Moolapalayam, Erode-2.
2527	Thiru V. Periyasamy, 135, Vinayagar Koil Street, Moolapalayam, Erode-2.
2528	Tmt. K. Devika, 19/7, Gandhi Nagar IInd Street, Vinayakar Koil 7th, Moolapalayam, Erode-2.
2529	Thiru E. Saravanakumar, 34/7A, Gandhi Nagar Street, Erode.
2530	Tmt. S. Jayasudha, 7, Gandhi Nagar 1st Street, Moolapalayam, Erode-2.
2531	Thiru V. Selvaraj, 37, Vinayagar Koil Veethi No. 7, Moolapalayam, Erode-2.
2532	Thiru K. Suresh Kumar, 5, Gandhi Nagar, Vinayagar Koil Street, Moolapalayam, Erode-2.
2533	Tmt. Kannammal, 38, Vinayagar Koil Veethi No. 7, Moolapalayam, Erode-2.
2534	Tmt. Maheswari, Vinayagar Koil Veethi No. 7, Moolapalayam, Erode-2.
2535	Thiru J. Sekar, 39, Vinayakar Koil 7th Street, Moolapalayam, Erode-2.
2536	Tmt. S. Divya Prasanna, 34/8, Vinayagar Koil 7th Street, Moolapalayam, Erode - 2.
2537	Thiru Velusamy, 35, Gandhi Nagar, Moolapalayam, Erode-2.
2538	Tmt. P. Senthilkumari, 35/2, Gandhi Nagar, Moolapalayam, Erode-2.
2539	Thiru S. Rajkumar, 18/1, Gandhi Nagar, Moolapalayam, Erode-2.
2540	Thiru K. Subbramani, 8, Gandhi Nagar Vinayagar Koil Street No.7, Moolapalayam, Erode-2.
2541	Tmt. Vanitha, 16, Gandhi Nagar 1st Street, Moolapalayam, Erode-2.
2542	Thiru K. Kumaresan, 1113/3, Vinayakar

	Koil Street, Gandhi Nagar, 1st Cross, Moolapalayam, Erode-2.
2543	Tmt. M. Tamilselvi, 18, Gandhi Nagar 1st Street, Moolapalayam, Erode-2.
2544	Thiru Samuvel Welington, Gandhi Nagar IInd Street, Moolapalayam, Erode-2.
2545	Thiru N.Kaliappan, 31/1, Gandhi Nagar 1st Street, Moolapalayam, Erode-02.
2546	Thiru P. Periyasami, 31/3, Gandhi Nagar 1st Street, Moolapalayam, Erode-02.
2547	Thiru V. Gopi, 34/10, Gandhi Nagar, Moolapalayam, Erode-2.
2548	Thiru A. Kannan, 34/2, Gandhi Nagar 1st Street, Moolapalayam, Erode-2.
2549	Thiru K. Dhandapani, 1113/3, Gandhi Nagar, Moolapalayam, Erode-2.
2550	Thiru S. Saravanan, Vinayakar Koil Street, Gandhi Nagar, Moolapalayam, Erode - 02.
2551	Thiru M. Senthil Kumar, 34/7/1, Saraswathi Illam, Kanri Veethi, Moolapalayam, Erode-2.
2552	Thiru R. Arun Kamalesan, 34/5, Gandhi Nagar, Moolapalayam, Erode-2.
2553	Thiru M. Periyasamy, 13/6, Vinayagar Koil Street, Gandhi Nagar, Moolapalayam, Erode-2.
2554	Thiru T. Babu, 34/6, Gandhi Nagar 1st Street, Moolapalayam, Erode-2.
2555	Thiru Bhvana Srinivasan, 36/24, Gandhi Nagar, Bharathi Nagar Ashok, Poolpannai, Moolapalayam, Erode-2.
2556	Thiru P. Kuppusamy, 34/6/2, Gandhi Nagar 1st Street, Moolapalayam, Erode - 02.
2557	Thiru K. Shanmugam, 33/4, Gandhi Nagar 5th Street, Moolapalayam, Erode - 0 2.
2558	Tmt. S.V. Amudha, 24/2, Vinayakar Koil Street No.7, Gandhi Nagar, Moolapalayam, Erode-2.
2559	Tmt. Devagi, Sabthagiri Illam, Bharathi Nagar, Erode - 2.
2560	Thiru K. Sugumar, 32/1, Vinayagar Koil 5th Street, Moolapalayam, Erode-02.
2561	Tmt. Bhoopathi, Gandhi Nagar 2nd Street, Moolapalayam, Erode-2.
2562	Thiru T. Vijayakumar, 25, Vinayagar Koil 7th Street, Gandhi Nagar II, Moolapalayam, Erode-2.
2563	Thiru V.M. Kathirvel, 25/1, Gandhi Nagar IInd Street, Moolapalayam, Erode - 02..
2564	Thiru P. Natesan, 31/1, Veerakumar Illam, Vinayagar Koil 7th Street, Moolapalayam, Erode-2.

2565	Thiru P. Anantharaj, 25/2, Gandhi Nagar IInd Street, Moolapalayam, Erode-2.
2566	Thiru M. Vijayakumar, 30/2, Gandhi Nagar, Moolapalayam, Erode-2.
2567	Thiru S. Ramesh Kumar, 33/2, R.D. Illam, Moolapalayam, Erode-2.
2568	Tmt. Lalitha, 27, Gandhi Nagar, Moolapalayam, Erode-2.
2569	Tmt. Vennila, 28, Gandhi Nagar IInd Street, Moolapalayam, Erode-2.
2570	Thiru K. Ravi, 30A, Gandhi Nagar 2nd Street, Moolapalayam, Erode-2.
2571	Thiru Siva, 30/32, Gandhi Nagar, Vinayakar Koil Street, Moolapalayam, Erode-2.
2572	Thiru P. Esayyan, 28/1, Gandhi Nagar IInd Street, Moolapalayam, Erode-2.
2573	Thiru Saranura Sanl, 30, Gandhi Nagar 2nd Street, Moolapalayam, Erode-2.
2574	Tmt. M. Puja, 34, NSS Illam, Gandhi Nagar 1st Street, Moolapalayam, Erode-2.
2575	Tmt. A. Beena, Gandhi Nagar 1st Street, Moolapalayam, Erode-2.
2576	Thiru V. Sathishkumar, Moolapalayam, Erode-2.
2577	Thiru C. Sundaramoorthy, 125/1, N.G.G.O. Nagar, Moolapalayam, Erode-02.
2578	Tmt. Raji, 55,56, NGGO Nagar, Moolapalayam, Erode-2.
2579	Tmt. C. Dhanya, 58, Kulandaivel Illam, NGGO Nagar, Moolapalayam, Erode-2.
2580	Tmt S. Abiduanesha, 60, NGGO Nagar, Moolapalayam, Erode-2.
2581	Thiru R. MadanRaj, 51/1, NGGO Nagar, Moolapalayam, Erode-2.
2582	Tmt. R. Shoba, 51, NGGO Nagar, Moolapalayam, Erode-2.
2583	Tmt. Bilal Mohammed, Vinayagar Koil Street, Moolapalayam, Erode-2.
2584	Thiru N. Varadha Raj, 52/2, Vinayagar Koil Street, 4th Cross, NGGO Nagar, Moolapalayam, Erode-2.
2585	Tmt. K. Mythili, NGGO Colony, Moolapalayam, Erode-2.
2586	Thiru P. Shanmugam, 48/1, Sri Gokulam Nivas, NGGO Nagar, Moolapalayam, Erode-2.
2587	Thiru J. Saravanan, 12/1, NGGO Nagar, Moolapalayam, Erode-2.
2588	Tmt. K. Hemalatha, 121, NGGO Nagar, Moolapalayam, Erode-2.
2589	Thiru P. Gunasekaran, 39, NGGO Nagar,

	Moolapalayam, Erode-2.
2590	Tmt. K.Tamilarasi Karthikeyan, 126/2, Telephone Exchange Opp. Moolapalayam, Erode-2.
2591	Thiru J. Karuppannan, 134/135, Vinayagar Koil Street, NGGO Nagar, Moolapalayam, Erode-2.
2592	Thiru P. Srikanth, 134/135, Vinayagar Koil 5th Street, Moolapalayam, Erode-2.
2593	Thiru D. Rajasekar, 127/1, Vinayagar Koil 4th Street, NGGO Nagar, Moolapalayam, Erode-2.
2594	Tmt. K. Priya, NGGO Nagar, Vinayagar Koil 4th Street, Moolapalayam, Erode-2.
2595	Tmt. K. Sasikala Devi, 6, Vaigai Nagar, Moolapalayam, Erode-2.
2596	Thiru K.M. Tamil Selvan, 314/4B, Vaigai Nagar, Moolapalayam, Erode-2.
2597	Tmt. M. Kavitha, 9, Vaigai Nagar, Moolapalayam, Erode-2.
2598	Thiru V. Gopalakrishnan, 5/1, Vaigai Nagar, Moolapalayam, Erode-2.
2599	Tmt. P. Shanthi, 4/1, Vaigai Nagar, Moolapalayam, Erode-2.
2600	Tmt. P. Devi, 4, Vaigai Nagar, Moolapalayam, Erode-2.
2601	Tmt. Alamelu, 3/1, Vaigai Nagar, Moolapalayam, Erode-2.
2602	Tmt. Gnanambal, Vaigai Nagar, Moolapalayam, Erode-2.
2603	Tmt. Gejalakshmi, 21/1, Vaigai Nagar, Moolapalayam, Erode-2.
2604	Tmt. Anitha, 2, Vaigai Nagar, Moolapalayam, Erode-2.
2605	Thiru Sridhar, 318, Vaigai Nagar, Moolapalayam, Erode-2.
2606	Thiru D. Ranjith, 319, 320, Vaigai Nagar, Moolapalayam, Erode-2.
2607	Tmt. Pushpalatha, 321, Vaigai Nagar, Moolapalayam, Erode-2.
2608	Tmt. Shanthi, 322, Vaigai Nagar, Moolapalayam, Erode-2.
2609	Tmt. Sudha, Vaigai Nagar, Moolapalayam, Erode-2.
2610	Thiru Prakash, 308, Vinayagar Koil Second Street, Moolapalayam, Erode-02.
2611	Tmt. Chellammal, 309, Vinayagar Koil Second Street, Moolapalayam, Erode-2.
2612	Tmt. Thangammal, 310, Vinayagar Koil Second Street, Moolapalayam, Erode-2.
2613	Tmt. Dhoulath, 312A, Vinayagar Koil

	Street, Moolapalayam, Erode-2.
2614	Thiru C. Kaviarasu, 312B, Vinayagar Koil Second Street, Moolapalayam, Erode-2.
2615	Thiru P.Subramaniam, 312, Vinayagar Koil Second Street, Moolapalayam, Erode-2.
2616	Thiru V. Shanmuga Sundaram, 312, 313, Vinayagar Koil Second Street, Moolapalayam, Erode-2.
2617	Thiru R. Raja Ganapathi, 317, Vaigai Nagar, Moolapalayam, Erode-2.
2618	Thiru P. Rajendran, 315, Vaigai Nagar Extension, Moolapalayam, Erode-2
2619	Tmt. R. Saraswathi, 25/E, Vinayagar Koil Street, Vaigai Nagar, Moolapalayam, Erode-2.
2620	Tmt. K. Saraswathi, 25 D, Anna Nagar Extension, Moolapalayam, Erode-638 002.
2621	Thiru P. Shanmugam, 317/1, Vaigai Nagar, Moolapalayam, Erode-638 002.
2622	Thiru M. Rajalakshmi, 317, Senthil Illam, Vaigai Nagar, Vinayagar Koil Second Street, Moolapalayam, Erode-638 002.
2623	Tmt. Krishnaveni, 314, Vaigai Nagar, Moolapalayam, Erode-638 002.
2624	Thiru N. Gurumoorthy, 314, Vaigai Nagar, Moolapalayam, Erode-638 002.
2625	Thiru N. Shanmugam, 314/1, Vaigai Nagar, Moolapalayam, Erode-638 002.
2626	Tmt. S. Suganya, 313/3, Vaigai Nagar, Moolapalayam, Erode-638 002.
2627	Thiru N. Sekar, 313/2, Vaigai Nagar, Moolapalayam, Erode-638 002.
2628	Thiru S.E. Jeyachandran, Vaigai Nagar, Moolapalayam, Erode-638 002.
2629	Thiru A. Pramasivam, 273, Vaigai Nagar, Moolapalayam, Erode-638 002.
2630	Tmt. Palaniammal, Vaigai Nagar, Moolapalayam, Erode-638 002.
2631	Tmt. Geetha Sethil Kumar, 293, Vaigai Nagar, Moolapalayam, Erode-638 002.
2632	Thiru M. Parthiban, 293/A1, Vaigai Nagar, Moolapalayam, Erode-638 002.
2633	Thiru. R. Ravikumar, 117/3, Vaigai Nagar, Moolapalayam, Erode-638 002.
2634	Thiru G. Ravichandran, 293/20, Vaigai Nagar, Moolapalayam, Erode-638 002.
2635	Thiru S. Arumugam, 314/4, Vaigai Nagar, Moolapalayam, Erode-638 002.
2636	Tmt. D. Jeyanthi, 314/3B, Vaigai Nagar, Moolapalayam, Erode-638 002.

2637	Tmt. T. Jaya, Jennifer Illam, 7/1, Vaigai Nagar, Moolapalayam, Erode-638 002.
2638	Tmt. E. Savitha, 7, Vaigai Nagar, Moolapalayam, Erode-638 002.
2639	Tmt. J. Revathi, 9, Vaigai Nagar, Moolapalayam, Erode-638 002.
2640	Tmt. S. Divya, 9/1, Vaigai Nagar, Moolapalayam, Erode-638 002.
2641	Thiru P. Raja, 10, Vaigai Nagar, Moolapalayam, Erode-638 002.
2642	Thiru Mohammed Ibrahim, 1/1, Vaigai Nagar, Moolapalayam, Erode-638
2643	Thiru J. Raja, Sasthiri Veethi, Moolapalayam, Erode-638 002.
2644	Tmt. P. Devi, Stalin Street, Moolapalayam, Erode-638 002.
2645	Tmt. Jothi Mani, Sasthiri Street, Moolapalayam, Erode-638 002.
2646	Thiru Palaniappan, 10, Sasthiri Street, Moolapalayam, Erode-638 002.
2647	Thiru Shanmugam, 9, Sasthiri Street, Moolapalayam, Erode-638 002.
2648	Thiru P. Arumugam, 3/4, Sasthiri Street, Moolapalayam, Erode-638 002.
2649	Thiru Sakthi Vel, 10, Jeevananthar Street, Moolapalayam, Erode-638 002.
2650	Thiru P. Murugesan, Jeevananthar Street, Moolapalayam, Erode-638 002.
2651	Thiru C. Lingeswaran, 2, K.T. Raja Street, Moolapalayam, Erode-638 002.
2652	Thiru Radha Krishnan, 3, K.T. Raja Street, Moolapalayam, Erode-638 002.
2653	Thiru N. Abdul Razak, KT Raja Street, Moolapalayam, Erode-638 002.
2654	Tmt. R. Bhuvaneswari, Stalin Street, Moolapalayam, Erode-638 002.
2655	Tmt. Tharani, Jeevanantham Street, Moolapalayam, Erode-638 002.
2656	Thiru Balakrishnan, Jeevanantham Street, Moolapalayam, Erode-638 002.
2657	Thiru L. Ilango, 13, Jeevanantham Street, Moolapalayam, Erode-638 002.
2658	Thiru Ramachandran, 4, Shasthiri Street, Moolapalayam, Erode-638 002.
2659	Thiru S. Saravanan, Vinayagar Koil Street, Moolapalayam, Erode-638 002.
2660	Tmt. S. Dhana, Jeevanantham Street, Moolapalayam, Erode-638 002.
2661	Tmt. R. Radha, Jeevanantham Street, Moolapalayam, Erode-638 002.
2662	Tmt. L. Vijayalakshmi, Jeevanantham

	Street, Moolapalayam, Erode-638 002.
2663	Thiru Mahalingam, Jeevanantham Street, Moolapalayam, Erode-638 002.
2664	Tmt M. Pandilakhsmi, Jeevanantham Street, Moolapalayam, Erode-638 002.
2665	Thiru S. Prabhu, Mandapam Street, Moolapalayam, Erode-638 002.
2666	Thiru S. Chandru, 7, Mandapam Street, Moolapalayam, Erode-638 002.
2667	Tmt. G. Loganayaki, 13, Mandapam Street, Moolapalayam, Erode-638 002
2668	Tmt. G. Latha, 16/1, Mandapam Street, Moolapalayam, Erode-638 002.
2669	Thiru P. Ramesh, Mandapam Street, Moolapalayam, Erode-638 002.
2670	Thiru A. Azhagar, 17, Mandapam Street, Moolapalayam, Erode-638 002.
2671	Thiru N. Jegatheeswaran, 12, Mandapam Street, Moolapalayam, Erode-638 002.
2672	Tmt. K. Lakshmi, 12, Mandapam Street, Moolapalayam, Erode-638 002.
2673	Thiru R. Sengottaiyan, 24/1, Mandapam Street, Moolapalayam, Erode-638 002.
2674	Thiru Manikandan, 22, Mandapam Street, Moolapalayam, Erode-638 002.
2675	Thiru V. Ananthu, Mandapam Street, Moolapalayam, Erode-638 002.
2676	Thiru H. Senthil Kumar, 5, Mandapam Street, Moolapalayam, Erode-638 002.
2677	Thiru Sabareeswaran, Sreenivasa Rao Street, Moolapalayam, Erode-638 002.
2678	Thiru. Ashok, Sreenivasa Rao Street, Moolapalayam, Erode-638 002.
2679	Thiru M. Satheesh Kumar, 10, Jeevanantham Street, Moolapalayam, Erode-638 002.
2680	Tmt. C. Chithra, Nehru Street, Moolapalayam, Erode-638 002.
2681	Tmt. Indirani, Mandapam Street, Moolapalayam, Erode-638 002.
2682	Thiru Sasikumar, Nehru Street, Moolapalayam, Erode-638 002.
2683	Thiru T. Rajasekar, Nehru Street, Moolapalayam, Erode-638 002.
2684	Tmt. Rasammal, Nehru Street, Moolapalayam, Erode-638 002.
2685	Tmt. Saraswathi, Nehru Street, Moolapalayam, Erode-638 002.
2686	Thiru T. Ravi Gomathi, Nehru Street, Moolapalayam, Erode-638 002.
2687	Tmt. G. Saranya, Nehru Street,

	Moolapalayam, Erode-638 002.
2688	Thiru Poosappan, Nehru Street, Moolapalayam, Erode-638 002.
2689	Thiru Manickkam, Nehru Street, Moolapalayam, Erode-638 002.
2690	Thiru Vijayakumar, Nehru Street, Moolapalayam, Erode-638 002.
2691	Thiru Senthil, Nehru Street, Moolapalayam, Erode-638 002.
2692	Thiru Dhanasingh, Nehru Street, Moolapalayam, Erode-638 002.
2693	Tmt. Manonmani, 27, NGGO Nagar, Moolapalayam, Erode-638 002.
2694	Tmt. Shalaz, A/27, NGGO Nagar, Moolapalayam, Erode-638 002.
2695	Thiru M. Shanmugam, 27/1, NGGO Nagar, Moolapalayam, Erode-638 002
2696	Thiru C. Sampooranam, 25, NGGO Nagar, Moolapalayam, Erode-638 002.
2697	Thiru T.S.E. Aadhavan, 21, NGGO Nagar, Moolapalayam, Erode-638 002.
2698	Thiru Senthil Kumar, NGGO Nagar, Moolapalayam, Erode-638 002.
2699	Thiru S. Praveen, 137, Vinayagar Koil Street, Moolapalayam, Erode-638 002.
2700	Thiru N. Sathiya Moorthy, 140, Vinayagar Koil Street, Moolapalayam, Erode-638 002.
2701	Tmt. V. Sugitham, 139/2, Vinayakar Koil 4th Street, Moolapalayam, Erode-638 002.
2702	Thiru R. Ramasamy, 89/2, 3 NGGO Nagar, Moolapalayam, Erode-638 002
2703	Tmt. Panchavarnam, 138, NGGO Nagar, Moolapalayam, Erode-638 002.
2704	Thiru S. Umar Farook, 26, Poonthurai Road, Moolapalayam, Erode-638 002.
2705	Thiru C. Ponnusamy, NGGO Nagar, Moolapalayam, Erode-638 002.
2706	Tmt. Lalitha Sambath, 166/167, Rasi Illam, NGGO Nagar, Moolapalayam, Erode-638 002.
2707	Thiru S. Periyasamy, 15, Velangkaddu Valasu, Kuloor, Avalpoonthurai, Erode – 638 115.
2708	Thiru P. Chinnasamy, 14, Gandhi Road, Kollampalayam, Erode – 638 002.
2709	Thiru R. Duraisamy, Gandhi Veethi No.3, Kollampalayam, Erode – 638 002.
2710	Tmt. K.R. Samyammal, 28, Gandhi Street, Kollampalayam, Erode – 638 002.
2711	Thiru C. Jeevanantham, 209/1/2, Gandhi Street, Kollampalayam, Erode – 638002.

2712	Thiru C. Muthusamy, Tamil Nagar, Gandhiji Street, Kollampalayam, Erode – 638 002.
2713	Thiru P. Rajeswari, 21, Gandhiji Veethi No.2, Kollampalayam, Erode – 638 002.
2714	Thiru M. Balasundaram, 26/2, Gandhiji Street, Kollampalayam, Erode – 638002.
2715	Thiru Ravichandran, 6, Kumaran Veethi, Kollampalayam, Erode – 638 002.
2716	Tmt. G. Tamilarasi, 15/4, Kalyana Sundaram Veethi, Molagoundanpalayam, Erode.
2717	Thiru S. Sakthivel, Vandikkarar Thottam, Kollampalayam, Erode – 638 002
2718	Thiru Vijayan, 38/6, Vandikkarar Thottam, Kollampalayam, Erode – 638 002.
2719	Thiru Thavakozhunthu, 42, Suilli Kadu, Vandikarar Thottam, Kollampalayam, Erode – 638 002.
2720	Thiru G. Raja Chandra Sekar, 5/5, Kamaraj Veethi No. 3, Surampatti, Erode.
2721	Thiru Babu, 8, LGGs Colony, Railway Colony Post, Erode – 638 002.
2722	Thiru Kannan, 26/7, Gandhi Veethi No. 2, Kollampalayam, Erode – 638 002.
2723	Tmt. Parvathi, 69, 70, Vinayagar Koil Street, NGGO Nagar, Erode.
2724	Thiru T.K. Karuppanasamy, C. Setpalayam, Erode.
2725	Thiru Sameer., 68, NGGO Nagar, Moolapalayam, Erode-638 002.
2726	Thiru S. Mubarak Bhatcha, 64, 67, Vinayagar Koil Veethi, NGGO Nagar, Moolapalayam, Erode-638 002.
2727	Thiru Shah Nivas, 62, Vinayagar Koil Street, NGGO Nagar, Moolapalayam, Erode-638 002.
2728	Thiru V. Anand, 120/1, Vinayagar Koil Street, Moolapalayam, Erode-638 002.
2729	Thiru S. Ponnusamy, 61/1, NGGO Nagar, SPP Illam, Moolapalayam, Erode-638 002.
2730	Tmt. A. Kousalya, 38/5, Vandikkarar Thottam, Kollampalayam, Erode – 638 002.
2731	Thiru V.S. Iyyavu, Vandikarar Thottam, Kollampalayam, Erode – 638 002.
2732	Thiru Manikavasagam, 4/13, Bhiman Kattu Vazhi, Kollampalayam, Erode – 638 002.
2733	Tmt. Vinothini, 15, Bhiman Kattu Vazhi, Kollampalayam, Erode – 638 002.
2734	Thiru L. Ramachandran, 23, Nehruji Veethi, Kollampalayam, Erode – 638 002.

2735	Thiru P. Kumaravel, 6A, Vandikarar Thottam, Kollampalayam, Erode – 638 002.
2736	Thiru D. Ramamoorthy, 3, Vandikarar Thottam, Kollampalayam, Erode – 638 002.
2737	Thiru D. Viswanathan, 1, Vandikarar Thottam, Kollampalayam, Erode – 638 002.
2738	Thiru S. Kailasan & Vijaya, 6, Vandikarar Thottam, Kollampalayam, Erode 638 002.
2739	Thiru S. Arumugam, 13/36, Vandikarar Thottam, Kollampalayam, Erode – 638 002.
2740	Thiru Eswaran, 14, Vandikarar Thottam, Kollampalayam, Erode – 638 002.
2741	Tmt. K. Poongodi, 209/15/2, Gandhiji Veethi No. 3, Kollampalayam, Erode - 638 002.
2742	Thiru S. Gunasekaran, 18, Vandikarar Thottam Vazhi, Kollampalayam, Erode - 638 002.
2743	Tmt. Thulasiamman, 17, Vandikarar Thottam, Kollampalayam, Erode – 638 002.
2744	Tmt. C. Padma, 21, Bhiman Kattu Vazhi, Kollampalayam, Erode – 638 002.
2745	Thiru V. Shanmugam, 19, Vandikarar Thottam Vazhi, Kollampalayam, Erode, 638 002.
2746	Thiru T. Saravana Kumar, 10/8, Nethaji Street, Kollampalayam, Erode – 638 002.
2747	Thiru P. Sivakumar, 16, Thangapattrai Vazhi, Kollampalayam, Erode – 638 002.
2748	Thiru R. Krishnamoorthy, 33, Telephone Stop Quarters, Moolapalayam, Erode - 638 002.
2749	Thiru M. Chenzheeyappan, 3, Maruthi Garden, Moolapalayam, Erode-638 002.
2750	Thiru N. Palanisamy, 12, Kalappal Kuppusamy Veethi, New Lakshmi Garden, Erode 638 079.
2751	Tmt. E. Sujatha, 113/1A, Vinayagar Koil Street, Bharthi Nagar, Erode.
2752	Thiru P. Palaniappan, 90, Vinayagar Koil Veethi, NGGO Nagar, Erode – 638 002.
2753	Thiru M. Rajamanickam, 113/R-2, Vasantham Nagar, Erode – 638 002.
2754	Tmt. Kirupa, Maruthi Nagar, 112/9, Vinayagar Koil Veethi, Erode – 638 002.
2755	Tmt. S. Hepcy Dorothy, 112/13, Maruthi Nagar, Telephone Exchange, Moolapalayam, Erode-638 002.
2756	Tmt. Neelambal, 112/14, Maruthi Nagar, Moolapalayam, Erode-638 002.

2757	Thiru R. Preemkumar, 112/7, Vinayagar Koil 6th Street, Maruthi Nagar, Moolapalayam, Erode-638 002.
2758	Tmt. V. Kumuthavalli, 155, Maruthi Nagar, Moolapalayam, Erode-638 002.
2759	Tmt. R. Kanagavalli, 112/15, Maruthi Nagar, Moolapalayam, Erode-638 002.
2760	Tmt. S. Usha Rani, 112/2, Vinayagar Koil Veethi, Maruthi Nagar, Telephone Station, Moolapalayam, Erode-638 002.
2761	Tmt. S. Bakkiavathy, Vinayagar Koil Street No. 5, NGGO Nagar, Moolapalayam, Erode-638 002.
2762	Tmt. M. Rajeswari, 112/17, Vinayagar Koil 6th Veethi, Maruthi Nagar, Moolapalayam, Erode-638 002.
2763	Tmt. Fatima, 98, NGGO Nagar, Moolapalayam, Erode-638 002.
2764	Thiru K.R. Ashok, 101, NGGO Nagar, Moolapalayam, Erode-638 002.
2765	Tmt. S. Kalivani, 102/2, Sri Kayathiri Bhavan, NGGO Nagar, Moolapalayam, Erode-638 002.
2766	Thiru M.S. Thevakar, 103/1, NGGO Nagar, Vinayagar Koil Veethi No.4, Moolapalayam, Erode-638 002.
2767	Tmt. S. Kaliselvi, 102/1, Vinayagar Koil Street, NGGO Nagar, Moolapalayam, Erode-638 002.
2768	Tmt. Rathna, 103, Kurunji Illam, NGGO Nagar, Moolapalayam, Erode-638 002.
2769	Tmt. Tamil Selvi, 103, NGGO Nagar, Moolapalayam, Erode-638 002.
2770	Thiru N. Subramaniyan, 107, NGGO Nagar, Muniyappan Koil behind, Moolapalayam, Erode-638 002.
2771	Thiru P. Shanmugam, 108, NGGO Nagar, Moolapalayam, Erode-638 002.
2772	Tmt. Malathi, 96, Vinayagar Koil Street, NGGO Nagar, Moolapalayam, Erode - 638002.
2773	Tmt. R. Vijaya Lakshmi, NGGO Nagar, Moolapalayam, Erode-638 002.
2774	Tmt. Nandhini, NGGO Nagar, Moolapalayam, Erode-638 002.
2775	Thiru Dhanaswaran, NGGO Nagar, Moolapalayam, Erode-638 002.
2776	Tmt. S.Aruj Jothi, NGGO Nagar, Moolapalayam, Erode-638 002.
2777	Tmt. C. Bhuwaneswari, NGGO Colony, Moolapalayam, Erode-638 002.

2778	Tmt. Anusiya, 82/8, NGGO Nagar, Moolapalayam, Erode-638 002.
2779	Thiru A. Moorthy, 82/4, Vinayagar Koil Veethi, NGGO Nagar, Moolapalayam, Erode-638 002.
2780	Tmt. Ansar Begum, 82/3, NGGO Nagar, Moolapalayam, Erode-638 002.
2781	Tmt. P. Thanda Pavai, 82, NGGO Nagar, Moolapalayam, Erode-638 002.
2782	Tmt. T. Suvathi, New Appartment, Vinayagar Koil Street, NGGO Nagar, Moolapalayam, Erode-638 002.
2783	Thiru N. Natarajan, NGGO Nagar, Moolapalayam, Erode-638 002.
2784	Tmt. A. Banu, New Appartment, 5, NGGO Colony, Near BSNL Exchange, Moolapalayam, Erode-638 002.
2785	Thiru Mohammed Azarudeen J, 71, Vinayagar Koil Street, NGGO Nagar, Moolapalayam, Erode-638 002.
2786	Tmt. R. Jesi, 1, New Apartment, NGGO Nagar, Moolapalayam, Erode-638 002.
2787	Tmt. T. praveena, New Apartment, Moolapalayam, Erode-638 002.
2788	Tmt. Parveen, 71, NGGO Nagar, Moolapalayam, Erode-638 002.
2789	Tmt. Prema, 70, NGGO Nagar, Moolapalayam, Erode-638 002.
2790	Tmt. N. Eswari, Vandikkaran Thottam, Moolapalayam, Erode-638 002.
2791	Tmt. Shanthi, 13, Mandagounder Veethi, Kollampalayam, Erode-638 002.
2792	Thiru Krishnasamy, 2, Nethaji Veethi, Kollampalayam, Erode-638 002.
2793	Thiru C. Manoharan, 7, Mandagounder Veethi, Kollampalayam, Erode-638 002.
2794	Thiru K. Mano, 156, Gandhi Street, Kollampalayam, Erode-638 002.
2795	Thiru G. Kathirvel, 1/2, Vandikarran Thottam, Kollampalayam, Erode-638 002.
2796	Thiru Ponnusamy, 20/45, Nethaji Street, Kollampalayam, Erode-638 002.
2797	Thiru C. Yuvarajan, 20/6, Vandikkaran Thottam, Kollampalayam, Erode-638 002.
2798	Tmt. Banumathi, Ramamoorthy Street, Kollampalayam, Erode-638 002.
2799	Tmt. Pappathi, Ramamoorthy Street, Kollampalayam, Erode-638 002.
2800	Thiru. P. Gunasekaran, 3, Kumaran Veethi, Kollampalayam, Erode-638 002.
2801	Thiru C. Dhanasekar, 9, Mandagounder Veethi, Kollampalayam, Erode-638 002.

2802	Thiru P. Periyasamy, 23, Gandhiji Veethi, Kollampalayam, Erode-638 002.
2803	Thiru K. Mohan, 20, Vandikarran Thottam Veethi, Kollampalayam, Erode-638 002.
2804	Tmt Baby Lingaiswaran, 20, Old Railway Station Road, Erode.
2805	Thiru V. Thalaiyan, Mamsapuram, Kalacoat Street, Keezhur, Door No. 30
2806	Tmt K. Chitra. S/o Karumanian, Kallakondan Street, Mamsapuram, Srivilliputhur Taluk
2807	Thiru Xavier, Main Road, Mamsapuram, Virudhunagar District.
2808	Tmt S. Pechiammal. Mamsapuram, kezhar Srivilliputhur Taluk, Virudhunagar District.
2809	Thiru N. Mani. Ambedkar palli street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2810	Thiru S. Kadhiresan, Ambedkar palli street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2811	Thiru P. Saravanan, 5/7A Kallakondan street, Mamsapuram Srivilliputhur Taluk, Virudhunagar
2812	Tmt Mariammal, W/o Manoharan, 3A, Kallakondan Street, Mamsapuram, Srivilliputhur Taluk
2813	Thiru L. Bhimaraja, Mamsapuram, Srivilliputhur Taluk
2814	Thiru O. Jayaraj. Kallakondan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2815	Thiru P. Muthusamy, Kallakondan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2816	Thiru P. Murugan, 5/1. Kallakondan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2817	Tmt L. Malaikani. Kallakondan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2818	Thiru K. Krishnan, Ambedkar Palli Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2819	Tmt P. Selvakumari, Adidraida palli street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2820	Thiru A Anbuselvan, Adidraida palli street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2821	Thiru K. Kritto, 2/72 A, Adidraida palli street, Mamsapuram, Srivilliputhur Taluk,

	Virudhunagar
2822	Thiru P. Balashankar, Ambedkar Palli street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2823	Thiru R. Chinnappan, Ambedkar Palli Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2824	Thiru R. Muthiah, Ambedkar Palli Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2825	Thiru V. Ponniah, , Kallakondan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2826	Thiru K. Balasamy, No.16, , Kallakondan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2827	Thiru K. Natarajan, No. 16, Kallakondan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2828	Tmt. M. Valarmathi, 81, Kallakondan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2829	Thiru R. Rajendran, Kallakondan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2830	Thiru P. Gunasekaran, Kallakondan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2831	Thiru N. Vanamurthy, Kallakondan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2832	Thiru K. Vinod kumar, Kallakondan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2833	Thiru K. Rathnakumar, Mainroad, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2834	Thiru M. Ganesan, Kallakondan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2835	Thiru Aandichamy, Kallakondan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2836	Thiru R. Sowrimuth, No.8, Ambedkar Palli Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2837	Thiru S. Paulvineeth, No. 15 B, Ambedkar Palli Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2838	Thiru M. Ramamurthy, Ambedkar Palli Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar

2839	Thiru M. Devaraj, Ambedkar Palli Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2840	Thiru A. Muneeswaran, Kallakondan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2841	Thiru R. Mathiazhagan, Keezhur Arjun Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2842	Thiru Muthuvel, Srivilliputhur Main Road, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2843	Thiru K. Murugesan, Srivilliputhur Main Road, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2844	Tmt. A. Vellaiammal, Srivilliputhur Main Road, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2845	Tmt V. Karuvuthai, Srivilliputhur Main Road, Keezhur, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2846	Thiru N. Periasamy, Keezhur Kalani Street, Mamsapuram, , Srivilliputhur Srivilliputhur Taluk, Virudhunagar
2847	Tmt K. Lakshmi, No. 21 Kalani Street, Keezhur, Mamsapuram, , Srivilliputhur Taluk, Virudhunagar
2848	Tmt C. Kaliasammal, No.22, Keezhur Kalani Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2849	Tmt. R. Illampirithi, Keezhur Kalani Street, Mamsapuram, , Srivilliputhur Taluk, Virudhunagar.
2850	Tmt P. Muniammal, No. 24/2, Pudhu colony Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2851	Thiru J. Thangamani, Keezhur Colony, Mamsapuram, , Srivilliputhur Taluk, Virudhunagar
2852	Thiru A. Kennedy, No. 128, Main Road, Keezhur, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2853	Thiru P. Balu, Keezhur Colony Street, Mamsapuram, , Srivilliputhur Taluk, Virudhunagar
2854	Thiru J. Murugesan, No. 28, Keehur Colony Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2855	Tmt. V. Krishnammal, Main Road, Mamsapuram, , Srivilliputhur Taluk, Virudhunagar
2856	Tmt. V. Krishnammal, Main Road,

	Mamsapuram, , Srivilliputhur Taluk, Virudhunagar
2857	Tmt. V. Pathipuranam, W/o R. Vedhamanikkam, No. 15, Keezhur Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2858	Thiru M. Chandran, Mamsapuram Main Road, Srivilliputhur Taluk, Virudhunagar
2859	Thiru M. Muthu, Mamsapuram Main Road, Srivilliputhur Taluk, Virudhunagar
2860	Thiru N. Karuppusamy, Mamsapuram, Keezha colony street, Srivilliputhur Taluk, Virudhunagar
2861	Thiru T. Ponniah, Mamsapuram, Keezha colony street, Srivilliputhur Taluk, Virudhunagar
2862	Thiru K. Ganesan, Mamsapuram, Keezha colony street, Srivilliputhur Taluk, Virudhunagar
2863	Thiru R. Balakrishnan, S/o Ramasamy, No.124/20, Main Road, Mamsapuram, Srivilliputhu Taluk, Virudhnagar
2864	Thiru M. Velu, Kallakondan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2865	Tmt V. Maheswari, W/o Velusamy, Keezhur Colony, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2866	Thiru M. Jayabal, Ambedkar Palli Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2867	Thiru S. Rajaram, S/o Saminathan, No.23/1, Ambedkar Palli Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2868	Thiru Arulsamy, Keezhur harijan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2869	Thiru Balakrishnan, Ambedkar Palli Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2870	Thiru Ramar, Kallakondan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2871	Thiru S. Lingam, Kallakondan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2872	Thiru K. Dhan, Ambedkar Palli Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2873	Thiru K. Karuppiyah, Kallakondan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar

2874	Tmt S. Mookammal, W/o Subramanian, No. 33, Ambedkar Palli Street, Mamsapuram, Srivilliputhur, Virudhunagar
2875	Thiru R. Chellasamy, Keezhur harijan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2876	Thiru Madhiarasu, Keezhur harijan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2877	Thiru Pillaiyar, Kallakondan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2878	Thiru M. Aulsamy, Keezhur harijan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2879	Tmt. A. Stella, Keezhur harijan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2880	Thiru Arivazhagan, Kallakondan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2881	Thiru V. Ramar, No. 32, Adidraavidar Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2882	Thiru R. Darmar, No. 119/2, Meenatchi Thotta Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2883	Thiru K. Madasamy, No. 120/A, Meenatchi Thotta Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2884	Thiru R. Madhiashagan, Keezhur harijan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2885	Thiru N. Lakshmanaperumal, Ambedkar Palli Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2886	Tmt. Ponnuthai, Keezhur harijan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2887	Thiru R. Muthiah, No.60, Ambedkar Palli Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2888	Thiru Lingam, Kallakondan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2889	Thiru R. Kumar, Kallakondan Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2890	Thiru M. Selvaraj, Ambedkar Palli Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2891	Thiru D. Johnson, Ambedkar Palli Street,

	Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2892	Tmt. S. Mangalam, No. 43/1, Main Road, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2893	Tmt. S. Mangalam, No. 43/1, Main Road, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2894	Tmt. S. Mangalam, No. 43/1, Main Road, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2895	Tmt. Esther, Kallakondan Street, Mamsapuram, Srivilliputhur Taluk, Taluk, Virudhunagar
2896	Thiru Mariathangiah, Ambedkar Palli Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2897	Thiru P. Semu, Ambedkar Palli Street, Mamsapuram, Srivilliputhur Taluk, Virudhunagar
2898	Thiru S. Kalimuthu, No. 51, Perumalcheri street, Srivilliputhur Taluk, Virudhunagar
2899	Tmt. K. Sakkammal, No.51, Perumalcheri street, Srivilliputhur Taluk, Virudhunagar
2900	Thiru V. Pichaimani, No. 40/B, Perumalcheri street, Srivilliputhur Taluk, Virudhunagar
2901	Thiru P. Karuppasamy, No. 43A, Perumalcheri street, Srivilliputhur Taluk, Virudhunagar
2902	Thiru V. Kalimuthu, Perumalcheri street, Srivilliputhur Taluk, Virudhunagar
2903	Thiru V. Ramachandran, No. 14 A, Perumalcheri street, Srivilliputhur Taluk, Virudhunagar.
2904	Tmt V. Valli, No. 56/A, Perumalcheri street, Srivilliputhur Taluk, Virudhunagar
2905	Tmt. S. Tilakam, No. 80/57, Perumalcheri street, Srivilliputhur Taluk, Virudhunagar
2906	Tmt. S. Thangakodi, S/o Chellaiah, Perumalcheri street, Srivilliputhur Taluk, Virudhunagar
2907	Thiru P. Suresh, No. 85/3, Perumalcheri street, Srivilliputhur Taluk, Virudhunagar
2908	Thiru N. Marimuthu No. 82/41C, Perumalcheri street, Srivilliputhur Taluk, Virudhunagar
2909	Thiru N. Marimuth No. 82/41C, Perumalcheri street, Srivilliputhur Taluk, Virudhunagar
2910	Thiru N. Palani, No. 85/3A, Perumalcheri street, Srivilliputhur Taluk, Virudhunagar

2911	Thiru K. Muthuraj, No.56/A, Perumalcheri street, Srivilliputhur Taluk, Virudhunagar
2912	Thiru T. Ramamurthy, No.54, Perumalcheri street, Srivilliputhur Taluk, Virudhunagar
2913	Thiru V. Selvakumar, No. 19/A, Perumalcheri street, Srivilliputhur Taluk, Virudhunagar
2914	Thiru S. Periasamy, No. 49/33, Perumalcheri street, Srivilliputhur Taluk, Virudhunagar
2915	Thiru P. Muniyandi, Perumalcheri street, Srivilliputhur Taluk, Virudhunagar
2916	Thiru M. Karupiah, No. 28, Perumalcheri street, Srivilliputhur Taluk, Virudhunagar
2917	Thiru P. Veerappan, No. 28, Perumalcheri street, Srivilliputhur Taluk, Virudhunagar
2918	Thiru Rasu, No. 39, Perumalcheri street, Srivilliputhur Taluk, Virudhunagar
2919	Thiru Veerachami, No. 43/A, Perumalcheri street, Srivilliputhur Taluk, Virudhunagar
2920	Tmt. K. Iruliammal, Perumalcheri street, Srivilliputhur Taluk, Virudhunagar
2921	Thiru R. Kanakam, No.282, Mariamman koil Street, Vaithilingapuram, Srivilliputhur Taluk, Virudhunagar
2922	Tmt R. Kamalam, No. 282, Mariamman koil Street, Vaithilingapuram, Srivilliputhur Taluk, Virudhunagar
2923	Thiru V. Jayakumar, No. 6A, Perumalcheri street, Srivilliputhur Taluk, Virudhunagar
2924	Thiru L. Sivasankar, No. 266 A/2, Mariamman koil Street, Vaithilingapuram, Srivilliputhur Taluk, Virudhunagar
2925	Tmt. Avudaiammal Chinnaponnu, No. 20/22, Pallivasal Street, Srivilliputhur Taluk, Virudhunagar
2926	Thiru P. Velmurugan, No. 25/23, Pallivasal Street, Srivilliputhur Taluk, Virudhunagar
2927	Thiru S.G. Muniandi, No. 202 A, Rajaji Road, Srivilliputhur Taluk, Virudhunagar
2928	Thiru M. Muthukalai, No. 202, Rajaji Road, Srivilliputhur Taluk, Virudhunagar
2929	Tmt. R. Pandiammal, No. 24/22, Pallivasal Street, Srivilliputhur Taluk, Virudhunagar
2930	Thiru R. Subramaniam, No. 23, Pallivasal Street, Srivilliputhur Taluk, Virudhunagar
2931	Thiru P.M. Muthu, No. 19, Pallivasal Street, Srivilliputhur Taluk, Virudhunagar
2932	Thiru S.M. Nallathambi, No. 20/18, Pallivasal Street, Srivilliputhur Taluk, Virudhunagar

2933	Thiru K. Sandanamariappan, No. 26/24, Pallivasal Street, Srivilliputhur Taluk, Virudhunagar
2934	Thiru M. Marikannu, No. 25/23-B, Pallivasal Street, Srivilliputhur Taluk, Virudhunagar
2935	Tmt. S. Shanthi, No.8, Pallivasal Street, Srivilliputhur Taluk, Virudhunagar
2936	Tmt M. Thangam, No. 7, Pallivasal Street, Srivilliputhur Taluk, Virudhunagar
2937	Thiru P.S. Narayanan, No. 8, Pallivasal Street, Srivilliputhur Taluk, Virudhunagar
2938	Thiru A. Govindaraj, No. 11, Pallivasal Street, Srivilliputhur Taluk, Virudhunagar
2939	Thiru M. Muthukumar, No.22/20, Pallivasal Street, Srivilliputhur Taluk, Virudhunagar
2940	Thiru M. Chinnathambi, No. 21, Pallivasal Street, Srivilliputhur Taluk, Virudhunagar
2941	Thiru S. Pechiappan, No. 13, Pallivasal Street, Srivilliputhur Taluk, Virudhunagar
2942	Thiru M. Chinnathambi, No. 12, Pallivasal Street, Srivilliputhur Taluk, Virudhunagar
2943	Tmt. G. Sumathy, No.15/13, Pallivasal Street, Srivilliputhur Taluk, Virudhunagar
2944	Thiru G. Periakannan, No.15/13, Pallivasal Street, Srivilliputhur Taluk, Virudhunagar
2945	Tmt. R. Vijaya, No. 16/14, Pallivasal Street, Srivilliputhur Taluk, Virudhunagar
2946	Thiru S. Ganesan, No. 18, Pallivasal Street, Srivilliputhur Taluk, Virudhunagar
2947	Thiru P.M. Muthu, No.19, Pallivasal Street, Srivilliputhur Taluk, Virudhunagar
2948	Thiru P. Thangam, No. 16/18, Pallivasal Street, Srivilliputhur Taluk, Virudhunagar
2949	Thiru S.M. Muniyandi, No. 19/17, Pallivasal Street, Srivilliputhur Taluk, Virudhunagar
2950	Thiru G. Venkatasubramani, Pallivasal Street, Srivilliputhur Taluk, Virudhunagar
2951	Thiru M. Manikkam, No. 7/6, Pallivasal Street, Srivilliputhur Taluk, Virudhunagar
2952	Thiru G. Muniyandi, No. 32, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2953	Thiru P. Subbiah, 17A, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2954	Thiru Gurumanikkam, No. 16A, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar District.
2955	Thiru karupiah, No. 50/33, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar

2956	Tmt. C. Vimala, No. 87/17B, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2957	Thiru P. Mariappan, No. 17 B, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2958	Thiru M. Munusamy, No.17B/1, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2959	Thiru M. Chinna Subbiah, No. 22B, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2960	Thiru K. Karuppan, No. 55/16, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2961	Thiru S. Veeriah, No. 28/41, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2962	Thiru Perumal, No. 43, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2963	Tmt. M. Jakkammal, No. 61/15, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2964	Tmt Azhagammal, No. 7/5, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2965	Thiru Paulraj, No. 17-A1, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2966	Thiru Subramani, No. 42 C, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2967	Thiru Govindan, No. 30/40, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2968	Tmt. Thottichi, No.121/19A, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2969	Thiru Gurusamy, No. 27B, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2970	Thiru G. Subramanian, No. 27E, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2971	Tmt Ammaasi, No. 19/1, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2972	Thiru K. Udayasuriyan, No. 27/11, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2973	Thiru A. Johnsingam, No. 276/1, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2974	Thiru K. Murugan, No. 30A, Keezhappatti,

	last Street, Srivilliputhur Taluk, Virudhunagar
2975	Thiru C. Chinnasamy, No. 30D/2 Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2976	Thiru Periya Chinnan, No. 29, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2977	Thiru C. Natarajan, No. 30/1, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2978	Thiru Selvaraj, No.23A, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2979	Tmt. Mariammal, No. 35, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2980	Tmt. R. Manjula, C/o C. Raj, No. 19/A, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2981	Thiru G. Chinnasamy, No. 39, Keezhappatti, last Street, Srivilliputhur Taluk, Virudhunagar
2982	Tmt. S. Ramalatchumi, Vaidilingapuram, Padikkanpatti, Virudhunagar
2983	Tmt. S. Sumathi, Vaidilingapuram, Padikkanpatti, Virudhunagar
2984	Thiru Chinnasamy, Vaidilingapuram, Padikkanpatti, Virudhunagar
2985	Thiru V. Ganesan, Pillaiyar Kovil Street, Vaidilingapuram, Padikkanpatti, Virudhunagar.
2986	Tmt G. Selvi, W/o Ganesan, No. 120 Keezhavedhi, Srivilliputhur, Virudhunagar.
2987	Thiru K. Madhavan, No. 22, Perumalcheri street, Srivilliputhur Taluk, Virudhunagar.
2988	Thiru S. Durairaj, No. 84, Edayapottal Street, Srivilliputhur Taluk, Virudhunagar.
2989	Thiru S. Durairaj, No. 84, Edayapottal Street, Srivilliputhur Taluk, Virudhunagar.
2990	Thiru Emperumal, No. 75/299, Edayapottal Street, Srivilliputhur Taluk, Virudhunagar.
2991	Tmt. G. Leelavathi, No.199/75, Edayapottal Street, Srivilliputhur Taluk, Virudhunagar.
2992	Thiru V. Ramanujam, No. 76/200, Edayapottal Street, Srivilliputhur Taluk, Virudhunagar.
2993	Thiru S. Durairaj, No. 84, Edayapottal Street, Srivilliputhur Taluk, Virudhunagar.
2994	Tmt. D. Gowri, No. 84, Edayapottal Street, Srivilliputhur Taluk, Virudhunagar.
2995	Tmt. P. Gajalakshmi, No. 51, Edayapottal Street, Srivilliputhur Taluk, Virudhunagar.

2996	Tmt. P. Gajalakshmi, No. 51 A, Edayapottal Street, Srivilliputhur Taluk, Virudhunagar.
2997	Thiru Gurusamy, Edayapottal Street, Srivilliputhur Taluk, Virudhunagar
2998	Thiru Gurusamy, Edayapottal Street, Srivilliputhur Taluk, Virudhunagar
2999	Thiru T. Venkatesh, No. 82A1, Edayapottal Street, Srivilliputhur Taluk, Virudhunagar.
3000	Thiru B. Venkatesh, No. 52 B1, Edayapottal Street, Srivilliputhur Taluk, Virudhunagar.
3001	Thiru A. Parasuraman, No. 44/47, Edayapottal Street, Srivilliputhur Taluk, Virudhunagar.
3002	Thiru D. Mahalakshmi, No. 53, Edayapottal Street, Srivilliputhur Taluk, Virudhunagar.
3003	Thiru S. Thirupathy, No. 69/1, Edayapottal Street, Srivilliputhur Taluk, Virudhunagar.
3004	Thiru S. Thirupathy, No. 69/1, Edayapottal Street, Srivilliputhur Taluk, Virudhunagar.
3005	Thiru S. Thirupathy, No. 69, Edayapottal Street, Srivilliputhur Taluk, Virudhunagar.
3006	Tmt. P. Saraswathy, No.1A, Edayapottal Street, Srivilliputhur Taluk, Virudhunagar.
3007	Tmt. N. Latha Maheswari, No. 61A, Edayapottal Street, Srivilliputhur Taluk, Virudhunagar.
3008	Tmt. S. Muthulakshmi, No. 61, Edayapottal Street, Srivilliputhur Taluk, Virudhunagar.
3009	Tmt. Rani Aavudaiammal, Azhagarsami, Edayapottal Street, Srivilliputhur Taluk, Virudhunagar
3010	Tmt. Sankareswari, Krishnamoorthy, Edayapottal Street, Srivilliputhur Taluk, Virudhunagar
3011	Thiru Thirumalaivisi, No. 77/288, Edayapottal Street, Srivilliputhur Taluk, Virudhunagar
3012	Tmt. Aavudaiammal, No. 237, Edayapottal Street, Srivilliputhur Taluk, Taluk, Virudhunagar
3013	Thiru P. Muthusamy, No. 58/188, Edayapottal Street, Srivilliputhur Taluk, Taluk, Virudhunagar
3014	Tmt. M.Vijayalakshmi, No. 701, Edayapottal Street, Srivilliputhur Taluk, Taluk, Virudhunagar
3015	Tmt. M. Vijayalakshmi, No. 70, Edayapottal Street, Srivilliputhur Taluk, Taluk, Virudhunagar
3016	Tmt. A. Mookammal, No. 85a, Edayapottal Street, Srivilliputhur Taluk, Taluk, Virudhunagar

3017	Tmt. Krishnammal, No.43, Edayapottal Street, Srivilliputhur Taluk, Taluk, Virudhunagar
3018	Tmt. S. Komu, No. 60/a, Edayapottal Street, Srivilliputhur Taluk, Taluk, Virudhunagar
3019	Tmt. S. Geethalakshmi, No. 1C/1, Singammalpuram Street, Srivilliputhur, Taluk, Virudhunagar
3020	Thiru K. Venkatesh, No. 1B, Edayapottal Street, Srivilliputhur Taluk, Taluk, Virudhunagar
3021	Tmt. M. Ranga Devi, No. 1-D, Edayapottal Street, Srivilliputhur Taluk, Taluk, Virudhunagar
3022	Thiru U. Jeyakumar, No. 62A, Edayapottal Street, Srivilliputhur Taluk, Taluk, Virudhunagar
3023	Thiru R. Ram Sankar, No. 62, Edayapottal Street, Srivilliputhur Taluk, Taluk, Virudhunagar
3024	Thiru M. Thirumalai, No. 70 A1, Edayapottal Street, Srivilliputhur Taluk, Taluk, Virudhunagar
3025	Thiru C. Lakshmanan, S/o M. Chellappa, No. 56/88, Keezha Ratha Street, Srivilliputhur Taluk, Virudhunagar
3026	Tmt. Pappammal, W/o Shanmugam, No. 87, Keezha Ratha Street, Srivilliputhur Taluk, Virudhunagar
3027	Thiru V. Govindaraj, S/o Velupillai, N. 87A, Keezha Ratha Street, Srivilliputhur Taluk, Virudhunagar
3028	Tmt S. Andal, w/o S. Sangilinathan, No. 85, Keezha Ratha Street, Srivilliputhur Taluk, Virudhunagar
3029	Thiru M. Nagaraj, S/o Muniyandi, No. 89 B, Keezha Ratha Street, Srivilliputhur Taluk, Virudhunagar
3030	Thiru M. Nagaraj, S/o Muniyandi, No. 89 B, Keezha Ratha Street, Srivilliputhur Taluk, Virudhunagar
3031	Thiru V. Kaliappan, S/o Velupillai, No. 87B, Keezha Ratha Street, Srivilliputhur Taluk, Virudhunagar
3032	Tmt. K. Umarani, No. 88 C/1, Keezha Ratha Street, Srivilliputhur, Srivilliputhur Taluk, Virudhunagar
3033	Thiru C. Umarani, W/o C. Kalyanasundaram, No. 88 C/1, East Car Street, Srivilliputhur Taluk, Virudhunagar
3034	Thiru C. Umarani, W/o C. Kalyanasundaram, No. 88 C/1, East Car

	Street, Srivilliputhur Taluk, Virudhunagar
3035	Thiru C. Umarani, W/o C. Kalyanasundaram, No. 88 C/1, East Car Street, Srivilliputhur Taluk, Virudhunagar
3036	Thiru Jayaraj, w/o Kumar, 121/15, East Car Street, Srivilliputhur -626 125.
3037	Thiru V. Selvaraj, S/o V. Pillai, No.14/21B, East Car Street, Srivilliputhur -626125.
3038	Thiru Thangaraj, S/o Marippan, No.21, East Car Street, Srivilliputhur -626 125.
3039	Thiru G. Govindaraj, S/o Gurusamy, No. 6A, East Car Street, Srivilliputhur - 626125.
3040	Tmt. G. Ramalakshmi, w/o G. Govindaraj, No.65, East Car Street, Srivilliputhur -626 125.
3041	Thiru P. Sankar Rasu, No. 50-A, Nambi Naidu Street, Srivilliputhur, Virudhunagar
3042	Thiru P. Sankar Rasu, No. 50-A, Nambi Naidu Street, Srivilliputhur, Virudhunagar
3043	Thiru P. Sankar Rasu, No. 50-A, Nambi Naidu Street, Srivilliputhur, Virudhunagar
3044	Thiru P. Sankar Rasu, No. 50-A, Nambi Naidu Street, Srivilliputhur, Virudhunagar
3045	Thiru P. Sankar Rasu, No. 50-A, Nambi Naidu Street, Srivilliputhur, Virudhunagar
3046	Thiru P. Sankar Rasu, No. 50-A, Nambi Naidu Street, Srivilliputhur, Virudhunagar
3047	Tmt S. Indirani, No. 50-A, Nambi Naidu Street, Srivilliputhur, Virudhunagar
3048	Tmt S. Indirani, No. 50-A, Nambi Naidu Street, Srivilliputhur, Virudhunagar
3049	Thiru Rajendiran, East Car Street, Srivilliputhur, Virudhunagar
3050	Thiru S. Karuppusami minor, No. 75, East Car Street, Srivilliputhur -626 125, Virudhunagar
3051	Thiru Martin Joseph Lawrence, No.53/2, East Car Street, Srivilliputhur -626 125, Virudhunagar
3052	Thiru Ramasamy, No.44, East Car Street, Srivilliputhur -626 125, Virudhunagar
3053	Thiru Gurubakkiyam, No.80/1, East Car Street, Srivilliputhur -626 125, Virudhunagar
3054	Thiru G. Karuppiyah Jayalakshmi, 37/111, East Car Street, Srivilliputhur -626 125, Virudhunagar
3055	Tmt. Revathy, No.53A, East Car Street, Srivilliputhur -626 125, Virudhunagar
3056	Thiru Saravana Kumar, No.123/43, East Car Street, Srivilliputhur -626 125,

	Virudhunagar
3057	Tmt. Parvathi, No.41 East Car Street, Srivilliputhur -626 125, Virudhunagar
3058	Tmt G. Annapoorani, No.39, East Car Street, Srivilliputhur -626 125, Virudhunagar
3059	Thiru Sankariah, NO.36, East Car Street, Srivilliputhur -626 125, Virudhunagar
3060	Thiru G. Shankar Ganesh, No.113/38, East Car Street, Srivilliputhur -626 125, Virudhunagar
3061	Thiru K. Ramesh Kumar, No.103/34, East Car Street, Srivilliputhur -626 125, Virudhunagar
3062	Thiru R. Pandimurugan, No.99/H32, Irattai Kalamman kovil street, Srivilliputhur, Virudhunagar
3063	Tmt. C. Prema, Old No.31/ New No.97, East Car Street, Srivilliputhur -626 125, Virudhunagar
3064	Thiru A. Venkateswaran, No.88/75-76, East Car Street, Srivilliputhur -626 125, Virudhunagar
3065	Thiru S. Sankaralinga Kumaran, S/o Subramanian, No.27, East Car Street, Srivilliputhur -626 125, Virudhunagar
3066	Thiru V. Pechimuthu, No.72, East Car Street, Srivilliputhur -626 125, Virudhunagar
3067	Tmt P. Krishnaveni, W/o Raj, East Car Street, Srivilliputhur -626 125, Virudhunagar
3068	Tmt P. Krishnaveni, W/o Raj, East Car Street, Srivilliputhur -626 125, Virudhunagar
3069	Thiru T.G. Sundaram, No.79, East Car Street, Srivilliputhur -626 125, Virudhunagar
3070	Thiru S. Srinivasan, No.58A, East Car Street, Srivilliputhur -626 125, Virudhunagar
3071	Thiru R. Balaji, No. 58-B, East Car Street, Srivilliputhur -626 125, Virudhunagar
3072	Thiru J. Kannan, No.42/47, Nambi Naidu Street, Srivilliputhur -626 125, Virudhunagar
3073	Tmt. E. Valliammal, Pillaiyar Kovil Street, No.16, Gandhi Nagar, Othapatti, Mamsapuram, Srivilliputhur, Virudhunagar
3074	Thiru P. Palraj, No.46A/1, Nambi Naidu Street, Srivilliputhur, Virudhunagar

3075	Thiru P. Palraj, No.46A/1, Nambi Naidu Street, Srivilliputhur, Virudhunagar
3076	Thiru P. Palraj, No.46A/1, Nambi Naidu Street, Srivilliputhur, Virudhunagar
3077	Thiru P. Palraj, No.46A/1, Nambi Naidu Street, Srivilliputhur, Virudhunagar
3078	Thiru Radhakrishnan, East Car Street, Srivilliputhur -626 125, Virudhunagar
3079	Thiru G. Velammal, No.54A, Nambi Street, Srivilliputhur, Virudhunagar
3080	Thiru K. Chinnasamy, No.55A, Nambi Street, Srivilliputhur, Virudhunagar
3081	Thiru G. Murugesan, S/o Govindan, No.37F, Chakkaikula Street, Srivilliputhur, Virudhunagar
3082	Thiru S. Mohan, No.53, Nambi Naidu Street, Srivilliputhur, Virudhunagar
3083	Tmt. M. Kuruvammal, No.53, Nambi Naidu Street, Srivilliputhur, Virudhunagar
3084	Thiru S. Mohan, No.53, Nambi Naidu Street, Srivilliputhur, Virudhunagar
3085	Tmt. M. Kuruvammal, No.53, Nambi Naidu Street, Srivilliputhur, Virudhunagar
3086	Thiru J. Kumar, S/o C. Jayaraman, No.49, Nambi Naidu Street, Srivilliputhur, Virudhunagar
3087	Thiru J. Navaneetha Krishnan, No.49C, Nambi Naidu Street, Srivilliputhur, Virudhunagar
3088	Thiru J Ramakrishnan, S/o C, Jayaraman, No.49A, Nambi Naidu Street, Srivilliputhur, Virudhunagar
3089	Tmt. M. Muneeswari, No.50, Nambi Naidu Street, Srivilliputhur, Virudhunagar
3090	Tmt. M. Muneeswari, No.50, Nambi Naidu Street, Srivilliputhur, Virudhunagar
3091	Tmt. M. Muneeswari, No.50, Nambi Naidu Street, Srivilliputhur, Virudhunagar
3092	Tmt. M. Muneeswari, No.50, Nambi Naidu Street, Srivilliputhur, Virudhunagar
3093	Tmt. M. Muneeswari, No.50, Nambi Naidu Street, Srivilliputhur, Virudhunagar
3094	Thiru J. Karuppasamy, S/o C. Jayaraman, No.49B, Nambi Naidu Street, Srivilliputhur, Virudhunagar
3095	Thiru Lakshmana Perumal, S/o Sankarappa Naidu, Nambi Naidu Street, Srivilliputhur, Virudhunagar
3096	Thiru T. Avudaippan, No 67E, East Car Street, Srivilliputhur -626 125,
3097	Tmt. K. Lakshmi, W/o M. Krishnasamy, No.89A, East Car Street, Srivilliputhur -626

	125, Virudhunagar
3098	Thiru G. Radhakrishnan, East Car Street, Srivilliputhur -626 125, Virudhunagar
3099	Thiru G. Radhakrishnan, No.24, East Car Street, Srivilliputhur -626 125, Virudhunagar
3100	Thiru C. Muthu Kumar, S/o M. Chellappan, No.54/88B, East Car Street, Srivilliputhur - 626 125, Virudhunagar
3101	Thiru C. Raman, S/o M. Chellappa, No.54/88 B, East Car Street, Srivilliputhur - 626 125, Virudhunagar
3102	Thiru M. Chellappa, No.54/88A, East Car Street, Srivilliputhur -626 125, Virudhunagar
3103	Thiru V. Ramanujam, No.73/197, Edayapottal Street, Srivilliputhur, Virudhunagar
3104	Thiru K.M. Vijayakumar, Secretary, Indian Communist Party (Marxist), Sathi Taluk Committee, 46/1, B.R. NINIVAGAM, Venugopalasamy Street, Sathiyamangalam – 638 401, Erode District.
3105	Ms. Shanthi, Attamokkai, Pudukavalli, Sathi, Erode.
3106	Ms.Chinnakanni, Attamokkai, Pudukavalli, Sathi, Erode.
3107	Thiru Kittan, Attamokkai, Pudukavalli, Sathi, Erode
3108	Thiru Thangal, Attamokkai, Pudukavalli, Sathi, Erode
3109	Ms. Thattamma (a) Lakshmi, Attamokkai, Pudukavalli, Sathi, Erode
3110	Ms. Kasthuri, Attamokkai, Pudukavalli, Sathi, Erode
3111	Ms. Shanthi, Attamokkai, Pudukavalli, Sathi, Erode
3112	Ms. Chitra, Attamokkai, Pudukavalli, Sathi, Erode
3113	Ms. Rajamani, Attamokkai, Pudukavalli, Sathi, Erode
3114	Thiru Palanichamy, Attamokkai, Pudukavalli, Sathi, Erode
3115	Selvi Chellan, Attamokkai, Pudukavalli, Sathi, Erode
3116	Thiru Kumar Rajathi, Attamokkai, Pudukavalli, Sathi, Erode
3117	Ms. Selvi, Attamokkai, Pudukavalli, Sathi, Erode
3118	Ms. Shanthi w/o. Palanichamy, Attamokkai, Pudukavalli, Sathi, Erode

3119	Thiru Nagaraj, Attamokkai, Pudukavalli, Sathi, Erode
3120	Ms. Kannathamma, Attamokkai, Pudukavalli, Sathi, Erode
3121	Thiru Avanasani Bannari, Attamokkai, Pudukavalli, Sathi, Erode
3122	Ms. Selvi, Attamokkai, Pudukavalli, Sathi, Erode
3123	Ms. Thangal, Attamokkai, Pudukavalli, Sathi, Erode
3124	Thiru Thangamani, Attamokkai, Pudukavalli, Sathi, Erode
3125	Thiru J. Michaelraj, Attamokkai, Pudukavalli, Sathi, Erode
3126	Thiru Jeyamani, Attamokkai, Pudukavalli, Sathi, Erode
3127	Thiru Subban, Attamokkai, Pudukavalli, Sathi, Erode
3128	Thiru Siddha, Attamokkai, Pudukavalli, Sathi, Erode
3129	Ms. Karunaiammal, Attamokkai, Pudukavalli, Sathi, Erode
3130	Tmt. Selvi, Attamokkai, Pudukavalli, Sathi, Erode
3131	Tmt. Nilavathi, Attamokkai, Pudukavalli, Sathi, Erode
3132	Tmt. Thangal Murugan, Attamokkai, Pudukavalli, Sathi, Erode
3133	Tmt. Ayyamma, Attamokkai, Pudukavalli, Sathi, Erode
3134	Tmt. Noorthamma, Attamokkai, Pudukavalli, Sathi, Erode
3135	Thiru Ponnamm Pattan, Attamokkai, Pudukavalli, Sathi, Erode
3136	Thiru Sekar Kala, Attamokkai, Pudukavalli, Sathi, Erode
3137	Thiru Bannari, Attamokkai, Pudukavalli, Sathi, Erode
3138	Thiru K. Arumugam, 1/271, Pilliyar Koil Street, Rajan Nagar, Sathiyamangalam 638 451.
3139	Thiru A. Veluchamy, 1/269 A, Indira Nagar 1st Street, Rajan Nagar, (opp, to Pilliyar temple), Sathiyamangalam 638 451.
3140	Tmt. S. Shanthi, Opp. to Pattatharasiamman Temple, Rajan Nagar, Sathi (via) Erode
3141	Thiru Gunasekaran, Pattatharasiamman Temple, Rajan Nagar, Sathi (via) Erode
3142	Thiru K. Palanichamy, 286, Pattatharasimman Temple Street, Rajan Nagar, Sathiyamangalam Tk.

3143	Tmt. Papathy, 1/313, Pilliyar Koil Street, Rajan Nagar, Sathiyamangalam Tk.
3144	Thiru A. Nagaraj, 258, Pilliyar Koil Street, Rajan Nagar, Sathiyamangalam Tk.
3145	Thiru Saravanan, Pazhathottam, Rajan Nagar, Sathiyamangalam Tk. Erode.
3146	Thiru K. Palanichamy, 288, Pattatharasimman Temple Street, Rajan Nagar, Sathiyamangalam Tk.
3147	Thiru Palanichamy, Samudayakooda Street, Rajan Nagar, Sathiyamangalam Tk.
3148	Thiru K. Ramasamy, 283, Pattatharasimman Temple Street, Rajan Nagar, Sathiyamangalam Tk.
3149	Thiru Chinraj, Pattatharasimman Temple Street, Rajan Nagar, Sathiyamangalam Tk. Erode Dist.
3150	Thiru M. Kumar, 460 Rajan Nagar, Sathiyamangalam Tk.
3151	Thiru K. Palanichamy, 286, Pattatharasimman Temple Street, Rajan Nagar, Sathiyamangalam Tk.
3152	Thiru Maran, Rajan Nagar, Sathiyamangalam Tk.
3153	Thiru K. Rangasamy, Rajan Nagar, Sathiyamangalam Tk.
3154	Thiru Chinnaasamy, Pattatharasimman Temple Street, Rajan Nagar, Sathiyamangalam Tk.
3155	Thiru Rangasamy, 433, Rajan Nagar, Sathiyamangalam Tk.
3156	Thiru B.P. Sakthivel, 337 Rajan Nagar, Sathiyamangalam
3157	Thiru R. Balamurugan, 388, Mariamman Koil Street, Rajan Nagar, Sathiyamangalam Tk.
3158	Thiru R. Jeeva, 388, Rajan Nagar, Sathiyamangalam Tk.
3159	Thiru Kittan poongodi, 335/357 Rajan Nagar, Sathiyamangalam Tk.
3160	Thiru Palanichamy, 339 Rajan Nagar, Pattatharasimman Temple Street, Sathiyamangalam Tk. Erode Dt.
3161	Thiru P. Ravi, S/o Pathran, Vinayakar Koil Street, Rajan Nagar, Sathiyamangalam Tk. Erode Dt.
3162	Thiru R. Subbulakshmi, 256, Pilliyar Koil Street, Rajan Nagar, Sathiyamangalam Tk.
3163	Thiru Pattan, S/o. Seerangan, 336, AD Colony, Rajan Nagar, Sathiyamangalam Tk.
3164	Thiru C. Kumar, 292, Pattatharasiamman Koil Street, Rajan Nagar, Sathiyamangalam

	Tk.Erode Dt.
3165	Thiru R.M. Palanichamy, 270, Vodafone Tower Street, Rajan Nagar Post, Sathiyamangalam Tk. Erode Dt.
3166	Thiru C.Kumar, Pattatharasiamman Koil Street, Rajan Nagar, Sathiyamangalam Tk.Erode Dt.
3167	Thiru Md. Nazar 1/258 A, Pilliyar Koil Street, Rajan Nagar, Sathiyamangalam Tk.Erode Dt.
3168	Tmt. Vijaya, W/o Senthilkumar, 260-A Pilliyar Koil Street, Rajan Nagar, Sathiyamangalam Tk.Erode Dt.
3169	Tmt. S. Kamala, 258-A1 Pilliyar Koil Street, Rajan Nagar, Sathiyamangalam Tk.Erode Dt.
3170	Thiru V. Rajamani, 257 Pilliyar Koil Street, Rajan Nagar, Sathiyamangalam Tk.Erode Dt.
3171	Thiru P. Karupusamy, 256 A Pilliyar Koil Street, Rajan Nagar, Sathiyamangalam Tk.Erode Dt.
3172	Tmt. Palaniammal, hiru 254 Rajan Nagar, Sathiyamangalam Tk. Erode Dt.
3173	Thiru Y. Nanzappan, 261, Pilliyar Koil Street, Rajan Nagar, Sathiyamangalam Tk.Erode Dt.
3174	Thiru M. Mahendran, Rajan Nagar, Sathiyamangalam Tk.Erode Dt.
3175	Thiru Palanichamy, Attamokkai, Puduvadavalli, Sathi, .Erode Dt.
3176	Thiru Palani, Attamokkai, Puduvadavalli, Sathi, .Erode Dt.
3177	Tmt. P.Rangammal (late) P. Periya Kaalaiyan, 9/96, Anna Nagar, Kaalikulam, Ukkaram (Post), Sathiyamangalam Tk, Erode Dt. 638 402.
3178	Thiru Mayilsamy, S/o Bannari, 9/100, Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3179	Thiru Kulla Rangan, S/o Periya Rangan, 9/97, Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3180	Thiru Kumar, S/o. Muthaan, 9/95, Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3181	Thiru Chinnan, S/o Maakkali, 9/94, Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3182	Thiru Rangasamy, S/o Dasan, 9/38, Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.

3183	Thiru Ammasai, S/o Kittan, 9/36, Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3184	Thiru Rangasamy, S/o Karuppan, 9/35, Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3185	Thiru Rangan, S/o Bannari, 9/40, Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3186	Thiru Rangasamy, S/o Dasan, 9/38, Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3187	Tmt. Latchumi, W/o Eevan, 9/34 Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3188	Thiru Palani, S/o Pattan, 9/33 Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3189	Thiru Kittan, S/o Rangammal, 9/23, Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3190	Thiru Chinnasamy, S/o Karuppan, 9/37, Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3191	Thiru Lakshmanan, S/o Karuppan, 9/41, Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3192	Thiru Amulraj, S/o Kallaiyan, 9/31, Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3193	Thiru Kittan, Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode District - 638402.
3194	Thiru Muthu, S/o. Karuppan, 9/25. Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3195	Thiru Kittan, S/o. Karuppan, 9/24, Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3196	Thiru Rangi W/o. Palani, 9/30, Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3197	Tmt. Palaniammal, W/o Thiru Gurunathan, 9/26, Anna Nagar, Ukkaram Post Sathiyamangalam Tk, Erode Dt. 638 402.
3198	Thiru Karuppal Rangan 9/29, Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3199	Thiru Karuppan, S/o Bannari, 9/16, Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3200	Thiru Subban S/o. Raman, 9/4, Anna Nagar,

	Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3201	Thiru Raman, S/o. Raman, 9/6, Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3202	Thiru Rangan, S/o Raman, 9/58, Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3203	Thiru Gajendran, S/o. Maakali, 9/11, Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3204	Thiru Maakali, S/o. Vedan, 9/11, Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3205	Thiru Rangasamy, S/o Moothan Karuppan, 9/14 Anna Nagar, Ukkaram Post, Sathiyamangalam Tk, Erode Dt. 638 402.
3206	Tmt. Chinnal, W/o Rangan, 9/20, Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3207	Tmt. Nachaal, W/o. Chukanan, 9/19, Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3208	Tmt. Rami, W/o Maaran, 9/17, Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3209	Thiru Raman, Rangan, 9/18 Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3210	Thiru R. Gurusamy, S/o. Raman, 9/15, Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3211	Thiru Raman, S/o. Bathran, 9/1 Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3212	Thiru R. Selvan, S/o. Raman, 9/8 Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3213	Thiru Maakali, S/o. Karuppan, 9/3A Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3214	Tmt. Rangi, W/o. Karuppan, 9/3 Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3215	Thiru C.Rajan (Late) Mallika, 9/12 Anna Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3216	Thiru Duraisamy, Devi, Samanagar, Ukkaram (post) Sathiyamangalam Taluk, Erode - 638402.
3217	Thiru Karuppan, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode -

	638402.
3218	Thiru Thangavel, Ramathal, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3219	Thiru Ramaraj, (Late) Revathy, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3220	Tmt. M. Jothipriya, Machavallavan, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3221	Thiru Palanichamy, Shantha, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3222	Tmt. Devika, W/o Selvaraj, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3223	Thiru Karuppusamy, Sathiyamangalam, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3224	Thiru Patharaan, Palaniammal, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3225	Thiru C. Rajendran, Chinna Karuppan, 2-71, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3226	Thiru K. Palanichamy, P. Saroja, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3227	Thiru Kanagaraj, Saraswathi, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3228	Thiru Chinnakaruppan, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3229	Thiru K. Subramanian, Ukkaram Hospitalmedu, Sathiyamangalam Tk, Erode District - 638402.
3230	Thiru B. Subramani, Ukkaram Hospitalmedu, Sathiyamangalam Tk, Erode Dt. 638 402.
3231	Thiru Karuppusamy, Karuppiya, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3232	Thiru Rangasamy, Patharam, Sathi Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3233	Thiru Rajan, Shanthamani, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3234	Thiru Ravichandran, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.

3235	Thiru Ramasamy, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3236	Thiru Ramasamy Sarasa, Sama Nagar, Ukkaram (post), Sathiyamangalam, Erode Dt. 638 402.
3237	Thiru Dhanasekaran, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3238	Thiru M. Murugan, M. Sangeetha, Sama Nagar, Ukkaram (post), Sathiyamangalam Tk, Erode Dt. 638 402.
3239	Tmt. N. Sakunthala, Palanipannadi, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3240	Tmt. A. Arukkani, 2-35, Sama Nagar, Ukkaram (post) Sathiyamangalam Taluk, Erode Dt. 638 402.
3241	Thiru M. Subramani, Rani, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3242	Thiru R. Senthilkumar, S/o Rangasamy, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3243	Thiru K. Srinivasan, Pilliyarkoil Street, Hospitalmedu, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3244	Thiru S. Muthusamy, 2/51, Pilliyarkoil Street, , Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3245	Thiru P. Ravikumar, S/o. Chinnapalanisamy, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3246	Thiru R. Shanthi, P. Ramachandran, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3247	Tmt. S.Kavitha, P. Shanmugam, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3248	Thiru P. Selvakumar, S/o. Palanichamy, MGR Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3249	Thiru R. Vellingiri, S/o Rangasamy, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3250	Thiru R. Ramasamy, Kunjammal, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3251	Thiru M. Ekambaranathan, Sama Nagar, Hospitalmedu, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.

3252	Thiru A. Rangasamy, 2/105, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3253	Tmt. Rajamani, W/o. Mayilsamy, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3254	Thiru Veluchamy, 7/20 Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3255	Tmt. Chellammal Rangasamy, 7/16, Hospital Medu, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3256	Thiru R. Palanichamy, 2/86, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3257	Tmt. M. Vijayalakshmi, W/o Murugan, 2/39 Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3258	Tmt. Palaniammal Chenniyappan, 257-006-609, Sama Nagar, Ukkaram Sathiyamangalam Tk, Erode Dt. 638 402.
3259	Thiru Radhakrishnan, 9/262 A30 MGR Nagar, Millmedu, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3260	Thiru K. Naveenbabu, 2/47 Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3261	Thiru L. Lakshmanasamy, Sumathi, 2/38 Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3262	Thiru V. Karupusamy, S/o. Venkataraman, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3263	Thiru K. Ramasamy, 2/1A Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3264	Thiru Jothiboss, 21159 Ukkaram (post) Sathiyamangalam Tk, Erode Dt - 638402.
3265	Thiru K. Sivakumar, 21 121 A Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3266	Thiru K. Sivakumar, 21 121 A Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3267	Thiru K. Palanichamy, 2/14 Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3268	Thiru C. Thangamani, 2/125 Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3269	Tmt. S. Maheswari, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.

3270	Thiru R. Subramaniyan, S/o Rangasamy, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3271	Thiru Kumarasamy, Veerammal, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3272	Thiru Veerasamy Rangasamy, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3273	Thiru R. Ramasamy, Rangasamy, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3274	Thiru M. Senthil, S. Kannammal, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3275	Tmt. K. Rammathaal, T. Shanthi, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3276	Thiru M. Dhanasekar, S/o.Muthusamy, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3277	Tmt. D. Venkateswari, W/o Thiru Dhanasekar, Sama Nagar, Ukkaram Post Sathiyamangalam Tk, Erode Dt. 638 402.
3278	Thiru Rangasamy Veerasamy, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3279	Thiru Chinnan, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3280	Tmt. Kaarthika, Muthu, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3281	Thiru J. Kanthan J. Rajaathi, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3282	Tmt. Rasamma, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3283	Tmt. Palaniammal, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3284	Thiru N. Chinnaraj, 2/101 Hospitalmedu, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3285	Thiru Vasantha Rangan, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode Dt. 638 402.
3286	Thiru Selvaraj, Sama Nagar, Ukkaram (post) Sathiyamangalam Tk, Erode
3287	Thiru. B. Mariappan, Secretary, Communist Party of India (Marxist), Rajapalayam Town

	Committee, 93, Lakshmiyapuram Street, Behind of Padma Hospital, Rajapalayam - 626 117.
3288	Thiru. M. Pichai, 109-A, Lakshma Perumal Kovil Street, Rajapalayam – 626 117.
3289	Thiru. M. Pichai, 107, Lakshma Perumal Kovil Street, Rajapalayam – 626 117
3290	Thiru. M. Pichai, 109, Lakshma Perumal Kovil Street, Rajapalayam – 626 117.
3291	Thiru. K. Murugan, 22, Sammanthapuram St Perumal Kovil Street, Rajapalayam – 626 117.
3292	Tmt. K. Subbulakshmi, 11/342B, V.O.C. Nagar, 22nd Street, Main samusigapuram (PO), Rajapalayam – 626 102.
3293	Thiru. D. S. Kanagaraj, 27/746, Azhagai Nagar North, Rajapalayam.
3294	Tmt. V. Sitalakshmi, 11/360, 7,6, 11th Street, V.O.C. Nagar, 22nd Street, Samusigapuram (PO), Rajapalayam – 626 102.
3295	Thiru. M. Baskar, 23B North Sammanthapuram St, Rajapalayam – 626 117
3296	Thiru. M. Baskar, 23A North Sammanthapuram St Rajapalayam – 626 117
3297	Tmt. Meenatchi, 2A North Sammanthapuram St Rajapalayam – 626 117.
3298	Thiru. M. Baskar, 24A South Sammanthapuram St, Rajapalayam – 626 117
3299	Tmt. Guru Backiyam, Gnana Sambandar South Street, Rajapalayam – 626 117.
3300	Tmt. Guru Backiyam, Gnana Sambandar South Street, Rajapalayam – 626 117.
3301	Thiru. K. Kumar, No.145/97 South Sammanthapuram St, Rajapalayam – 626 117.
3302	Thiru. S. Manikandan, No.141/96 South Sammanthapuram St, Rajapalayam – 626 117.
3303	Thiru. S. Hariharasundaram No.95/40 Gnana Sambandar South Street, Rajapalayam – 626 117.
3304	Thiru. M. Ganesan, No.90/68 South Sammanthapuram St, Rajapalayam – 626 117.
3305	Thiru. M. Ganesan, No.90/68 South Sammanthapuram St, Rajapalayam – 626 117.

3306	Thiru. Subramani, 15 Gnana Sambandar South Street, Rajapalayam – 626 117.
3307	Thiru. M. Rajendran, 7/9 Gnana Sambandar South Street, Rajapalayam – 626 117.
3308	Thiru. P. Rathinavel, No.58A South Sammanthapuram St, Rajapalayam – 626 117.
3309	Thiru. A.M. Muthusamy Konar, 7/9 Gnana Sambandar South Street, Rajapalayam – 626 117.
3310	Thiru. Baslak, 27/35 Gnana Sambandar South Street, Rajapalayam – 626 117
3311	Thiru. V. Arunachalamoorthy, 62/43, Gnana Sambandar South Street, Rajapalayam – 626 117.
3312	Thiru. K. Naga Jothi, 56A Gnana Sambandar South Street, Rajapalayam – 626 117.
3313	Thiru. K. Naga Jothi, 5BA Gnana Sambandar South Street, Rajapalayam 626 117.
3314	Thiru. K. Naga Jothi, 56C Mudakiyar Road, Sammanthapuram St, Rajapalayam – 626 117.
3315	Thiru. K. Naga Jothi, 56E Mudakiyar Road, Sammanthapuram St, Rajapalayam – 626 117.
3316	Thiru. K. Naga Jothi, 56F Mudakiyar Road, Sammanthapuram St, Rajapalayam – 626 117.
3317	Thiru. K. Naga Jothi, 56D Mudakiyar Road, Sammanthapuram St, Rajapalayam – 626 117.
3318	Thiru. N.A. Ramachandran, 83/471 Mappillai Subbiah Street, Rajapalayam – 626 117.
3319	Tmt. Jayanthi, 83/471 Mappillai Subbiah Street, Rajapalayam – 626 117.
3320	Thiru. K. Gunasekaran, S/o. Govindhan, TMCR Malaiyapatti, Rajapalayam.
3321	Thiru. S. Mohan, 13/274, MGR Nagar-I, North Malaiyapatti, Rajapalayam.
3322	Tmt. Annalakshmi, 98F, MGR Nagar-I, North Malaiyapatti, Rajapalayam.
3323	Thiru. P. Madasamy, 287/6, MGR Nagar-I, North Malaiyapatti, Rajapalayam.
3324	Thiru. R. Paramanantham, MGR Nagar-I, North Malaiyapatti, Rajapalayam.
3325	Thiru. Arjunan Chettiyar, 13/274, MGR Nagar-II, North Malaiyapatti, Rajapalayam.
3326	Thiru. SM. Subramanian, 178, MGR Nagar-II, North Malaiyapatti, Rajapalayam.

3327	Thiru. Selvavinayagam, 4/436 Seethakathi 1st Street, Sammanthapuram St, Rajapalayam – 626 117.
3328	Thiru. R. Ponnusamy, 46A South Sammanthapuram St, Rajapalayam – 626 117.
3329	Tmt. Sandhiya, 48/66, Mudakiyar Road, Sammanthapuram St, Rajapalayam – 626 117.
3330	Tmt. G. Chandra, 48/66, Mudakiyar Road, Sammanthapuram St, Rajapalayam – 626 117.
3331	Thiru. P. Veluchamy, 11/13 Sammanthapuram South Street, Rajapalayam – 626 117.
3332	Thiru. T. Gurunathan, 10B Sammanthapuram South Street, Rajapalayam – 626 117.
3333	Thiru. P. Vijaya Baskar, 25B Sammanthapuram South Street, Rajapalayam – 626 117.
3334	Thiru. P. Vijaya Baskar, 25A Sammanthapuram South Street, Rajapalayam – 626 117.
3335	Thiru. P. Raja Manickam, S/o. Pichai, 79/57 Gnana Sambandar South Street, Rajapalayam – 626 117.
3336	Thiru. V. Ramanadhan, 12 Gnana Sambandar South Street, Rajapalayam – 626 117.
3337	Tmt. S. Backiyalakshmi, 60/41 Gnana Sambandar South Street, Rajapalayam – 626 117.
3338	Thiru. Rasu Devar, 60/41A Gnana Sambandar South Street, Rajapalayam – 626 117.
3339	Thiru. B. Murugeswari, 27/35 Gnana Sambandar South Street, Rajapalayam – 626 117.
3340	Thiru. P. Vellaichamy, 28/39 Gnana Sambandar South Street, Rajapalayam – 626 117.
3341	Thiru. K. Kannan, 22 Gnana Sambandar South Street, Rajapalayam – 626 117
3342	Thiru. Yesudhasan, 23 Gnana Sambandar South Street, Rajapalayam – 626 117.
3343	Thiru. Yesudhasan, 23 Gnana Sambandar South Street, Rajapalayam – 626 117.
3344	Thiru. V. Pichaiah, 53/37, Venkatesapuram Street, Sammanthapuram South Street, Rajapalayam – 626 117.
3345	Thiru. R. Vellaithuraiichy, 19/22,

	Venkatesapuram Street, Sammanthapuram South Street, Rajapalayam – 626 117.
3346	Thiru. P. Rajamanickam, S/o. Pichai, 57 Gnana Sambandar South Street, Rajapalayam – 626 117.
3347	Thiru. M. Arumugam S/o. Marimuthu, 37/B Gnana Sambandar South Street, Rajapalayam – 626 117.
3348	Thiru. S. Subbiah, 52 Gnana Sambandar South Street, Rajapalayam – 626 117.
3349	Tmt. SHanthi, 55C Gnana Sambandar South Street, Rajapalayam – 626 117.
3350	Thiru. P. Rajamanickam, 79/57 Gnana Sambandar South Street, Rajapalayam – 626 117.
3351	Tmt. Guruvammal, 435 South Malaiyapatti, Rajapalayam.
3352	Thiru. P. Mariappan, 410/147, 435 South Malaiyapatti, Rajapalayam.
3353	Thiru. M. Azhagupandian, 410/147, 435 South Malaiyapatti, Rajapalayam.
3354	Thiru. M. Sankaraiah, S/o. S. Muthusamy Naidu, 187, Periya Suraikaipatti Street, Rajapalayam – 626 117.
3355	Thiru. Muthusamay Naidu, 187 Periya Suraikaipatti Street, Rajapalayam – 626 117.
3356	Thiru. S. Muthusamay Naidu, 188/1 Periya Suraikaipatti Street, Rajapalayam – 626 117.
3357	Thiru.. P. Palanisamy, 336 South Vaithiyanathapuram Street, Rajapalayam – 626 117.
3358	Thiru. Ismail Kani, Kurinji Nagar, Sammanthapuram, Rajapalayam – 626 117
3359	Thiru. M. Chithi Abbas, 163/3, Kurinji Nagar, Sammanthapuram, Rajapalayam – 626 117.
3360	Thiru. Tamil Ansari , 254 Seethakathi Street, Sammanthapuram, Rajapalayam – 626 117.
3361	Thiru. M. Kathappan, 47-I/94-94 , Chinna Suraikaipatti Street, Rajapalayam – 626 117.
3362	Thiru. G. Ganesan, 79 Kurinji Nagar, vadakkumalaipatti, Rajapalayam – 626 117.
3363	Thiru. A. Ebinesar, 79/C, Kurinji Nagar, Vadakkumalaipatti, Rajapalayam – 626 117.
3364	Thiru. R. Thangaraj 79/A, Kurinji Nagar, Vadakkumalaipatti, Rajapalayam – 626 117.
3365	Thiru. U. Balamasthan, 55A1 Railway Feeder Road, Rajapalayam. Rajapalayam – 626 117.
3366	Thiru. P. Ramasubramanian, 52/235, Sanjeevinathapuram Street, Rajapalayam –

	626 117.
3367	Thiru. K. Muthukrishnan, 159-247 , Chinna Suraikaipatti Street, Rajapalayam – 626 117.
3368	Tmt. Rajeshwari, W/o. Srinivasan, 158 Chinna Suraikaipatti Street, Rajapalayam – 626 117.
3369	Thiru. B. Gurusaiyaiah, 163A , Chinna Suraikaipatti Street, Rajapalayam – 626 117.
3370	Thiru. B. Rajaram, 64, Plot Transport Nagar 3rd Street, Coonoor.
3371	Thiru. M. Rakkappan, 175/252 Chinna Suraikaipatti Street, Rajapalayam – 626 117.
3372	Tmt. Veerammal, 177/254A Chinna Suraikaipatti Street, Rajapalayam – 626 117.
3373	Thiru. R. Paramasivam, 176/253 Chinna Suraikaipatti Street, Rajapalayam – 626 117.
3374	Thiru. N. Murugan, Railway Feeder Road, Rajapalayam.
3375	Thiru. M. Rasu Devar, 1623 Chinna Suraikaipatti Street, Rajapalayam – 626 117.
3376	Thiru. Puliveeradevar, 161 Chinna Suraikaipatti Street, Rajapalayam – 626 117.
3377	Thiru. M. Rakkappan, 164 Chinna Suraikaipatti Street, Rajapalayam – 626 117.
3378	Thiru. Muthaiah Devar, 165/235A Chinna Suraikaipatti Street, Rajapalayam – 626 117.
3379	Thiru. Ganapathi Devar, 136/236 Chinna Suraikaipatti Street, Rajapalayam – 626 117.
3380	Thiru. Seeniappa Devar, 230 Chinna Suraikaipatti Street, Rajapalayam – 626 117.
3381	Thiru. P. Kondi Devar, 137/241 Chinna Suraikaipatti Street, Rajapalayam – 626 117.
3382	Tmt. Valliammal, 134/234 Chinna Suraikaipatti Street, Rajapalayam – 626 117.
3383	Thiru. R. Jayagobi, 249 Chinna Suraikaipatti Street, Rajapalayam – 626 117.
3384	Thiru. K. Valliammal, 177/1 Chinna Suraikaipatti Street, Rajapalayam – 626 117.
3385	Thiru. Rajaram, 155/249 Chinna Suraikaipatti Street, Rajapalayam – 626 117.
3386	Thiru. M. Rakkappa Devar, 156, Chinna Suraikaipatti Street, Rajapalayam – 626 117.
3387	Tmt. Mariammal, 4/3A Chinna Suraikaipatti Street, Rajapalayam – 626 117.
3388	Thiru. R. Jayagopi, 63 Plot Transport Nagar 3rd Street, Coonoor. Rajapalayam – 626 117.
3389	Thiru. V.K. Beema Raja, 192/7, Madasamy Kovil Street, Rajapalayam – 626 117.
3390	Tmt. V.B. Rasula, 192/7 Madasamy Kovil Street, Rajapalayam – 626 117.
3391	Thiru. V.L. Janaga raja, 27/181 Madasamy

	Kovil Street, Rajapalayam – 626 117
3392	Thiru. N. Rajam, 178 Madasamy Kovil Street, Rajapalayam – 626 117.
3393	Tmt. K. Vidhya, 178 Madasamy Kovil Street, Rajapalayam – 626 117.
3394	Thiru. Sanjeevi Raja, 5/190, Madasamy Kovil Street, Rajapalayam – 626 117
3395	Thiru. K.T. Muruga Raja, 6/191 Madasamy Kovil Street, Rajapalayam – 626117.
3396	Thiru. S. Samuthira Raj, 1423, Behind Ramakrishna Mission, South Malaiyadippatti, Rajapalayam – 626 117.
3397	Tmt. Muniammal, 1422A, South Malaiyadippatti, Pudukudi Street, Rajapalayam – 626 117.
3398	Thiru. E.M. Eshwaran 1421, South Malaiyadippatti, Pudukudi Street, Rajapalayam – 626 117.
3399	Thiru. M. Muniasamy, 1405/8,1, Behind Ramakrishna Mission, South Malaiyadippatti, Rajapalayam – 626 117.
3400	Thiru. E.Murugan, 1455/7 South Malaiyadippatti, Pudukudi Street, Rajapalayam – 626 117.
3401	Thiru. P. Sivagnanam, 1404 B2/127, South Malaiyadippatti, Kamatchiamman Kovil Street, Rajapalayam – 626 117.
3402	Thiru. C.P. Sethuramalingam, Mill Krishnapuram, Rajapalayam – 626 117.
3403	Tmt. Saroja Devi, Mill Krishnapuram, Ayyanar Kovil Street, Rajapalayam – 626 117.
3404	Tmt. V. Anandhi, Gandhi Nagar, Narimedu, Rajapalayam – 626 117.
3405	Tmt. S. Vani, Behind ESI, Indira Nagar, Rajapalayam – 626 117.
3406	Thiru. V. Mariappan, 270C/1, 156, Chinna Suraikaipatti, Santhurani Street, Rajapalayam – 626 117.
3407	Thiru. B. Muthu Mason, Periyamandhai Street, Sammanthapuram, Rajapalayam – 626 117.
3408	Thiru. M. Gobalakrishnan, 270B Chinna Suraikaipatti, Santhurani Street, Rajapalayam – 626 117.
3409	Thiru. K. Raja, 194/89 Chinna Suraikaipatti, Rajapalayam – 626 117.
3410	Thiru. C. Rajappa, Chinna Suraikaipatti, Rajapalayam – 626 117.
3411	Thiru. P. Anthony Raj, Chinna Suraikaipatti, Rajapalayam – 626 117.

3412	Thiru. J. Bose, 195 Chinna Suraikaipatti, Rajapalayam – 626 117.
3413	Thiru. Arumugam, Chinna Suraikaipatti, Rajapalayam – 626 117.
3414	Thiru. T. rajan, 195 Chinna Suraikaipatti, Rajapalayam – 626 117.
3415	Tmt. Kaliammal, Chinna Suraikaipatti, Rajapalayam – 626 117.
3416	Tmt. Kaliammal, Chinna Suraikaipatti, Rajapalayam – 626 117.
3417	Thiru. M. Subramanian, 204 Chinna Suraikaipatti, Rajapalayam – 626 117
3418	Thiru. T. Marriappan, Chinna Suraikaipatti, Rajapalayam – 626 117.
3419	Thiru. M. Govindhan, Chinna Suraikaipatti, Rajapalayam – 626 117.
3420	Thiru. S. Muthaiah Devar, 209A, Chinna Suraikaipatti, Rajapalayam – 626 117
3421	Tmt. Petchiammal, 10/196 3rd street, Chinna Suraikaipatti, Rajapalayam – 626117.
3422	Thiru. R. Kothandam, 195, Chinna Suraikaipatti, Rajapalayam – 626 117.
3423	Thiru. V. Mukkaiah Devar, Chinna Suraikaipatti, Rajapalayam – 626 117.
3424	Thiru. Iyyanar, 91/195 Chinna Suraikaipatti, Rajapalayam – 626 117.
3425	Thiru. Govindha Devar, Chinna Suraikaipatti, Rajapalayam – 626 117.
3426	Thiru. K. Velusamy, Chinna Suraikaipatti, Rajapalayam – 626 117.
3427	Thiru. Govindha Devar, Chinna Suraikaipatti, Rajapalayam – 626 117.
3428	Thiru. K. Karuthapandian, 94/270A Chinna Suraikaipatti, Rajapalayam – 626 117.
3429	Tmt. R. Panjavarnam, 214B North Malaiyadipaati –II, Rajapalayam - 626117.
3430	Tmt. R. Subbu Lakshmi, 153 Periya Suraikaipatti Street, Rajapalayam – 626117.
3431	Thiru. K. Krishnan, 153 Periya Suraikaipatti Street, Rajapalayam – 626 117.
3432	Thiru. C. Maniammal, 434 North Malaiyadipaati –II, Rajapalayam.
3433	Thiru. Chithirai Padaiyachi, 431 North Malaiyadipaati –II, Rajapalayam.
3434	Tmt. R. Lakshmiammal, 432 North Malaiyadipaati –II, Rajapalayam.
3435	Thiru. K. Ramakrishnan, 433 North Malaiyadipaati –II, Rajapalayam.
3436	Thiru. G. Ganesan, 4A, Ponnurangam Street, Rajapalayam.

3437	Tmt. Raji S/o. Vellaichamy Devar, 154/16C Madasamy Kovil Street, Rajapalayam, 626 117.
3438	Thiru. S. Iyyanar, Indira Colony, Rajapalayam – 626 117.
3439	Thiru. K. Ramar, 21A Indira Colony, Rajapalayam – 626 117.
3440	Tmt. V. Rajammal, Thiruvalluvar Nagar, KR Nagar (PO), Rajapalayam -626117.
3441	Thiru. Ponnusamy, 28/38 Thiruvalluvar Nagar, Nesavalur Colony, KR Nagar (PO), Rajapalayam -626 102.
3442	Thiru. A. Ramachandran, Thiruvalluvar Nagar, Nesavalur Colony, KR Nagar (PO), Rajapalayam -626 102.
3443	Thiru. Iyyappan, Thiruvalluvar Nagar, Nesavalur Colony, Rajapalayam -626102.
3444	Thiru. C. Sankar Kumar, 34/52A Thiruvalluvar Nagar, Nesavalur Colony, KR Nagar (PO), Rajapalayam -626 102.
3445	Thiru. P. Chinnasamy, 34/52A Thiruvalluvar Nagar, Nesavalur Colony, KR Nagar (PO), Rajapalayam -626 102.
3446	Thiru. C. Saravana Kumar, 34/52C Thiruvalluvar Nagar, Nesavalur Colony, KR Nagar (PO), Rajapalayam -626 102.
3447	Thiru. A. Muthu Mani, 18/27A Thiruvalluvar Nagar, Nesavalur Colony, PSK Nagar (PO), Rajapalayam -626 102.
3448	Thiru. Ramesh. S, 18/27A Thiruvalluvar Nagar, Nesavalur Colony, PSK Nagar (PO), Rajapalayam -626 102.
3449	Thiru. S. Dhanasekar, 351 Thiruvalluvar Nagar, Nesavalur Colony, KR Nagar (PO), Rajapalayam -626 102.
3450	Thiru. N. Arumuga Perumal, 53 Thiruvalluvar Nagar, Nesavalur Colony, KR Nagar (PO), Rajapalayam -626 102.
3451	Tmt. Kiammal, 26/26 Thiruvalluvar Nagar, Nesavalur Colony, KR Nagar (PO), Rajapalayam -626 102.
3452	Thiru. Selvam, 224/125 Chinna Suraikaipatti, Rajapalayam – 626 117.
3453	Tmt. Seethalakshmi, 224/125 Chinna Suraikaipatti, Rajapalayam – 626 117.
3454	Thiru. M. Murugan, 124A/1 Chinna Suraikaipatti, Rajapalayam – 626 117.
3455	Thiru. R. Muniyandi, 124 Chinna Suraikaipatti, Rajapalayam – 626 117.
3456	Thiru. Ramachandran, 41/51 Madurai Raja Kadai Street, Rajapalayam – 626 117.

3457	Tmt. Soundariammal, 58 C, Azhagudevankulam Road, Rajapalayam.
3458	Thiru. M. Chinna Gurusamy, 29/1Sozharajapuram Street, Rajapalayam.
3459	Thiru. V. Ayya Durai, 58 C, Azhagudevankulam Road, Rajapalayam.
3460	Thiru. S. Thangaraj, 83A Sozharajapuram Street, Rajapalayam.
3461	Thiru. S. Thangaraj, 83A Sozharajapuram Street, Rajapalayam.
3462	Thiru. S. Puroshkhan, 11/13, Beer Lane, Devakottai-630 302.
3463	Thiru. M. Dheena Dayalan, 53, 1St Street, Ram Nagar, Devakottai -630 302.
3464	Thiru. P. Nithish, 17/6, Krishna Colony, EB-Road, Devakottai -630 302.
3465	Thiru. S. mari Mutghu, No.122, Azhagapuri Nagar, Ram Nagar, Devakottai -630302.
3466	Thiru. V. Sevaraj, 1470/1614, Mullai Street, Valluvar Nagar, Karaikudi-2.
3467	Thiru. S. Nagendran, 3/128, Eriyodu Road, Thirumangalam, Madurai.
3468	Tmt. Rekha, Puliyal, Devakottai.
3469	Thiru. Suresh Kumar, Andur Shed, Devakottai.
3470	Thiru. Sreenivasan, Thiruppathur Road, Devakottai.
3471	Thiru. M. Prabhakaran, 1A Panipulan Vayal Road, Devakottai.
3472	Thiru. M. Prabhakaran, 402, East Vanjanai, Sivagangai Dt.
3473	Thiru. M. Prabhakaran, 1A Panipulan Vayal Road, Devakottai.
3474	Thiru. K. Muthusamy, Keerali, Anumandhakudi, Devakottai.
3475	Thiru. P. Karmegam, 9C, Rama Mela Street, Devakottai.
3476	Tmt. Deepa, Kandadevi Post, Devakottai.
3477	Thiru. P. Ganesan, Karuppakudi, Sirunallur, Sivagangai – 630 302.
3478	Thiru. Alphonse, Azhagapuri Nagar, Ram Nagar, Devakottai -630 302.
3479	Thiru. G. Muthukumar, No.80, Kandadevi Road, Devakottai.
3480	Thiru. A. Saravana kumar, 9E, RMML Street, Karuthaoorani, Devakottai, Sivagangai – 630 302.
3481	Tmt.Nagarathinam, 6/3, RMML Street, Karuthaoorani, Devakottai, Sivagangai – 630 302.
3482	Tmt. Kiammal, No.8, Rama Mela Street,

	Devakottai, Sivagangai.
3483	Thiru. Saravanan. S, No.9A, Rama Mela Street, Devakottai, Sivagangai.
3484	Thiru. Valliappan, 9E, RMML Street, Karuthaoorani, Devakottai, Sivagangai – 630 302.
3485	Tmt. Sumathi, 9E, RMML Street, Karuthaoorani, Devakottai, Sivagangai – 630 302.
3486	Thiru. Boobalan, Rama Mela Street, Devakottai, Sivagangai.
3487	Thiru. PA. Raamnath, 9G, RMML Street, Karuthaoorani, Devakottai, Sivagangai – 630 302.
3488	Tmt. R. Muthunatchi, State Bank (Opp), Devakottai, Sivagangai.
3489	Thiru. S. Palanisamy, No.19, Andakudi, Arakottai Po, Devakottai, Sivagangai – 630 302.
3490	Thiru. K.M.Vijayakumar, Secretary, Communist Party of India (Marxist), Sathy Taluk Committee, 46/1,B.R, Memorial, Venugobalsamy Kovil Street, Sathyamangalam, Erode – 638 401.
3491	Tmt. V. Saraswathi, 83/7 M. Komrapalayam(PO), Sathyamangalam, Erode – 638 401.
3492	Thiru. M. RamaMoorthy, 167/6 M. Komrapalayam(PO), Sathyamangalam, Erode – 638 401.
3493	Thiru. P. Vasudevan, 40 Rajiv Nagar, Sathyamangalam, Erode – 638 401.
3494	Thiru. S. Sakthivel, 41 Rajiv Nagar, Sathyamangalam, Erode – 638 401.
3495	Thiru. S. Sakthivel, 41 Rajiv Nagar, Sathyamangalam, Erode – 638 401.
3496	Tmt. C.V. Malarvizhi, 40 Rajiv Nagar, Sathyamangalam, Erode – 638 401.
3497	Tmt. L. Sudha, 36A Rajiv Nagar, Athani Road, Sathyamangalam, Erode – 638401.
3498	Tmt. R. Geetha, 36 Rajiv Nagar, Athani Road, Sathyamangalam, Erode – 638401.
3499	Selvi. G.R. Swathi, 36 Rajiv Nagar, Athani Road, Sathyamangalam, Erode - 638401.
3500	Thiru. Ramaswamy, 42 Rajiv Nagar, Athani Road, Sathyamangalam, Erode - 638401.
3501	Thiru. K.C. Somasundram, Rajiv Nagar, Sathyamangalam, Erode – 638 401.
3502	Tmt. Vijayalakshmi, 41/1 Rajiv Nagar, Sathyamangalam, Erode – 638 401.

3503	Thiru. Yuren, 41/1 Rajiv Nagar, Sathyamangalam, Erode – 638 401.
3504	Thiru. Arul Danial, Rajiv Nagar, Sathyamangalam, Erode – 638 401.
3505	Thiru. Natarajan, Rajiv Nagar, Sathyamangalam, Erode – 638 401.
3506	Tmt. Rathnabal, 37 Rajiv Nagar, Sathyamangalam, Erode – 638 401.
3507	Tmt. R. Sasikala, 37A Rajiv Nagar, Sathyamangalam, Erode – 638 401.
3508	Thiru. C.P. Subramani, 40 Rajiv Nagar, Sathyamangalam, Erode – 638 401.
3509	Thiru. K. Murugaiyan, 45 Rajiv Nagar, Athani Road, Sathyamangalam, Erode – 638 401.
3510	Thiru. Vijayakumar, 69A Rajiv Nagar, Athani Road, Sathyamangalam, Erode – 638 401.
3511	Thiru. Vijayakumar, 66 Rajiv Nagar, Athani Road, Sathyamangalam, Erode – 638 401.
3512	Thiru. Vijayakumar, 67 Rajiv Nagar, Athani Road, Sathyamangalam, Erode – 638 401.
3513	Thiru. S. Balasubramaniam, 69/1 Rajiv Nagar, Athani Road, Sathyamangalam, Erode – 638 401.
3514	Thiru. Vijayakumar, 68 Rajiv Nagar, Athani Road, Sathyamangalam, Erode – 638 401.
3515	Thiru. Vijayakumar, 65 Rajiv Nagar, Athani Road, Sathyamangalam, Erode – 638 401.
3516	Tmt. Amutha, Thippu Sulthan Road, Sathyamangalam, Erode – 638 401.
3517	Thiru. Raja, Boyar Street West, Sathyamangalam, Erode – 638 401.
3518	Thiru. S.M. Selvaraj, Bathrakaliamman Kovil Street, Sathyamangalam, Erode – 638 401.
3519	Tmt. N. Indhirani, 125 Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3520	Tmt. Dhanalakshmi, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3521	Tmt. Rajammal, 66 Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3522	Tmt. Selvi, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3523	Tmt. Dhanalakshmi, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3524	Tmt. Nathiya, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.

3525	Tmt. Saranya, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3526	Tmt. D. Baviya, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3527	Tmt. Vijaya, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode 638401.
3528	Tmt. Mariappan, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3529	Thiru. Patchiannan, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3530	Tmt. Saroja, Bhagyalakshmi Nagar, Sathyamangalam, Erode – 638 401.
3531	Tmt. C. Sivaranjani, Bhagyalakshmi Nagar, Sathyamangalam, Erode – 638 401.
3532	Thiru. Srinivasan, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3533	Thiru. Periyasamy, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3534	Tmt. Jayanthi, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3535	Tmt. Ramya, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3536	Tmt. Saroja, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3537	Thiru. S. Tamilarasu, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3538	Thiru. Bathran, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3539	Tmt. Sundrambal, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3540	Thiru. Shek Abdul khan, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3541	Thiru. Asira Rahamathullah, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3542	Thiru. S. Sakthivel, 41 Rajiv Nagar, Sathyamangalam, Erode – 638 401.
3543	Tmt. Sarasal, Bathrakaliamman Kovil Street, Sathyamangalam, Erode – 638 401.
3544	Tmt. Pushpa, Bathrakaliamman Kovil Street, Sathyamangalam, Erode – 638 401.

3545	Tmt. Chithra, Bathrakaliamman Kovil Street, Sathyamangalam, Erode – 638 401.
3546	Thiru. Ranjith Kumar, Bathrakaliamman Kovil Street, Sathyamangalam, Erode – 638 401.
3547	Thiru. Ramasamy, Bathrakaliamman Kovil Street, Sathyamangalam, Erode – 638 401.
3548	Tmt. Kalamani, Bathrakaliamman Kovil Street, Sathyamangalam, Erode – 638 401.
3549	Thiru. Raja Gobal, Bathrakaliamman Kovil Street, Sathyamangalam, Erode – 638 401.
3550	Thiru. Kulandhaivel, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3551	Thiru. S.M. Shameem, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3552	Tmt. Nashibha Banu, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3553	Tmt. Habeeba, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode - 638401.
3554	Thiru. Sampath, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode - 638401.
3555	Tmt. S. Karbagam, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3556	Tmt. Rahima Beevi, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3557	Thiru. Mohammed Farook, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3558	Thiru. Mohammed Farook, 29 Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3559	Thiru. Mohammed Basha, 291 Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3560	Thiru. Mahathmaal, 39 Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3561	Thiru. Mohammed Farook, 39 Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3562	Thiru. Mohammed Savukath Ali, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3563	Thiru. Akbar Ali Basha, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode

	– 638 401.
3564	Thiru. Yakub, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3565	Thiru. S.N. Babu, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3566	Tmt. Rangammal, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3567	Thiru. Kanagaraj, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3568	Thiru. K.Karupusamy, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3569	Tmt. Baritha, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3570	Thiru. Yakub, 29 Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3571	Thiru. Badusha Mohideen, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3572	Thiru. Ismail, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3573	Thiru. Syed Sujakath, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3574	Thiru. Velan, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3575	Thiru. Rafeen Noshwa, Bathrakaliamman Kovil West Street, Sathyamangalam, Erode – 638 401.
3576	Thiru. Sathik baha, New Vanniyar Street, Sathyamangalam, Erode – 638401
3577	Thiru. S. Malleeswaran, New Vanniyar Street, Sathyamangalam, Erode – 638401.
3578	Tmt. Saradha, 2A New Vanniyar Street, Sathyamangalam, Erode – 638 401.
3579	Tmt. Jothimani, 2 New Vanniyar Street, Sathyamangalam, Erode – 638 401.
3580	Thiru. Abdul Rasak, New Vanniyar Street, Sathyamangalam, Erode – 638 401
3581	Tmt. Noorjahan, New Vanniyar Street, Sathyamangalam, Erode – 638 401
3582	Thiru. S.M. Rajak, New Vanniyar Street, Sathyamangalam, Erode – 638 401
3583	Thiru. V. Kuppusmy, Rani Groceries, Venkatachalapillai Street, Sathyamangalam, Erode – 638 401.

3584	Thiru. R. Sathyamoorthy, Bannari amman Nagar, Sulthan Road, Sathyamangalam, Erode – 638 401.
3585	Tmt. Priya, Bannari amman Nagar, Sulthan Road, Sathyamangalam, Erode – 638 401.
3586	Thiru. Velusamy, Bannari amman Nagar, Sulthan Road, Sathyamangalam, Erode – 638 401.
3587	Thiru. Radhakrishnan, Bathrakaliamman Kovil Street, Sathyamangalam, Erode - 638401.
3588	Thiru. S.T. Muthukumar, 41 Rajiv Gandhi Nagar, Vadakkupettai, Sathyamangalam, Erode – 638 401.
3589	Thiru. S.T. Muthukumar, 41/4 Rajiv Gandhi Nagar, Vadakkupettai, Sathyamangalam, Erode – 638 401.
3590	Thiru. S. Syed Shajagan 136 Gobi Main Road, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 401.
3591	Thiru. D. Saravana Kumar, Nanjapa Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 401.
3592	Thiru. A.R. Velaigiri, 40 Murugar Street, Puliampatti Pirivu, Ariyappam Sathyamangalam, Erode – 638 401.
3593	Thiru. Palanisamy, 8/49 Murugar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 401.
3594	Tmt. Nanchamal, 8/50A Murugar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 401.
3595	Thiru. A.K. Ravi, 14 Gandhi Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 401.
3596	Thiru. R. Ramesh, 55 Murugar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 401.
3597	Thiru. Lakshmanan, 34/A Gobi Main Road, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 401.
3598	Thiru. M. Murugan, Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 401.
3599	Thiru. M. Murugan, 62 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 401.
3600	Thiru. Chinna Kuruppan, 62 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 401.
3601	Tmt. K. malliga, 70, 62 Arunthathiyar Street, Ariyappam Palaiyam,

	Sathyamangalam, Erode – 638 401.
3602	Tmt. Sudha, 12/7 Anna Street-1, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 401.
3603	Thiru. Sundaram, 19 Murugar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 401.
3604	Tmt. P. Kala, 18 Anna Street-1, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 401.
3605	Tmt. Saraswathi, 11/12 Anna Street-1, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3606	Thiru. P. Velusamy, 61 Anna Kottai Street-1, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3607	Thiru. A.K.Chellia Gounder, 12 Anna Street-1, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3608	Tmt. Mumthaj Begam, 12/9, Anna Street-1, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3609	Thiru. Palanisamy, 45 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3610	Thiru. Raman, 45 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3611	Thiru. Balan, Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3612	Thiru. Munusamy, 36 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3613	Thiru. Sakthi Gurunathan, 64/58 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3614	Thiru. Raman- Kuppan, 75 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3615	Thiru. Ayyavu, 63/57 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3616	Tmt. Mariammal, 61 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3617	Thiru. Viswanathan, 36 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3618	Thiru. Bannari, 6/425 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.

3619	Thiru. Palanisamy, 45 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3620	Thiru. Gopi, 6/52 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3621	Thiru. A. Kandhasamy Ex-chairman, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3622	Thiru. Vellaiya Devan, 32 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3623	Thiru. Chellan, 24/21 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3624	Thiru. Kittan, 25 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3625	Thiru. Maran, 24 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3626	Thiru. Mahali Ranganathan, 6/32 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3627	Thiru. Maran-pappamal, 6/31 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3628	Tmt. G. Sarasal, 6/31 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3629	Thiru. Gurunathan, 29 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3630	Thiru. Gurunathan, 15 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3631	Tmt. Veerammal, 15 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3632	Thiru. Rangan, 17 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3633	Thiru. Vaiyapuri, 18 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3634	Thiru. Muthan, 20 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3635	Thiru. Kuppan, 7 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3636	Thiru. Lakshmanan, 11 Arunthathiyar

	Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3637	Thiru. Manickam, 72 Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3638	Thiru. Maran, Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3639	Thiru. Palani, Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3640	Thiru. Raman, Arunthathiyar Street, Ariyappam Palaiyam, Sathyamangalam, Erode – 638 402.
3641	Thiru. Ponnusamy, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 402.
3642	Tmt. Malliga, AD Colony, Indiyam Palayam, Erode – 638 454.
3643	Thiru. K.M. Viyakumar, 46/1, Sathyamangalam, Erode.
3644	Thiru. Subbaiyan, 74 Athani Road, Sathyamangalam, Erode – 638 401.
3645	Thiru. G. Udhayakumar, 70 Rajiv Nagar, Sathyamangalam, Erode – 638 401.
3646	Tmt. Yasodha, 70 Rajiv Nagar, Sathyamangalam, Erode – 638 401.
3647	Tmt. Rajammal, 70 Rajiv Nagar, Sathyamangalam, Erode – 638 401.
3648	Tmt. D. Patma, 57 Indhra Nagar, Sathyamangalam, Erode – 638 401.
3649	Tmt. Rani, 45 Vadakkupettai, Sathyamangalam, Erode – 638 401.
3650	Thiru. Saravanan, Athani Road, Sathyamangalam, Erode – 638 401.
3651	Thiru. Dhandapani, Rajiv Nagar, Sathyamangalam, Erode – 638 401.
3652	Thiru. Mohammed, Athani Road, Sathyamangalam, Erode – 638 401.
3653	Tmt. Najira Begam, Athani Road, Sathyamangalam, Erode – 638 401.
3654	Thiru. Ammasai Kutty, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.
3655	Thiru. Rangasamy, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.
3656	Thiru. Devaraj, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.
3657	Thiru. Murugan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam,

	Erode - 638401
3658	Thiru. Ayyavu, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3659	Thiru. T. Suresh, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.
3660	Thiru. Pathiran, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.
3661	Thiru. Subban, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.
3662	Thiru. Shanmugam, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.
3663	Thiru. Chinraj, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3664	Thiru. Nagaraj, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3665	Thiru. Pannamal, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3666	Thiru. Rayan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3667	Thiru. Chinnasamy, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3668	Thiru. Rangan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3669	Thiru. Ammasai, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3670	Thiru. Kittan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3671	Thiru. Prabhu, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3672	Thiru. Suresh, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3673	Tmt. Kamla, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3674	Tmt. Palaniammal, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.

3675	Tmt. Malliga, W/o. Shanmugam, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3676	Thiru. R.Murugan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3677	Tmt. Prema, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3678	Tmt. Saroja, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3679	Tmt. Malliga, W/o. Dharuman, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3680	Tmt. Mahesh, W/o. Madhevan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3681	Tmt. Chellayee, W/o. Kunjan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3682	Tmt. Shanthi Ponnu, W/o. Duraisamy, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3683	Tmt. Rathna, W/o. Subramani, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3684	Thiru. Pannan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401..
3685	Tmt. Lakshmi, W/o. Pannani, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3686	Tmt. Abinaya, W/o. Nanchi, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3687	Thiru. Govindhan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3688	Thiru. Karuppan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3689	Thiru. Palanisamy, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3690	Thiru. Raman, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3691	Tmt. Thulasi, W/o. Marisamy, Bharathi Nagar, Chikkarasampalayam,

	Sathyamangalam, Erode - 638401.
3692	Tmt. Kumudha, W/o. Chinnasamy, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3693	Tmt. Kalpana, W/o. Madhan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3694	Tmt. Neelavathi, W/o. Chinraj, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3695	Tmt. Mari, W/o. Selvan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3696	Tmt. Chinnammal, W/o. Pappaiyan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3697	Tmt. Nathiya, W/o. Selvan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3698	Thiru. R.Selvaraj, S/o. Rangasamy, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3699	Thiru. P.Guruasamy, S/o. Pooval, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3700	Tmt. Kannammal, W/o. Pannan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3701	Thiru. Vijayan, S/o. Sandha, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3702	Tmt. P. Rangammal, W/o. Pannan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3703	Thiru. Ajith, S/o. Maheswari, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3704	Tmt. Saroja, W/o. Periyasamy, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3705	Tmt. R. Amudha, W/o. Kumar, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3706	Tmt. Lalitha, W/o. Kollan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.
3707	Thiru. Ayyavu, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode - 638401.

3708	Tmt. Vijaya, W/o. Murugan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.
3709	Thiru. Rangan, H/o. Sarasal,, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.
3710	Thiru. Murugan, H/o. Arukkani, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.
3711	Thiru. Nagappan, H/o. Kannamal, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.
3712	Tmt. Manjula, W/o. Maniyan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.
3713	Tmt. Shanthi, W/o. Palanisamy, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.
3714	Tmt. Azhagi, W/o. Rangan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.
3715	Tmt. Vasantha, W/o. Kanaraj, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.
3716	Thiru. R. Sundaram, S/o. Rangan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.
3717	Thiru. Anandhan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.
3718	Thiru. Ravichandran S/o. Rangamy, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.
3719	Tmt. Subbulaksmi, W/o. Nanchan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.
3720	Tmt. Thangamani, W/o. Palanisamy, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.
3721	Thiru. Karthik, S/o/ Bannan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.
3722	Thiru. Madhan, H/o. Arukkani, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.
3723	Thiru. Karuppan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.
3724	Tmt. Shanthi, W/o. Duraisamy, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.

3725	Thiru. Mayilan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.
3726	Thiru. Ayyavu, H/o. Sasikala, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.
3727	Tmt. Sasikala, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode -638401
3728	Thiru. Viswanathan, Bharathi Nagar, Chikkarasampalayam, Sathyamangalam, Erode – 638 401.
3729	Tmt. Saroja Devi, 2/1 Meenatchi Amman Kovil West Street, Agraharam , Gobi Electricity Distribution Circle, Sathyamangalam, Erode – 638 401.
3730	Tmt. Saroja Devi, 2/1 Meenatchi Amman Kovil West Street, Agraharam , Gobi Electricity Distribution Circle, Sathyamangalam, Erode – 638 401.
3731	Tmt. Saroja Devi, 2/1 Meenatchi Amman Kovil West Street, Agraharam , Gobi Electricity Distribution Circle, Sathyamangalam, Erode – 638 401.
3732	Tmt. Saroja Devi, 2/1 Meenatchi Amman Kovil West Street, Agraharam , Gobi Electricity Distribution Circle, Sathyamangalam, Erode – 638 401.
3733	Tmt. Saroja Devi, 2/1 Meenatchi Amman Kovil West Street, Agraharam , Gobi Electricity Distribution Circle, Sathyamangalam, Erode – 638 401.
3734	Tmt. Saroja Devi, 2/1 Meenatchi Amman Kovil West Street, Agraharam , Gobi Electricity Distribution Circle, Sathyamangalam, Erode – 638 401.
3735	Tmt. Saroja Devi, 2/1 Meenatchi Amman Kovil West Street, Agraharam , Gobi Electricity Distribution Circle, Sathyamangalam, Erode – 638 401.
3736	Tmt. Saroja Devi, 2/1 Meenatchi Amman Kovil West Street, Agraharam , Gobi Electricity Distribution Circle, Sathyamangalam, Erode – 638 401.
3737	Tmt. Saroja Devi, 2/1 Meenatchi Amman Kovil West Street, Agraharam , Gobi Electricity Distribution Circle, Sathyamangalam, Erode – 638 401.
3738	Thiru. P. Suresh, S/o/ S.P. Ponnaiya, 15/1 Meenatchi Amman Kovil West Street, Agraharam , Gobi Electricity Distribution Circle, Sathyamangalam, Erode – 638 401.

3739	Thiru. P. Suresh, S/o/ S.P. Ponnaiya, 15/1 Meenatchi Amman Kovil West Street, Agraharam , Gobi Electricity Distribution Circle, Sathyamangalam,Erode – 638 401.
3740	Thiru. G. Muthu, D.No.9 Meenatchi Amman Kovil West Street, Agraharam Street, Gobi Electricity Distribution Circle, Sathyamangalam,Erode – 638 401.
3741	Tmt. Amsa, D.No.9 Meenatchi Amman Kovil West Street, Agraharam Street, Gobi Electricity Distribution Circle, Sathyamangalam,Erode – 638 401.
3742	Thiru. S. Praveen, D.No.9, Meenatchi Amman Kovil West Street,Agraharam , Gobi Electricity Distribution Circle, Sathyamangalam,Erode – 638 401.
3743	Thiru. Sivamalla, D.No.9 Meenatchi Amman Kovil West Street, Agraharam Street, Agraharam , Gobi Electricity Distribution Circle, Sathyamangalam,Erode – 638 401.
3744	Thiru. G. Saravan, S/o. S.N.Gobalsamyt, No.1, S.T. Shed back side, Gandhi Nagar, Sathyamangalam, Erode – 638 402.
3745	Thiru. J. Saravanan, D.No.11 Meenatchi Amman Kovil West Street, Agraharam Electricity Distribution Circle, Sathyamangalam, Erode – 638 401
3746	Thiru. J. Saravanan, D.No.11 Meenatchi Amman Kovil West Street, Agraharam Electricity Distribution Circle, Sathyamangalam, Erode – 638 401+
3747	Thiru. J. Saravanan, D.No.11 Meenatchi Amman Kovil West Street, Agraharam Electricity Distribution Circle, Sathyamangalam, Erode – 638 401
3748	Thiru. J. Saravanan, D.No.11 Meenatchi Amman Kovil West Street, Agraharam Electricity Distribution Circle, Sathyamangalam, Erode – 638 401
3749	Thiru. J. Saravanan, D.No.11 Meenatchi Amman Kovil West Street, Agraharam Electricity Distribution Circle, Sathyamangalam, Erode – 638 401
3750	Thiru. Subramaniam, D.No.12 Meenatchi Amman Kovil West Street, Agraharam Electricity Distribution Circle, Sathyamangalam, Erode – 638 401
3751	Tmt. Pangajam, D.No.21 Meenatchi Amman Kovil West Street, Agraharam Electricity Distribution Circle, Sathyamangalam, Erode – 638 401

3752	Thiru. K. Nivesh, D.No.12/3 Meenatchi Amman Kovil West Street, Agraharam Electricity Distribution Circle, Sathyamangalam, Erode – 638
3753	Tmt. Vijayalakshmi, W/o. Mohan, D.No.12/4 Meenatchi Amman Kovil West Street, Agraharam Electricity Distribution Circle, Sathyamangalam, Erode – 638 401.
3754	Tmt. Krishnaveni, D.No.13/5 Meenatchi Amman Kovil West Street, Agraharam Electricity Distribution Circle, Sathyamangalam, Erode – 638 401.
3755	Tmt. Tamil Selvi, D.No.8 Meenatchi Amman Kovil West Street, Agraharam Electricity Distribution Circle, Sathyamangalam, Erode – 638 401.
3756	Tmt R. Tamilselvi, D.No.8A Meenatchi Amman Kovil West Street, Agraharam Electricity Distribution Circle, Sathyamangalam, Erode – 638 401.
3757	Tmt R. Tamilselvi, D.No.26 Meenatchi Amman Kovil West Street, Agraharam Electricity Distribution Circle, Sathyamangalam, Erode – 638 401.
3758	Thiru. S.N. Jeyapal, D.No.10 Meenatchi Amman Kovil West Street, Agraharam Electricity Distribution Circle, Sathyamangalam, Erode – 638 401.
3759	Tmt. Ramya, W/o. Sivakumar, D.No.10 Meenatchi Amman Kovil West Street, Agraharam Electricity Distribution Circle, Sathyamangalam, Erode – 638 401.
3760	Tmt. E. Mujeefa Begam, D.No. 11 Meenatchi Amman Kovil West Street, Agraharam Electricity Distribution Circle, Sathyamangalam, Erode – 638 401.
3761	Tmt. Vijayalakshmi, D.No. 11 Meenatchi Amman Kovil West Street, Agraharam Electricity Distribution Circle, Sathyamangalam, Erode – 638 401.
3762	Thiru. G. Muthu, D.No. 9Meenatchi Amman Kovil West Street, Agraharam Electricity Distribution Circle, Sathyamangalam, Erode – 638 401.
3763	Thiru. Ramasamy, Meenatchi Amman Kovil West Street, Agraharam Electricity Distribution Circle, Sathyamangalam, Erode – 638 401.
3764	Thiru. S.L. Shajahan, 35, Mariammam Kovil Street, Varadham Palayam Village, Sathyamangalam, Erode – 638 401.
3765	Thiru. S.P. Ligathulla, 62, Rajiv Gandhi

	Nagar, Sathyamangalam, Erode – 638 401.
3766	Thiru. N. Shamnash, 3999Bazar Streer, Kottuveerampalayam, Sathyamangalam, Erode – 638 401.
3767	Thiru. Chandran, AD Colony, Indiyam Palayam, Erode – 638 454.
3768	Tmt. Mahali, AD Colony, Indiyam Palayam, Erode – 638 454.
3769	Thiru. Kullan Raman, AD Colony, Indiyam Palayam, Erode – 638 454.
3770	Tmt. Kali, W/o/ Rangan, AD Colony, Indiyam Palayam, Erode – 638 454.
3771	Thiru. Palani, S/o. Rangan, AD Colony, Indiyam Palayam, Erode – 638 454
3772	Thiru. SubbanAD Colony, Indiyam Palayam, Erode – 638 454.
3773	Thiru. Palani, S/o. Rangan, AD Colony, Indiyam Palayam, Erode – 638 454
3774	Thiru. Chinnasamy, AD Colony, Indiyam Palayam, Erode – 638 454.
3775	Thiru. Raman, S/o. Kuppan, AD Colony, Indiyam Palayam, Erode – 638 454
3776	Thiru. Soman, Arisana Colony, Indiyam Palayam, Erode – 638 454.
3777	Thiru. Chinna Pennan S/o. Komaran, , AD Colony, Indiyam Palayam, Erode – 638 454.
3778	Thiru. Jayabal, AD Colony, Indiyam Palayam, Erode – 638 454.
3779	Thiru. Rathinasamy, Arisana Colony, Indiyam Palayam, Erode – 638 454.
3780	Thiru. Sandhan, AD Colony, Indiyam Palayam, Erode – 638 454.
3781	Tmt. Nachammal, W/o. Palani, Arisana Colony, Indiyam Palayam, Erode – 638 454.
3782	Thiru. Karuppan, S/o. Mahali, AD Colony, Indiyam Palayam, Erode – 638 454
3783	Thiru. Subramani, S/o. Palani, AD Colony, Indiyam Palayam, Erode – 638 454
3784	Thiru. Chinnan, S/o. Palani, AD Colony, Indiyam Palayam, Erode – 638 454
3785	Thiru. JR. Karuppan, S/o. Rangan, AD Colony, Indiyam Palayam, Erode – 638 454.
3786	Thiru. Samundi, S/o. Mahali, AD Colony, Indiyam Palayam, Erode – 638 454.
3787	Thiru. Bathran, S/o. Karuppan, AD Colony, Indiyam Palayam, Erode – 638 454.
3788	Thiru. Bannari, S/o. Karuppan, AD Colony, Indiyam Palayam, Erode – 638 454.
3789	Thiru. Mahali, S/o. Palani, AD Colony, Indiyam Palayam, Erode – 638 454.
3790	Tmt. Kamatchi, W/o. Maran, AD Colony,

	Indiyam Palayam, Erode – 638 454.
3791	Thiru. Saravanan, S/o. Periya Gurunathan, Arisana Colony, Indiyam Palayam, Erode – 638 454.
3792	Thiru. Ganesan, S/o. Chinna Gurunadhan, AD Colony, Indiyam Palayam, Palayam, Erode – 638 454.
3793	Thiru. Gurusamy, S/o. Chinna Rangan, Arisana Colony, Indiyam Palayam, Palayam, Erode – 638 454.
3794	Thiru. Komaran, S/o. Maran, AD Colony, Indiyam Palayam, Erode – 638 454.
3795	Thiru. Subramani, AD Colony, Indiyam Palayam, Erode – 638 454.
3796	Thiru. Maran, Thanneerpallam, Pudukavalli , Sathyamangalam, Erode – 638 401.
3797	Thiru. Maran, Thanneerpallam, Pudukavalli , Sathyamangalam, Erode – 638 401.
3798	Thiru. Gurunadhan, Thanneerpallam, Pudukavalli , Sathyamangalam, Erode – 638 401.
3799	Tmt. Subbu Lakshmi, W/o. Subramani, Thanneerpallam, Pudukavalli , Sathyamangalam, Erode – 638 401.
3800	Thiru. Sankaran, Thanneerpallam, Pudukavalli , Sathyamangalam, Erode – 638 401.
3801	Thiru. Bannari Kandhan, Thanneerpallam, Pudukavalli , Sathyamangalam, Erode – 638 401.
3802	Tmt. Sulokshana, Thanneerpallam, Pudukavalli , Sathyamangalam, Erode – 638 401.
3803	Thiru. Kannammal, Thanneerpallam, Pudukavalli , Sathyamangalam, Erode – 638 401.
3804	Thiru. R. Arumugam, Thanneerpallam, Pudukavalli , Sathyamangalam, Erode – 638 401.
3805	Tmt. Kunchammal, Thanneerpallam, Pudukavalli , Sathyamangalam, Erode – 638 401.
3806	Thiru. P. Anandhan, Thanneerpallam, Pudukavalli , Sathyamangalam, Erode – 638 401.
3807	Thiru. Murugan, Thanneerpallam, Pudukavalli , Sathyamangalam, Erode – 638 401.
3808	Thiru. Natchi Muthu , S/o. Dhasan, Thanneerpallam, Pudukavalli , Erode –

	638 401.
3809	Thiru. Kittan, Thanneerpallam, Puduvadavalli , Sathyamangalam, Erode – 638 401.
3810	Thiru. V. Ramu, S/o. Venkeetasami, Thanneerpallam, Puduvadavalli , Sathyamangalam, Erode – 638 401.
3811	Thiru. Selvan Rajathi, Thanneerpallam, Puduvadavalli , Sathyamangalam, Erode – 638 401.
3812	Tmt. Subbathal, Thanneerpallam, Puduvadavalli , Sathyamangalam, Erode – 638 401.
3813	Thiru. Muthal, Thanneerpallam, Puduvadavalli , Sathyamangalam, Erode – 638 401.
3814	Thiru. Vetrivel, Thanneerpallam, Puduvadavalli , Sathyamangalam, Erode - 638401.
3815	Thiru. Ramasamy (Public Temple), Thanneerpallam, Puduvadavalli , Sathyamangalam, Erode – 638 401.
3816	Thiru. Perumal, Thanneerpallam, Puduvadavalli , Sathyamangalam, Erode – 638 401.
3817	Thiru. Perumal Karuppan, Thanneerpallam, Puduvadavalli , Sathyamangalam, Erode – 638 401.
3818	Thiru. Swamynadhan, Thanneerpallam, Puduvadavalli , Sathyamangalam, Erode – 638 401.
3819	Thiru. Palaniammal, W/o. Chenniyappan, Thanneerpallam, Puduvadavalli , Sathyamangalam, Erode – 638 401.
3820	Thiru. Raman, Thanneerpallam, Puduvadavalli , Sathyamangalam, Erode – 638 401.
3821	Thiru. Perumal, Thanneerpallam, Puduvadavalli , Sathyamangalam, Erode – 638 401.
3822	Tmt. Sundari, Attamokkai Colony, Puduvadavalli , Sathyamangalam, Erode – 638 401.
3823	Thiru. Kuppan, Attamokkai Colony, Puduvadavalli , Sathyamangalam, Erode – 638 401.
3824	Thiru. Bannari, Attamokkai Colony, Puduvadavalli , Sathyamangalam, Erode – 638 401.
3825	Thiru. Karuppan, Attamokkai Colony, Puduvadavalli , Sathyamangalam, Erode – 638 401.

3826	Thiru. Krishnasamy, Attamokkai Colony, Puduvadavalli , Sathyamangalam, Erode – 638 401.
3827	Thiru. Bannari, Attamokkai Colony, Puduvadavalli , Sathyamangalam, Erode – 638 401.
3828	Thiru. Chinnan, Attamokkai Colony, Puduvadavalli , Sathyamangalam, Erode – 638 401.
3829	Thiru. Rangan, Attamokkai Colony, Puduvadavalli , Sathyamangalam, Erode – 638 401.
3830	Thiru. Rangan, Attamokkai Colony, Puduvadavalli , Sathyamangalam, Erode – 638 401.
3831	Thiru. Ponnusamy, Attamokkai Colony, Puduvadavalli , Sathyamangalam, Erode – 638 401.
3832	Thiru. Bannai, S/o. Kuppan, Attamokkai Colony, Puduvadavalli, Mulapakayam, Erode – 638 401.
3833	Thiru. M. Arunachalam, 35, 2nd Cross Street, Bharathi Nagar, Erode – 638 002.
3834	Thiru. M. Arunachalam, 35, 2nd Cross Street, Bharathi Nagar, Erode – 638 002.
3835	Tmt. S. Ramani, 34/1, 2nd Cross Street, Bharathi Nagar, Mulapalayam, Erode – 638 002.
3836	Tmt. S. Ramani, 34/1, 2nd Cross Street, Bharathi Nagar, Mulapalayam, Erode – 638 002.
3837	Thiru. P. Sadhasivam, 54/2, Bharathi Nagar, Mulapalayam, Erode – 638 002
3838	Thiru. S. Padmanadhan, 32, Bharathi Nagar, Mulapalayam, Erode – 638 002
3839	Thiru. P. Gunasekar, 77 Bharathi Nagar, Mulapalayam, Erode – 638 002.
3840	Thiru. P. Gunasekar, 77 Bharathi Nagar, Mulapalayam, Erode – 638 002.
3841	Tmt. P. Savithri, 116, Bharathi Nagar, Mulapalayam, Erode – 638 002.
3842	Thiru. N. Kuppusamy, 71 Bharathi Nagar, Mulapalayam, Erode – 638 002.
3843	Thiru. N. Kuppusamy, 71A Bharathi Nagar, Mulapalayam, Erode – 638
3844	Thiru. R. Saravanan, 165 Bharathi Nagar, Mulapalayam, Erode – 638 002.
3845	Thiru. R. Saravanan, 165 Bharathi Nagar, Mulapalayam, Erode – 638 002.
3846	Thiru. R. Saravanan, 165 Bharathi Nagar, Mulapalayam, Erode – 638 002.

3847	Thiru. R. Saravanan, 165 Bharathi Nagar, Mulapalayam, Erode – 638 002.
3848	Thiru. R. Saravanan, 165 Bharathi Nagar, Mulapalayam, Erode – 638 002.
3849	Thiru. R. Saravanan, 165 Bharathi Nagar, Mulapalayam, Erode – 638 002.
3850	Thiru. R. Saravanan, 165 Bharathi Nagar, Mulapalayam, Erode – 638 002.
3851	Tmt. C. Sarawathi, Ashok Milk Farm, Bharathi Nagar, Mulapalayam, Erode - 638002.
3852	Tmt. C. Sarawathi, Ashok Milk Farm, Kovil Street, Bharathi Nagar, Mulapalayam, Erode – 638 002.
3853	Thiru. M. Sairash, 3/8 Gandhi Nagar, Mulapalayam, Erode – 638 002.
3854	Thiru. M. Rajamani, 78 Bharathi Nagar, Mulapalayam, Erode – 638 002.
3855	Thiru. S. Tamilselvan, 82 Bharathi Nagar, Mulapalayam, Erode – 638 002
3856	Thiru. S. Tamilselvan, 82 Bharathi Nagar, Mulapalayam, Erode – 638 002
3857	Thiru. P. Sadhasivam, 161/A Green Bharathi Nagar, Mulapalayam, Erode - 638002
3858	Thiru. P. Sadhasivam, 161/A Green Bharathi Nagar, Mulapalayam, Erode - 638002
3859	Thiru. P. Sadhasivam, 161/A Green Bharathi Nagar, Mulapalayam, Erode - 638002
3860	Thiru. G. Sivakumar, 28A Vinayagar Kovil Street, Mulapalayam, Erode – 638002
3861	Thiru. S. Dhakshinamurthy, 89, Gandhiji Nagar, Mulapalayam, Erode – 638002
3862	Thiru. T. Palani Samy , Kumaran Street, Kollam Palayam, Erode – 638 002
3863	Thiru. K.R. Chinna Samy , Kumaran Street, Kollam Palayam, Erode – 638 002
3864	Thiru. K. Gobinath, 30 Kumaran Street, Kollam Palayam, Erode – 638 002
3865	Thiru. KA. Sampath, 261/1, Gandhiji Nagar, Kollam Palayam, Erode – 638 002
3866	Thiru.N. Kathirvel, 27 Gandhiji Nagar, Kollam Palayam, Erode – 638 002.
3867	Thiru. P. Sivakumar, 250/36, Gandhiji Nagar, Kollam Palayam, Erode – 638002
3868	Thiru. I.C. Vasudevan, 6, Thengapattu Street, Kollam Palayam, Erode – 638002
3869	Thiru. P. Ganesan, Thengapattu Street, Kollam Palayam, Erode – 638 002

3870	Thiru. N. Saravanan, 6, Thengapattu Street, Kollam Palayam, Erode – 638002
3871	Tmt. Nirmala, 9, Thengapattu Street, Kollam Palayam, Erode – 638 002.
3872	Tmt. Raji, 12, Nethaji Street, Kollam Palayam, Erode – 638 002.
3873	Thiru. Loganathan, 22, BeemanKadari Street, Kollam Palayam, Erode – 638002
3874	Thiru. P. Moorthy, 8, Thengapattu Street, Kollam Palayam, Erode – 638 002
3875	Thiru. Shanmugasundram, BeemanKadari Street, Kollam Palayam, Erode - 638002
3876	Thiru. N. Thangavel, 20 BeemanKadari Street, Kollam Palayam, Erode – 638002
3877	Thiru. K.M. Moorthy, 16 Vandikaran thottam, Kollam Palayam, Erode – 638002
3878	Thiru. Shanmugam, 44. Thiru-vi-ka Street, Kollam Palayam, Erode – 638 002
3879	Thiru. Kumaraswamy, G3, Sullikadu, Vandikaran thottam, Kollam Palayam, Erode – 638 002.
3880	Thiru. C. Palanisamy, 3, Sullikadu, Vandikaran thottam, Kollam Palayam, Erode – 638 002.
3881	Thiru. M. Jagan Mohan, BeemanKadari Street, Kollam Palayam, Erode – 638 002.
3882	Thiru. Kannan, 1/4 Kumaran Street, Kollam Palayam, Erode – 638 002.
3883	Thiru. E. Kalyanasundram, 19/1. Nehruji Sreet, Kollam Palayam, Erode – 638 002.
3884	Thiru. K.S. Balasubramani, 58. Thiru-vi-ka Street, Kollam Palayam, Erode – 638 002.
3885	Thiru. K. Madhavan, 29 Thiru-vi-ka Street, Kollam Palayam, Erode – 638 002.
3886	Thiru. EN. Mohan Nambudhiri, 53, Devaki Illam, Kollam Palayam, Erode – 638002
3887	Thiru.P. Elangovan, 52/3Bharathi Nagar, Mulapalayam, Erode – 638 002.
3888	Thiru. D. Subramani, 52, Vinayagar Kovil Street , 7th Cross ,Mulapalayam, Erode - 638002
3889	Thiru. G.Nagarajan, 51, Vinayagar Kovil Street, 7th Cross ,Mulapalayam, Erode - 638002
3890	Tmt. Kalariarasi, N, 48, Vinayagar Kovil Street, 7th Cross, Mulapalayam, Erode - 638002
3891	Thiru. A. Kulandhai Samy, 55 , Vinayagar Kovil Street 7th Cross , Mulapalayam, Erode – 638 002.
3892	Thiru. T. Linganadhan, 47/1 , Vinayagar Kovil Street 7th Cross , Mulapalayam,

	Erode – 638 002.
3893	Tmt. Saraswathi, 47 , Vinayagar Kovil Street 7th Cross , Mulapalayam, Erode - 638002
3894	Thiru. Duraisamy, 47/3, Vinayagar Kovil Street 7th Cross , Mulapalayam, Erode - 638002
3895	Thiru. Ravichandran, 46/2A, Vinayagar Kovil Street 6th Cross , Mulapalayam, Erode – 638 002.
3896	Thiru. P. Subramanian, Pallipalayam, Nasiyanur, Erode – 638 107.
3897	Thiru. P. Tamil Murugu, 31 N. Pallipalayam, Nasiyanur, Erode – 638 107.
3898	Thiru. P.K. Chidambram, Pallipalayam, Nasiyanur, Erode – 638 107.
3899	Thiru. S. Karthikeyan, 111-Nadu Street, Nasiyanur, Erode – 638 107.
3900	Thiru. Manikandan, Kandhampalayam, Nasiyanur, Erode – 638 107.
3901	Tmt. Selvi.S, Kandhampalayam N, Nasiyanur, Erode – 638 107.
3902	Thiru. D. Sakthivel, Kandhampalayam N, Nasiyanur, Erode – 638 107.
3903	Thiru. K.K. Palanisamy, Kandhampalayam, Nasiyanur, Erode – 638 107.
3904	Thiru. Soundarajan, Kamatchi Street, Nasiyanur, Erode – 638 107.
3905	Thiru. V. Sakthivel, 691 Mahaliamman Kovil Street, Nasiyanur, Erode – 638107
3906	Thiru. K. Chinnasamy, 96 Rayapalayam Road, Nasiyanur, Erode – 638 107
3907	Thiru. Innasi, Nasiyanur, Erode – 638 107.
3908	Thiru. R. Kannusamy, Nasiyanur, Erode – 638 107.
3909	Thiru. M. Palanisamy, 5/206 Mettukadai, Kathirampatti, Nasiyanur, Erode 638107
3910	Tmt. Dhanabackiyam, 5/206 Mettukadai, Kathirampatti, Nasiyanur, Erode 638107
3911	Tmt. Saroja, Kathirampatti, Nasiyanur, Erode – 638 107.
3912	Thiru. C. Loganathan, 17, Ponmuraungaikadu, Behind MCR, , Nasiyanur, Erode - 638107
3913	Thiru. L. Karthikeyan, Gurumalaikadu, Behind MCR, , Nasiyanur, Erode – 638107
3914	Thiru. Kulandhai sany, Perumapalayam , Nasiyanur, Erode – 638 107.
3915	Thiru. Innasi, Nasiyanur, Erode – 638 107.
3916	Thiru. S. Kandhasamy, 7, Pallakattu Thottam, Chatram Pudur, P.Palayam, Erode

	- 638052
3917	Thiru. S. Raju, Secretary, Communist Party of India (Marxist), IlayankudiCommittee, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3918	Thiru. G. Muthu, Sentamil Nagar, Meladuraiyur, Kannamangalam PO, Ilayangudi (Tk), Sivaganga Dt - 630 709.
3919	Thiru. S. Durai Murugan, Sentamil Nagar, Meladuraiyur, Kannamangalam PO, Ilayangudi (Tk), Sivaganga Dt - 630 709.
3920	Thiru. S. Raju, 38/12, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3921	Thiru. Hyder Ali, 62/4. Kasim Nagar, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3922	Tmt. Irulayi, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3923	Thiru. S. Mutheeskumar, 42A, Keelaiyur Colony, Ilayangudi, Sivaganga – 630702
3924	Thiru. K. Rajangam, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3925	Thiru. A. Kannan, 26A, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702
3926	Thiru. A. Raja Manickam, 48A, Keelaiyur Colony, Ilayangudi, Sivaganga - 630702
3927	Thiru. Satheeskumar, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3928	Thiru. P. Rajapandi, 38/12, Keelaiyur Colony, Ilayangudi, Sivaganga –630702.
3929	Tm. Kaliammal, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3930	Tmt. Tamilarasi, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3931	Thiru. Ganesan, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3932	Thiru. Ranjith Kumar, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3933	Thiru. T. Pugazhenth, 60 Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702
3934	Tmt. Muneswari . G, 26A Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702
3935	Thiru. Azhagu, 259 Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3936	Thiru. Ravindren, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3937	Tmt. Irulayi, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3938	Thiru. Raja Kumar, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3939	Thiru. K. Senthil Kumar, Keelaiyur Colony,

	Ilayangudi, Sivaganga – 630 702
3940	Thiru. Azhagarsami, Koodi mangalam, Nagamuguthangudi PO, Sivaganga – 630 709.
3941	Thiru. K. Muthuvel, Munaivendri, Sivaganga – 630 701.
3942	Thiru. K. Mari, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3943	Thiru. P. Arumugam, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3944	Thiru. Rajendran, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3945	Tmt.. Indira, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3946	Thiru. S. Ramu, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3947	Tmt. Kaliammal, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3948	Tmt. Banu, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3949	Tmt. Muthulakshmi, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3950	Tmt. Rakkamal, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3951	Tmt. Mareeswari, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3952	Tmt. Jayanthi Mala, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3953	Thiru. V. Murugesan, Kannamangalam PO, Ilayangudi (Tk), Sivaganga Dt - 630 709.
3954	Thiru. R. Senthil Kumar, Meladuraiyur, Kannamangalam PO, Ilayangudi (Tk), Sivaganga Dt - 630 709.
3955	Thiru. N. Karthik, 1/400, Sentamil Nagar, Meladuraiyur, Kannamangalam PO, Ilayangudi (Tk), Sivaganga Dt - 630 709.
3956	Tmt. K. Priya, Sentamil Nagar, Meladuraiyur, Kannamangalam PO, Ilayangudi (Tk), Sivaganga Dt - 630 709.
3957	Thiru. A. Malaikannu Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3958	Thiru. M. Muthupandi, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702
3959	Thiru. S. Raju, 38/11 Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3960	Thiru. Vacha, 3A Kasim Nagar, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3961	Tmt. R. Indira, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3962	Thiru. Backiyaraj, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.

3963	Thiru. S. Sankar, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3964	Thiru. K. Kathiresan, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3965	Thiru. A. Malaikannu, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3966	Thiru. Ramachandran, Munaivendri, Sivaganga – 630 701.
3967	Thiru. S. Murugesan, Munaivendri, Sivaganga – 630 701.
3968	Thiru. K. Raman, Munaivendri, Sivaganga – 630 701.
3969	Thiru. R. Bose, Munaivendri, Sivaganga – 630 701.
3970	Thiru. K. Murugesan, Munaivendri, Sivaganga – 630 701.
3971	Thiru. R. Senthil Munaivendri, Sivaganga – 630 701.
3972	Thiru. M. Muniandi, Munaivendri, Sivaganga – 630 701.
3973	Thiru. S. Sankaran, Munaivendri, Sivaganga – 630 701.
3974	Thiru. M. K. Ramasamy, Munaivendri, Sivaganga – 630 701.
3975	Thiru. V. Palanivel, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3976	Thiru. Sivanathan, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3977	Thiru. Sivanathan, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3978	Thiru. Natarajan, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3979	Thiru. Ramamurthy, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3980	Thiru. P. Sankar, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3981	Thiru. K. Ramakrishnan, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702
3982	Tmt. R. Meenal, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3983	Thiru. V. Malairaj, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3984	Thiru. Manjamalai, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3985	Thiru. Natarajan, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3986	Tmt. G. Kasiammal, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3987	Thiru. Natarajan, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3988	Thiru. Mangalai, Keelaiyur Colony,

	Ilayangudi, Sivaganga – 630 702.
3989	Tmt. Panchavarnam, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3990	Thiru. K. Ramachandran, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702
3991	Tmt. Thenammal, Keelaiyur Colony, Ilayangudi, Sivaganga – 630 702.
3992	Thiru.P.Balasubramani, No.5/205, Perundurai, Raoad, Kathirampatti, Erode – 638107.
3993	Thiru.C.Sathishkumar, NO.56/2, Kathirampatti, Kathirampatti, Erode – 638107
3994	Thiru.C.Chandiran,Mettukattai, Kathirampatti Post, Erode – 638107.
3995	Thiru.S.Natarajqan, NO.5/319, Mettukattai, R.S.Road, Vellavedu, Erode – 638112
3996	Thiru.A.Ravi, Rasampalayam, Puchampatti, Post, Vellavedu, Erode – 638112
3997	Thiru.S.Manikasundaram, R.S.Road, Mettukadai – 638112.
3998	Thiru.P.Subramani, No.529/2, Parayankattu kottam, Kathirampatti Post, Erode – 638107.
3999	Thiru.V.C.Gopal, No.187, Erode Perundurai Road, Mettukadai, kathirampatti Post, Erode – 638107.
4000	Thiru.S.Chandrasekaran, No.187, Erode Perundurai Road, Mettukadai, Kathirampatti Post, Erode – 638107.
4001	Tmt.R.Kaliammal, No.5/28, R.S.Road, Mettukadai, Kathirampatt Post, Erode – 638107.
4002	Thiru.K.M.Moorthy, Kathirampatti Post, Erode – 638107.
4003	Thiru.P.K.Viswanathan, M.Pudhupalayam Moonkadu, Mullampatti Post, Naasiyanur Road, Erode – 638107.
4004	Thiru.K.S.Raju, No.29, Karampalli, Thindal, Erode – 12.
4005	Thiru.M.Selvakumar, NO.252, Pudhucolony, Thindal, Erode – 12.
4006	Thiru.M.Sakthivel, Plot No.39, Medical ngar, Karappari, Erode – 12.
4007	Thiru.D.Saravanan, NO.57, Medical Nagar, Karappari, Thindal, Erode – 12.
4008	Thiru.Thangavel, Medical nagar, Karappari, Erode – 12.
4009	Thiru.J.S.Venkatachalam, No.53, Medical Nagar, Thindal, Erode – 638012.
4010	Thiru.Sakthi, Medical Nagar, Thindal, Erode – 12.

4011	Thiru.Chandiran,Medical Nagar, Thindal Post, Erode – 12.
4012	Thiru.S.Ambikapathi, No.1A, Yali Apartmement, Villarasampatti, Erode – 12.
4013	Thiru.M.Senniyappan, No.31, Kulandaivelu, Thindal, Erode – 12.
4014	Thiru.P.Babu, No.1/171, Karapparai, Thindal, Erode – 12.
4015	Tmt.V.Palaiammal, No.161, karapalayam, Thindal, Erode – 12.
4016	Thiru.M.Dharman, No.29, Karaparai, Thindal, Erode – 12.
4017	Tmt.D.Govindammal, No.29 Karapparai, Thindal, Erode – 12.
4018	Thiru.Settu, No.24/1, Karapparai, Thindal, Erode – 12.
4019	Thiru.V.Palanisamy, No.33, Thindal, Karapparai, Erode – 12.
4020	Thiru.Ponnusamy,No.31, Karapparai, Erode – 12.
4021	Tmt.M.Karuppai, No.145/111, Karaparai, Thindal, Erode – 12.
4022	Tmt.N.Alamelu, No.198, Medical Nagar,karaparai, Thindal, Erode – 12.
4023	Thiru.S.Balakrishnan, No.35A, Medical Nagar, Karapparai, Thindal, Erode – 12.
4024	Thiru.Rajaram, No.195, Medical Nagar, Thindal, Erode – 12.
4025	Thiru.M.Murali, No.195, Medical Nagar, Karapparai, Thindal, Erode – 12.
4026	Tmt.D.SalomiAviragam, No.42, Medical Raod, Karapparai, Thindal Post, Erode – 12.
4027	Thiru.Sreerangan, No.26, Karapparai, Thindal, Erodee – 12.
4028	Tmt.Kuppaiyae, No.160/100, Karapparai, Thindal, Erode – 12.
4029	Thiru.M.Muthu, No.24/1, Karapparai, Thindal, Erode – 12.
4030	Tmt.R.Susella, Karapparai, thindal, Erode – 12.
4031	Tmt.K.Dhanalakshmi, Medical Nagar, Thindal, Karapparai, Erode – 12.
4032	Tmt.K.Lakshmi, No.15, karapparai, Thindal, Erode – 12.
4033	Thiru.P.Nagarajan, No.35, Kasrapparai, Thindal, Erode – 12.
4034	Tmt.Devannai, No.160/100, Karapparai, Thindal, Erode – 12.
4035	Tmt.R.Mariyammal, No.157/1, Karapparai, Thindal, Erode – 12.
4036	Thiru.Paranjothi, NO.1/28, Thindal,

	Karapparai, Erode – 12.
4037	Thiru.Anbarasan, No.163/1, Karapparai, Thindal, Erode – 12.
4038	Thiru.S.Arunkumar, No.163, Karapparai, Thindal, Erode – 12.
4039	Tmt.D.Devannai, No.164, Karapparai, Thindal, Erode – 12.
4040	Tmt.M.Saraswathi, No.176, Karapparai, Thindal, Erode – 12.
4041	Tmt.Rajeswari, No.144, Karapparai, Thindal, Erode – 12.
4042	Thiru.R.Ravichandran, No.20, Karapparai, Thindal, Erode – 12.
4043	Thiru.V.Mani, No.18, Medical Nagar, Thindal, Erode – 12.
4044	Thirui.Panchagam, No.149, Medical Nagar, Thindal, Erode – 12.
4045	Thiru.C.Antony, No.165, Medical Nagar, Thindal, Erode – 12.
4046	Thiru.P.Palanikumar, No.64, Medical Nagar, Thindal, Erode – 638012.
4047	Thiru.G.Rathamani, No.62, Medical Nagar, Thindal, Erode – 638012.
4048	Thiru.A.K.Elangovan, No.101, Medical Nagar, Thindal, Erode – 638012.
4049	Tmt.Amsaveni, Medical Nagar, Thindal Post, Erode – 638012.
4050	Tmt.P.Kannammal, No.170, Karapparai, Thindal, Erode – 638012.
4051	Tmt.Saraswathi, No.39, Karapparai, Thindal Post, Erode – 12.
4052	Thiru.M.Madhappan, No.4, karapparai, Thindal Post, Erode – 12.
4053	Thiru.M.S.Vijayaraghavan, No.73, Medical Nagar, Karapparai, Thindal, Erode – 638012.
4054	Thiru.G.Parthipan, No.1/17, Karapparai, Thindal Post, Erode -12.
4055	Thiru.N.Zahira, Plot No.78, Medical Nagar, Karapparai, Thindal, Erode – 638012.
4056	Thiru.Maiyalsamy, No.18, karur Main Road, Venkipallayam, Erode – 638002.
4057	Thiru.M.R.Subramani, Karur Main Road, Konnavayakkal, Erode – 638002.
4058	Thiru.M.R.Subramani, Karur Main Road, Konnavayakkal, Erode – 638002.
4059	Thiru.M.R.Subramani Karur Main Road, Konnavayakkal, Erode – 638002.
4060	Thiru.M.R.Subramani, Karur Main Road, Konnavayakkal, Erode – 638002.
4061	Thiur.M.R.Subramaniyan, No.19, Nethaji

	Road, Vendipallayama, Erode – 638002.
4062	Thiru.M.R.Subramaniyan, No.19, Nethaji Road, Vendipalayam, Erode – 638002.
4063	Thiru.M.R.Subramaniyan, No.19, Nethaji Raod, Vendipalayam , Erode – 638002.
4064	Thiru.M.R.Subramaniyan, No.19, Nethaji Road, Vendipalayam, Erode – 638002.
4065	Thiru.M.R.Subramaniyan, No.19, Nethaji Road, Vendipalayam, Erode – 638002.
4066	Thiru.M.r.Subramaniyan, No.19, Nethaji Road, Vendipalayam, Erode – 638002.
4067	Thiru.Vijay, No.86, Srinivasarav road, Vendipalayam, Erode – 638002.
4068	Tmt.Thulasi, No.87, Nethaji Road, Vendipalayam, Erode – 638002.
4069	Thiru.Rajendran, 91, Srinivasarav Road, Vendipalaaym, Erode – 638002.
4070	Thiru.Ajith, No.94, Srinivasarav Road, Vendipalayam, Erode – 638002.
4071	Tmt.Jothimani, No.88, Srinivasarav Road, Vendipalayam, Erode – 638002.
4072	Tmt.Sivagami, No.92, srinivasarav Road, Vendipalayam, Erode – 638002.
4073	Thiru.Muthu, NO.902, Srinivasarav Road, Vendipalayam, Erode – 638002.
4074	Thiru.Muthu, No.90, Srinivasarav Road, Vendipalayam, Erode – 638002.
4075	Thiru.Sakaraivelu, No.74/2, Srinivasarav Road, Vendipalayam, Erode – 638002.
4076	Thiru.Sakaraivelu, NO.74/2, Srinivasarav Road, Vendipalayam, Erode – 638 002.
4077	Tmt.Meenakshi, Srinivasarav Road, Vendipalayam, Erode – 638002.
4078	Tmt.Meenakshi, Srinivasarav Road, Vendipalayam, Erode – 638002.
4079	Thiru.R.Kakkarin, No.106, Nethaji Road, Vendipalayam, Erode – 02.
4080	Thiru.R.Kakkarin , No.16, NEthaaji Road, Vendipalayam, Erode – 638002.
4081	Thiru.Palanisamy, No.200, Srinivasarav Roadk, Vendipalayam, Erode – 638002.
4082	Tmt.Eswari, Nethaji Road, Vendipalayam, Erode – 638002.
4083	Thiru.V.Suresh, No.75/116, Nethaji Nagar, Vendipalayam, Erode – 638002.
4084	Thiru.P.Natarajan, No.74, Srinivasarav Road, Vendipalayam, Erode – 638002.
4085	Thiru.P.Natarjan, No.74, Srinivasarav road, Vendipalayam, Erode – 638002.
4086	Thiru.M.Vijayan, No.01, Nethaji Road, Melakavundampalayam, Erode – 638002.

4087	Thiru.M.Kandasamy, No.74/1, Srinivasarav Road, Vendipalayam, Eorde – 638002.
4088	Thiru.M.Kandasamy, NO.74/1, Srinivasarav Road, Vendipalayam, Erode – 638002.
4089	Thiru.M.Kandasamy, No.74/1, Srinivasarav Road, Vendipalayam, Erode – 638002.
4090	Thiru.M.Kandasamy, No.74/1, Srinivasarav Road, Vendipalayam, Erode – 638002.
4091	Thiru.M.Kandasamy, No.74/1, Srinivasarav Road, Vendipalayam, Erode – 638002.
4092	Thiru.S.Shanmugam, No.11, Kalyanasundaram Road, Monakavundanpalayam, Erode – 638002.
4093	Thiru.M.Mani, No.4, Kalayana sundram road, monakavundampalayam, Ersode – 638002.
4094	Thiru.M.Mani, No.4, Kalyanasundaram, Roadk Melakavundapalayam, Erode – 638002.
4095	Thiru.Ponnusamy, No.37/1, Gandhijee Road, Melakavundapalayam, Erode-638002.
4096	Thiru.Pannerselvam, Nethaji Road, Melakavundapalayam, Erode – 638002.
4097	Thiru.S.Jeganathan, No.81, Jeevanantham Road, Melakavundanpalayam, Erode – 638002.
4098	Thiru.S.Shanmugam, No.11, Kalyanasundaram Road, Melakavundanpalayam, Erode – 638002.
4099	Thiru.S.Shanmugam, No.11, Kalyanasundaram Road, Melakavundanpalayam, Erode – 638002.
4100	Thiru.S.Shanmugam, No.11, Kalyanasundaram Road, Melakavundanpalayam, Erode – 638002.
4101	Thiru.S.Shanmugam, No.11, Kalyanasundaram Road, Melakavundanpalayam, Erode – 638002.
4102	Thiru.S.Shanmugam, No.11, Kalyanasundaram Road, Melakavundanpalayam, Erode – 638002.
4103	Thiru.S.Shanmugam, No.11, Kalyanasundaram Road, Melakavundanpalayam, Erode – 638002.
4104	Thiru.S.Shanmugam, No.11, Kalyanasundaram Road, Melakavundanpalayam, Erode – 638002.
4105	Thiru.S.Shanmugam, No.11, Kalyanasundaram Road, Melakavundanpalayam, Erode – 638002.
4106	Thiru.S.Shanmugam, No.11, Kalyanasundaram Road,

	Melakavundanpalayam, Erode – 638002.
4107	Thiru.Palaiyappan, No.44, Kalayanasundaram Road, Melakavundapalayam, Erode – 638002.
4108	Thiru.Palaiyappan, No.44, Kalayanasundaram Road, Melakavundapalayam, Erode – 638002.
4109	Thiru.M.Subramani, NO.147, Srinivasarav Road, Vendipalayam, Erode – 638002.
4110	Thiru.S.Srinivasan, NO.148, Srinivasarav Raod, Vendipalayam, Erode – 638002.
4111	Thiru.S.Srinivasan, No.149, Srinivasarav Road, Vendipalayam, Erode – 638002.
4112	Thiru.S.Subramani, No.47C, Srinivasarav Road, Vendipalayam, Erode – 638002.
4113	Thiru.Sekhthavuth, No.45C, Srinivasarav Rodk, Vendipalayam, Erode – 638002.
4114	Tmt.Shanthi, No.17, Balathandathutham, Vendipalayam, Erode – 638002.
4115	Thiru.Sakenbanu, No.42, Srinivasarav Road, Vendipalayam, Erode – 638002.
4116	Thiru.M.Veluchamy, No.40C, Srinivasarav Raod, Vendipalayam, Erode – 638002.
4117	Thiru.S.Srinivasan, No.39C, Srinivasarav Road, Vendipalayam, Erode – 638002.
4118	Thiru.Muniyappan, No.35C, Balathandayutham Road, Vendipalayam, Erode – 638002.
4119	Thiru.M.Arjunan, No.35C, Balathandutham, Road, Vendipalayam, Erode – 638002.
4120	Thiru.P.Karthikeyan, No.36C, Balathandayutham Road, Vendipalayam, Erode – 638002.
4121	Thiru.Matheswaran, No.155, Srinivasarav Road, Vendipalayam, Erode – 638002.
4122	Tmt.Chandramani, No.154, Srinivasarav roadk, Vendipalayam, Erode – 638002.
4123	Thiru.Subramani, No.2B, Srinivasarav Road, Vendipalayam, Erode – 638002.
4124	Thiru.Subramani, No.2B, Srinivasarav Road, Vendipalayam, Erode – 638002.
4125	Thiru.Subramani, No.2B/1, Srinivasarav Road, Vendipalayam, Erode – 638002.
4126	Thiru.S.S.Chinasamy, Selappakavundapalayam, bethampalayam Post, Kanchikovil, Erode – 638002.
4127	Thiru.Kandasamy, Chellappagounder, Bethampalayam, Perundurai, Erode – 638002.
4128	Thiru.T.Senthilkumar, Sellapakavundavalasu, Bethampalayam,

	Perundurai, Erode- 638002.
4129	Thiru.G.Komarasamy, Bethampalayam Post, Erode – 638002.
4130	Thiru.S.C.Palanisamy, Bethamapalam post, Erode District – 638002.
4131	Thiru.K.Palanisamy, No.119, Chinnakavundapalayam, Erode District – 638002.
4132	Thiru.S.Moganasundaram, No.175, chinnapakavundanpalayam Erode – 638002.
4133	Dr.K.Venkatachalam, Chief Advisor, Tamil Nadu Spinning Mills Association, No.2, Karur Road, Modern Nagar, Dindigul – 624001.(Petition dated 29.08.2022).
4134	M/s. Swelect Energy Systems Limited, 5, Sir P.S. Sivasamy Salai, Mylapore, Chennai – 600 004.
4135	M/s. Swelect Energy Systems Limited, 5, Sir P.S. Sivasamy Salai, Mylapore, Chennai – 600 004.
4136	M/s. National Solar Energy Federation of India, 135-137, 1st Floor, Rectangle-1, D-4, Saket District Center, New Delhi – 110 017.
4137	M/s. Mercados Energy Markets India Pvt. Ltd., Unit A2, Second Floor, Block-E, International Trade Tower, Opposite Satyam Cinema, Nehru Place, New Delhi – 110 019.
4138	Tmt. D. Vasanthi, Proprietor, Malar Ice, 4/392, Ganapathy Nagar, Siluvaipatti Post, Tuticorin – 2.
4139	M/s. Brain & Co., 4/257, Mela Arasadi, Tuticorin – 628 002.
4140	Thiru K. Dominic, Proprietor, Cibil Ice, 5/86-29, Ganapathi Nagar, Siluvai Patti, Tuticorin-2.
4141	M/s. J.S.S.R. & Co., 30/62A/3, Threspuram, Thoothukudi – 628 001.
4142	Thiru D. Ansalm
4143	M/s. Micro & Small Enterprises Association of Cuddalore District, S-14, SIDCO Industrial Estate, Semmandalam, Cuddalore – 607 001.
4144	Thiru A.M.D. Ethrise
4145	M/s. Sholinganallur Constituency Residents Welfare Associations, No.2, Adhimoolam Nagar, Palandiamman Koil Street, Pallikaranai, Chennai – 600 100.
4146	M/s. Jeyalakshmi Ice Plant, 452/2, Veppalodai Village, Ottapidaram T.K., Tuticorin – 628 903.
4147	M/s. Shri Venkateshwara Ice Plant, 452,

	Veppalodai Village, Ottapidaram T.K., Tuticorin – 628 903.
4148	Thiru C. Antony Raja Sekaran, M/s. A.C. Ice Plant, 6/148/2, ECR Road, Tharuvaikulam –628 105.
4149	M/s. Appalam Vadagam Morvathan Manufacturers & Sellers Welfare Association, 45/4A, Rajaman Nagar, Chinthamani, Madurai – 625 009.\
4150	Communist Party of India (Marxist), Madurai Rural District Committee, 27-F, Sarvodaya Main Road, Mahabupalayam, Madurai – 625 016.
4151	M/s. Thoothukudi District Tiny and Small Scale Industries Association, 4/158, Ram Nagar, Ettayapuram Road, Tuticorin – 628 002.
4152	M/s. Tamil Nadu Food Grains Merchants Association Limited, 342, East Masi Street, Madurai – 625 001.
4153	Tamil Nadu Chamber of Commerce & Industry, 178-B, Kamarajar Salai, Madurai – 625 009.
4154	M/s. Thirumullaivoyal Women's SIDCO Industrial Manufacturers' Association, T286, SIDCO Womens Industrial Park, Kattur, Chennai – 600 062.
4155	M/s. Kappalur Industrialists Association, Plot No. 153, SIDCO Industrial Estate, Kappalur, Madurai – 625 008.
4156	M/s. Madurai District Tiny & Small Scale Industries Association, 1A/4A, Dr. Ambedkar Road, Madurai – 625 020.
4157	M/s. Sengundram Rice Mill Owners & Merchants Sangam, 485, G.N.T. Road (Samiyar Madam), Sengundram, Chennai – 600 052.
4158	Communist Party of India (Marxist), Madurai Urban District Committee, 27-F, Sarvodaya Main Road, Mahaboopalayam, Madurai – 625 016.
4159	Tamil Nadu Calender Manufacturers Sangam, 6, PSR Road, Sivakasi.
4160	M/s. Premier Spinning and Weaving Mills Private Limited, P.B. No. 5210, No.1, Nava India Road, Coimbatore – 641 028.
4161	Thiru S. Ganesh, Company Secretary, M/s. Coimbatore Polytex Pvt. Ltd., P.B. No. 5210, No.1, Nava India Road, Coimbatore – 641 028.
4162	Email address –vtamilarasan57@gmail.com

4163	Thiru T.S. Jayachandran, President F&A, M/s. Prima Products Pvt. Ltd., P.B. No. 5210, No.1, Nava India Road, Coimbatore – 641 028.
4164	Thiru S. Neelakanta Pillai, Founder, Citiven's Contribution in Democracy, F4, Perfect Vajra, No.144, Lakshmi Nagar 6th Street, Madipakkam, Chennai – 600 091.
4165	Thiru Antony Nicolus, Proprietor, M/s. Annalakshmi Ice Plant, Sevalpatti Salai, Sayalgudi.
4166	M/s. Eagle Water Products, R.S. No. 438/6, Poothurai Village, Vanur Taluk, Villupuram District – 605 111.
4167	M/s. Popular Process, S.F. No. 599/1B, Near VIP Garden, Veerapandi Village, Veerapandi P.O., Tirupur – 641 605.
4168	M/s. Shiva Weaving Mill, D.P. No. 11, 12, SIDCO Industrial Estate, Aundipatti – 625 512.
4169	M/s. Shunmuga Art Printers Pvt. Ltd., 2/1033 K, Kanna Nagar, Naranapuram Road, Sivakasi – 626 189.
4170	M/s. Sri Shangara Sakthi Bleachers, 2E, Pitchangkadu, M.Thanneerpanthalpalayam, B.P. Agraharam P.O., Erode – 638 005.
4171	M/s. Sri Varshini Knit Printers, 4/692, Nochipalayam Road, A.P. Nagar, Veerapandi (Post), Tirupur – 641 605.
4172	M/s. First Energy Private Limited, Thermax House, 14, Mumbai Pune Road, Wakdewai, Pune – 411 003.
4173	M/s. Integral Component Manufacturers pvt. Ltd., B-20, SIPCOT Industrial Park, Irrungattukottai, Sriperumbudur Taluk, Kancheepuram – 602 105.
4174	Association of Cold Storages, 67/4A2, Madurai – Dindigul NH, Thiruvallavanallur P.O. Nagari, Madurai – 625 221.
4175	Indian Chamber of Commerce & Industry, No. 84-B, South Raja Street, Tuticorin – 628 001.
4176	Tmt. A. Chandrakala
4177	M/s. Chithu Pith Block Unit, 66/5, Thengaparai Street, Kottur, Pollachi, Tamil Nadu 642 114.
4178	M/s. Cithu Coir, Ponnalammandurai Road, Kottur Malayandipattanam, Pollachi – 642 114.
4179	M/s. Kumaran Modern Rice Mill, 9A/2, Nalla Muthu Pillai New Road, Mahalipatti,

	Madurai – 625 001.
4180	Thiru P. Karuppasamy, S/o. Palanisamy, Uppilpalayam.
4181	M/s. J. Renuka Devi Modern Rice Mill, 4/56E, Palani Arumuga Nagar, Chinna Anuppanadi, Chinthamani, Madurai – 9.
4182	M/s. Tex-In Printers, 5 (1), Puliymara Thottam 1st Street, Near Diamond Theatre, Karuvampalayam, Tirupur 641 604.
4183	Thiru V.P. Rama Krishnan, Paddy & Rice Wholesale Merchant, M/s. V.P.R. Modern Rice Mill, No. 1148/3, Vellore Road, Sevoor, Arni – 632 301, TVM District.
4184	M/s. Mariya Engineering Enterprises, SF No. 22/1, TRY – TNJ Main Road, Assur, Thuvakudi, Trichy – 620 015.
4185	Thiru S. Kumaresan, M/s. Elavarasan Modern Rice Mill, 881, Bangalore Main Road, Azagapuri Nagar, Thukkappettai, Chengam – 606 709, Tiruvannamalai District.
4186	M/s. Sri Sri Coirs, S.F. No. 112/1, Ramar Kovil Road, Periya Negamam P.O. Pollachi – 642 120.
4187	M/s. S.K. Coir Products, 145/4C, 147/2A1, Kallipatti Village, Kondegoundenpalayam P.O. Pollachi T.K. Coimbatore – 642 120.
4188	Thiru Kandasamy, M/s. Sree Sun Farms, SF No. 27/3, Chinna Bomman Salai, Pungamuthur P.O., Udumalpet T.K. – 642 207.
4189	M/s. Aadhavan Coirs, S.F. No. 297/3A1, Ammegoundanur, Kanjampatti P.O.
4190	M/s. Vallalar Fibers, 56/3, Nallur Sellapalayam Post.
4191	M/s. Logesh Coir Products, 179/1, Kanjampatti Road, Thippampatti Post, Pollachi.
4192	Thiru D.R. Nehru, M/s. Sagunthala Modern Rice Mill, Thiruvannamalai Main Road, Kanchi, Sengam Taluk – 606 702, Thiruvannamalai District.
4193	M/s. Kavaya Fibres, S.F. No. 251, Kulanaickenpatti, Lakshmapuram P.O., Pollachi T.K. Coimbatore District.
4194	M/s. Sathis Fibres, 264/1F 1D K.Nagoor, Thippampatti, Kanjampatti P.O. Pollachi- 642 003.
4195	M/s. Nature Coir Co., SF No. 91/3, Kallipatti, K.G. Palayam P.O., Pollachi – 642 120, Coimbatore.

4196	M/s. Coir Breed Substrates, 3/33(A), Veni Nagar, Makkinampatti Road, Pollachi – 642 003.
4197	M/s. Sambath Coir, 3/132 B, Mamarathupatti, Thenkumarapalayam P.O. Pollachi – 642 107.
4198	M/s. Sri Sivam Coirs, 369/3G, Amsigoundanoor, Reddiyarur, Anaimalai Pollachi.
4199	M/s. Sri Hydroponic, S.F. No. 92/1B2, Chandirapuram Road, Makkinampatti P.O., Pollachi – 642 003.
4200	Tamil Nadu Steel Re-Rollers Council, 39/1, Builder's Assn. Building, 1st Floor, Perundurai Road, Erode – 638 011.
4201	M/s. Sree Iswarya Find Prints, 2E/1, Pitchan Kadu, M. Thanneerpandal Palayam, B.P. Agraharam P.O., Erode – 638 005.
4202	M/s. AGNI, 58/1, Avvaiyar Street, Teachers Colony, Erode – 638 011.
4203	M/s. Sri Ranganathar Valves P. Ltd., 7/109, Thennampalayam Pirivu, Arasur, Coimbatore – 641 407.
4204	Tmt. K. Eswari, W/o. Karuppasmy, Upplipalayam.
4205	M/s. SPA Company, Sri Palani Andavar Sago Factory, 51, Paithur Road, Pudupet Post – 636 141, Attur T.K. Salem District.
4206	M/s. Boss Tech Rice and Agro Private Limited, Plot No. 28, Door No. 221, Ganapathy Nagar Extn., Mambhazhasalai, Tiruchirappallai – 620 005.
4207	M/s. Tiruchengode Taluk Small Powerloom Owners Association, 168/5A, Kozhikkalnatham Road, Tiruchencode – 637 211.
4208	M/s. Shiva Weaving Mill, D.P. No. 11, 12, SIDCO Industrial Estate, Aundipatti – 625 512, Thei District.
4209	Thiru K. Senthil Kumar, M/s. Amman Modern Rice Mill, 28-B, Salem Main Road, Theerthapuram, Chinnasalem – 606 201.
4210	M/s. Thilagam Offset Printers, 9/4B, P.K.S.A. Arumugam Road, Sivakasi – 626 189.
4211	M/s. Power Engineer's Society of Tamil Nadu, 45/28, Balaguru Garden, PKD Nagar Extension, Peelamedu, Coimbatore – 641 004.
4212	M/s. Sri Poovathal Polymers, Plani Road, Vedasandur – 624 710, Dindigul Dt.
4213	Thiru L.K. Perumal, 9, Ramasamy Street, V.

	Chathiram, Erode – 638 004.
4214	Thiru P. Sankaran, 59/2, Muthur Main Road, Lakkapuram, A. Modakuruchi Circle, Erode District.
4215	M/s. KDS Coir Farm, S.No. 436/1, Railway Station Road, Kulasekarankottai Village, Vadipatti – 625 218.
4216	Thiru D. Mariappan, No.1, Mariamman Koil Street, Keelkaranai, Melrosapuram Post, Maraimalai Nagar, Chengalpattu – 603 204.
4217	M/s. Akshaya Minerals, SF No. 289, Kottaipalayam Road, Chinnamathampalayam, No.4, Veerapandi Post, Coimbatore – 641 019.
4218	M/s. Sri Ganapathi Rice Mills, Mannachanallur – 621 005, Trichy District.
4219	M/s. Sri Kumaravel Rapier, 322/3, Kanjikovil Road, Perundurai – 638 052.
4220	M/s. Sunshine Artographs, 1979A, P.K.N.Road, Sivakasi – 626 189.
4221	M/s. Polestar Colour Corporation, Gnanagiri Road, Sivakasi – 626 189.
4222	M/s. Rohit Enterprises, 1/425, A. Muthusamypuram Street, Samusigapuram – 626 102 Via Rajapalayam, Virudhunagar District.
4223	M/s. Muthuvel Enterprises, SF No. 45/7, Vaguthampalayam, Kinathukadavu, Coimbatore – 642 120.
4224	M/s. Sri Venkateswara Rice Mill, 57, Santhai Medu, Ammal Koil Post, Sivagiri – 638 109, Erode.
4225	M/s. Southern Spinners and Processors Limited, 19/5-H, Seetharam Avenue, Saradha College Main Road, Salem – 636 007.
4226	M/s. The Orient Industries, Post Box No. 243, 124 (Old No. 52), Mundaga Nadar Street, Sivakasi – 626 123.
4227	Thiru R. Dinesh Babu, Paddy & Rice Wholesale Merchant, M/s. Dineshbabu Modern Rice Mill, No. 1147/3, Vellore Road, Sevoor, Arni – 632 301. TVM District.
4228	Tmt. R. Gowri, Paddy & Rice Wholesale Merchant, M/s. KVP Modern Rice Mill, No. 1147/3, Vellore Road, Sevoor, Arni – 632 301, TVM District.
4229	M/s. Sri Balaji Industries, D78, Developed Plot Estate, Thuvakudi, Trichy – 620015.
4230	Thiru L.S. Gurusamy, M/s. Veeramathiamman Tex, Moothur Meiyar

	Road, Lakkapuram, Erode – 2.
4231	M/s. Shreeram Engineering Industry, D- 77 & E – 81, Developed Plot Estate, Thuvakudi, Trichy – 620 015.
4232	Thiru V.P. Radhakrishnan, Paddy & Rice Wholesale Merchant, Sri K.V.P. Modern Rice Mill, 1147/3, Vellore Road, Sevoor, Arni – 632 301, TVM District.
4233	M/s. S.R. Modern Rice Mill, Paddy & Rice Wholeasler, 496, Kachirapalayam Road, Kaniyamoor, Chinnasalem, Kallakurichi District, Tamil Nadu – 606 201.
4234	M/s. Sri Vidya Vinayaka Traders, Vetrivel Modern Rice Mill, Olappalayam, Modakkuruchi P.O. – 638 104, Erode District.
4235	Tmt. M. Deepa, W/o. R. Maruthachalam, Uppilipalayam, Kaduvallur.
4236	M/s. Find Rice Agro Foods, No.22, Sirukaveripakkam, Kanchipuram – 631 502.
4237	M/s. Dravidamani Agro Foods, No. 26, Putheri Village, Kanchipuram – 631 501. (Near Kailasanathar Temple)
4238	Thiru L. Krishnamurthy, Integral Component Manufactueres Private Limited, B-20, SIPCOT Industrial Park, Irrungattukottai, Sriperumbudur – 602 105.
4239	Thiru K. Kanagaraj, 2156, Pulliyampatti P.O., Karadivavi Via, Palladam, Tirupur District.
4240	M/s. Pon Deepika Fibres, 933/10, Chinnappampalayam Road, Anaimalai, Coimbatore – 642 104.
4241	M/s. Amman Fibre, S.F. No. 163/3, Main Road, Ponnachiyur, Samathur P.O., Pollachi T.K.
4242	M/s. Sri Jayam Coir Products, 248/2, Senniyur Alagirichettipalayam P.O. Sulakkal, Pollachi T.K.
4243	M/s. Sri Ambal Fibres, SF No. 113/5E, Seelakkampatti P.O. Pollachi T.K. Coimbtore District.
4244	M/s. Dhanalakshmi Hi-Tech Modern Rice Mill, 216/4W Ilanthiraikondan Road, Dhalavaipuram – 626 188, Rajapalayam T.K. Virudhunagar, Dist.
4245	M/s. Galuku Exports India Pvt. Ltd., 75/1, Vellalpalayam, Pollachi.
4246	M/s. Sri Selvanayagi Amman Fibre, 174/1, Nattukkalpalayam, Kanjampatti P.O. Pollachi T.K. – 642 003.

4247	M/s. Thiruppathi Mills (Firm), 13/1, Swamy Sannathi Lane, East Masi Street, Madurai – 625 001.
4248	M/s. TSA Fibres, S.F. No. 104/1/B, Poonegoundanoor, Pollachi – 642 107.
4249	Thiru P. Gangadharan, S/o. Perumal, Singampalayam Village, Rajapalayam Post, Tiruppathur T.K. – 635 653.
4250	Thiru K. Sekar, S/o. Gowndappan, Singampalayam Village, Rajapalayam Post, Tiruppathur T.K. – 635 653.
4251	Thiru G. Annamalai, S/o. Govindagounder, Singampalayam Village, Rajapalayam Post, Tiruppathur T.K. – 635 653.
4252	Thiru G. Tamil Selvan, S/o. Govindaraj, Singampalayam Village, Rajapalayam Post, Tiruppathur T.K. – 635 653.
4253	Thiru M. Mariappan, S/o. Muthu, Singampalayam Village, Rajapalayam Post, Tiruppathur T.K. 635 653.
4254	Thiru B. Mahalingam, S/o. Pujjigounder, Singampalayam Village, Rajapalayam Post, Tiruppathur T.K. 635 653.
4255	Thiru R. Venkatesan, S/o. Raji, Singampalayam Village, Rajapalayam Post, Tiruppathur T.K. – 635 653.
4256	Thiru P. Rajendran, S/o. Pattu Gounder, Singampalayam Village, Rajapalayam Post, Tiruppathur T.K. – 635 653.
4257	Thiru V. Singaram, S/o. Veerasamy, Singampalayam Village, Rajapalayam Post, Tiruppathur T.K. – 635 653.
4258	M/s. Sri Vangalamman Fibres, 363/1, Sinjuvadi Thottam, Laksmapuram P.O., Pollachi T.K. Coimbatore – 642 107.
4259	M/s. CMS Exporters, S.F. No. 188/1A, Rangampudur, Negamam – 642 120, Pollachi T.K. Coimbatore District.
4260	Thiru N. Senthil Kumar, M/s. Sri Lakshmi Coirs
4261	M/s. Indu Sri Coir Products, S.F. No. 91/16A, Seelakkampatti P.O. Pollachi – 642205.
4262	M/s. Sri Selvakumaran Coir Products, Reddiarmadam, Reddiarur P.O. Pollachi – 642 007.
4263	M/s. SMBE Fibre Mills, 90/1A, Duraiyur Village, Kampalapatti P.O., Pollachi T.K. Coimbatore.
4264	M/s. Saravana Fibre Products, Rangampudur, Negaman – 641 120, Pollachi T.K.

4265	M/s. Sri JV Coir Yarns, 2/127, NGR Nagar, Puliampatti, Pollachi -2.
4266	M/s. Appan Coirs, S.F. 163/1, Main Road, Ponnachiyur, Samathur P.O., Pollachi T.K.
4267	M/s. Sri Sakthi Fibre, Devanllur, Pollachi.
4268	M/s. CoCo Substrates India P. Ltd., S.F. No. 998 F1A1, Chettiarpathi, Sethumadai, Pollachi – 642 133.
4269	M/s. Aaradhana Fibers, SF No. 204/2C5, Nagoor Road, Kanjampatti, Pollachi.
4270	Communist Party of India (Marxist), Venmani Illam, K. Anantha Nambiyar Nagar, Karur, Bypass Salai, Trichy – 620 002.
4271	Thiru V. Muthuraman, No. 12/53, Arasu Colony, A. Pudur, Trichy.
4272	Thiru V. Antony, S/o. S. Velankanni, 56, Arasu Colony, E. Pudur, Trichy – 12.
4273	South India Corrugated Box Manufacturers' Association, B28, 6th Floor, P.A. Apt., 869, E.V.R. Salai, Kilpauk, Chennai – 600 010.
4274	Consumer Protection Council, No.9, 12th Cross, Kumaran Nagar, Trichy – 620 017.
4275	M/s. J.K. Fenner (India) Ltd., No.3, Madurai – Melakkal Road, Kochadai, Madurai – 625 016.
4276	M/s. Rajapalayam Mills Limited, PAC Ramasamy Raja Salai, Rajapalayam – 626 117.
4277	M/s. Sree Ambal Processors Private Limited, S.F. No. 176/2, Patchankattu Palayam, Arulpuram Post, Tirupur – 641 605.
4278	M/s. Proline Compactors, SF No. 124/IB1, Kavilipalayam to Kanniyampondi Main Road, 15, Velamapalayam Post, Tirupur – 641 652.
4279	M/s. Tiruppattur District Coir & Yarn Manufacturing Association, No. 1/109, Thiruvannamalai Main Road, Perampattu Villages Post, Tirupattur District.
4280	M/s. Sri Kalliamman Fibre Products, S.F. No. 93/3, 42/3A, Kallipatti, Kondagoundenpalayam P.O. Pollachi, Coimbatore - 642 120.
4281	M/s. Sri Ganesh Fibre, S.F. No. 182/2B110/2A, Pulavan Kaadu, Vanjiyapuram, Zamin Kottampatti, Suleeswaranpatti Post, Pollachi.
4282	M/s. Om Sakthi Fibre, 10/2A, Pulavan Kaadu, Vanjiyapuram, Zamin Kottampatti, Suleeswaranpatti Post, Pollachi.

4283	Sri Chellandiamman Fibres, 272, Nallur, Rediyarmadam P.O., Pollachi.
4284	M/s. MP Eco Products Private Limited, S F No. 97/1, Koolanaikanpatti, Gomangalam Via, Pollachi – 642 107, Coimbatore District.
4285	M/s. Natural Coirs, SF No. 998, FIA, Chettiarpathi, Sethumadai, Pollachi – 642 133.
4286	M/s. MACOCOPEAT, 171/B2, B3, Naickenpalayam Village, Pollachi – 642 003.
4287	M/s. Sri Ambal Fibres, S.F. No. 113/5E, Seelakkalatti Post, Pollachi Taluk, Coimbatore – 642 205.
4288	M/s. Mayurgreentech, 21, Kunjipalayam.
4289	M/s. Veeinternationals, 1/69 A, Negamam Main Road, Poosaripatti, Poosaripatti P.O., Pollachi – 642 205.
4290	M/s. Ballu Coir Products, S.F. No. 775 A1, Near Bagavathi Amman Temple, Indra Nagar Road, Kottur – 642 114.
4291	M/s. Sri Vangalamman Fibres, 363/1, Sinjuvadi Thottam, Lakshmapuram Post, Pollachi.
4292	M/s. South India Corrugated Box Manufacturers' Association, 39, SIDCO Industrial Estate, Ambattur, Chennai – 600 098.
4293	M/s. Nithya Rice & Sago Factory, 4/248, Veeraganur Main Road, Vaalkaradu, Thulukkanur Post – 636 121.
4294	M/s. The Sivakasi Master Printers' Association, Sivkasi.
4295	M/s Poornamala Process, 193, P.K.S.A.A. Road, P.K.N. Colony, Sivakasi – 626 189.
4296	M/s. Shri Amman Coir, 63/ICI, Ayyampalayam, Zaminmuthur P.O., Pollachi T.K.
4297	M/s. Athiyan Exports, 1/132, Thenkumarapalayam, Pollachi T.K.
4298	M/s. Geekay Printing Mills, 63/2 & 47/2, Goundampalayam Village, Uthukuli R.S. Tiruppur.
4299	Sri Saystimirugan Rice Mill, 157, Chennimalai Road, Kangayam – 638 701.
4300	M/s. Axioms Thermo Furnaces (P) Ltd., 15/2, Maya Street, Poombukar Nagar, Ambattur, Chennai – 600 053.
4301	M/s. Ponmari Poly Pack, 36, Balaji Nagar 2nd Street, Padi, Chennai – 600 050.

4302	M/s. Vshak Poly Industries, No. 3/88, Mount Poonamali Road, Opp L & T Ramapuram, Chennai – 600 089.
4303	Tmt. V.M. Amirthammal Rice Mill, 2, Thiruvananth Pillai Street, Avaniapuram, Madurai – 625 012.
4304	M/s. Industrial Complex Manufacturers' Association, Bank Building, Export Promotional Industrial Park, Old Military Road, SIPCOT Industrial Complex, Gummidipoondi – 601 201.
4305	Thiru K.Ramalingam, District Secretary, Bharatiya Janata Party- Tamil Nadu, Kamalalayam, 19, Vaidyaraman Street, T.Nagar, Chennai – 600 017.
4306	M/s. Velan Printing Mills, 163, 163-A, Goundampalayam Naal Road, Morattupalayam, Uthukuli – 638 752.
4307	M/s. Poornamala Process, 193, P.K.S.A.A. Road, P.K.N. Colony, Sivakasi – 626 189.
4308	M/s. Chellamal Fibre, 109/1A1A2, Palkarar Thottam, Suleeswaranpatti, Pollachi.
4309	M/s. Leeds Hdronics, Poosaipatti P.O., Pollachi.
4310	M/s. Vijayalakshmi Fibres, 440/3, Gedimedu, Gomangalam P.O. Pollachi – 642 107.
4311	M/s. Sakthi Murugan Fibre, S.F. 563, Aliyar Keel Road, Chinna Kombu, Aliyar – 642 101, Coimbatore District.
4312	M/s. Sri Ponkaliyamma Coir Products, S.F. No. 83/1, Kasipattinam, Kanjampatti P.O., Pollachi – 3.
4313	M/s. K.P. Coirs, S.F. No. 95/3A, S. Ponnapuram, Samathur P.O., Pollachi T.K. – 642 123.
4314	M/s. Senthur Fibre, SF – 139, Panchayat Back Side, Kottur, Malayandipattinam – 642114.
4315	M/s. Samy Coirs, S.F. No. 292/1, Kolarpatti, Pollachi, Coimbatore – 642 107.
4316	M/s. RJ Coirs, 24/2, Ponnachiyur
4317	M/s. Coimbatore Boarding and Lodging Association, 58 B.K. Chetty Street, Kottai, Coimbatore – 641 001.
4318	M/s. Sri Nandha Coirs, S.F. No. 161/ICI, (Samathur), Ponnachiyur, Samathur P.O., Pollachi – 642 123.
4319	M/s. Sri Amman Coirs, S F No. 286/2B, Nattukkalpalayam Road, Suleeswaranpatti Post, Pollachi – 642 006.

4320	M/s. Gold Coirss, No. 160/1A, Pappanuthu Road, Peria Valavady, Udumalpet.
4321	M/s. Sri Senthur Rice Mill, Sathupparaichittur, Thimmanguthu Post, Pollachi – 642 005.
4322	M/s. Udhayam Fibres, 8/3A3, Nalluthukuli Village, Pollachi – 642 005.
4323	M/s. Chennai Plastics Manufactuers & Merchants Association, New No. 26, Old No. 142, Choolai High Road, Chennai – 600 112.
4324	M/s. Tamil Nadu Pondy Plastic Association, New No. 26, Old No. 142, Choolai High Road, Chennai – 600 112.
4325	M/s. Kumaran Fibres, Koolanaickenpatti Village outskirts, Kolarpatti, Pollachi-642 107.
4326	M/s. Siva Fibre Products, Coconut Fibre and Pith Block Manufactuers, Negamam, Pollachi – 642 120.
4327	M/s. Sri Vasavifibre Industries, Kollarpattysungam.
4328	M/s. New India Fibres, 2/100, Senguttupalayam, Negamam Via, Pollachi – 642 120.
4329	M/s. Sri Vigneshwara Coirs, 1/13C, Earithottam N Chandrapuram Road, Negamam – 642 120, Pollachi T.K. Coimbatore.
4330	M/s. Sri Kalaiamma Fibre Products, S.F. No. 93/3, 42/3A, Kallipatti, Kondagoundenpalayam P.O., Pollachi, Coimbatore – 642 120.
4331	M/s. Muthuvel Coir Products, S.F. No. 42/1, Vaguthampalayam, Negamam, Kinathukadavu, Coimbatore – 642 120.
4332	M/s. Blue Mount Dairy (P) Ltd., S.F. No. 142/C1, Vellalapalayam, Pollachi – 642 120,
4333	M/s. Mettur Dam Small Scale Industrialists Association, E-2, Sidco Indsutrial Estate, Mettur Dam R.S. – 636 402.
4334	Dr. Vikram Sarabhai Instronics Estate Manufactuer's Association, Type II, Unit 25, Dr. VSI Estate, Thiruvanniyur, Chennai – 600 041.
4335	M/s. Sree Vishnu Fibre Units, 267/1, Kalliappanpalayam, Negamam – 642 120, Pollachi T.K. Coimbatore.
4336	Ms. MP Eco Products Priate Limited, SF No. 97/1, Koolanaickenpatti Village, Gomangalam Via, Pollachi, Coimbatore.

4337	M/s. Kaliasman Fibers, 209/6, Mothirapuram, Suleswarenpatti, Pollachi.
4338	M/s. Veerakumar Coirs, SF No. 8, Ayyampalayam, Palghat Road, Z.Muthur, Pollachi – 642 005.
4339	M/s. Hari Krishna Coco Products & Exports, SF No. 116/1, 116/2, 116/3B, (S.Ponnapuram) Ponnachiyur, Samathur P.O., Pollachi – 642 123.
4340	M/s. Velavan Stores (Firm), 13 & 13/1, Swamy Sannathi Lane, East Masi Street, Madurai – 625 001.
4341	M/s. PQ Welfare Consortium, MIG – 1620, Gandhi Maanagar, Peelamedu Post, Coimbatore – 641 004.
4342	Mr. Saravanan
4343	Mr. R. Maruthachalam, 3/39, Therkku Thottam, Uppilipalayam, Karuvalur, Avinashi.
4344	M/s. Sri Kumaran Curling, S. F. No. 63/7, Kakkadavu, Kakkadavu P.O. Pollachi T.K. 642 120.
4345	M/s. J.K. Fenner (India) Ltd., No. 3, Madurai-Melakkal Road, Kochadai, Madurai – 625 016.
4346	M/s. Vignesh Coir Products.
4347	Thiru B. Sethupathy, 14/5, Thulasingham Street, Little Mount, Chennai – 600 15.
4348	Thiru K. Soundarajan.
4349	M/s. Shree Senthur Engineers & Consultant, No. 95, Melamanthai, Athoor Block. Dindigul – 624 701.
4350	Thiru R.P. Bhaskaran
4351	M/s. Green Wide Exporters
4352	Thiru P. Chidambaram, 6/2, Parisalthurai Road, Ellakkapuram, Erode – 638 002
4353	Tmt. Ammapillai, Deivakanni Street, Annuppanadi, Madurai – 625 009.
4354	Thiru V. Chinnamurugan, Deivakanni Street, Annuppanadi, Madurai – 625 009.
4355	Thiru D. Masethung, Deivakanni Street, Annuppanadi, Madurai – 625 009.
4356	Thiru D. Gopal, Deivakanni Street, Annuppanadi, Madurai – 625 009.
4357	Thiru P. Arugmugam, Deivakanni Street, Annuppanadi, Madurai – 625 009.
4358	Thiru Muthu, Deivakanni Street, Annuppanadi, Madurai – 625 009.
4359	Thiru V. Durairaj, Deivakanni Street, Annuppanadi, Madurai – 625 009.

4360	Thiru V. Velmurugan, Deivakanni Street, Annuppanadi, Madurai – 625 009.
4361	Thiru A. Chinna Irulan, 62A/204, Deivakanni Street, Annuppanadi, Madurai – 625 009.
4362	Thiru A. Rajendran, Deivakanni Street, Annuppanadi, Madurai – 625 009.
4363	Thiru T. Ilangoan, Deivakanni Street, Annuppanadi, Madurai – 625 009.
4364	Thiru S. Velsamy, Deivakanni Street, Annuppanadi, Madurai – 625 009.
4365	Thiru J. Surya, Deivakanni Street, Annuppanadi, Madurai – 625 009.
4366	Thiru V. Durairaj, Deivakanni Street, Annuppanadi, Madurai – 625 009.
4367	Tmt. T. Rajeswari, 32-B/125, Deivakanni Street, Annuppanadi, Madurai – 625 009
4368	Thiru P. Thangaiya, 32-B/225, Deivakanni Street, Annuppanadi, Madurai – 625009.
4369	Thiru I. Selvam, Deivakanni Street, Annuppanadi, Madurai – 625 009.
4370	Thiru S. Chandran, Deivakanni Street, Annuppanadi, Madurai – 625 009.
4371	Tmt. D. Sundarammal, Deivakanni Street, Annuppanadi, Madurai – 625 009.
4372	Thiru C. Prakash, Sonaiya Nagar, Annuppanadi, Madurai – 625 009.
4373	M/s. Orient Color Art Printers Private Limited, 414, Mundaga Nadar Street, Sivakasi – 626 123.
4374	M/s. Indian Chamber of Commerce & Industry, No. 84-B, South Raja Street, Tuticorin – 628 001.
4375	M/s. Pandian Chemicals Limited, 17A, Vallabhai Road, Chokkikulam, Madurai – 625 002.
4376	M/s. Greenma Roofing Industries, D.P. No.9, Electrical Industrial Estate, Kakkalur, Tiruvallur – 602 003.
4377	Thiru V. Ganesh Moorthy, NO.6/4d, Senguttupalayam, Coimbatore.
4378	M/s. Karthik Traders, 4/47/2A, Ettayapuram road, Tuticorin
4379	Tmt. R. Devathaal, w/o Ramasamy, South Thottam, Uppalipalayam,
4380	Thiru. Anbarasu Maild id : anbarasubis@gmail.com
4381	Thiru. Kathirmathiyon, Coimbatore Consumer Cause, 38,4th Floor, Avinashi Road, Pellamadu, Coimbatore
4382	M/s.Tecno Bright Industries, 182, SIDCO industrial estate, Amattur, Chennai-600 098

4383	M/s. South Indian Cement Manufacturer's Association, Mercados Energy Markets India Pvt. Ltd, Unit-A2, Second Floor, Block-E , International Trade Tower, Nehru Place, New Delhi-110 019.
4384	M/s. The Southern India Mills' Association, "Shanmukha Manram" 41, Race course, Coimbatore-641 018
4385	M/s. Thilagam Offset Printers, Sivakasi email Id mrc1prnt@gmail.com
4386	M/s. South Indian Cement Manufacturers' Association, 3rd Floor, 36th Square, Plot No.481, Hyderabad – 500 034, Telangana
4387	M/s. Rajapalayam Mills Limited, PAC Ramasamy Raja Salai, Rajapalaiyam, - 626117
4388	M/s. Aqua Amirtha, SKBM Enterprises, 3/5/2, N.C. Gardens, Mariyamman Kovil St, Periyakollapatti, Salem – 636 008
4389	Thiru. G. Sambath, 3/1192, 3rd street, Soolaima Nagar, Mettukuppam, Chennai 600 097
4390	M/s. Afrin Aqua , No.16/100/1, Aranathan Kundu Extension Area, Singampunari - 630502
4391	Thiru. Sakthivel, Erode-12 , email.id : sakthimayur@gmail.com
4392	Email Id – shanmugamshanmugam9493@gmail.com M/s. Kovai Thiruppur District Koolikku nesavu Seyum handloom association, Somanur
4393	Email Id – bharaniprasath192@gmail.com M/s. Kovai Thiruppur District Koolikku nesavu Seyum handloom association, Somanur
4394	M/s. Kumaran Textiles, Seenapuram, Perundurai - 638 057, Erode
4395	M/s. Kumarakuru Weaving, 3/116-A, Suranickanur, Seenapuram , Perundurai-638 057,Erode
4396	M/s. Coimbatore Consumer Vois, Govt. Medical College opp, Avinasi road, Coimbatore-641014.
4397	M/s. Numax Foods Pvt. Ltd, Kariyampalayam Pirivu, Karegoundapalayam Post, Annur, Coimbatore-641 697.
4398	Ms/. Ganapathi Textiles, 329/6, Vadugapalayam Pudur, Modachur, Govichettipalayam, Erode-638476
4399	Thiru. S. Neelakanta Pillai, Citizen's

	Contribution in Democracy, F.4, Perfect Vajra, No.144, Lakshmi Nagar 6th street, Madipakkam, Chennai – 600 091.
4400	Email.Id – arg mathivananarg_mathivanan@hotmail.co.uk
4401	Thiru. P. Selvaraj, 124, R.S. Road, Pallipalayam, Erode 638 006
4402	M/s. Sree Krishna Traders, Merchants & Dhall Manugacturers, Door No.1/213, Tuticorin Co-operative Industrial Estate, Korampallam, Thoothukudi – 628 101
4403	Thiru. S. Gandhi, President, Power Engineers Society of Tamilnadu email-id - gandhibarathi@yahoo.com
4404	Thiru. M. Parthasathy, E mail ID- murthy.parthasarathy@gmail.com
4405	Dr.Vikram Saravhai Indstronics Estate Manugacturer's Association, Unit-25, Dr. VSI Estate, Thiruvannamiyur, Chennai – 600 041
4406	M/s. K.K.G. Traders, Dhall Merchants, 101, South Raja Street, Tuticorin – 628 001.
4407	Thiru. P. Sampath Kumar, Shunmuga Art Printers Pvt. Ltd, 2/1033 K, Kanna Nagar, Naranapuram Road, Sivakasi – 626 189
4408	M/s. Tarunika Textiles, S.F.No.369/3, Sengalipalayam, Ramanathapuram Village, Annur,Avinashi, Tiruppur – 641 670
4409	M/s. Guru Dhall Mill, Dhall Merchants, 101, South Raja Street, Tuticorin – 628 001
4410	Email-id – anandakumar.icwa@gmail.com
4411	Thiru. C. Selvaraj, General Secretary, FACT India, 20, Vyasara street, T.Nagar, Chennai17
4412	Thiru. S. Raguram, Email Id – harijawaa@gmail.com
4413	Thiru. N. Ponratnam email.ID ponrathnamn@gmail.com
4414	Thiru. K. Senthilkumar, Thiruvalluvar District President, Namadhu Makkal Protection Constitute, Plot.No.14, 30 feet Road, Kathiravan Nagar, Thiruvallur District.
4415	Thiru. G. Ebenezer Vijayakumar, Velachery, Chennai 600 042 Email,ID- susiandeiben@gmail.com
4416	M/s. Pioneer Jellice India Private Limited, Survey No.65,66 & 67, Cuddalore – Chidamvaram Main Road, Semmankuppam, Cuddalore-607 005
4417	M/s. Kaliamman Sago factory, R. Pudupatti Bungalw e.maild – palaivelanvps@gmail.com

4418	M/s. Rajco Aqua products , Manufacture of package drinking water, 38/1-A & 1-B A. Meenakshipuram, Anaikuttam, Panchayat – 626 130.
4419	M/s. Jothi Sago factory, Mettala, Attur Main road, Karkoodapatty post, Rasipuram Taluk, Namakkal District.
4420	Thiru. Subrahmanyam Pulipaka, Chief Executive Officer, National Solar Energy Federation of India, 135-137, Rectangle 1, D4, Saket -110 017, New delhi.
4421	Tmt. D.Devimeena, Hon Gen Secretary, Thirumullaivoyal Womens SIDCO Industrial Manugacturer's Association, No.T286, Kattur, Chennai- 600 062
4422	Thiru.S.Neelakantapillai, No.F4, Perfect Vajira, No.144, Lakshmi Nagar, 6th Street, Madipakkam, Chennai – 600 091.
4423	Thiru.S.Neelakantapillai, No.F4, Perfect Vajira, No.144, Lakshmi Nagar, 6th Street, Madipakkam, Chennai – 600 091.
4424	Dr.K.Selvaraj, Secretary, No.41, Race Course, Coimbatore – 641018.
4425	Thiru.S.Neelakantapillai, No.F4, Perfect Vajira, No.144, Lakshmi Nagar, 6th Street, Madipakkam, Chennai – 600 091.
4426	Indian Wind Power Association, Door No.E, 6th Floor, Tower- 1, Shakthi Towers, No.766, Anna Salai, Chennai – 600 002.
4427	Thiru.P.Muthusamy,Plot No.15, Second Street, Velachey, Chennai – 42.
4428	Thiru.S.Murali, GM, Birla Carbon India Private Limited, Gummidipoondi – 601201
4429	M/s.Thamizhaga Vivasayigal Sangam, No.289, Chinnasami road, Chithapudhur, Coimbatore – 641044.
4430	M/s.Orient Green Power Company Limited, No.10/1, Venkatanarayana Road, T.Ngar, Chennai – 600 017.
4431	M/s.Indian Wind Power Association, Door No.E, 6th Floor, Tower -1, Shakthi Towers, No.766, Anna Salai, Chennai – 600 002.
4432	Thiru.K.Vishnu Mohan Rao, Senior Researcher, Citizen Consumer and Civic Action Group (CAG), NO.13, First Floor, Eldams Road, Teynampet, Chennai – 600 018.
4433	Thiru.V.K.Balu, President, Email id: cplasma2008@gmail.com
4434	Thiru.K.B.Kirubakar, No.2H/1071B, Baackiyalakshmi Nagar, Tuticorin – 628008
4435	The President, M/s. TamilNadu Federation

	of Powerlooms Associations, Nasiyanur road, Erode, Tamilnadu-638011
4436	The Secretary M/s. TamilNadu Federation of Powerlooms Associations, Nasiyanur road, Erode, Tamilnadu-638011
4437	The Proprietor M/s. Bharani Fibre Products, Pollachi Taluk, Coimbatore Dist-642120
4438	The Proprietor M/s. Dhamu Fibers, Pollachi
4439	The Proprietor M/s. Sai Sakthi Fibre, Kottampatti, Pollachi
4440	The Proprietor M/s. Tharun Coir Products, Indranagar road, Kottur-642114
4441	The Proprietor M/s. Sree Sai Coco Products, Nallathukuli (Po), Pollachi
4442	The Proprietor M/s. DTree Coco fibers, Ponnada koundanur thotathu Salai, Pollachi.
4443	The Proprietor M/s. Shri Harini Coirs, Samathur, Pollachi
4444	The Proprietor M/s. Standard Fibres, Kovilpalayam (PO), Pollachi-642110
4445	The Proprietor M/s. Mathi Coir, Reddiyarur (PO), Pollachi-642007
4446	The Partner M/s. Sri Ragavendra Coir Products, Gomangalam, Pollachi-642107
4447	The Proprietor M/s. Krish Coir Enterprises, Nallampalli, Pollachi
4448	The Proprietor M/s. SKA Coirs, Devipattinam, Pollachi-642133
4449	The Proprietor M/s. Sri Raam Coirs, Makkinampatti (Po), Pollachi-642003
4450	The Proprietor M/s. Akul Fibres, Thenkumarapalayam post, Pollachi-642107
4451	The Partners M/s.Saravana Fibre Product, Kottur malayandipattanam (Po), Pollachi-642114
4452	The Proprietor M/s.Muthu Coirs, Thimmanguthu Post, Pollachi-642005
4453	The managing partner M/s.Aliyar Fibres, Angalakurichi (Po), Pollachi-642007
4454	The Proprietor M/s. Indu Sri Coir Products, Seelakampatti (Po), Pollachi-642205
4455	The Proprietor M/s. Coco Flora, Poosaraipatti (Po), Pollachi-642205
4456	The Proprietor M/s. Muthu Coirs, Thimmanguthu (Po), Pollachi Taluka-642005
4457	The Proprietor M/s. Premier Coir International, NGR nagar, Puliampatti
4458	The Proprietor M/s. Bairavaa Cocopeat, Kottur Malayandipattinam-642114
4459	Thiru.K.Palani Near New Busstand,

	Kudiyatham-632602
4460	The Partner M/s. Sri Raagavendra Best Fibre, Koolanaichenpatty, pollachi-642107
4461	The Proprietor M/s. Deivavelu Fibre, Ayyampalayam, Pollachi
4462	The Proprietor M/s. Marutham Coir Fibre, Kottur Malayandipattinam-642114
4463	The Proprietor M/s. Kannan Fibres, Ambarpalayam (Po), pollachi
4464	The Director M/s. Anu Angayarkanni Coir Mills (P) Ltd, Sethumadai Post, Pollachi-642133
4465	The manager M/s. Green Coco Galaxy, Rasichettipalayam, Zamin Uthukuli, Pollachi-642004
4466	The Proprietor M/s.Alam Cocos, Andipalayam, Negamam
4467	The Proprietor M/s.Titan Coirs, Thenchittur Post-642134
4468	The Proprietor M/s.Sri Eswari Fibre, Thippampatti Pollachi-642107
4469	The Proprietor M/s. Sri Jayam Coir Products, Senniyur, Kinathukidavu Tk
4470	The Proprietor M/s. R.Athreya Coirs, Angalakurichi (Po), Pollachi-tk
4471	The Proprietor M/s. Akul Fibres, Thenkumarapalayam po, Pollachi
4472	The Proprietor Consumer no.05154007601
4473	The Proprietor M/s.Kavery Fibres, Kottampatti, Pollachi
4474	The Proprietor M/s.Shree Veerakumar Fibre, Suler Tk, Coimbatore-641671
4475	The Proprietor M/s.Sri Vinayaka Fibres, subegoundanpudur, Pollachi-642103
4476	M/s.Sivasakthi Fibre Products Export Consumer no.03307004751,
4477	M/s. Vaigai Agro products Ltd, Pollachi, Tk, Coimbatore-642205
4478	The Proprietor M/s.Siva selvi coirs, Servaikaranpalayam, Pollachi-642110
4479	The Proprietor M/s.Everest Coir, Unjavallampatti post, Pollachi, Tk
4480	The Proprietor M/s. Sri Varshan Coirs, Chinneripalayam to Chinnanegamam, Pollachi.
4481	The Proprietor M/s.Mathi Fibre, Reddiarur (Po), Pollachi
4482	The Director M/s.Anar Coir (P) Ltd, Ponnegoundanoor, Pollachi-642107
4483	The Proprietor M/s.Janani Coir Products, Pollachi

4484	The Proprietor M/s.Murugaa Coirs, Samthur (Po), Pollachi.
4485	The Proprietor M/s.Sri Venkateswara Fibres, Narayanachettipalayam, Pollachi-642110.
4486	The Proprietor M/s. Four Square Fibres, Pethanaickanur (Po), Pollachi
4487	The Proprietor M/s.Shree Veerakumar Fibres, Pethanaickanur village, Pollachi-34
4488	The Proprietor M/s.Pranavi coir Products, Kolarpatti, Pollachi-642107
4489	The Proprietor M/s. Sri Shakthi Fibres, Ambarampalayam Pollachi
4490	The Proprietor M/s. Sree Vishnu Fibre Units, Negamam-642120
4491	The Proprietor M/s.Vishnulakshmi Fibres, Seelakkampatti (Po), Pollachi-642205
4492	The Proprietor M/s.Sri Venkateswara Fibres, Seelakampatti, Pollachi Tk
4493	The Partner M/s. Aqua Amirtha SKBM Enterprises, Periyakollapattii, Salem-636008.
4494	The Partner M/s.Gokulam Coir Exports, Gomangalam (Po), Pollachi (Tk)-642107
4495	The Partner M/s.Kannapiran Fibre Exports,Nagoor-po, Pollachi-642120
4496	The Proprietor M/s.Sri Harikrishna Coir Pith Products, Nagoor Po, Pollachi-642120
4497	The Proprietor M/s.Nagajothi Coirs, Kottur Malayandipattinam, Pollachi(Tk)-642114
4498	The Proprietor M/s. Sri Kodiswara Pith Block, Avalchinnam palayam, Pollachi
4499	The Proprietor M/s. Sri Vishnulakshmi Fibres, Seelakampatti, Pollachi
4500	The Proprietor M/s. PKS Coir Enterprises, Kinathukadavu-642109
4501	The Proprietor M/s. Sri Selvakumaran Coir Bricks, Reddiarur (Po), Pollachi(Tk)-642007
4502	The Proprietor M/s. Sri Vinayaga Fibres, Kakkadavu Post, Pollachi (Tk)-642007
4503	The Proprietor M/s.Evershine Pith Bricks, Negamam-642120, Coimbatore.
4504	The Proprietor M/s.Shastha Fibre, Suleshwaranpatti (Po), Pollachi-64.
4505	The Proprietor M/s.Azhagunachiamman Coirs, Zamin kottampatti
4506	The Proprietor M/s.Dhandapani Fibres, Pollachi Tk, Coimbatore-642205
4507	The Proprietor M/s. Sri Jayam Fibre Products, Negamam Pollachi
4508	The Proprietor M/s.Sri Selvanayagi Amman

	Fibre, Kanjampatti (Po), Pollachi-642003
4509	The Proprietor M/s.Selvakumarasamy Coir Products, Udumalpet Tk, Tirupur-642207
4510	The Proprietor M/s.Shri Amman Coir, Zamin Muthur post, Pollachi-642005
4511	The Proprietor M/s.Sri Sakthi Fibre, Devanallur, Pollachi
4512	The Proprietor M/s.Senthur Fibres, Zamin Uthukuli, Pollachi-642004
4513	The Proprietor M/s. Sivasakthi Rice Mill, Dharapuram-638657, Tirupur
4514	The Proprietor M/s.Gokul Coir Exports, Seelakkampatti Po, Pollachi (Tk), Coimbatore
4515	The manager M/s. Blue Mount Dairy (P) Ltd, Pollachi-642120
4516	The Proprietor M/s.Sri Raagavendra Best Coirs,Pollachi Tk-642107, Coimbatore
4517	The Proprietor M/s.Sri Fibre, Kondegoundenpalayam, pollachi
4518	Thiru.P.Pragalathan Thuraiyur Tk, Tiruchy – 621003.
4519	The Proprietor M/s.Ambal Colours, Somanur road, mangalam-641663, Tirupur
4520	The Proprietor M/s. Teejay Prabha Milk & Nutriments Pvt Ltd, Kanniyakumari-629101
4521	The managing partner M/s.Prabha Dairy, kadayal, kaliyal (Po), 629101
4522	The Secretary M/s. Sri Vadivu Modern Rice Mill, Authoor, Tuticorin - 628207
4523	The Partner M/s.Win Process, Karuppagounderpalayam, Tirupur-641604
4524	The President M/s.Thirumazhisai Industrial Estate manufacturers Association, Thirumazhisai, Chennai-600124
4525	The Proprietor M/s.Super Dyeing, Poyampalaym stop (West), Tirupur-641603
4526	The Partner M/s.Manoj Dyeing, Angeripalayam, Tirupur-641603
4527	The Partner M/s. Athish Textile Process, Pooluvapati (Po), Tirupur-2
4528	The Partner M/s.KRG Modern Rice Mills, Malayampalayam, Erode
4529	The Partner M/s. Welcome Dyers, Pichampalayam pudur (Po), Tirupur-641603
4530	The Proprietor M/s. Nagsai Colours, Pichampalayam pudur, Tirupur-641603
4531	The Managing Partner M/s. Sri Mayil Vahan Agro Foods, Mannachanallur- 621005, Trichy
4532	The Partner,M/s. Sri Krishna Coir

	Impexs,Gomangalam (Po), Pollachi Tk-642205
4533	The Proprietor M/s.Madurai Pandian Appalam, Mela Anuppanadi, Madurai-9
4534	The Proprietor (Consumer No.03-357-002-727) M/s. Sri Harikrishna Coir
4535	The Proprietor M/s.Sribagavathiamman Coirs, Nattukkalpalayam, PollachiPith Products, Nagoor-Po, Pollachi-642120
4536	The Proprietor (Consumer No.03-357-003-683)
4537	M/s. Sri Harikrishna Coir Pith Products, Nagoor-Po, Pollachi-642120
4538	Thiru.R.Maudhasalam, Consumer No.(03-165-002-312) Avinasi
4539	The Proprietor S.Pillaithambi, Consumer No.326004822 M/s.Sri Sivasakthi Coir, Kottur-Malayandipattinam Po, Pollachi-Tk
4540	The Proprietor M/s.Span Coir, Kottu-Malayandipattinam Po, Pollachi-Tk
4541	The Proprietor M/s.Coco Star Coir Industries, Kaliyapuram po, Pollachi-642129, Coimbatore.
4542	The Proprietor M/s.Vishakan Coirs, Pollachi-642107
4543	The Partner, Garuda Coirs, Chinnabomansalai (Via), Pollachi-642107
4544	Thiru.P.Arumugam, Consumer No.08-135-014-1229
4545	Thiru,A.Anandhan, Consumer No.08-417-007-561
4546	Thiru.K.H Ubaiyadhulla, Consumer No.08-417-007-290
4547	Thiru.A.M.Mohamed Sabi Consumer No.08-417-007-327
4548	Thiru.N.Sivasankaran, Consumer No.08-135-014-1330
4549	Thiru.R.Senthilkumar, Consumer no. 03-357-002-530
4550	M/s.Sivasakthi Fibre Products Export Seelakkampatti Po, Pollachi (Tk)-642205, Coimbatore
4551	Thiru.Gokul Siddarth Muthuramalingam, M/s.Athiyan Exports, Consumer No.033360081095 Madippakkam, Chennai-91.
4552	The Proprietor M/s.Eco Max, Consumer No.033260051811Pollachi Tk-642101
4553	Thiru.C.Prabhakaran, M/s.Gokul coir Exports Seelakkampatti Po, Pollachi (Tk)-642205, Coimbatore

4554	The Partner, M/s.Sri Arjun Fibres, Kaliyapuram Village, Anamalai (Via), Pollachi-Tk
4555	The Proprietor, M/s.Coco Galaxy Exim, Zamin Uthukuli, Pollachi-642004
4556	The Proprietor M/s.Sri Annamar Fibres,Vanchiyapuram privu, Pollachi
4557	Thiru.R.Devathaal, Upplili palayam, Consumer No.03165002796
4558	Thiru.R.Senthilkumar, Consumer No.03307004677,
4559	M/s.Gokul Krishna Coir Exports, Seelakkampatti Po, Pollachi (Tk)-642205, Coimbatore
4560	Thiru.P.Varadharajasekar, Consumer No.03357005265,
4561	M/s.Sri Hariharasudan Coconut, Negamam-642120, Pollachi-Tk, Coimbatore
4562	The Proprietor, M/s.Green Coir Consumer No.03352005613
4563	Thiru.R.S.Govindhan, Rajapalayam po, Thurupathoor- Tk,
4564	The Secretary, M/s.North Chennai Small Industries Federation, Thiruvottiyur, Chennai-19
4565	Thiru.Perianayahy, Consumer no. 052410062388, Annanagar, Batlagundu-624202
4566	M/s.Sri Raghavendra Fibre Products, Lakshmapuram Po, Pollachi-Tk, Coimbatore
4567	The Proprietor, M/s.Sri Unique CoirsLakshmapuram Po, Pollachi-642107
4568	The manager, M/s.Coco Galaxy Exim,Zamin Uthukuli, Pollachi-642004
4569	The Proprietor,M/s.Lavanya Coirs And Exports,Mannur Po, Pollachi
4570	The Proprietor,M/s.Jai Anjaneya Coco Traders, Kinathukadavu (Tk), Coimbatore-642120
4571	The Proprietor, M/s.Ska Coirs Devipattinam, Pollachi-642133
4572	The Partner, M/s.SMS Exporters,Pollachi Tk, Coimbatore-642120
4573	The Proprietor, M/s.Selvam Coco Tech, Thimmankuthu Village, Pollachi
4574	The Proprietor, M/s.Western Ghats, Kolarpatti post, Pollachi-642107
4575	The Proprietor, M/s.Janani Coir Products, Consumer No.033310041138
4576	M/s.Sri Murugan Fibre Mills,Ambarampalayam, Pollachi-642103

4577	The Proprietor, M/s.Euro Coirs, Consumer no.03336008847
4578	The Proprietor, M/s. Mathi Coir,Anamalai, Pollachi-642007
4579	The Proprietor, M/s.Sri Veerakamatchiamman Coirs, Thenkumarapalayam, Pollachi-642107
4580	The Proprietor, M/s.SreenathCoirs, Lakshmipuram Po, Pollachi-642107
4581	The Proprietor, M/s.Fibreup, Zamin Kottampatti, Pollachi
4582	The Proprietor, M/s.Kannan exim, Ambarampalayam PO, Pollachi
4583	The Proprietor,M/s.Vanjiyamman Coirs,Pollachi-642103
4584	The Proprietor,M/s. Madappatt Exports, Thoraiyur, Pollachi, Coimbatore-642007
4585	The Proprietor,M/s.Sri jayam Fibre products, Negamam, Pollachi
4586	The Proprietor,M/s.Grand Coco Bricks, Karuppampalayam, Pollachi
4587	Thiru.S.Rameshkumar, M/s.Shree Vetri Vinayagar Fibres,Kallipatti village, Pollachi-642120
4588	The Proprietor,M/s.Fibre Coir Products,Consumer No.03347008222
4589	The Proprietor, M/s. Nature Coir Co, K.G.Palayam (Po), Pollachi-642120
4590	Thiru.C.N.Marutha kumar, Consumer No.03390004413,
4591	M/s.Rayar Fibres,Pollachi-642004
4592	The Proprietor,M/s.Thavanithi Coirs,Kaliyapuram Village, Anaimalai-642129
4593	The Proprietor, M/s.Evershine Fibre,Pollachi Tk, Coimbatore
4594	Thiru.G.Mangayarkarasi, Consumer No.03307004680
4595	The Proprietor,M/s.Susi Coirs, Pollachi-642103
4596	Thiru.M.G.Ramasamy,Consumer No.394007754
4597	M/s.Selvaranjan Cotton & Coir Export Pollachi-642004
4598	The Proprietor, M/s.NIF HYDROPONICS, Negamam (Via), Pollachi-642120
4599	The Proprietor, M/s.Sri Ponkalamman Coir Products, kasipattinam, kanjampatti (Po), pollachi
4600	The Proprietor, M/s.Sethu cocos, Consumer No.033290022014, Pollachi Tk-642129,

	Coimbatore
4601	The Proprietor, M/s.Abhi Pith Block, Consumer No.03360081017
4602	The Managing Partner, M/s. Ultimate Cocos, consumer No.03337005871, Thensangamapalayam, Pollachi-642007
4603	The Proprietor, M/s.Galuku Venture Inc, Consumer No.3347008708, Vellaipalayam Pollachi
4604	The Proprietor,M/s.Elite Fibre, Pethanaickanur Po, Pollachi-642134
4605	The Proprietor,M/s.Venus Fibre Products,Negamam-642120, Coimbatore
4606	Thiru.Ameshkumar, Consumer No.033500081034,
4607	M/s.Prasakthi Cocotex Products, Negamam, Pollachi
4608	The Proprietor,M/s.Sri Vinayaka Fibres, Subegoundanpudur, Pollachi-642103
4609	The Proprietor,M/s.Anar Coir Pvt Ltd Unit II, Thenkumarapalayam Village, Pollachi-642107
4610	Thiru. V.Sivakumar,Consumer No.033330021610,
4611	M/s.Shri Seniandavan Fibres, Pollachi Tk-642007
4612	The Proprietor,M/s.Maheswari Coir, Kallipatti, Negamam-642120
4613	The Proprietor,M/s.Sai Coirs, Sethumadai-642133
4614	The Proprietor,M/s.N.G.L.Coirs, Samathur PO, Pollachi-642123
4615	The Proprietor,M/s.Sri Senthur Rice Mill, Thimmanguthu po, pollachi Tk-642005
4616	The Partner, M/s.Sri Thirumoorthy Fibre, Udumalpet Tk, Tirupur
4617	The Proprietor, M/s.Saras Agro, Gedimedu, Gomangalam po, Pollachi-642107
4618	Thiru.M.Thulasirajan,M/s.Sri Krishna Fibres, Samathur Po, Pollachi-642123
4619	The Proprietor,M/s.Super Quality Fibres, Pollachi Tk, Coimbatore-642120
4620	The Partner, M/s.Shree Veerakumar Coir Products,Coimbatore-641671
4621	The Proprietor,M/s.Suriya Coir Products,Kondegounden palayam (Po), Pollachi-642120
4622	The Proprietor,M/s.Sivaselvam Coirs,Chettipalayam, Kolarpatti, Pollachi
4623	The Proprietor,M/s.Logesh Fibre

	Products,Thippampatti Po, Pollachi
4624	The Proprietor,M/s.A.G.CoirChettiakka palayam, Pollachi Tk
4625	The Proprietor,M/s.Shree Vetri Vinayagar Fibres,Kallipatti Village, Pollachi-642120
4626	Thiru.P.Suthakar,M/s.Sri Venkateswara Fibres,Pollachi-642110
4627	The Proprietor,M/s.MM Fibres,Sellappampalayam, Udumalpet-642207
4628	The Proprietor,M/s.Thadagai Curled Coirs,Kunjipalayam, Zamin Uthukuli
4629	The Proprietor,M/s.Sanjithraj Fibres, Kolarpatti, Pollachi-642107
4630	The Proprietor,Thadagai Fibres, Kunjipalayam, Zamin Utukuli
4631	The Director,M/s.Cocobi (The Coir Company)Pollachi-Palladam SH-19.
4632	The Proprietor,M/s.Roottzones,V.K.Nagoor, Pollachi-642103
4633	The Proprietor,M/s.Vijayalakshmi Coir Products,Gomangalam PO, Pollachi-642107
4634	The Proprietor,M/s.Bloombriks,Kolarpatti Post, Pollachi-642002
4635	The Partner, Riya coirs And Briquettes Singanallur, Zamin Uthukuli Po, Pollachi-642004
4636	The Partner,M/s.Sri Sakthi Vinayaga Fibres,Chandrapuram Negamam pollachi
4637	Thiru.M.Mathialakan,M/s.Shree Veerakumar Fibres, Consumer no. 03-337-002-572, Pethanaickanur Village, Pollachi-34
4638	The Proprietor, M/s.Jai Anjaneya Coco Traders,Devanampalayam, Pollachi-642120
4639	The Proprietor,M/s.Anjali Process,Veerapandi Post,Tirupur-641605
4640	The President,M/s.Rotary Screen Printers Asociation,Dharapuram road, Tirupur-641608
4641	The Partner,M/s.Sri Murugan Modern Rice Mill, Muthur road, Sivagiri-638109, Erode.
4642	The Proprietor,M/s.JM Industries,Pudukudy road, Pudukudy-613402, Thanjavur
4643	The Proprietor,M/s. Mahalakshmi Engineering Enterprises, Thuvakudi, Trichy-620015
4644	The Proprietor,M/s.VVV Hi-Tech Rice Mill, Kollangulam road, Maranthai Alangulam Tk, Tenkasi
4645	The Proprietor,M/s.Sri kamatchi Amman

	Modern Rice Mill,Sawyerpram-628251, Thoothukudi
4646	The Partner,M/s.Sakthi Bala Process,Mangalam road, Tirupur-641604
4647	The Managing Partner, M/s.Kodai Coir Products & Services,Jambuliputtur, Andipatti-625512
4648	The Proprietor,M/s.Sri Balaji Engineering Enterprises,Thuvakudi, Tiruchirappalli-620015
4649	The Partner,M/s.SMR Modern Rice & Oil MillGanapathipalayam, Erode-638153
4650	The Administrative Director,M/s.Baby Engineering Pvt Ltd,Thuvakudi, Tiruchirappalli-620015
4651	M/s. All Knitwear and Stakeholder Associations of Tirupur,Tirupur
4652	The Managing Partner,M/s.Thirumalai Engineering Industries,REC Post, Thuvakudi, Trichy-620015
4653	The Proprietor,M/s.Lena Serma kannan Modern Rice Mill, Chinthamani, Madurai-625009
4654	The Partner, M/s.Jawahar Rice Mill, Udangudi-628203, Tiruchendur Tk.
4655	The Proprietor,M/s.Velayutham Rajammal Rice Mill,Nallur-627853,Alangulam Tk, Tirunelveli Dist
4656	The Partner,M/s.Sri Valli Velmurugan Modern Rice Mill,M.Pudur, Cuddalore-607004
4657	The Proprietor,M/s.Junior Processing Mill,Arulpuram (Po), Tirupur-641605
4658	The Proprietor,M/s.Sanjeev Raja Rice Mill, Kangayam-638701, Erode
4659	The Administration Department,Tata Consultancy Services,Navalur post, Kancheepuram District,Chennai-603103
4660	The Proprietor,M/s.Sri Arulmurugan Dyeing and Bleaching Company,Iduvampalayam (PO), Tirupur-641687
4661	The Proprietor,M/s.Ambika Process,Iduvampalayam (PO), Tirupur-641687
4662	The Proprietor,M/s.Barakath Modern Rice Mill, Arcot road, Anthili, Arakandanallur post
4663	The Proprietor,M/s.Kanniyammal Naveena Arisi Aalai,Alangulam-627851, Tenkasi
4664	The Proprietor,M/s.Ganesa Agro Products,Thenthiruperai, Thoothukudi-628623

4665	The Secretary,M/s.The Sivakasi Master Printers Association,Kamarajar road, Sivakasi-626123
4666	The Partner, M/s.M.K.Muthuswamy Chettiar & Co, Universal road, Tirupur-641601
4667	The President, M/s. Palani Taluka Thennai Saar Porul Urpathiyalargal Sangam,Palani (Tk), Dindigul-624618
4668	The Managing Director,M/s.Shanthigram Dairy Promotion,Natham-624401, Dindigul.
4669	The Proprietor,M/s.Tirupathi Modern Rice Mill,Thamaraikulam Near, Devapandalam-606402
4670	The Proprietor,M/s.Ayeepalayam Mariamman Rice Mill, Kurumandur-638457, Gobi Tk, Erode
4671	The Partner,M/s.Skyline Colours, Pukkilipalayam, mangalam-641663,
4672	The Partner,M/s.Kamathenu Modern Rice Mill, Chettiyarpatti-626122 Tirupur
4673	The Partner, M/s.Samayapuram Mariamman Rice Industries, Dhalavaipuram road, Seithur-626121, Virudhunagar.
4674	The Partner,V.A.S.Modern Rice Mill,Salem Main Road, Kallakurichi-606202
4675	The Proprietor,M/s.Gomaty Traders,Uthukuli R.s.-638752, Uthukuli Tk, Tirupur
4676	The Partner,M/s.Selvam Process,Mangalam road, Tirupur-641604
4677	The Managing Partner,M/s. Sri Ganesha Enterprises, Mela Thiruvizhapatti, Tanjore-613402
4678	The Proprietor, M/s.Sony Knit Process, Venkamedu, Angeripalayam (PO), Tirupur-641603
4679	Communist Party of India (Marxist) Virudhunagar District Committee, Kacheri road, Virudhunagar-626001
4680	The Proprietor, M/s.Sankar Bleaching, Pitchampalayam Pudur (Po), Tirupur-641603
4681	The Partner, M/s. BHM Process, Angeripalayam, Tirupur-641603
4682	The Partner, M/s. Venus Rotary Printings, Andipalayam po, Tirupur-641687
4683	The Managing Partner, M/s.Venkateswara Modern Rice Mill,Poonampalayam Po, Mannachanallur Tk, Tiruchy-621009
4684	The Sole Proprietor, M/s.Thangamani Rice Mill,Selvanagar, Elumathur-638104, Erode

4685	The Proprietor, M/s.Sri Ranga Yarn Dyeing,Pitchampalayam pudur (Po), Tirupur-641602
4686	The Proprietor, M/s.Star Himalayan Processing Mills, Angeripalayam, Tirupur-641603
4687	The Proprietor, M/s.Subramania Sayasalai, Pichampalayam pudur (Po), Tirupur-641603
4688	The Proprietor, M/s.Supreme Export Creation, Poyampalayam east, Thondikattu Thottam, Tirupur-641602
4689	The Proprietor, M/s.Suruthee Dyerss, Angeripalayam, Tirupur-3
4690	The Partner, M/s.Velmurugan Process, Periya thottam, Angeripalayam, Tirupur-641603
4691	The Proprietor, M/s.Famous Textile Processing, Pitchampalayam pudur (Po), Tirupur-641603
4692	The Proprietor, M/s.Sahana Tex Process, Poyampalayam, Pooluvappati (Po), Tirupur-641602
4693	The President, (Addressed to Chairman, Member and Secretary) No.491, G.N.T.Road, Puzhal, Chennai-600066
4694	The Proprietor, M/s.Ponni Engineering Industries,Trichy road, Mathur-622515, Pudukottai
4695	The Director,M/s.Keyaram Developers & Hotels Pvt Ltd, Chetpet, Chennai-600031.
4696	The Director, M/s.Chennai Metro Rail Ltd, Koyambedu, Chennai-600107
4697	Thiru.Sandhya Sundararagavan, Lead (Energy Transitions) WRI India, Mumbai-400012
4698	The Proprietor,M/s.Magnum Processing Mills, Aathupalayam, Thirumurugapoondi (Po), Tirupur-641652
4699	The Partner,M/s.Sri Visweswar Bleaching Company,Pitchampalayam pudur, Tirupur-641602
4700	The Proprietor,M/s.Kumar Dyeing Works,Pitchampalayam pudur (Po) Tirupur-641603
4701	The Proprietor,M/s.Effectz's, Angeripalayam,Tirupur-641603
4702	The Proprietor,M/s.Orchid Dyers,Angeripalayam, Tirupur-641603
4703	The Proprietor,M/s.SVF Coco Peat,Gedimedu, Pollachi Tk, Coimbatore-642107

4704	The Proprietor,M/s.V.M.P.Industires,Maniyampattu, Ranipet-632403
4705	The President,M/s.Tirupur District Rice Mill Owners' Associations Chennaimalai road, Kangeyam-638701, Tirupur
4706	The President, Chengundram Rice Mill Owners & Paddy Rice Merchants Association, G.N.T.Road, Chengundram, Chennai-600052
4707	The Secretary, M/s.Indian Chamber of Commerce & Industry, No.84-B, Southraja street, Tuticorin-628001
4708	The Partner, M/s. Nesarani Rotary Prints, Eduvai (Po), Tirupur-641687
4709	The Proprietor, M/s.Sagunthala Modern Rice Mill, Chengam Circle, Tiruvannamalai-606702
4710	The General Manager, M/s.Tamilnadu Chlorates(Unit of Pandian Chemicals Ltd) Chokkikulam, Madurai-625002
4711	The General Manager, M/s.Pandian Chemicals ltd,Vallabhai road, Chokkikulam, Madurai-625002
4712	The President,M/s.Tirupur Plastic Manufacturers Association,1st street, P.N.Road, Tirupur-2
4713	The Proprietor,M/s.Shalom Fibres,Consumer No.08414012109
4714	The Partner,M/s.Jay Way Tex, Palladam road,Veerapandi(Po), Tirupur-641604
4715	The Proprietor,M/s.Sathyam Graphic, Ramapuram,Chennai-600089
4716	The Partner,M/s.Aparna Colours,Iduvampalayam Post,Tirupur-641687
4717	The Proprietor,M/s.Sri Arul Murugan Modern Rice Mill,Chennai high road, Tiruttani-631209, Tiruvallur.
4718	The Proprietor, M/s.Nanjundeswarar Modern rice Mill, Gobi Tk, Erode – 638506
4719	The Partner M/s.Jayam Shree Rotary,Veerapandi (PO), Tirupur-641605
4720	The Proprietor,M/s.Madan Cards & Arts,P.K.N. road, Sivakasi
4721	The Proprietor, Tmt.C.Sivagami,Consumer no.084230041022,
4722	The Secretary, M/s.Industrial Complex Manufacturers Association, Gummidipoondi-601201
4723	The Director, PQ Welfare Consortium, Peelamedu post,Coimbatore-641004

4724	The Proprietor, M/s.G.S.Plaastics,Choolai high road,Chennai-600112.
4725	Thiru.S.Kumar,Keeladi (PO),Thiruppuvanam Circle,Sivagangai District
4726	Thiru.A.Balakrishnan,Keeladi (PO),Thiruppuvanam Circle,Sivagangai District
4727	Thiru K.Nachchaan,Keeladi (PO),Thiruppuvanam Circle,Sivagangai District
4728	Thiru P.Karuppaiah,Keeladi (PO),Thiruppuvanam Circle,Sivagangai District
4729	Thiru O.Aalagappan,Keeladi (PO),Thiruppuvanam Circle,Sivagangai District
4730	Thiru V.Nondichami,Keeladi (PO),Thiruppuvanam Circle,Sivagangai District
4731	Thiru K.Veeranan, Keeladi (PO),Thiruppuvanam Circle,Sivagangai District
4732	Thiru K.Karuppasamy,Keeladi (PO),Thiruppuvanam Circle,Sivagangai District
4733	Thiru P.Chinnakaruppan,Keeladi (PO),Thiruppuvanam Circle,Sivagangai District
4734	Thiru M.Ponnadiyan,Keeladi (PO),Thiruppuvanam Circle,Sivagangai District
4735	Thiru M.Govindhadhasan,Keeladi (PO),Thiruppuvanam Circle,Sivagangai District
4736	Thiru K.Maakki,Keeladi (PO),Thiruppuvanam Circle,Sivagangai District
4737	Thiru Y.Marudhu,Keeladi (PO),Thiruppuvanam Circle,Sivagangai District
4738	Thiru A.Kadhiresan Konthagai, Muniyandipuram,Keeladi (PO), Thiruppuvanam Circle, Sivagangai District.
4739	Thiru K.Rajasekar, Poovandhi (Po)Thiruppuvanam Circle, Sivagangai District
4740	Tmt.K.Valli, Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4741	Thiru K.Anbuselvam, Poovandhi (Po)Thiruppuvanam Circle,Sivagangai

	District
4742	Thiru.A.Manikandan,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4743	Thiru.N.Munichamy Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4744	Thiru.P.Kannayiram,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4745	Thiru S.Muthukumaresan,Poovandhi (Po)Thiruppuvanam Circle, Sivagangai District.
4746	Thiru M.Prabhu,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4747	Thiru V.Selvam,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4748	Thiru S.Boovalingam, Poovandhi (Po) Thiruppuvanam Circle, Sivagangai District
4749	Thiru K.Ramar, Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4750	Thiru.P.Selvaraj,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4751	Thiru.V.Ponnupandi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4752	Thiru.P.Manikandan,5/40, Main road,Thiruppuvanam Circle,Sivagangai District
4753	Thiru.K.R.Rathinam, C.No.390Railway Beeda Road, Thiruppuvanam, Sivagangai District.
4754	Thiru.K.R.Rathinam, C.No.1312 Railway Beeda Road, Thiruppuvanam, Sivagangai District.
4755	Thiru.K.Nagarathinam,Railway Beeda Road,Thiruppuvanam, Sivagangai District.
4756	Thiru.Manoharan,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District.
4757	Thiru.M.Chellapandi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District.
4758	Tmt.V.Devi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4759	Thiru.C.Chettiyambalam,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District.

4760	Thiru.R.Thavamani,Keelapoovandhi (Po)Thiruppuvanam Circle,Sivagangai District.
4761	Tmt.K.Meenakshi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District.
4762	Thiru.M.Malaisamy,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District.
4763	Thiru.Ramar,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4764	Thiru.M.Sakthivel,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District.
4765	Thiru.S.Prabhu, Poovandhi (Po) Thiruppuvanam Circle, Sivagangai District.
4766	Thiru.A.Ponramu, Poovandhi (Po) Thiruppuvanam Circle, Sivagangai District.
4767	Thiru.P.Prabhakaran,Melapoovandhi,Poovandhi,Thiruppuvanam Circle,Sivagangai District.
4768	R.Madhayana, Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4769	Thiru.A.Kannan,Keelapoovandhi,Thiruppuvanam Circle,Sivagangai District.
4770	Thiru.K.Malaisamy,Keelapoovandhi,Thiruppuvanam Circle,Sivagangai District.
4771	Thiru.V.Arumugam,Keelapoovandhi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4772	Thiru.Panjavarnam,Keelapoovandhi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4773	Tmt.R.Palaniyammal,Keelapoovandhi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4774	Thiru.Muthupandi,Keelapoovandhi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4775	Thiru.Pitchaiya Pillai,Keelapoovandhi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4776	Thiru.M.Chellamuthu,Keelapoovandhi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4777	Thiru.A.Mani,Keelapoovandhi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District

4778	Thiru.Ayyampandi,Keelapoovandhi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4779	Thiru.A.Malaisamy,Melapoovandhi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4780	Thiru.P.Radhakrishnan,Melapoovandhi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4781	Thiru.P.Pandi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4782	Thiru.K.Kallanai, Melapoovandhi Poovandhi (Po)Thiruppuvanam Circle, Sivagangai District
4783	Thiru.R.Alagesan, Melapoovandhi Poovandhi (Po) Thiruppuvanam Circle,Sivagangai District
4784	Thiru.M.Shanmugavel,Poovandhi (Po) Thiruppuvanam Circle,Sivagangai District
4785	Thiru.M.Pitchai,Poovandhi (Po)Thiruppuvanam Circle, Sivagangai District
4786	Thiru.A.Munusamy, Poovandhi (Po) Thiruppuvanam Circle, Sivagangai District.
4787	Thiru.S.Arumugam, Keelapoovandhi, Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4788	Thiru.R.Karnan, Melapoovandhi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4789	Thiru.K.Sankar,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4790	Thiru.V.Arumugam,Melapoovandhi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4791	Thiru.V.Moorthy, Melapoovandhi, Poovandhi (Po)Thiruppuvanam Circle, Sivagangai District.
4792	Thiru.M.Chinnasamy,Keelapoovandhi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4793	Thiru.Murugesan,Melapoovandhi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4794	Thiru.Mayandi,Melapoovandhi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4795	Thiru.Kalimuthu,Melapoovandhi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District

4796	Tmt.M.Muthulakshmi,Melapoovandhi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4797	Thiru.S.Arumugam,Melapoovandhi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4798	Thiru.Dhanushkodi,Melapoovandhi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4799	Thiru.P.Periyampillai,Keelapoovandhi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4800	Thiru.P.Mahalingam,keelapoovandhi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4801	Thiru.P.Panneerselvam,Melapoovandhi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4802	Thiru.M.Murugan,Keelapoovandhi,Poovandhi (Po)Thiruppuvanam Circle,Sivagangai District
4803	Tmt.A.Santhi,Kallar Street, Nel mudikarai Thiruppuvanam Circle, Sivagangai District
4804	Thiru.R.Annamalai,Kallar Street, Nel mudikarai Thiruppuvanam Circle,Sivagangai District
4805	Tmt.Pandiyammal,T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District.
4806	Tmt.Sangarewari, T.Palaiyanur,Thiruppuvanam Circle,Sivagangai District
4807	Tmt.C.Guruvammal,T.Palaiyanur,Thiruppuvanam Circle,Sivagangai District.
4808	Thiru.Yogeswaran,T.Palaiyanur,Thiruppuvanam Circle,Sivagangai District
4809	Thiru.Parameswaran,Muniyandi kovil Street,Thiruppuvanam Circle,Sivagangai District
4810	Thiru.K.Eswaran,T.Palaiyanur,Thiruppuvanam Circle, Sivagangai District
4811	Thiru.M.Kaleeswaran,T.Palaiyanur,Thiruppuvanam Circle, Sivagangai District.
4812	Tmt.Sudha, Kallalar Street, Ku.Palaiyur, Thiruppuvanam Circle, Sivagangai District
4813	Thiru.M.Nithya, T.Palaiyanur,Thiruppuvanam Circle,Sivagangai District
4814	Thiru.S.Ramar,T.Palaiyanur,Thiruppuvanam Circle,Sivagangai District
4815	Thiru.P.Gnanapandithan, Kallalar Street,Ku.Palaiyur Thiruppuvanam

	Circle,Sivagangai District
4816	Tmt.Jaya, Kallalar Street, Ku.Palaiyur Thiruppuvanam Circle,Sivagangai District.
4817	Thiru.K.Paramasivam, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District.
4818	Thiru.C.Chellappa, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District.
4819	Thiru.A.Arumugam, T.Palaiyanur,Thiruppuvanam Circle,Sivagangai District.
4820	Thiru.R.Chinnaiya,T.Palaiyanur,Thiruppuvanam Circle,Sivagangai District
4821	Thiru.P.Ramar,T.Palaiyanur,Thiruppuvanam Circle,Sivagangai District
4822	Thiru.M.Suresh,T.Palaiyanur,Thiruppuvanam Circle,Sivagangai District
4823	Thiru.A.Thirunagalingam,T.Palaiyanur,Thiruppuvanam Circle,Sivagangai District.
4824	Thiru.A.Karthikeyan,T.Palaiyanur,Thiruppuvanam Circle,Sivagangai District.
4825	Tmt.Vasanthi,T.Palaiyanur,Thiruppuvanam Circle,Sivagangai District
4826	Thiru.P.Viswanathan,T.Palaiyanur,Thiruppuvanam Circle,Sivagangai District.
4827	Thiru.R.Manoharan,T.Palaiyanur,Thiruppuvanam Circle,Sivagangai District.
4828	Thiru.K.Jeyaprakash,T.Palaiyanur,Thiruppuvanam Circle,Sivagangai District.
4829	Thiru.S.Ammappillai,T.Palaiyanur,Thiruppuvanam Circle,Sivagangai District.
4830	Tmt.K.Malarvizhi,T.Palaiyanur,Thiruppuvanam Circle,Sivagangai District
4831	Thiru.M.Jeeva,T.Palaiyanur, Thiruppuvanam Circle,Sivagangai District
4832	Thiru.M.Kannan,T.Palaiyanur,Thiruppuvanam Circle, Sivagangai District
4833	Thiru.T.Adhimoolam, T.Palaiyanur,Thiruppuvanam Circle,Sivagangai District
4834	Tmt.P.Pothumponnu, T.Palaiyanur,Thiruppuvanam Circle,Sivagangai District.
4835	Thiru.Rajendran, Paruthurai, T.Palaiyanur,Thiruppuvanam Circle, Sivagangai District.
4836	Thiru.K.Rakkappan,T.Palaiyanur,Thiruppuvanam Circle,Sivagangai District.
4837	Thiru.Malaiyalam, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4838	Thiru.P.Arumugam, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District

4839	Tmt.Erulayi, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4840	Tmt.T.Muniyammal, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4841	Thiru.S.Pandi, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4842	Tmt.Banupathi, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4843	Tmt.K.Suppammal, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4844	Thiru.P.Velayutham, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4845	Thiru.V.Ramamoorthy, Muniyandi Kovil Street, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4846	Thiru.N.Rakku, Muniyandi Kovil Street, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4847	Thiru.K.Karuppaiyah, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4848	Thiru.A.Eswaran, Consumer No.D1137 T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4849	Thiru.A.Eswaran, Consumer No.D2883, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4850	Thiru.P.Sellam, Consumer No.D1138, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4851	Thiru.K.Moorthy, Consumer No.D798, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4852	Thiru.A.Eswaran, Consumer No.D1314 T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4853	Thiru.M.Kasi, Consumer No.D505, Pasumponnagar, T.Palaiyanur, Thiruppuvanam,Circle, Sivagangai District
4854	Thiru.M.Kannan, Consumer No.D1263, Pasumponnagar, T.Palaiyanur, Thiruppuvanam,Circle, Sivagangai District
4855	Tmt.P.Jayabharathi, Consumer No.D2460, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District.
4856	Thiru.A.Periyakaruppan, Consumer No.D1908, Muppakkarai, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4857	Tmt.G.Mahalakshmi, Consumer No.2663, Pasumponnagar, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4858	Thiru.K.Kallanai, Consumer No.D2170, Pasumponnagar, T.Palaiyanur,

	Thiruppuvanam Circle, Sivagangai District
4859	Thiru.R.Pugaleeswaran, Consumer No.D2748, Pasumponnagar, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4860	Thiru.A.Murugan, Consumer No.D656, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4861	Thiru.A.Backiyaraj, Consumer No.D2678,T.Palaiyanur,Thiruppuvanam Circle, Sivagangai District
4862	Thiru.K.Kallanai,Consumer No.D1272, Pasumponnagar, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4863	Thiru.K.Kallanai,Consumer No.D2121, Pasumponnagar, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4864	Thiru.K.Kallanai,Consumer No.D2128, Pasumponnagar, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4865	Tmt.R.Uma,Thiru.K.Kallanai,Consumer No.D1351, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4866	Thiru.M.Bose @ Subramanian,Consumer No.D80,T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4867	Thiru.U.Lakshmanan, Consumer No.05435004189, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4868	Thiru.B.Shanmugavel raja, Consumer No.D1131,T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4869	Tmt.P.Annalakshmi,Consumer No.D1205,T.Palaiyanur,Thiruppuvanam Circle,Sivagangai District
4870	Thiru.M.Ramasamy,Consumer No.D765,T.Palaiyanur,Thiruppuvanam Circle,Sivagangai District
4871	Tmt.K.Muthulakshmi, Vellalar Street,T.Palaiyanur,Thiruppuvanam Circle,Sivagangai District
4872	Thiru.R.Pugaleeswaran,Consumer No.D152,T.Palaiyanur,Thiruppuvanam Circle,Sivagangai District
4873	Thiru.M.Azhgumalai, Consumer No.212, Vellalar Street,T.Palaiyanur, Thiruppuvanam Circle,Sivagangai District
4874	Thiru.M.Karnegam,Consumer No.P1249,T.Palaiyanur,Thiruppuvanam Circle, Sivagangai District
4875	Tmt.A.Srividhya,Consumer No.B97,Indra Nagar,T.Palaiyanur, Thiruppuvanam Circle,Sivagangai District

4876	Tmt.P.Ponnuthai, Consumer No.D23, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4877	Thiru.T.Ponnusamy, Kallal Street, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4878	Thiru.Raakku, Consumer No.D270, Kallal Street, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4879	Thiru.M.Karuppaiah, Consumer No.D950, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4880	Thiru.R.Gurusamy, Consumer No.1097, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4881	Tmt.K.Manimegalai, Consumer No.D2024, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4882	Thiru.A.Prabhu, Consumer No.D1819, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4883	Thiru.P.Samayamuthu, Consumer No.D1490, Poonganagar, Thiruppuvanam Circle, Sivagangai District
4884	Tmt.A.Chellammal, Consumer No.D363, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4885	Tmt.C.Boopathiyammal, Consumer No.D1461, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4886	Thiru.S.Ayyanar, Consumer No.D933, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4887	Thiru.Veeravel, Consumer No.D812, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4888	Thiru.K.Muniyandi, Consumer No.D1115, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4889	Thiru.M.Jegadeesh, Consumer No.D546, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4890	Thiru.R.Balaji, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4891	Tmt.M.Meena, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4892	Tmt.S.Azhagumeena, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District – 630611
4893	Thiru.M.Murugan, Consumer

	No.2530, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4894	Tmt.A.Ayyammal, Consumer No.2188, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4895	Thiru.S.Velmurugan, Consumer No.2851, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4896	Thiru.M.Bharathi, Consumer No.1784, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4897	Thiru.S.Muthukumar, Consumer No.2482, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4898	Thiru.T.Karuppasamy, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District.
4899	Thiru.P.Palanisamy, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District.
4900	Tmt.P.Meena, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4901	Thiru.R.Arunachalam, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District.
4902	Thiru.A.Balamurugan, Consumer No.B1576, T.Palaiyanur, Thiruppuvanam Circle, Sivagangai District
4903	Thiru.M.Kalaiyappan, Marudhupandiyan 2nd St, Thiruppuvanam Circle, Sivagangai District.
4904	Thiru.S.Ravichandran, Marudhupandiyan 2nd St, Thiruppuvanam Circle, Sivagangai District.
4905	Tmt.J.Panjavarnam, Consumer No.B737, Marudhupandiyan 2nd St, Railway beeda road, Thiruppuvanam Circle, Sivagangai District
4906	Tmt.R.Rajalakshmi, Marudhupandiyan 2nd St, Railway beeda road, Thiruppuvanam Circle, Sivagangai District
4907	Tmt.R.Rajanandhini, Marudhupandiyan 2nd St, Railway beeda road, Thiruppuvanam Circle, Sivagangai District
4908	Tmt.V.Geethanjali, Marudhupandiyan 2nd St, Railway beeda road, Thiruppuvanam Circle, Sivagangai District
4909	Thiru.K.Balasubramanian, Marudhupandiyan 2nd St, Railway beeda road, Thiruppuvanam Circle, Sivagangai District
4910	Tmt.U.Jayadevi, Consumer No.B.1380, Marudhupandiyan 2nd St, Railway beeda road, Thiruppuvanam Circle, Sivagangai District

4911	Tmt.M.Angalaparameswari, Consumer No.1197, Marudhupandiyam 2nd beeda road,Thiruppuvanam Circle, Sivagangai District
4912	Tmt.P.Kunjaram, Consumer No.B378 Marudhupandiyam 2nd St,Railway beeda road, Thiruppuvanam Circle, Sivagangai District
4913	Thiru.G.Guruselvam, Consumer No.B656, Marudhupandiyam 2nd St, Railway beeda road, Thiruppuvanam Circle, Sivagangai District
4914	Tmt.S.Muthirulayee, Consumer No.B1108, Marudhupandiyam 2nd St, Railway beeda road, Thiruppuvanam Circle, Sivagangai District
4915	Thiru.T.Meenakshisundaram, Consumer No.B806, Marudhupandiyam 2nd St, Railway beeda road, Thiruppuvanam Circle, Sivagangai District
4916	Tmt.R.Selvarani, Consumer No.B1131, Marudhupandiyam 2nd St, Thiruppuvanam Circle, Sivagangai District
4917	Tmt.A.Banumathi, Consumer No.B2978, Marudhupandiyam 2nd St, Thiruppuvanam Circle, Sivagangai District
4918	Tmt.T.Jayalakshmi, Consumer No.B1247, Marudhupandiyam 2nd St, Thiruppuvanam Circle, Sivagangai District
4919	Thiru.T.Rishikesavan, Consumer No.B1010, Marudhupandiyam 2nd St, Thiruppuvanam Circle, Sivagangai District
4920	Tmt.T.Uma, Consumer No.B262, Marudhupandiyam 2nd St, Thiruppuvanam Circle, Sivagangai District
4921	Thiru.S.Bose, Consumer No.655A, Marudhupandiyam 2nd St, Thiruppuvanam Circle, Sivagangai District
4922	Tmt.Muthulakshmi, Consumer No.5221A, T.Pudhur, Sivagangai District
4923	Thiru.Karuppasamy, Consumer No.676-A, T.Pudhur, Sivagangai District
4924	Thiru.K.Karuppaiah, Consumer No.A873, T.Pudhur, Sivagangai District
4925	Thiru.Periyasamy, Consumer No.A.660, T.Pudhur, Sivagangai District
4926	Thiru.P.Murugesan, Consumer No.A 460, T.Pudhur, Sivagangai District
4927	Thiru.P.Balasubramani, Consumer No.263 A, T.Pudhur, Sivagangai District.
4928	Thiru.Pandi, Consumer No.A.411, T.Pudhur, Sivagangai District

4929	Thiru.Karuppukalai, Consumer No.497A, T.Pudhur, Sivagangai District
4930	Thiru.Muthu, Consumer No.246A, T.Pudhur, Sivagangai District
4931	Thiru.P.Raja, Consumer No.358A, T.Pudhur, Sivagangai District
4932	Thiru.A.Muthu, T.Pudhur, Sivagangai District.
4933	Thiru.Pandi, T.PUDhur, Sivangai District – 630611.
4934	Thiru.C.Chandiran, NO.82, Pappanvalasai, Poovanthi Post, Thirupuvanam Post, Sivangangai – 630611.
4935	Tmt.Pappan, No.80, Pappan Valasai, Poovanthi, Thirupuvanam Post, Sivangangai – 630611.
4936	Thiru.Thirupathi, Pappanvalasai, Poovanthi, Thirupuvanam, Sivagangai – 630611
4937	Thiru.Jeganathan, No.2/25, Pannanvalasai, Poovanthi Post, Thirupuvanam, Sivagangai – 630611.
4938	Tmt.T.Seeniammal, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4939	Thiru.M.Sangan, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4940	Thiru.S.M.Selvam, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4941	Thiru.K.Shankar, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4942	Thiru.P.Duraiaraj, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4943	Thiru.C.K.Periyakaruppan, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4944	Thiru.T.Kumar, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4945	Thiru.Mookan, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4946	Thiru.M.Selvam, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4947	Thiru.Chinnayan, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.

4948	Thiru.C.Karuppu, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4949	Thiru.K.Subramani, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4950	Tmt.Elammal, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4951	Tmt.Shanthi, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4952	Thiru.M.Andisamy, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4953	Thiru.Periyasamy, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4954	Thiru.Karuppusamy, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4955	Thiru.Veeraselvam, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4956	Tmt.Rakku, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4957	Thiru.Arumugam, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4958	Thiru.N.Karuppusamy, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4959	Tmt.K.Jothi, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai - 630611.
4960	Thiru.S.Elasu, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4961	Thiru.P.Masam, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4962	Thiru.M.Karuppiah, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4963	Thiru.A.Marimuthu, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4964	Thiru.M.Pandiyarajan, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4965	Thiru.K.Karuppusamy, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.

4966	Thiru.K.Kannan, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4967	Thiru.K.Chinayyan, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4968	Thiru.K.Vadivandhal, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4969	Thiru.T.Nallal, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4970	Tmt.A.Prema, No.122/4, Karumariyyam Kovil Street, Mela Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4971	Thiru.Ganesan, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4972	Tmt.H.Mahalakshmi, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4973	Thiru.K.Mahalingam, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4974	Tmt.K.Latha, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4975	Thiru.M.Paulraj, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4976	Thiru.M.Moorthy, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4977	Thiru.S.Muniyandi, Pappanvalasai, Poovanthi Post, Thirupuvanam,, Sivangangai – 630611.
4978	Thiru.S.Karuppu, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
4979	Thiru.V.Mutham, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
4980	Thiru.M.Gopal, No.119/4, Suvanthi Tapal, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
4981	Thiru.Selvam, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
4982	Tmt.Miniya, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
4983	M/s.Divya, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
4984	Thiru.K.Sonnai, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.

4985	Thiru.R.Kasi, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
4986	Thiru.Pandi, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
4987	Thiru.J.Murugan, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
4988	Thiru.Muthupillai, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
4989	Thiru.Panchu, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
4990	Thiru.Ayyavu, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
4991	Tmt.K.Manimegalai, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
4992	Thiru.Muthu, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
4993	Tmt.Amaravathi, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
4994	Tmt.M.Kathikail Selvi, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai 630611.
4995	Tmt.R.Mahalakshmi, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai 630611.
4996	Tmt.Kamala, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
4997	Tmt.R.Pothumponnu, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai 630611.
4998	Thiru.V.Ramachandran, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
4999	Thiru.V.Kesavan, Meenakshnipuram, Kannor Post, Sivagangai District – 630611.
5000	Thiru.J.Dharani, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
5001	Thiru.M.Kumar, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
5002	Tmt.Anjalai, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
5003	Tmt.Vellaiammal, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
5004	Thiru.Ganesan, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
5005	Tmt.Deivannai, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
5006	Thiru.Rajamani, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
5007	Thiru.Chinathambi, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
5008	Thiru.K.Rasaiya, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
5009	Thiru.S.Marnadu, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
5010	Thiru.R.Pichai, Poovanthi Coloy,

	Thirupuvanam, Taluk, Sivagangai – 630611.
5011	Thiru.R.Pichai, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
5012	Thiru.M.Thaiammal, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
5013	Thiru.K.Sonnai, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
5014	Thiru.S.Pandi, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
5015	Tmt.R.Chinnaiyee, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
5016	Thiru.P.Ravi, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
5017	Thiru.C.Andiyappan, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
5018	Thiru.V.Selvam, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
5019	Thiru.A.Pichai, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
5020	Thiru.P.Veeranan, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
5021	Tmt.R.Deepa, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
5022	Thiru.C.Pandi, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
5023	Thiru.P.Pichai, Poovanthi Coloy, Thirupuvanam, Taluk, Sivagangai – 630611.
5024	M/s. Sri Muththal amman modern rice mill, 3/33, Cuddalore mani road, Mudhalur, Thirukovilur taluk.
5025	M/s. Thirumurugan Rice Mill, Paddy & rice merchant, Vayalur Main Road, Nachikkurichi, Somarasampettai PO, Trichy dt – 620 102.
5026	M/s. Mannan Modern Rice Mill, Sultanpet, Mangalam, Tiruppur 641 663.
5027	M/s. S.S Kudalingam & Sons, Gandhimathi Vilas Rice mill, 3/326, Rajman Nagar, Chindhamani Road, Madurai 625 009.
5028	M/s. A.S.M. Sivayanama Rice Mill, 9, Nallamuthu Pillai New Road, Mahalipatti, Madurai – 625 001.
5029	Tamilnadu Poultry Farmers Association, 663, Salem Road, Namakkal – 637 001.
5030	M/s. Saravanabhava Rice Mill, 18B, Thuraiyura Road, Mannachanallur, Tiruchirapalli – 621 005.
5031	M/s. VKA Mills, S.F.No.479/2A, Rayarpalayam, Palladam, Tiruppur- 641 664.
5032	M/s. Palani Anandavar Rice Mill, 8/45,

	Trichy Road, Pannapalaiyam, Palladam – 641 664.
5033	M/s. Tirupur, Kovai Districts Powerloom Association, 2/391, Udumalai Road, P.Vadugapalayam, Palladam , Tirupur (Dt) – 641 664.
5034	M/s. Shivaguru Modern Rice Mill, 876/4,7,8, Dharapuram Road Neelivallakadu, Kangayam, Tirupur– 638 701.
5035	M/s. Ohm Sakthivel Modern Rice Mill, Sandhavasal Road, Kalambur, Polur taluk, Tiruvanamalai dt - 606 903.
5036	M/s. Valliammal Modern Rice Mill, 3/487, Tenkasi Main Road, Nallur, Alangulam Taluk, Tirunelveli dt – 627 853.
5037	M/s. Kangakrishna Modern Rice Mill, G.S.T. Riad, Thenpasiyar, Tindivanam – 604 001.
5038	M/s. Sri Ramajayam Modern Rice Mill, Eluppakunam Road, Kalambur, Polur taluk, Tiruvanamalai dt - 606 903.
5039	M/s. B.M.S Modern Rice Mill, No.3/1, Main Road, Vkravandi, Villupuram – 605 652.
5040	M/s. A.A.A Modern Rice Mill, 3, Main Road, Vikravandi, Villupuram – 605 652.
5041	Vellore taluk Anaikattu circle Kuruvai aravai sangam, 68, Pillaiyar Koil Street, Shaekkanur post, Vellore – 632 105.
5042	M/s. Sree Saradamabal Modern Rice Mill, No.298, Raja Street, Walajabad, Kancheepuram Dt- 631 605.
5043	M/s. Sree Vinayaha Modern Rice, No.9, Cellaperumal Kovil Street, Walajabad, Kancheepuram Dt- 631 605.
5044	M/s. Sri Gurunathar Rice Mill, No.24, Kamarjar Road, Edapalayam, Thiruvallur.
5045	Thiru. D. Rajendran, Secretary of Vandimedu Veedu Urimaiyalar Nala Sangam, No.56, Viraattikuppam foad, vandimedu, Villupuram – 605 602.
5046	Thiru S. Kadhivel, 6/300A Vaayuththottam, Selakarichal Post , Suler – 641 658.
5047	Thiru. S. Paramasivam, 6/22, South Street, Selakarichal Post , Suler – 641 658.
5048	Tmt. B. Lakshmi, 6/88, South Street, Selakarichal Post , Suler – 641 658.
5049	Ms/. Sirupooluvapatti Common Effluent Treatment Plant Pvt Ltd, SF No.622/2, 623, Thondi Thottam, Sirupooluvapatti (Po),

	Tiruppur – 641 603.
5050	M/s. HM Bleachers, S.F.No.40B, Sambavayal Thottam, Vettuvappalayam, Mangalam Post, Tirupur – 638 663.
5051	M/s. Dyexpo Textile Processors Pvt Ltd,SF-125, Mekkala Thottam, Kasipalayam, Nallur Village, Vijayapuram (Po), Tirupur – 641 606.
5052	M/s. Peacock Colors, SF.No. 228, Poovarsan Thottam, Murugampalayam, Iduvampalayam Post, Tirupur – 641 687.
5053	M/s. Sri Kandappa Rice Mill, Gobi Main Road, Thuduppathi – 638 057, Perundurai,Tk, Erode Dt.
5054	M/s. Muthukumaran Modern Rice Mill, 295, Main Road, C. Palayam, Kallakurichi Tk, Villupuram Dt.
5055	M/s. Parvathi Rice Mill, 6A, 7, Nallamuthu Pillai New Road, Mahalipatti, Madurai – 625 001.
5056	M/s. Maris Modern Rice Mill, 3/174, Chinthamani Main Road, Kannan Colony, Madurai – 625 009.
5057	Email from Kombakkadu Visaithariyalargal, Somanur.
5058	Thiru. R. Ramanujam, M/s. R.R. Modern Rice Mill, Tiruvannamalai.
5059	Thiru. P.Soundarajan M/s. S. B. Modern Rice Mill, Vengikkal, Tiruvannamalai.
5060	Thiru. R. Uththiram, M/s. Ananda Modern Rice Mill, Vengikal, Tiruvannamalai.
5061	Thiru R. Pandian & Thiru. R. Murugan, M/s. Ambika modern Rice Mills, Kosalai, Tiruvannamalai.
5062	Thiru D. Gubendhiran, M/s. Sri Manivannan Modern Rice Mill, Edapalaiayam Tiruvannamalai.
5063	M/s. A.A Kuppasamy & Brother, M/s. A.A Modern Rice Mills, No.1533/1A, Kanchi Salai, Vengikkal, Tiruvannamalai.
5064	Thiru. K. Natarajan, M/s. Karthikeyan Modern Rice Mill, Kizhnatchipattu, Tiruvannamalai.
5065	Thiru. G. Shanmugam, M/s. Indira Modern Rice Mill, Tiruvannamalai.
5066	Thiru. R. Rajendran, M/s. Artheeswari Modern Rice Mill, Enthal, Tiruvannamalai.
5067	Thiru. R. Saravakumar, M/s. Sri Balaji Modern Rice Mill, Tiruvannamalai.
5068	THiru. P. Selvakumar, M/s. Sivakumar Modern Rice Mill, Vadaandapattu Village,

	Tiruvannamalai.
5069	Thiru. R. Selvaraj, M/s. Balaji Modern Rice Mill, Vengikal, Tiruvannamalai.
5070	Thiru. A. Sivakumar, M/s. Sri Balamurugan Modern Rice Mill, Tiruvannamalai.
5071	Thiru. Baskar, M/s. Bala Krishna Modern Rice Mill, Vengikal, Tiruvannamalai.
5072	M/s. V.N. HI-TECH Rice Mill, S.F.No.545/1,2, Kuthiraipallam Road, Rasapalayam (PO), Kangayam, Tirupur (Dt) – 638 701.
5073	M/s. Sri Aandal Modern Rice Mill, 93, Trichy Main Road, Chinna Salem TK, Vilupuram DT – 606 201.
5074	M/s. Banu Modern Rice Mill, Vengikal, Tiruvannamalai.
5075	M/s. Akasthiya Modern Rice Mill, S.F.No.171/2, Settikalam Road, Nanjiyampalayam Village, Dharapuram, Tirupur Dt – 638 656.
5076	M/s. S.S. Rice Industrys, SS MilmRoad, Padiyandipalayampudhur, Veeranampalayam (PO), Kangayam, Tirupur Dist – 638 701.
5077	M/s. Sastha Ayyanar Modern Rice Mill , 46/3, Rajaman Nagar, Chinthamani Road, Madurai -9.
5078	M/s. C. Chinnasamy, Sri Srinivasa Rice Mill, Perialliam, Pothiyampalaya, (Po). Kangayam, Tirupur Dist – 638 701.
5079	M/s. Vela Ramana Modern Rice Mill, 55C, Kumarasamy Street, Panjalingapuram, Modakkurichi, Erode Dt- 638 104.
5080	M/s. Sri Baby Ammal Ruice Mill, R.S.No. 165/9, Pudhu Nagar, T. Devanur, Villupuram – 605 752.
5081	M/s. Sri Ramana Modern Rice Mill, 3/485-2, Pudupatti Road, Nallur, Tirunelveli Dt- 627 853.
5082	M/s. Sri Sivachalapathi Rice Mill, S.F.No/ 1398/2-B, Tiru[ur Road, Neelakattupudur, Sivanmalai (Po), Kangayam, Tirupur Dist – 638 701.
5083	M/s. GK Fab Work, No. Ro15, Womens Industrial Estate, (Sidco), Valavanthankottai, Thuvakudi, Trichy – 620 015.
5084	M/s. Shreenivasa Modern Rice Mill, 188, Aalavanthan Road, Sakkottai, Pudevayal, Karaikudi (Tk), Sivagangai Dt – 630 108.
5085	Thiru. R. Muthukumarasamy, 4/41A, North Street, Selakarichal Post , Sular – 641 658.

5086	M/s. Madura Traders, PRK Muthu Vikram Rice Mill, Saminathapuram (PO), Modakukuruchi , Erode Tk- 638 104.
5087	M/s. Ellen nd Co., Shri Lakshmi Narayana Modern Rice Mill, SFNo.225/5B, Palayakotti Road, Kangayam, Tirupur Dt- 638 701.
5088	M/s. Sri Srinivasa Modern Rice Mill, 19, Kovai Road, Kundadam, Dharapuram Tk, Tirupur Dt- 638 702.
5089	M/s. Amman & Co., Amman Rice Mill, Kovai Road, Vellakoil, Kangayam Tk – 638 111.
5090	M/s. N.P.K. Modern Rice Mill, Tiruvannamalai.
5091	M/s. Sri Manicka Vinayagar Modern Rice Mill, Thindivanam Road, Tiruvannamalai.
5092	M/s. Sri Ram Modern Rice Mill, Seelapanthal, Tiruvannamalai.
5093	M/s. New N.P.K Modern Rice Mill, Tiruvannamalai.
5094	M/s. Mahalakshmi Modern Rice Mill, Kattur vannajur, Sangarapuram, Kallakurichi dt – 606 401.
5095	M/s. Sri Nalla Valliamman Modern Rice Mill, No.494, Kachirapalayam Road, Kaniyamoor (PO), Kallakurichi Tk, Villuupuram Dt.
5096	M/s. Sri Senniappa Modern Rice Mill, 132/2A, Padyandipalayampudhur, Veeranampalayam (PO), Kangayam, Tirupur Dt- 638 701.
5097	M/s. Visalachi Modern Rice Mill, 261/2A, Palayakottai Road, Kangayam, Tirupur Dt – 638 701.
5098	M/s. Saravana Rice Mill, 15, Koothampalayam (Po), Uthukuli (Via), Erode(Dt) – 638 751.
5099	M/. Thirukkumaran Modern Rice Mill, Kangayam.
5100	M/s. Murugan & Co., Murugan Rice Mill, 119, Chennimalai Road, Kangayam, Tirupur Dt -638 701.
5101	M/s. Shree Rajalakshmi Modern Rice Mills, 133/9, Rettaravalasu Road, Kolathupalayam, Dharapuram Tk , Tirupur Dt – 637 661.
5102	M/s. Jayamaruthi Rice Industries, RSF.No.1145/5A, Tirupur Road, Neelakattupudur, Sivanmalai Village, Kanagayam, Tirupur (Dt) – 638 701.
5103	M/s. Jayasakthi Modern Rice Mill, S.F.No.52/1, Padiyandipalayam,

	Veeranamapalayam (PO), Kangayam, Tirupur Dt- 638 701.
5104	M/s. Lakshmi Srinivasan Modern Rice Mill, 96, Mettu Theru, Arcot, Vellore – 632 503.
5105	M/s. Sri Krishna Modern Rice Mill, Dindigul Main Road, Karuvelampallam, Achiyur (Po), Dharapuram Tk, Tirupur Dt- 638 673.
5106	M/s. Maharishi Hi-tech Rice Mill, 335/1B, madural Bye pass, Thulukkanur, Achiyur (Po), Dharapuram Tk, Tirupur Dt – 638 673.
5107	Thiru. R. Palanisamy, 4/4 South Street, Selakarichal Post, Sulur – 641 658.
5108	M/s. N. Manoharan & Sons, Sri Mahalakshmi Hi-tech agro industries, R.N.433/2B, Varapalayam Village, Dharapuram Tk, Tirupur Dt – 638 673.
5109	Thiru. C.Jegatheesan, 6/86 South Street, Selakarichal Post, Sulur – 641 658.
5110	M/s. Maheswari Modern Rice Mill, 274/4B, Ulagankathan Village, Kallakurichi – 606 202.
5111	M/s. Thiruvalluvar Modern Rice Mill, S.f.No.1145, 8A-1, 9A-1Nandavanpudur, Sivanmalai (Po), Kangayam, Tirupur Dt- 638 701.
5112	M/s. Sri Murugam Modern Rice Mill, 2/180, Dharapuram Road, Peruntholuvu, Tirupur – 641 665.
5113	M/s. Suresh Traders, S.F.No. #2/36, Vijayamangalam Road, Pudhur Pallapalayam Village, Uthukuli, Tirupur Dt- 638 751.
5114	M/s. I.V.N. Modern Rice Mill, 3/474, kmaraj Nagar, Nallur, Alangulam Tk, Tirunelveli Dt- 627 853.
5115	M/s. RR Modern Rice Mill, RR Thottam, Neelamangalam, Kallakurichi – 606 202.
5116	M/s. Kumar Modern Rice Mill, 18C, Thuraiyur Road, Mannachanallur, Tiruchirappalli – 621 005.
5117	M/s. Sri Kannika Parameshwari Modern Rice Mill, Salem Main Road, Thachur, Kallurichi - 606 202.
5118	M/s. Sri Thulasi Modern Rice Mill, 2/81, Nathampalayam, Avinashi – 641 654.
5119	Thiru. R. Krishnasamy, 6/140 South Street, Selakarichal Post , Sulur.
5120	Thiru. R. Krishnasamy, 6/140 South Street, Selakarichal Post , Sulur.
5121	Thiru. R. Palanisamy, 4/50, North Street,

	Selakarichal Post , Sulur.
5122	M/s. K.N.R Modern Mill, Tiruvannamalai.
5123	Thiru. K. Natarajan , Modern Rice Mill, Kilnatchipattu, Tiruvannamalai.
5124	M/s. Arunachaleshwarar Modern Rice Mill, Vadaanandpattu Village, Tiruvannamalai.
5125	M/s. Sri Sivakami Modern Rice Mill, Kilnatchipattu, Tiruvannamalai.
5126	M/s. Avinash Modern Rice Mill, 3/255, Chinthamani Road, Rajaman Nagar, Madirai – 625 009.
5127	M/s. G.K.M. Colours, #258, Vayakattu Thottam, Murugampalayam, Iduvampalayam (Po), Tirupur – 641 687.
5128	M/s. Mannarai Comman Effluent Treatment Plant (P) Ltd, Tirupur.
5129	Thiru. A. Govindasamy, 258, Vayakaddu Thottam, Iduvampalam, Tirupur – 641 687.
5130	M/s. Veerapandi Common Effluent Treatment Plant Pvt Ltd., S.F.No.548/1, Karupagoundampalayam, Cotton Market (Po), Tirupur – 641 604.
5131	M/s. Deepam Beverages, #47, Nethaji Road, Madurai – 625 001.
5132	M/s. Atul Process, S.F.No./414/1D, Pudhu Thottam, Pallavanchipalayam Road, Veerapandi Tirupur – 641 605.
5133	Thiru.T.Murugan, S/o, P. Thangaraj, No.3, Samiyar Street, Thiruchuzhi Road, Aruppukkottai,
5134	Thiru P. Pandyaraj, No. 6/7, 8th street, Ajis Nagar, Aruppukkottai
5135	Thiru. S. Kandamuthu, No. 268 D, Aruppukkottai
5136	Tmt. P. Mallika, W/o Ramasamy, 136 C, DMP Nagar West, Aruppukkottai
5137	Thiru R. Murugan, 10, Ponnagaram Street, Chockalingapurak, Aruppukkottai
5138	Thiru R. Nagaraj, 20, Chidambara Rasapuram Street, Thirunagaram, Aruppukkottai, Virudhunagar District.
5139	Thiru S. Balasubramaniam, No.6, Sivanandapuram Street, Thirunagaram, Aruppukkottai,
5140	Thiru. A. Velmurugan, 29, Sivanandapuram Street, Thirunagaram, Aruppukkottai,
5141	Thiru K. Gurusamy, 6A, Sivanandapuram Street, Thirunagaram, Aruppukkottai,
5142	Thiru M. Narayanan, Sivanandapuram Street, Thirunagaram, Aruppukkottai,
5143	Thiru S. Vallinayagam, Sivanandapuram

	Kovil Street, Thirunagaram, Aruppukottai,
5144	Thiru P. Ganesan, Sivanandapuram Street, Thirunagaram, Aruppukottai,
5145	Thiru Senthilkumar, Sivanandapuram Street, Thirunagaram, Aruppukottai,
5146	Thiru Gurusamy, Sivanandapuram Street, Thirunagaram, Aruppukottai,
5147	Thiru Arumugam, Sivanandapuram Street, Thirunagaram, Aruppukottai,
5148	Thiru Sankara Mahalingam, Borewell Kuzhai Street, Aruppukottai
5149	Thiru S. Narendiran, No.15, Visalakshi Street, Thirunagaram, Aruppukottai
5150	Thiru Rajasundar, No. 18, , Visalakshi Street, Thirunagaram, Aruppukottai
5151	Thiru. S. Vetriselvan, 9 (10), Sivanandapuram Kovil Street, Thirunagaram, Aruppukottai,
5152	Thiru Barathiraja, , Visalakshi Street, Thirunagaram, Aruppukottai
5153	Thiru S. Natrajan, 8 (3) , Visalakshi Street, Thirunagaram, Aruppukottai
5154	Thiru K. Murugan, No. 20, , Visalakshi Street, Thirunagaram, Aruppukottai
5155	Thiru Subramaniam, , Visalakshi Street, Thirunagaram, Aruppukottai
5156	Thiru Chandran, , Visalakshi Street, Thirunagaram, Aruppukottai
5157	Thiru Saravanan, , Visalakshi Street, Thirunagaram, Aruppukottai
5158	Thiru S. Rajasekar, 4 B, Sivanandapuram Kovil Street, Thirunagaram, Aruppukottai,
5159	Thiru A. Panneerselvam, No. 5, Sivanandapuram Kovil Street, Thirunagaram, Aruppukottai,
5160	Thiru S. Baskar 4 B(1), Sivanandapuram Kovil Street, Thirunagaram, Aruppukottai,
5161	Thiru Shanmugam, 47, North Ratnasababathy Street, Thirunagaram, Aruppukottai,
5162	Tmt. K. Mahalakshmi, Subburau Nagar Main Street, Aruppukottai
5163	Thiru. K. Perumal, No. 27, Mariamman koil south street, Thirunagaram, Aruppukottai,
5164	Thiru S.P. Subramaniam, Virudhunagar Main Road, Thirunagaram, Aruppukottai,
5165	Thiru R. Thirumurugan, Sivanandapuram Street, Thirunagaram, Aruppukottai,
5166	Thiru K. Nagarlingam, 8 A (2), Malaiarasan kovil Street, Thirunagaram, Aruppukottai,
5167	Thiru K. Balasubramanian, Malaiarasan

	kovil Street, Thirunagaram, Aruppukottai,
5168	Thiru A. Rajendran, 8A, Sivanandapuram Street, Thirunagaram, Aruppukottai
5169	Thiru M. Mookkaiyyan, No. 9, Sivanandapuram Street, Thirunagaram, Aruppukottai
5170	Thiru S. Arun Mozhi, No. 4, Sivanandapuram Street, Thirunagaram, Aruppukottai
5171	Thiru A Gurusamy, 51, Sowndarajapuram street, Sivanandapuram Street, Thirunagaram, Aruppukottai
5172	Thiru S. Anbazhagan, No 24 C, Sivanandapuram Street, Thirunagaram, Aruppukottai
5173	Thiru R. Rajadurai, 18A, Sivanandapuram Street, Thirunagaram, Aruppukottai
5174	Thiru P. Kaludhalingam, No. 24, Sivanandapuram Street, Thirunagaram, Aruppukottai
5175	Tmt. V. Devimariam, No. 18A, Sivanandapuram Street, Thirunagaram, Aruppukottai
5176	Thiru S. Mayaperumal, No. 17A, Sivanandapuram Street, Thirunagaram, Aruppukottai
5177	Thiru. Azhagar Raja, No. 23, Sivanandapuram Street, Thirunagaram, Aruppukottai
5178	Thiru K. Kadirvel, No. 25, Sivanandapuram Street, Thirunagaram, Aruppukottai
5179	Thiru A. Sivakumar, No. 26, Sivanandapuram Street, Thirunagaram, Aruppukottai
5180	Thiru K. Kailasapathy, Sivanandapuram Street, Thirunagaram, Aruppukottai
5181	Thiru A. Murugan, Kuzhai Street, Thirunagaram, Aruppukottai
5182	Thiru A. Muthusamy, 15 (2), Sivanandapuram Street, Thirunagaram, Aruppukottai
5183	Thiru G. Jayakumar, 11/1, Sivanandapuram Street, Thirunagaram, Aruppukottai
5184	Thiru. A. Mahalingam, No. 10, Sivanandapuram Street, Thirunagaram, Aruppukottai
5185	Tmt. K. Meenakshi, No. 17, Sivanandapuram Street, Thirunagaram, Aruppukottai
5186	Thiru M. Vellachami, No. 15, Sivanandapuram Street, Thirunagaram,

	Aruppukottai
5187	Thiru T. Shanmugavel, No. 11, Sivanandapuram Street, Thirunagaram, Aruppukottai
5188	Thiru K Selvaraj, No.28, Sivanandapuram Street, Thirunagaram, Aruppukottai
5189	Thiru A. Karuppusamy, No. 22, Sivanandapuram Street, Thirunagaram, Aruppukottai
5190	Thiru A. Chandrasekaran, No.26, Sivanandapuram Street, Thirunagaram, Aruppukottai
5191	Thiru S. ARumugam, No. 33/1, Saliar Mariamman Koil south street, Thirunagaram, Aruppukottai
5192	Thiru A Karuppusamy, No. 22 (6/1), Malaiarasan kovil East street, Kurinji Nagar, Thirunagaram, Aruppukottai
5193	Thiru T. Murugan, S/o, P. Thangaraj, No.3, Samiyar Street, Thiruchuzhi Road, Aruppukottai
5194	Tmt. M. Manimegalai, No.6, Samiyar pillai Street, Thiruchuzhi Road, Aruppukottai
5195	Thiru S. Vinod, No.5, Samiyar pillai Street, Thiruchuzhi Road, Aruppukottai
5196	Thiru R. Muthamizhisai, No. 5 Arasamara Street, Thiruchuzhi Road, Aruppukottai
5197	Thiru L. Subburaj, No. 446, Thiruchuzhi Road, Aruppukottai
5198	Thiru M. Rajkamal, No. 675, Thiruchuzhi Road, Aruppukottai
5199	Thiru A. Chokkuchami, No. 436, Thiruchuzhi Road, Aruppukottai
5200	Thiru A. Anandan, No. 435, Thiruchuzhi Road, Aruppukottai
5201	Thiru Balasubramani, No. 435, Thiruchuzhi Road, Aruppukottai
5202	Thiru S. Ramasamy, No. 438, Thiruchuzhi Road, Aruppukottai
5203	Tmt. S. Lakshmi, No.4, Arasamara Street, Thiruchuzhi Road, Aruppukottai
5204	Tmt P. Saraswathy, No. 3, Arasamara street, Thiruchuzhi Road, Aruppukottai
5205	Tmt. T. Chitra, Arasamara street, Thiruchuzhi Road, Aruppukottai
5206	Thiru P. Muthumari, No. 7, Samiyar Pillai Street, Thiruchuzhi Road, Aruppukottai
5207	Thiru G. Arumugasundaram, No.14, East Street, Vellakkottai, , Aruppukottai
5208	Thiru M. Chanduru, No. 2 B, Vazhavandan Mudaliar Street,, Vellakkottai, ,

	Aruppukottai
5209	Thiru G. Arumugasundaram, No.14 A, East Street, Vellakkottai, , Aruppukottai
5210	Tmt. Murugalakshmi, No.14/1, East Street, Vellakkottai, , Aruppukottai
5211	Thiru M. Muthukumar, 11B, East Street, Vellakkottai, , Aruppukottai
5212	Thiru B. Samraj, 11A, East Street, Vellakkottai, , Aruppukottai
5213	Thiru K Subramani, 50/2, Kuzhandhaivelpuram 5th Street, Vellakkottai, , Aruppukottai
5214	Thiru K. Paramasivam, 50/2, Kuzhandhaivelpuram 5th Street, Vellakkottai, , Aruppukottai
5215	Tmt. M. Ilakiya, Vellakkottai, , Aruppukottai
5216	Tmt. R. Tamil Selvi, No.7, Pular Sankaralingam Street, Chockalingapuram, Aruppukottai
5217	Tmt. R. Devi, No. 61, Jothipuram 5th Street, Chockalingapuram, Aruppukottai
5218	Thiru S. Sakthivelmurugan, No.29, Jothipuram 5th Street, Chockalingapuram, Aruppukottai
5219	Tmt. Krishnaveni, No. 63, Jothipuram 5th Street, Chockalingapuram, Aruppukottai
5220	Thiru A Selvaraj, No. 27, Jothipuram 5th Street, Chockalingapuram, Aruppukottai
5221	Tmt. V. Poovammal, No. 63 A, Jothipuram 5th Street, Chockalingapuram, Aruppukottai
5222	Thiru M Sathiaselvan, No.63, Jothipuram 5th Street, MDR Nagar East, Aruppukottai
5223	Thiru M Sathiaselvan, No.63/1, Jothipuram 5th Street, MDR Nagar East, Aruppukottai
5224	Thiru. S. Selvaraj, 10, Pular Sankaralingam Street, Chockalingapuram, Aruppukottai
5225	Thiru M. Annapushpam, MDR Nagar West, 3rd Street, Chockalingapuram, Aruppukottai
5226	Thiru S Selvam, 56/12, Kuzhandhaivelpuram 5th Street, Vellakkottai, , Aruppukottai
5227	Thiru M. Ganapathy, Sivanandapuram Kovil Street, Thirunagaram, Aruppukottai
5228	Thiru S. Karuppasamy, Sivanandapuram Kovil Street, Thirunagaram, Aruppukottai
5229	Thiru Arumugam, Sivanandapuram Kovil Street, Thirunagaram, Aruppukottai
5230	Tmt. Subbulakshmi, No. 6, Sivanandapuram Kovil Street, Thirunagaram, Aruppukottai
5231	Thiru K. Ramasami, Vadaku

	Rathinasabapathipuram Street, Thirunagaram, Aruppukottai
5232	Thiru S.M. Sundararaj, No. 21, Vadaku Rathinasabapathipuram Street, Thirunagaram, Aruppukottai
5233	Thiru S. Balasubramaniam, S/o Sundaram , No. 20, Vadaku Rathinasabapathipuram Street, Thirunagaram, Aruppukottai
5234	Thiru A. Arumugam, No. 19 (3), Vadaku Rathinasabapathipuram Street, Thirunagaram, Aruppukottai
5235	Thiru A. Mohan, No. 14, Vadaku Rathinasabapathipuram Street, Thirunagaram, Aruppukottai
5236	Thiru A. Arunachalam, No. 59, B-19, Vadaku Rathinasabapathipuram Street, Thirunagaram, Aruppukottai
5237	Thiru Muthuselvan, No. 57, Vadaku Rathinasabapathipuram Street, Thirunagaram, Aruppukottai
5238	Tmt. A. Kalaiselvi, No. 60A, Vadaku Rathinasabapathipuram Street, Thirunagaram, Aruppukottai
5239	Thiru K. Ganesaperumal, No.16, Vadaku Rathinasabapathipuram Street, Thirunagaram, Aruppukottai
5240	Thiru K. Thavasianandam, No. 47, Vadaku Rathinasabapathipuram Street, Thirunagaram, Aruppukottai
5241	Thiru S. Tillai Chidambaram, No.718 (1), Vadaku Rathinasabapathipuram Street, Thirunagaram, Aruppukottai
5242	Thiru D. Karuppasamy, No. 58, Vadaku Rathinasabapathipuram Street, Thirunagaram, Aruppukottai
5243	Thiru. A. Meenatchisundaram, No. 43, Vadaku Rathinasabapathipuram Street, Thirunagaram, Aruppukottai
5244	Thiru Malaiarasan, No.54/72, Vadaku Rathinasabapathipuram Street, Thirunagaram, Aruppukottai
5245	Thiru T. Navarathinam, No. 70, Vadaku Rathinasabapathipuram Street, Thirunagaram, Aruppukottai
5246	Thiru A Karuppasami, 17/55, Vadaku Rathinasabapathipuram Street, Thirunagaram, Aruppukottai
5247	Thiru S. Subramaniam, No. 69, Vadaku Rathinasabapathipuram Street, Thirunagaram, Aruppukottai
5248	Thiru S. Subaschandirabose, No. 46, Vadaku Rathinasabapathipuram Street,

	Thirunagaram, Aruppukottai
5249	Thiru P Subramaniam, No. 28, Malaiarasan Kovil Thenudal Street, Thirunagaram, Aruppukottai
5250	Thiru G. Subburaj, No.28, Sound Ramalingam Street, Chinnapuliyampatti, Aruppukottai
5251	Tmt. S. Danalakshmi, W/o S. Kuzhandaivelpuram 1st Street, Vellakottai, Aruppukottai
5252	Thiru M. Anthony Yogaraj, No. 2/779, Gandhinagar, Kandanayakkanpatti (North), Aruppukottai
5253	Thiru. S. Rajendiran, No.37, MDR Nagar, North 3rd Street, Aruppukottai
5254	Thiru.Nagarathinam, Deva Textiles Nagar, Ganesh Nagar, Aruppukottai.
5255	Thiru.V.Lakshmi, 2/253, Thiruchuli Main Road, Gandhi Nagar, Aruppukottai .
5256	Thiru .S.Mani Megalai, 2/687, Thiruchuli Main Road,Gandhi Nagar,Aruppukottai .
5257	Thiru .S.Tamil Selvaraj, 2/720, Thiruchuli Main Road, Gandhi Nagar, Aruppukottai .
5258	Thiru.T.Uma Devi, 2/1192, TNCSC. opposite, Gandhi Nagar, Aruppukottai, Virudhunagar District.
5259	Thiru .V.Radha Krishnan, 2/694, Gandhi Nagar, Thiruchuli Main Road, Aruppukottai.
5260	Thiru .P.Devadas, 749 A, Gandhi Nagar, Thiruchuli Main Road, Aruppukottai.
5261	Thiru .T.Sonai, 2/1420, TNCSC opposite, Gandhi Nagar, Thiruchuli Main Road, Aruppukottai.
5262	Thiru .V.Manjula, 5, Kulanthai Vel Puram 4th Street, Vellai Kottai, Aruppukottai. Virudhunagar District.
5263	Thiru .V.Revathi, 6, Kulanthai Vel Puram 4th Street, Vellai Kottai, Aruppukottai. Virudhunagar District.
5264	Thiru .G.Muthuvalavanthan,12/4, Kulanthai Vel Puram 4th Street,Vellai Kottai, Aruppukottai, Virudhunagar District.
5265	Thiru .M.Chandra,100, Kulanthai Vel Puram 4th Street, Vellai Kottai, Aruppukottai, Virudhunagar District.
5266	Thiru.K.Malliga,103, Kulanthai Vel Puram 4th Street, Vellai Kottai, Aruppukottai. Virudhunagar District.
5267	Thiru .P.Muthu Mari, 76, Kulanthai Vel Puram 4th Street, Vellai Kottai,

	Aruppurkottai, Virudhunagar District.
5268	Thiru .V.Pichai Mari,101, Kulanthai Vel Puram 4th Street, Vellai Kottai, Aruppurkottai, Virudhunagar District.
5269	Thiru.B.Gowri,7/54, Kulanthai Vel Puram 1st Street,Vellai Kottai, Aruppurkottai. Virudhunagar District.
5270	Thiru.Muthuvalavanthan, 38, Kulanthai Vel Puram 1st Street, Vellai Kottai, Aruppurkottai, Virudhunagar District.
5271	Thiru.Malaiyarsan, Kulandhaivel Puram 1st Street, Vellaikottai, Aruppukottai.
5272	Thiru. G.Jothibas, Kulanthai Vel Puram 1st Street, Vellai Kottai, Aruppurkottai. Virudhunagar District.
5273	Thiru.K.Ramalingam, 25, Kulanthai Vel Puram 1st Street, Vellai Kottai, Aruppurkottai, Virudhunagar District.
5274	Thiru.K.Muthumariyppan,23, Kulanthai Vel Puram 1st Street, Vellai Kottai, Aruppurkottai, Virudhunagar District.
5275	Thiru.S.Sudalaippandi, 2, Kulanthai Vel Puram 1st Street, Vellai Kottai, Aruppurkottai, Virudhunagar District.
5276	Thiru.B.Guruvammal, 30, Kulanthai Vel Puram 1st Street, Vellai Kottai, Aruppurkottai, Virudhunagar District.
5277	Thiru.Thali Maliyammal, 27/1, Kulanthai Vel Puram 1st Street, Vellai Kottai, Aruppurkottai, Virudhunagar District.
5278	Thiru.M.Lakshmi, Kulanthai Vel Puram 1st Street, Vellai Kottai, Aruppurkottai. Virudhunagar District.
5279	Thiru.G.Arumuga Sundharam,14A, Kilaratha Vithi, Vellai Kottai, Aruppurkottai.
5280	Thiru.G.Thavathi Muniyandi, Suppuraj Nagar, 9th Street, 70, F. Vellai Kottai Aruppukottai.
5281	Thiru.M.Kothai Nachiyar, 2, Suppuraj Nagar, 10th Street, Vellai Kottai, Aruppurkottai.
5282	Thiru.K.Lakshmi, Suppuraj Nagar, 10th Street, Vellai Kottai, Aruppurkottai.
5283	Thiru.S.Santhi, 4/3, Suppuraj Nagar, 10th Street, Vellai Kottai, Aruppurkottai.
5284	Thiru. K.Malliga, Suppuraj Nagar, 10th Street, Vellai Kottai, Aruppurkottai.
5285	Thiru.V.Pandiyarajan, 5-24-57/5, Silon Colony East, Parasakthi Nagar, Palaiyam Patti.

5286	Thiru.R.Kanthasamy, 5-24 78E1, Kakkanji Colony, Palaiyam Patti.
5287	Thiru.P.Nachiyar, 5-24-57/8, Kakkanji Colony, Palaiyam Patti.
5288	Thiru.P.Muthu Lakshmi, 5-24-57/9, Kakkanji Colony, Palaiyam Patti.
5289	Thiru.B.Rajendran, R.Uma Maheswari, 5-24-58/E, Kakkanji Colony,Palaiyam Patti.
5290	Thiru.K.Thiruvalluvar, 5-24-57/10,Kakkanji Colony, Palaiyam Patti.
5291	Thiru.P.Savndaian,5-24-58B, Kakkanji Colony, Palaiyam Patti.
5292	Thiru.Palani Guru, 5-24-58 C, Silon Colony, Palaiyam Patti.
5293	Thiru.G.Swamy Nathan, 5-24-58/7, Kakkanji Colony, Palaiyam Patti.
5294	Thiru.M. Nagenthira Poopathi, 5-24-27A, Postal Colony, Palaiyam Patti.
5295	Thiru.R.Uma Maheshwari,5-24-27/B, Postal Colony,Palaiyam patti.
5296	Thiru.K.Thiruvalluvar, 5-24 57/10Kakkan Nagari, Palaiyam Patti.
5297	Thiru.M. Kannan, 5.24-28B Silon Colony, Anna Nagar, Palaiyam Patti,Aruppukottai.
5298	Thiru.S.Ganeshan,5-24-42A Silon Colony, Anna Nagar, Palaiyam Patti,Aruppukottai.
5299	Thiru.S.Selvaraj, 5-24-17 Silon Colony, Anna Nagar, Palaiyam Patti,Aruppukottai.
5300	Thiru.S.Raji,5-24-35, Silon Colony, Anna Nagar, Palaiyam Patti,Aruppukottai.
5301	Thiru.S.Jothi Vel, 5-24-21, Silon Colony, Anna Nagar, Palaiyam Patti,Aruppukottai.
5302	Thiru.B.Sellammal,5-24-20, Silon Colony, Anna Nagar, Palaiyam Patti,Aruppukottai.
5303	Thiru.Udhayachandhiran, 5-24/49 A, Silon Colony, Anna Nagar, Palaiyam Patti, Aruppukottai.
5304	Thiru.K.Balasupramani, 5-23-47, Puliampatti, Nesavalur Colony, Aruppukottai,
5305	Thiru.C.Anandhan, 5/1423 East Street, Poiyankulam, Palaiyam Patti (Post).
5306	Thiru.C.Vel Murugan, 23, Anna Nagar 2nd Street, Aruppukottai.
5307	Thiru.C.Sithamparam, 23, Anna Nagar 2nd Street, Aruppukottai.
5308	Thiru.R.Anbalagan, 71, MDD Nagar, North Durga Mahal near, Aruppukottai.
5309	Thiru.M.Malarvizhi, w/o Narayana Moorthi, SBK College Road, Aruppukottai.
5310	Thiru.Rajeswari, w/o Ramakrishnan, 137

	MDD Nagar North, Aruppukottai.
5311	Thiru.A.Anthoni Rosali, 1/37/36 Maas illam, Asiriyar Kutieruppu Mani Nagar, Palaiyam Patti.
5312	Communist Party of India (Marxist), Sivakasi Town Committee
5313	Thiru R Suresh Kumar, 2/1918, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5314	Thiru S.Arumugam, 2/1490A, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5315	Thiru P. Anandharaj, 2/1536, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5316	Tmt. J. Jeyalakshmi, 2/1928, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5317	Thiru P. Karuppasami, 2/1478, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5318	Thiru K.Gurusamy, 2/1482, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5319	Tmt.S.Mahalakshmi, 2/1483, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5320	Thiru M.Thirupathi, 2/1473, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5321	Thiru T.Manimuthu, 2/1643, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5322	Thiru M.Manikumar, 2/1469, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5323	Thiru R. Isakimuthu, 2/1802, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5324	Thiru S.Sekar, 2/1461, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5325	Thiru Rajkumar, 2/1464A, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5326	Thiru P.Jeyachandran, 2/1464, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5327	Thiru L.Aroykiasamy, 2/863, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5328	Thiru Yesubalan, 2/844, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5329	Thiru T. Manraj, 2/1463A2, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5330	Thiru Marimuthu, 2/1312, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5331	Tmt.S.Mala, 2/1259, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5332	Tmt. G. Nambuthai, 2/1285, M.R. Colony, Pallapatti.
5333	Tmt. Panchavarnam, 2/1286, Vivekanandar Colony, Pallapatti Road, Sivakasi.

5334	Tmt. M. Sundari, 21296, M.R. Colony, Pallapatti Road.
5335	Thiru G. Iyyannar, 2/202, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5336	Thiru Kasirajan, 2/1519, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5337	Tmt. Sankareshwari, 2/1526, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5338	Tmt. Ponlakshmi, 2/1517, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5339	Tmt. Jeyanthi, 2/1527, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5340	Tmt. Valli Nayagam, 2/1528, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5341	Tmt. Pandeewari, 2/1531, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5342	Thiru M. Selva Ganapathi, 2/1559, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5343	Thiru Pa. Kumareshan, 2/1462, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5344	Thiru T.Panneer Selvam, 2/1463 A1, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5345	Tmt. R.Manimekalai, 2/1463E, Vivekanandar Colony, Pallapatti Road, Sivakasi.
5346	Tmt. S. Krishnalakshmi, 1/526, I, Rajeev Gandhi Nagar, Chithurajapuram, Sivakasi Taluk, Virudhunagar District.
5347	Thiru Na. Jegan, 1/202/5D, Sakthi Nagar, Devarkulam, Sivakasi.
5348	Thiru S.Velsamy, 772, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5349	Tmt. Nathiya Banu, 2042, Parasakthi Colony, Nehru Road, Sivakasi, 626 123.
5350	Tmt. Shenbagavalli, 2051, Parasakthi Colony, Nehru Road, Sivakasi.
5351	Thiru Selvam, 2041, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5352	Thiru L Joseph Stalin, S/o. Lasar, 1327, Jawaharlal Nehru Road
5353	Thiru J.Joseph Bagathsingh Babu (Rajapushpam) , S/o. Lasar, 1329, Jawaharlal Nehru Road
5354	Thiru T.Rajendran, S/o. Thangaraj, Parasakthi Colony, Sivakasi
5355	Tmt R. Chandra, W/o. T.Rajendran, Parasakthi Colony, Sivakasi.
5356	Thiru R.Jegadeesan, S/o. Rajendran, Jawaharlal Nehru Road, Sivakasi.

5357	Thiru T.Rathinam, 1347, Parasakthi Colony, Jawaharlal Nehru Road, Sivakasi.
5358	Thiru G.K. Marimuthu, 1337, Parasakthi Colony, Sivakasi.
5359	Tmt. A.Rakkammal, Parasakthi Colony, Jawaharlal Nehru, Sivakasi.
5360	Thiru. R Pothirajan Umasankar, 1325, Jawaharlal Nehru Road, Parasakthi Colony, Sivakasi.
5361	Thiru P.Balasubramanian, 1323 B, Parasakthi Colony, Jawaharlal Nehru Road, Sivakasi.
5362	Thiru K Mahesh, 1893, Parasakthi Colony, Sivakasi.
5363	Thiru V.Murugan, 1333, Parasakthi Colony, Jawaharlal Nehru Road, Sivakasi.
5364	Thiru R.Muthupandy, 1347, Parasakthi Colony, Jawaharlal Nehru Road, Sivakasi.
5365	Thiru G.Gurusamy, 1349, Jawaharlal Nehru Road, Parasakthi Colony, Sivakasi.
5366	Thiru P.Ramalakshmi, 207, A.S.K. Thangaya Road, Narayanapuram Road, Sivakasi East.
5367	Thiru P. Ayyanar, 8/390 B, Sivakasi Main Road, Narayanapuram.
5368	Thiru A. Pappaiya, Narayanapuram.
5369	Thiru N. Karuppasamy, 576, 574, Subramaniapuram Colony, 14th Street, Sivakasi.
5370	Thiru R Radhakrishnan, 2/1682A, Bharathi Nagar, Reserveline.
5371	Thiru P. Victor, 13, Chithik Complex, Kuppasamy Street, Sivakasi.
5372	Thiru S. Muthuraman, B-53, New Housing Board, Sivakasi West.
5373	Thiru K. Ravichandran, D2/45, New Housing Board, Sivakasi West.
5374	Thiru Pa. Victor, 89, A.C. Colony, Villampatti Road, Sivakasi.
5375	Thiru S.V. Balasubramanian, 91, A.C. Colony, Villampatti Road, Sivakasi.
5376	Thiru A. Sridhar, 95, A.C. Colony, Villampatti Road, Sivakasi
5377	Thiru K.Geetha, 87A, A.C. Colony, Villampatti Road, Sivakasi
5378	Thiru Thangavel, 2, Chellappan Nagar, Sivakasi.
5379	Thiru G.Balamurugan, 2/168, Chellappan Nagar, Sivakasi.
5380	Thiru M.Selvaraj, 2/1689, Chellappan Nagar, Reserveline, Sivakasi.

5381	Tmt. T.Annalakshmi, 2/1668, Chellappan Nagar, Reserveline, Sivakasi.
5382	Thiru I Selvaraj Xavier, 746/E- Bharathi Nagar 11th Street, Reserveline, Sivakasi West, Virudhunagar District.
5383	Thiru S. Ramachandran, 2/1685, Chellappan Nagar, Sivakasi.
5384	Tmt. K. Sulochena, 2/86, Chellappan Nagar, Sivakasi.
5385	Thiru A. Mahadevan, 2/1683, Chellappan Nagar, Sivakasi.
5386	Thiru A. Kumar, 2/1688, Chellappan Nagar, Reserveline, Sivakasi.
5387	Thiru R.Arogiyaraj, 2/1703, Chellappan Nagar, Sivakasi.
5388	Tmt. P. Kaleeswari, 4/1967, Murugan Colony, Sivakasi.
5389	Thiru K. Chellapandi, 4/1944, Murugan Colony, Sivakasi.
5390	Tmt. Chandra, 4/1899, Murugan Colony, Sivakasi.
5391	Thiru Shankar M, 4/1899, Murugan Colony, Sivakasi.
5392	Thiru M Karuppasamy, 4/1792, Murugan Colony, Sivakasi.
5393	Thiru K.Ponponndy, 40/966, Murugan Colony, Sivakasi.
5394	Thiru K.Balamurugan, 4/1888, Murugan Colony, Sivakasi.
5395	Thiru K.Pandy, 4/1121, Murugan Colony, Sivakasi.
5396	Thiru Mahendran, Murugan Colony, Sivakasi.
5397	Thiru E.Surya Manikandan, 4/1857, Murugan Colony, Sivakasi.
5398	Thiru Selvaraj, 4/3272, Murugan Colony, Sivakasi.
5399	Thiru P.Masilamani, 4/1806, Murugan Colony, Sivakasi.
5400	Thiru T.Kalaiarasi, 4/1806, Murugan Colony, Sivakasi.
5401	Thiru Solairaj M, 4/1805, Murugan Colony, Sivakasi.
5402	Thiru T.Innasimuthu, 4/4768, Murugan Colony, Sivakasi.
5403	Tmt. V.Marithal, 4/1592, Murugan Colony, Sivakasi.
5404	Thiru M. Pounraj, 4/6099, Murugan Colony, Sivakasi.
5405	Tmt.Chandra, 4/1688, Murugan Colony, Sivakasi.

5406	Tmt. Vasantha, 4/1694, Murugan Colony, Sivakasi.
5407	Thiru T.Perumalsamy, 16/69, Murugan Colony, Sivakasi.
5408	Tmt. Antonyammal A, 4/1671, Murugan Colony, Sivakasi.
5409	Tmt.Jayalakshmi, 4/1691, Murugan Colony, Sivakasi.
5410	Thiru K.Ramkumar, 4/1672, Murugan Colony, Sivakasi.
5411	Tmt.Sivapriya, 4/1568, Murugan Colony, Sivakasi.
5412	Tmt. Amutha, 4/1691, Murugan Colony, Sivakasi.
5413	Thiru T Ram, Thangal Road, Sivakasi.
5414	Tmt. M. Pandeewari, 4/1793, Murugan Colony, Sivakasi.
5415	Thiru. M. Elangeswaran, 4/1791, Murugan Colony, Sivakasi.
5416	Thiru Muniyappan, 4/1793, Murugan Colony, Sivakasi.
5417	Tmt. Saraswathi, 4/1791, Murugan Colony, Sivakasi.
5418	Thiru L. Pounthai, S/o. Lakshmanan, 4/1804, Murugan Colony, Sivakasi.
5419	Thiru M.Kamaraj, 4/1802, Murugan Colony, Sivakasi.
5420	Thiru S. Vengalaprabhu, 4/1804, Murugan Colony, Sivakasi.
5421	Tmt. P. Sivakami, 4/1811, Murugan Colony, Sivakasi.
5422	Tmt. K. Shobha, 4/1811, Murugan Colony, Sivakasi.
5423	Thiru A. Annalakshmi, 4/1865, Murugan Colony, Sivakasi.
5424	Thiru P.Balasubramani, 4/1870, Murugan Colony, Sivakasi.
5425	Thiru E. Muthukumar, 4/1851, Murugan Colony, Sivakasi.
5426	Thiru. G. Vathishtarajan, 6/25, Siva Nagar, Near AJ College, Sivakasi.
5427	Thiru S.Loganathan, Meenakshi Colony, Sivakasi.
5428	Thiru S.Thamar, Meenakshi Colony, Sivakasi.
5429	Thiru D.Pandiyammal, Meenakshi Colony, Sivakasi.
5430	Tmt. Vijaya Devi Dargarh, 26, Gnanagiri Road, Sivakasi.
5431	Thiru V. Nathar, 33/5, Mou.C. Street, Sivakasi

5432	Tmt. S.Ingasiammal, 44/80, R.C. North Street, W.Pudupatti – 626 116.
5433	Thiru S. Kannan, South Pallivasal, Sivakasi.
5434	Thiru S.Koodalingam, 13, Thiruthal Road, Sivakasi.
5435	Thiru Shahsekhar, Pallivasal, Sivakasi.
5436	Thiru T.R. Senthil Kumar, Usain Colony, Sivakasi.
5437	Thiru S.Velmurugan, 33, Thiruthangal Road, Sivakasi.
5438	Thiru G.Senthil Kumar, 6/494, Bose Colony, Narayanapuram Road, Sivakasi.
5439	Tmt. T. Jeyanthi, 5/92, Burma Colony, Narayanapuram Road, Sivakasi.
5440	Thiru N.Radhakrishnan, Narayanapuram Road, Sivakasi.
5441	Thiru M. Lingaraj, 5/220, Burma Colony, Narayanapuram Road, Sivakasi.
5442	Thiru S. Shankar Ganesh, 5/224, Burma Colony, Narayanapuram Road, Sivakasi.
5443	Thiru M.Sangarelaperi, 5/223, Burma Colony, Narayanapuram Road, Sivakasi.
5444	Thiru Ganesh Pandiyan, 6/228, Burma Colony, Narayanapuram Road, Sivakasi.
5445	Thiru S.Selvam, 3/375, Muthuramalingapuram Colony, Pallapatti Road, Sivakasi.
5446	Thiru K.Iyyannar, 1A, Bose Colony, 743, Narayanapuram Road, Sivakasi.
5447	Thiru S. Alagan, Burma Colony, Sivakasi.
5448	Thiru A.Murugan, 5/94, Burma Colony, Narayanapuram Road, Sivakasi.
5449	Tmt. Kalliammal, 5/93, Burma Colony, Narayanapuram Road, Sivakasi.
5450	Thiru A. Arumugasolai, Burma Colony, Sivakasi.
5451	Thiru A.Mariyappan, Burma Colony, Sivakasi.
5452	Thiru S.Vellammal, 2/876, Lingapuram Colony, Sivakasi.
5453	Thiru A.Ponraj, 5/229, Burma Colony, Narayanapuram Road, Sivakasi.
5454	Thiru Ponnusamy, 5/212, Burma Colony, Narayanapuram Road, Sivakasi.
5455	Thiru A.Mariappan, 5/221, Bose Colony, Sivakasi.
5456	Tmt. Sudha, Sunnambu Kalavasal, Pallapatti Road, Sivakasi.
5457	Thiru S.Madasamy, 5/67, Burma Colony, Narayanapuram Road, Sivakasi.
5458	Tmt.P. Kamatchi, 633, Bose Colony,

	Narayanapuram Road, Sivakasi.
5459	Thiru S.Madasamy, 6/635A, Bose Colony, Narayanapuram Road, Sivakasi
5460	Thiru M. Visu, 5/68A, Burma Colony, Narayanapuram Road, Sivakasi East
5461	Thiru P. Murugan, Burma Colony, Narayanapuram, Sivakasi East
5462	Tmt Gnanaraj Glory, 141, Bose Colony, Narayanapuram Road, Sivakasi East
5463	Tmt. K.Lakshmi, Bose Colony, Narayanapuram Road, Sivakasi.
5464	Thiru M.Selvakumar, 5/67, Burma Colony, Narayanapuram Road, Sivakasi East.
5465	Thiru Ramamoorthy, 684, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5466	Tmt. N. Maheswari, 690, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5467	Tmt. Muthulakshmi, 690, Parasakthi Colony, Nehru Road, Sivakasi .
5468	Tmt. Iyyamma, 692, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5469	Tmt. Nagajothi, 730, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5470	Tmt. Lakshmi, 2039, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5471	Thiru R.Maheswaran, 714, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5472	Thiru R.Balamurugan, 23, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5473	Tmt. Maheswari, 2037, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5474	Thiru Mariappan, 744, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5475	Thiru V.Kalirajan, 742, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5476	Tmt. Kallieswari, 748, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5477	Thiru S.Murugan, 8/6, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5478	Tmt. Malliga, 820, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5479	Thiru K.Mariraj, 810, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5480	Thiru Paulpondi, 808, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5481	Thiru A.Babu, 802, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5482	Thiru S.Kalliappan, 800, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5483	Thiru Suresh, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.

5484	Tmt. Petchimuthu, 2079, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5485	Thiru M.Karuppaiah, 2081, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5486	Thiru Mohammed Shahpurkin, 2089, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5487	Thiru Kanagasabai, 2087, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5488	Tmt. Vijayalakshmi, 2087, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5489	Tmt. Ramuthai, 784, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5490	Thiru R.Chidambaranathar, 2091, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5491	Thiru Radhakrishnan, 796, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5492	Thiru Narayanan, 792, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5493	Thiru Radhakrishnan, 784, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5494	Tmt. Maareeswari, 2067A, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5495	Tmt. Muthulakshmi, 2065, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5496	Tmt. Gowri, 766, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5497	Tmt. M. Lakshmi, 782, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5498	Tmt. M. Selvi, 784, Parasakthi Colony, Nehru Road, Sivakasi – 626 123.
5499	Thiru K.Udayakumar, 3/875, Lingapuram Colony, Sivakasi.
5500	Thiru V.Mariappan, 3/877, Lingapuram Colony, Sivakasi.
5501	Thiru Rathinasami, 3/1980, Lingapuram Colony, Sivakasi.
5502	Thiru R. Murugesan, 3/1981, Lingapuram Colony, Sivakasi.
5503	Thiru R.Ravindran, 982, Lingapuram Colony, Sivakasi.
5504	Thiru R.Madasamy, 983, Lingapuram Colony, Sivakasi.
5505	Thiru K.Pitchai, 3/985E, Lingapuram Colony, Sivakasi.
5506	Thiru M.Ramesh, 3/985C, Lingapuram Colony, Sivakasi.
5507	Thiru Eswara Moorthy, 3/985 B, Lingapuram Colony, Sivakasi.
5508	Thiru K.Murugan, 3/985D, Lingapuram Colony, Sivakasi.

5509	Thiru R.Balakrishnan, 6/222, Burma Colony, Sivakasi.
5510	Tmt.N.Sangareswari, 6/224, Burma Colony, Sivakasi.
5511	Thiru Ganesh Pandiyan, 6/227, Burma Colony, Sivakasi.
5512	Thiru V.Devaraj, Subramaniyapuram Colony, Sivakasi.
5513	Thiru K.Shanmugakani, 6/990, Meenachi Colony, 3rd Street, Narayanapuram Road, Sivakasi.
5514	Thiru G.Vairamuthu, 6/1053, Meenachi Colony, Sivakasi.
5515	Thiru S.Pounthai, 6/1051, Meenachi Colony, Sivakasi.
5516	Tmt. P. Paychimuthu, 6/8330, Meenachi Colony, Sivakasi.
5517	Thiru P.Thalaimalaikani, 6/1056, Meenachi Colony 2nd Street, Sivakasi.
5518	Thiru V.Devaraj, Subramaniyapuram Colony 3rd Street, Sivakasi.
5519	Tmt.B. Komalavalli, 6/831, Meenachi Colony, Sivakasi.
5520	Thiru M.Meenaktchi Sundaram, 6/832, Meenachi Colony, Sivakasi.
5521	Thiru B.Marimuthu, Meenachi Colony, Sivakasi.
5522	Thiru S.Kaleeswaran, 2057, Parasakthi Colony Nehru Road, Sivakasi – 626 123.
5523	Tmt. Alagammal, 768, Parasakthi Colony Nehru Road, Sivakasi – 626 123.
5524	Tmt. A. Gomathi, 767, Parasakthi Colony Nehru Road, Sivakasi – 626 123.
5525	Thiru Viswanatha Moorthy, 734, Parasakthi Colony Nehru Road, Sivakasi – 626 123.
5526	Thiru Subbaiah, 656, Parasakthi Colony Nehru Road, Sivakasi – 626 123.
5527	Thiru Thangam, 658, Parasakthi Colony Nehru Road, Sivakasi – 626 123.
5528	Tmt. Pandeewari, 660, Parasakthi Colony Nehru Road, Sivakasi – 626 123.
5529	Tmt. Meena, 662, Parasakthi Colony Nehru Road, Sivakasi – 626 123.
5530	Tmt. Pitchaimmal, 664, Parasakthi Colony Nehru Road, Sivakasi – 626 123.
5531	Tmt. Vembu, 664, Parasakthi Colony Nehru Road, Sivakasi – 626 123.
5532	Thiru Kannan, 676, Parasakthi Colony Nehru Road, Sivakasi – 626 123.
5533	Thiru Uchimakali, 668, Parasakthi Colony Nehru Road, Sivakasi – 626 123.

5534	Thiru S.Deivasekamani, 5/92, Burma Colony, Narayanapuram Road, Sivakasi.
5535	Thiru A.Ganesan, /743D, Bose Colony, Narayanapuram Road, Sivakasi.
5536	Thiru N.Radhakrishnan, Narayanapuram Road, Sivakasi.
5537	Thiru S.Dharmar, NZ 2641, Meenatchi Colony, Sivakasi.
5538	Tmt.D.Pandiammal, Meenaktchi Colony, Sivakasi.
5539	Tmt. S. Lakshmi Devi, 10, AVT Middle Street, Sivakasi – 626 123.
5540	Thiru A. Srinivasan, 59/16, By-Pass Road, Sivakasi – 626 189.
5541	Thiru R.Manikam, Middle Street, Sivakasi.
5542	Thiru S.Velmurugan, 15A, Thiruthangal Road, Sivakasi.
5543	Tmt. V.Latha, 9, AVT Middle Street, Sivakasi.
5544	Thiru K.V. Thiagarajan, 1670, PKN Road, Sivakasi – 626 189.
5545	Thiru T.Vanaja, 4/725, PSK Nagar, Sivakasi – 626 189.
5546	M/s. Shiva Traders, 15, Thiruthangal Road, Sivakasi.
5547	Thiru Suresh Kumar Dargarh, 30, Gnanagiri Road, Sivakasi.
5548	Tmt. R. Pandiyammal, D/o Perumal, Paranginadhapuram 1st Street, Pullakkottai Road, Virudhunagar
5549	Tmt. P.Karthigai selvi, No.48, Municipal Colony, Pullakkottai Road, Virudhunagar
5550	Tmt. N. Umamaheswari, W/o P. Nagaraj, No.19, Municipal Colony, Pullakkottai Road, Virudhunagar
5551	Tmt. M. Mariammal, W/o Muniyandi, Municipal Colony, Pullakkottai Road, Virudhunagar
5552	Tmt. P. Kaleeswari, W/o P. Palani, No.121, Municipal Colony, Pullakkottai Road, Virudhunagar
5553	Tmt. V. Rajeswari, W/o M. Vinayagamurthy, No.21, Municipal Colony, Pullakkottai Road, Virudhunagar
5554	Tmt. T. Maheswari, W/o S. Thangapandi, 15A, Municipal Colony, Pullakkottai Road, Virudhunagar
5555	Tmt. R. Sankarammal, W/o P. Ramiah, No.1250/2, West Pandiyapuram Colony Backside, Pullakkottai Road, Virudhunagar
5556	Thiru P. Subramanian, No. 90 H, Municipal

	Road, (sardan Road), Virudhunagar
5557	Tmt. M. Abirami Manivannan, No.3, Bharathi Nagar 3rd Street, Pullakkottai Road, Virudhunagar
5558	Tmt. G. Marikani, No.90, Bharthi Nagar Main Road, Pullakkottai Road, Virudhunagar
5559	Tmt. Mala Dhanalakshmi, Bharathi Nagar 3rd Street, Pullakkottai Road, Virudhunagar
5560	Tmt.M. Dhanalakshmi, Bharathi Nagar 3rd Street, Pullakkottai Road, Virudhunagar
5561	Tmt. A. Maria Jansi, No.237/2, Fathima Nagar, Virudhunagar
5562	Thiru L. Murugan, No. 107, 60 Feet Road, Fathima Nagar, Virudhunagar
5563	Thiru B. Stalin, No.26/C,60 Feet Road, Fathima Nagar, Virudhunagar
5564	Thiru M. Muthuraj, No.26/ B, 60 Feet Road, Fathima Nagar, Virudhunagar
5565	Tmt. I Jaya, W/o M. Innasi Raja, No.59/60 G, 60 Feet Road, Fathima Nagar, Virudhunagar
5566	Tmt. R. Murugeswari, W/o B. Raja, No.261, 60 Feet Road, Fathima Nagar, Virudhunagar
5567	Tmt. Maria thangam, 60 Feet Road, Fathima Nagar, Virudhunagar
5568	Thiru M. Murugan, No. 105, 60 Feet Road, Fathima Nagar, Virudhunagar
5569	Thiru V. Murugesan, No. 95/27, 60 Feet Road, Fathima Nagar, Virudhunagar
5570	Thiru V. Xavier, No.213, 60 Feet Road, Fathima Nagar, Virudhunagar
5571	Thiru I Arokyaraj, No.201. 60 Feet Road, Fathima Nagar, Virudhunagar
5572	Thiru Karuppasamy, No.3/1251-7, Nila Nagar, Kooraiakoondur Panchayat, Virudhunagar
5573	Thiru P. Josuraj, No.302-A, Fathima Nagar, Virudhunagar
5574	Thiru Gnanaselvam, No.30/1A3, Pichai Nadar Street, Fathima Nagar, Virudhunagar
5575	Thiru M. Ponnuthai, No.94, Sembulinga Nadar Compound, Fathima Nagar, Virudhunagar
5576	Thiru P. Daniel, Middle Street, Fathima Nagar, Virudhunagar -626 001
5577	Thiru M. Boris Becker, 30-1 B, Nadu Street, Fathima Nagar, Virudhunagar – 626001
5578	Thiru P Sowriraj, No.12, 1st Street, Fathima Nagar, T.T.K. Road, Virudhunagar – 1

5579	Tmt. S. Sivamani, No. 100, Sembulinga Nadar Compound, Fathima Nagar, Virudhunagar
5580	Tmt. S. Sivanagamani, No. 100, Sembulinga Nadar Compound, Fathima Nagar, Virudhunagar
5581	Thiru Sowrimuth, No.193, Fathima Nagar, Virudhunagar
5582	Thiru P. Marikannu, No.124/B, Punya Street, Sembulinga Nadar Compound, Fathima Nagar, Virudhunagar
5583	Tmt poonuthai, No.120/B, Fathima nagar, Virudhunagar,
5584	Tmt J. Lilly, No.118, Fathima nagar, Virudhunagar,
5585	Thiru K. Balamurugan, New Sivakasi Salai, Muthuramalingam Nagar, Virudhunagar
5586	Thiru P. Palpandi, No.29/15, Sembulinga Nadar Compound, Fathima nagar, Virudhunagar,
5587	Thiru M. Dawudraja, No.239, 60 Feet Road, Fathima nagar, Virudhunagar,
5588	Thiru S. Navaneetha Krishnan, No.382-12, Ayyanar Nagar, Virudhunagar
5589	Tmt P. Tilakam, No.8/378, Ayyanar Nagar, Virudhunagar
5590	Thiru V Muthu Pandeswari, Kalaignar Nagar, Virudhunagar
5591	Thiru R. Patturajan, No.8/924, Kalaignar Nagar, Virudhunagar
5592	Thiru R. Ananda Prabha, No. 8/901, Kalaignar Nagar, Virudhunagar
5593	Thiru Sanguvel Gandhi, No.8/924, Kalaignar Nagar, Virudhunagar
5594	Tmt P. Vennila, No.8/924, Kalaignar Nagar, Virudhunagar
5595	Thiru A. Vairavan, No.8/924, Kalaignar Nagar, Virudhunagar
5596	Thiru P. Nagaraj, No.8/941, Kalaignar Nagar, Virudhunagar
5597	Tmt R. Jaya, No.8/924, Kalaignar Nagar, Virudhunagar
5598	Tmt N. Selvi, No.8/924, Kalaignar Nagar, Virudhunagar
5599	Thiru M. Koodalingam, No.8/944-1, Kaaignar Nagar, Virudhunagar
5600	Thiru M. Muthiah, No. 8/940, Kalaignar Nagar, Virudhunagar
5601	Tmt S. Mariswari, No.8/926-8, Kalaignar Nagar, Virudhunagar
5602	Thiru M Karuppasamy, No.8/930, Kalaignar Nagar, Virudhunagar

5603	Tmt Muthammal, No.8/909, Kalaignar Nagar, Virudhunagar
5604	Tmt. M. Mahalakshmi, No.8/924-22, Ayyanar Nagar,(Paavali Panchayat) Virudhunagar.
5605	Thiru M. Solairaj, No.8/908, Kalaignar Nagar,(Paavali Panchayat) Virudhunagar
5606	Thiru K. Boominathan, No.8/911, Kalaignar Nagar, (Paavali Panchayat) Virudhunagar
5607	Thiru R. Murugan, No.8/918, Kalaignar Nagar, (Paavali Panchayat) Virudhunagar
5608	Thiru R. Sathish, No.916, Kalaignar Nagar, (Paavali Panchayat) Virudhunagar
5609	Tmt Jamshed Begam, No.8/920, Kalaignar Nagar, (Paavali Panchayat) Virudhunagar
5610	Tmt. Kuruvammal, No.8/919, Kalaignar Nagar, (Paavali Panchayat) Virudhunagar
5611	Tmt. S. Mahalakshmi, No.8/1016, Kalaignar Nagar, (Paavali Panchayat) Virudhunagar
5612	Thiru M. Gurusamy, No.8/1016-1, Kalaignar Nagar, (Paavali Panchayat) Virudhunagar
5613	Thiru M. Chidambaram, No.8/1010, Kalaignar Nagar, (Paavali Panchayat) Virudhunagar
5614	Thiru Mariappan, No. 1001, Kalaignar Nagar,(Paavali Panchayat) Virudhunagar
5615	Tmt Krishnakumari, No.1007, Kalaignar Nagar, Virudhunagar
5616	Thiru Anandan, No.8/1012, Kalaignar Nagar, (Paavali Panchayat) Virudhunagar
5617	Thiru P Karuppasami, No.8/904, Kalaignar Nagar, (Paavali Panchayat) Virudhunagar
5618	Thiru P. Saravanan, No. 8/413, Ayyanar Nagar, (Paavali Panchayat), Virudhunagar
5619	Tmt T.K. Chandra, No.657, Ayyanar Nagar, (Paavali Panchayat), Virudhunagar
5620	Thiru S. Nagarajan, No.8/673, Ayyanar Nagar, (Paavali Panchayat), Virudhunagar
5621	Thiru S. Marichami, No.8/261, Ayyanar Nagar (Paavali Panchayat), Virudhunagar
5622	Thiru P. Muthiah, No.8/530, Ayyanar Nagar, (Paavali Panchayat), Virudhunagar
5623	Thiru S. Paulraj, No.8/528, Ayyanar Nagar, (Paavali Panchayat), Virudhunagar
5624	Thiru S. Saravanakumar, No.8/525-1, Ayyanar Nagar, (Paavali Panchayat), Virudhunagar
5625	Tmt p. Sankareswari, No.8/532-1, Ayyanar Nagar, (Paavali Panchayat), Virudhunagar
5626	Thiru M Baskar Pandyan, No.8/519, Ayyanar Nagar, (Paavali Panchayat),

	Virudhunagar
5627	Tmt. N. Meera Beevi, No.8/530-3, Ayyanar Nagar, (Paavali Panchayat), Virudhunagar.
5628	Tmt V. Bommakkal, No.8/535, Ayyanar Nagar, (Paavali Panchayat), Virudhunagar
5629	Thiru P. Kannan, No.8/525, Ayyanar Nagar, (Paavali Panchayat), Virudhunagar
5630	Thiru S. Selvam, No. 8/670, Ayyanar Nagar, (Paavali Panchayat), Virudhunagar
5631	Thiru S. Sandana Raja, No. 8/221, Ayyanar Nagar, (Paavali Panchayat), Virudhunagar
5632	Thiru S. Marudhamalai, No. 8/241, Ayyanar Nagar, (Paavali Panchayat), Virudhunagar
5633	Thiru A. Ibrahim, No. 8/244, Ayyanar Nagar, (Paavali Panchayat), Virudhunagar
5634	Thiru N. Sankaramurthy, No.8/419, Ayyanar Nagar, (Paavali Panchayat), Virudhunagar
5635	Tmt. S. Subbulakshmi, No.8/420, Ayyanar Nagar, (Paavali Panchayat), Virudhunagar
5636	Tmt. K. Murugeswari, No. 8/412, Ayyanar Nagar, (Paavali Panchayat), Virudhunagar
5637	Tmt. Thangam, No.8/410, Ayyanar Nagar, (Paavali Panchayat), Virudhunagar
5638	Thiru S. Sanmugiah, No. 8/638, Ayyanar Nagar, (Paavali Panchayat), Virudhunagar
5639	Thiru S. Kuruvaiah, No. 8/630, Ayyanar Nagar, (Paavali Panchayat), Virudhunagar
5640	Thiru E. Sakraj, No. 8/661, Ayyanar Nagar, (Paavali Panchayat), Virudhunagar
5641	Tmt. K. Subbuthai, No.8/658, Ayyanar Nagar, (Paavali Panchayat), Virudhunagar
5642	Thiru K. Muthiah, No.8/612-1, Ayyanar Nagar, (Paavali Panchayat), Virudhunagar
5643	Thiru Imam Jaffer Sadiq, No.8/236, Ayyanar Nagar, (Paavali Panchayat), Virudhunagar
5644	Thiru M. Barak Ali Khan, No. 8/239, Ayyanar Nagar, (Paavali Panchayat), Virudhunagar
5645	Thiru. A. Rajendiran No.8/25, Ayyanar Nagar, (Paavali Panchayat), Virudhunagar
5646	Thiru R. Nagendiran, No. 1/1076, Gandhi Nagar, Pandiyan Nagar, Virudhunagar
5647	Thiru K. Gundasundar, No. 1/2851, Sathiyasai Nagar, Pandyan Nagar, Virudhu Nagar.
5648	M/s. G.K.M. Washing Division, S.F.No.257, Vayakattu Thottam, Murugampalayam, Iduvampalayam (Po), Tirupur).

5649	M/s. S.V. Dyeing Mills, S.F.No.341/1, D.No.5/119/11A-D, Avarankadu, Ganga Nagr West, Thottipalayam Village, Angeripalayam (Po), Tirupur – 641 603.
5650	M/s. Angeripalayam Common Effluent Treatment Plant Ltd.,S.F.89, CETP Garden, Kanjampalayam, manaparai Village, Pitchampalayam Pudur (Po), Tirupur – 641 603.
5651	M/s. Kanchana Dyeing, 419, Natthankadu Thottam, Kalaivani Threatre Backside, Tirupur – 641 603.
5652	M/s. Sincere Colour Work, S.F. No.428,3-E, 168/7-A, Kethampalayam East, Pitchampalayampudur, Tirupur – 641 603.
5653	M/s. G.T. Process, S.F.192/1,2,3,3,4 Pachankattupalayam, Arulpuram (Po),
5654	M/s. Balakumaran Color (works), 419/5, Velan Nagar, 1st Street, Vengamedu, Angeripalayam, Tirupur – 641 603.
5655	M/s. Aviram Processing Mills, S.F.No.382, 383, Pitchampalayam Pudur, P.N. Road, Tirupur – 641 603.
5656	M/s. Revathi Processing Mills Pvt Ltd., 1191/D(7), Ganga Nagara, Thottipalayam Village, Angeripalayam (Po), Tirupur- 641 603.
5657	M/s. Siva Sakthi Process, No.337, Arukampalla Thottam, Kanga Nagar (South), Angeripalayam (Po), Tirupur- 641 603.
5658	M/s. S.P.M. Vleachers, 281/1, Pandaram Thottam, Pitchampalayam Pudur, P.N. Road, Tirupur – 641 603.
5659	M/s. Sri Vani Colours, Karupparayan Koil Thottam, Sakthi Nagar (North), Pooluvapatti (Po), P.N.Road, Tirupur-641 602.
5660	Siruba Colours, S.F.No.126/3, Panchankadu Thottam, Arulpuram, Karaipudur, Tirupur-641 605.
5661	M/s. Velmurugan Dyeings, S.F.No.507, Vayakadu Thottam, Sulthanpet, Mangalm, Tirupur -641 663.
5662	M/s. Sree Maniram Dyeing, S.F.No.243, Nanjappa Nagar, Dullukkan Thottam, Poyampalayam, Pooluvapatti (Po), Tirupur- 641 602.
5663	M/s. Manikodi Process, S.F.No.335, K.G. Bleaching Compound, D.No.5/1136, Chokkan Thottam, Ganga Nagar, Poyampalayam Pirivu (West), Pitchampalayampudur (PO), P.N.Road,

	Tirupur-641 602.
5664	Thiru A. Govindasamy, 258, Vayakaddu Thottam, Iduvampalayam, Tirupur – 641 687.
5665	M/s. Sri Murugan Dyeing, S.F.N0.235, Rachigounder THottam, Boyampalayam, Pooluvapatti (Po), Tirupur-641 603.
5666	M/s. Swamy Textile Process, 3/2A, Vinayagapuram, 8th Street, Tirupur - 641 601.
5667	M/s. Varma Dyeing, 1/1, Maniakarar Thottam, Kasipalayam, Vijayauram Post, Tirupur-641 606.
5668	M/s. Vadalur SIDCO Manufacturers welfare association, No.15, SIDCO Industrial Estate, Neyveli Main Road, Vadalur -607 303.
5669	M/s. G.K.M. Process, S.F.No.257, Vayakattu Thottam, Murugampalayam, Iduvampalayam (Po), Tirupur).
5670	M/s. Deivanai Bleaching Company, 258, Vayakattu Thottam, Murugampalayam, Iduvampalayam (Po), Tirupur).
5671	M/s. Anjaneya Textiles, 418/2, Periyanka Nagar, Near Bharath Petrol Bunk,Palavanjipalayam Road, Veerapandi, Tirupur-5.
5672	M/s. Sai Samuthra Process, Kikkakku Thottam, Pitchampalayam Pudur (Po), Tirupur – 641 603.
5673	Thiru.P.Sundharajan, 287, Muniyappan Kovil Street, Manikkam Palaiyam, Erode.
5674	Thiru.P.Kumaresan, 113/A, Balaji Nagar, Mamarathu Palaiyam, Erode.
5675	Tmy.R.Santhi, 287, Muniyappan Kovil Street, Manikkam Palaiyam, Erode.
5676	Tmy.N.Eshwari, 287, Muniyappan Kovil Street, Manikkam Palaiyam, Erode.
5677	Tmy.S.Saranya, Pandi Nagar, Muniyappan Kovil Street, Manikkam Palaiyam, Erode.
5678	Thiru.M.Kalaiyaran, 241, Ramamoorthi Nagar, Karungal Palaiyam, Erode.
5679	Thiru.P.Pachai Muthu, PalaKattor, Aariya Palaiyam, Erode.
5680	Thiru.R.Ramesh, 251, Ramamoorthi Nagar, Karungal Palaiyam, Erode.
5681	Thiru.S.Raja, 140/7, Sidhan Nagar, Erode.
5682	Thiru.N.Gowtham, 125, Kothukara Thottam, Virappan Sathiram, Erode.
5683	Thiru.B.KumaraVel , S/o. BalaNaidu, New Colony, Main Road, Erode.
5684	Thiru.Nagaraj, EBP Colony, Sulai, Erode.

5685	Thiru.Manogaran, Kothukara Thoottam, Virappan Sathiram, Erode.
5686	Thiru.C.Karthik, 10/22, Malli Nagar, Virappan Sathiram, Erode.
5687	Thiru.K.Manivannan, N.G.G.O.Colony, 30/71 Subrayabadu, Erode.
5688	Thiru.R.Durairaj, 80/2, Suppu illam, Kaveri Road, Virappan Sathiram, Erode.
5689	Thiru.G.Nimal, 29, Mathavakadu, Thirunagar Colony, Erode.
5690	Thiru.Mariyappan, 165, Kothukara Thoottam, Virappan Sathiram, Erode.
5691	Thiru.R.Ranganathan, 17, M.G.P. illam, Sivasankthi Nagar, Chinna Semur, Erode.
5692	Tmy.S.Sindhu Priya, 16, M.G.P. illam, Sivasakthi Nagar, Chinna Semur, Erode.
5693	Thiru.Velu Samy, 11, M.G.P. illam, Sivasakthi Nagar, Chinna Semur, Erode.
5694	Thiru.P.Vengatajalarn, 10, M.G.P. illam, Sivasakthi Nagar, Chinna Semur, Erode.
5695	Thiru.R.Guppusamy, 9, M.G.P. illam, Sivasakthi Nagar, Chinna Semur, Erode.
5696	Thiru.M.G.Angu Ponnu, 99, Sivasakthi Nagar, Chinna Semur, Erode.
5697	Thiru.A.Chinnannan, 41, Kothukara Thoottam, Virappan Sathiram, Erode.
5698	Thiru.Rajkumar, 31, Sivasakthi Nagar, Chinna Semur, Erode.
5699	Tmy.A.Rajalakshmi, 20, Sivasakthi Nagar, Chinna Semur, Erode.
5700	Tmy.Devi, 15, M.G.P. illam, Sivasakthi Nagar, Chinna Semur, Erode.
5701	Tmy.R.Krishnaveni, 14, M.G.P. illam, Sivasakthi Nagar, Chinna Semur, Erode.
5702	Thiru.C.Raman, 8, M.G.P. illam, Sivasakthi Nagar, Chinna Semur, Erode.
5703	Thiru.B.Karuppaiya, 13, M.G.P. illam, Sivasakthi Nagar, Chinna Semur, Erode.
5704	Tmy.P.Durgadevi, 12, M.G.P. Complex, Sivasakthi Nagar, Periya Semur, Erode.
5705	Tmy.R.Vani, 7, M.G.P. illam, Sivasakthi Nagar, Chinna Semur, Erode.
5706	Thiru.K.Sakthi Kumar, 6, M.G.P. illam, Sivasakthi Nagar, Chinna Semur, Erode.
5707	Thiru.K.Saravanan, Kothukara Thoottam, Virappan Sathiram, Erode.
5708	Thiru.Krishna Samy, 5, M.G.P. Complex, Siva Sakthi Nagar, Peria Semur (Po) Erode.
5709	Thiru.K.Kumar, 4, M.G.P. illam, Sivasakthi Nagar, Chinna Semur, Erode.
5710	Thiru.Sinivasan, 3, M.G.P. illam, Sivasakthi

	Nagar, Chinna Semur, Erode.
5711	Thiru.S.Koimathi, 1 M.G.P. illam, Sivasakthi Nagar, Chinna Semur, Erode.
5712	Thiru.Babu, 2, M.G.P. illam, Sivasakthi Nagar, Chinna Semur, Erode.
5713	Thiru.M.Kumaravell, MathavaKattu, Thirunagar Colony, Erode.
5714	Thiru.K.RajKumar, 30, MathavaKattu, Thirunagar Colony, Erode.
5715	Tmy.C.Neelaveni, 45, MathavaKattu, Thirunagar Colony, Erode.
5716	Tmy.A.Rajathi, 100, MathavaKattu, Thirunagar Colony, Erode.
5717	Tmy.M.Priya, 105, MathavaKattu, Thirunagar Colony, Erode.
5718	Tmy.E.RajaKumari, 203, MathavaKattu, Thirunagar Colony, Erode.
5719	Thiru.A.Kuppusamy, 506, MathavaKattu, Thirunagar Colony, Erode.
5720	Thiru.Sritharan, 825, Park Road, Erode.
5721	Thiru.Bala Murugan, 192, Mullaiy Nagar, Suga Ulasu, Erode.
5722	Thiru.Madhu, 10, Nesavalur Colony, Sulai, Erode.
5723	Thiru.Paramasivam, No.221, New Palaiyam, Thirusenkattu, Akarakaram, Namakkal.
5724	Thiru.C.Ramachadran, No.398, Madhavakkattu, Thirunagar Colony, Erode.
5725	Thiru.O.Murugan, No.33, Ambadkar Nagar, Narayanan, Erode.
5726	Thiru.Jabaraj, No.186, Muniyappan Kovil Street, Manikkam Palaiyam, Erode.
5727	Tmy.R.Meena, No.335, Muniyappan Kovil Street, Manikkam Palaiyam, Erode.
5728	Thiru.K.S.Sivanandham, No.479/4, Manikkam Palaiyam, Govt School Back side, Erode.
5729	Thiru.M.Sri Murugan, No.335, Muniyappan Kovil Street, Manikkam Palaiyam, Erode.
5730	Thiru.A.Arurnugam, Subramaniya Nagar 4th Street, Manikkam Palaiyam Road, Virappan Chthiram(Po), Erode.
5731	Thiru.S.Mohan, No.335, Muniyappan Kovil Street, Manikkam Palaiyam, Erode.
5732	Thiru.A.Arurnugam, No.335, Muniyappan Kovil Street, Manikkam Palaiyam, Erode.
5733	Thiru.A.Chandra, No.335, Muniyappan Kovil Street, Manikkam Palaiyam, Erode.
5734	Thiru.S.Jesudass, No.356A, Muniyappan Kovil Street, Manikkam Palaiyam, Virappan

	Chthiram(Po), Erode.
5735	Thiru.B.Murugan, No.52, Amman Nagar, Manikkam Palaiyam, Erode.
5736	Thiru.S.Sakthi, No.15 A.P. Complex, Manikkam Palaiyam, Erode.
5737	Thiru.P.Rajavelu, Muniyappan Kovil Street, Manikkam Palaiyam, Erode.
5738	Thiru.Boopathi, No.333, Muniyappan Kovil Street, Manikkam Palaiyam, Erode.
5739	Thiru.S.Muthukrishnan, No.333, Muniyappan Kovil Street, Manikkam Palaiyam, Erode.
5740	Thiru.M.Periyasami, No.333, Muniyappan Kovil Street, Manikkam Palaiyam, Erode.
5741	Tmy.Devi, No.333, Muniyappan Kovil Street, Manikkam Palaiyam, Erode.
5742	Thiru.S.Kulanthaivelu, No.333, Muniyappan Kovil Street, Manikkam Palaiyam, Erode.
5743	Thiru P. Krishnamurthy, S/o Palani, No. 40 B, Big Vettuvapalayam (Post). Perundurai – 638 052.
5744	Thiru. Manickavasagam, No. 10, Kadhir Avenue, Sennimalai Road, Perundurai
5745	Thiru R. Ramesh, Vannanparai, Erode Road, Perundurai – 638 052
5746	Thiru P. Vimalkumar, No. 244, Vannanparai, Erode Road, Perundurai – 638 052
5747	Thiru Easwaran, No.110-111, Erode Road, Perundurai
5748	Thiru R. Samkhu, Erode Road, Perundurai – 638 052
5749	Thiru T.V.T. Mani, Erode Road, Perundurai – 638 052
5750	Thiru P. Jeevanandan, No.121/1, Erode Road, Perundurai – 638 052
5751	Thiru S. Chandrasekaran, No. 108 A, Erode Road, Perundurai – 638 052
5752	Thiru B. Murugavel, No.101, Erode Road, Perundurai – 638 052
5753	Thiru C. Kavinraj, No. 98B, Erode Road, Perundurai – 638 052
5754	Thiru Jothi Krishna, Erode Road, Perundurai – 638 052
5755	Thiru R. Dhachanamoorthis, No.122, Thiruvengadamalayam, Perundurai
5756	Thiru M. Shanmugam, Devika Shanmugam Fish shop, Erode Road, Perundurai – 638 052

5757	Thiru R. Gurusami, Namma Ooru Karikadai, Erode Road, Perundurai – 638 052
5758	Tmt. Shanmuga Priya, Kangeyam Rice Traders, Opp to Weekly Market, Perundurai – 638 052
5759	Thiru Vinod Kumar, Erode Road, Perundurai – 638 052
5760	Thiru S. Susash, Erode Road, Perundurai – 638 052
5761	Thiru Tirupathi, Erode Road, Perundurai – 638 052
5762	Suresh Hotel, Erode Road, Perundurai – 638 052
5763	Thiru P. Rajendran, No.174, Erode Road, near Telephone booth, Perundurai – 638 052
5764	Thiru M. Ragupathy, Erode Road, Malar TVS Opp, near BSNL Office, Perundurai – 638 052
5765	Tmt K. Angammal, No.180, Erode Road, near Telephone Booth Perundurai – 638 052
5766	Thiru D. Swaminathan, No.184/1, Erode Road, near Telephone Booth Perundurai – 638 052
5767	Thiru D. Swamiathan, No. 184/2, Erode Road, near Telephone Booth Perundurai – 638 052
5768	Thiru P.S. Ravi, No.182, Erode Road, near Telephone Booth Perundurai – 638 052
5769	Tmt Umarani, No.183, Erode Road, near Telephone Booth Perundurai – 638 052
5770	Tmt Krishnaveni, No.125, Erode Road, near Telephone Booth Perundurai – 638 052
5771	Thiru P. Thirumoorthis, No.186, Erode Road, near Telephone Booth Perundurai – 638 052
5772	Thiru F. Subramaniam, No.179, Erode Road, near Telephone Booth Perundurai – 638 052
5773	Thiru T. Sugunaraj, No.101/68, Mada Kovil Street, Ellis Pettai, Perundurai Taluk
5774	Thiru Lakshmanan, S/o Nathi Vasantham, Ellis Pettai, Perundurai Taluk
5775	Divya Tailoring, Kanchi Kovil, Perundurai, Erode District
5776	Thiru K.S. Shanmugam, No.88/106, Chithodu Road, South Car Street, Kanchi kovil, Perundurai Taluk, Erode District
5777	Thiru K.S. Venkatachalam, No.98, Kanchigoundanpalayam, Erode – 638 116
5778	Thiru M. Panneerselvam, East car street, Kanchi Kovil, Erode -638 116

5779	Thiru K.R. Dhandapani, No. 98, South car street, Kanchi Kovil, Erode -638 116
5780	Thiru Rajendiran, Chithodu Road, Kanchi Kovil, Erode – 638 116
5781	Thiru V.C. Subramaniam, Kanchi Kovil, No.63, South Car Street, Perundurai
5782	Thiru K. Muthukaruppan No. 52/10, Ayyanvala Road, Kamarajar Nagar, Pallanpalayam, Kanchi Kovil, Perundurai
5783	Thiru R. Krishnamurthy, S/o, Rawutha Goundar, Muthugoundanpalayam, Kanchi kovil, Perundurai Taluk
5784	Thiru R. Selvaraja, Cibi Xerox, Chithodu Road, Kanchi Kovil, Perundurai
5785	Thiru P. Shanmugam, No.112, South Car Street, Kanchi Kovil, Perundurai
5786	Thiru K. Shanmugavadivel, Kovilpalayam post, Kanchi Kovil, Perundurai
5787	Thiru Dhandapani, No.105, Chithodu Road, Kanchi Kovil, Perundurai
5788	Sri Vaishnavi Rice Mill, CMK Complex, Kanchi Kovil, Perundurai
5789	Thiru Kuppuraj, CKM Complex, Kanchi Kovil, Perundurai
5790	Thiru T. Ramesh, Thirupathi Maaligai Stores, Chithodu Road, Easwaran Kovil Backside, CMK Avenue, Kanchi Kovil, Perundurai
5791	Thiru S. Perumal, No.121, Chithodu Road, Kanchi Kovil, Perundurai
5792	Thiru B. Murugan, East Car stree, No. 2/1, Kanchi Kovil, Perundurai
5793	Sri Sabari TVS, CKM Complex, Chithodu Road, Kanchi Kovil, Perundurai
5794	Thiru Karthi, Paper shop, Chithodu Road, Kanchi Kovil, Perundurai
5795	Thiru R. Selvaraj, No. 63, South Car Street, Kanchi Kovil, Perundurai
5796	Thiru Senthil Kumar, Priya Tex, Chithodu Road, Kanchi Kovil, Perundurai
5797	Thiru Gopalakrishnan, Priyadharshini Tea Stall, Chithodu Road, Kanchi Kovil, Perundurai
5798	Thiru M. Naveenkumar, Easwaran Puncture Shop, Chithodu Road, Kanchi Kovil, Perundurai
5799	Thiru M. Lakshmanan, No.73A, Chithodu Road, Kanchi Kovil, Perundurai
5800	Thiru R. Venkatachalam, No.143, Matha kovil Street, Ellispeta, Pallipalayam, Perunduram taluk, Erode

5801	Thiru K. Thangavel, No.7, Madha kovil Street, Ellispettai, Pallipalayam post, Perundurai Taluk, Erode
5802	Thiru D. Rajendiran, S/o, Devadoss No.149, Madha kovil Street, Ellispettai, Pallipalayam post, Perundurai Taluk, Erode
5803	Thiru Balasubramaniam, C/3, Esunadhar Kovil Street, Ellispettai, Pallipalayam post, Perundurai Taluk, 638 116.
5804	Thiru R. Dhanapal, Ellispettai, Pallipalayam post, Perundurai Taluk, Erode
5805	Thiru N. Paulraj, S/o Thiru Gnanaprakasam, No.2/2, Esunadhar Kovil Street, Ellispettai, Pallipalayam post, Kanchi Kovil Perundurai Taluk, 638 116.
5806	Thiru S. Durairaj, S/o Simiyon (late) No.14, Esunadhar Kovil Street, Ellispettai, Pallipalayam post, Kanchi Kovil Perundurai Taluk, 638 116.
5807	Tmt. Tamil selvi, No.127, Madha Kovil street, Ellispettai, Pallipalayam post, Kanchi Kovil Perundurai Taluk, 638 116.
5808	Thiru G. Rajan, No.29/40, Madha kovil Street, Esunadhar Kovil Street, Ellispettai, Pallipalayam post, Kanchi Kovil Perundurai Taluk, 638 116.
5809	Thiru S. Jothi Prakasam, S/o Samuvel, No.42A, Madha Kovil Street, Ellispettai, Pallipalayam post, Kanchi Kovil Perundurai Taluk, 638 116.
5810	Thiru Vijayan, Nellai Stores, Chithodu Road, Kanchi Kovil, Perundurai Taluk 638 116.
5811	Thiru Thirumurthy G, S/o V.K. Ganapathy, No. 5/221, Mettukkadai, Kadirampatti 638 107
5812	Thiru V.V. Damodaran, S/o Velappa Gounder, Vannankattu valasu, Kadirampatti Post 638 107.
5813	Tmt M. Chandra, W/o V.S. Manian, No. 1/417, Mettukadai, Kadirampatti Post 638 107
5814	Thiru M. Mahesh, S/o K. Muthusamy, No.5/348 C, Bharathi Nagar, Mettukadai, Erode 638 107.
5815	Thiru Palanisamy, Vannankattu valasu, Kadirampatti Post 638 107.
5816	Thiru R. Subramani, Mettukadai, Kadirampatti Post 638 107
5817	Thiru K. Prakash, S/o C. Kandasami, Pichandi palayam post, kottani chatiram
5818	Thiru M. Subramaniam, S/o Manikkam,

	Mettukadai, Kadirampatti Post 638 107
5819	Thiru V.S. Madeswaran, Vannankattu valasu, Kadirampatti Post 638 107.
5820	Thiru R. Sasikumar, Kolathupalayam colony, Perundurai post, Erode 638 052
5821	Tmt. S. Lakshmi, Kolathupalayam colony, Perundurai post, Erode 638 052
5822	Thiru T.S. Sivakumar, SCW Complex, Sivasakthi Nagar, Mettukadai, Perundurai
5823	Thiru S. Kumarasamy, Opposite to AEI School, Perundurai Road, Erode
5824	Thiru D. Sampath Kumar, No.3/33, E.G.Palayam, Kadirampatti Post, Erode
5825	Thiru Sadasiva Goundar, Kadirampatti, polaankadu thottam, Perundurai Taluk - 638 116.
5826	Thiru M. Rajan, S/o Muthusamy, Vannankattu Valasu, Perundurai, Erode
5827	Thiru K.R. Palanisamy, Mettukadai, Kadirampatti Post, Perundurai, Erode
5828	Thiru S. Nataraj, Vannankattu valasu, Kadirampatti Post, Perundurai, Erode
5829	Thiru Ramasamy, D/o 91, Vannankattu valasu, Kadirampatti Post, Perundurai, Erode
5830	Thiru S. Duraisamy, S/o Songodamuppan, Vannankattu valasu, Kadirampatti Post, Perundurai, Erode
5831	Thiru A. Shanmugam, S/o Ayyavoo, 4/40, Pudupalayam, Vannankattu valasu, Kadirampatti Post, Perundurai, Erode 638 107.
5832	Thiru A. Shanmugam, S/o Ayyavoo, 4/40, Pudupalayam, Vannankattu valasu, Kadirampatti Post, Perundurai, Erode 638 107.
5833	Thiru T. Gopal, Ellayagoundam palayam, Kadirampatti Post, Perundurai, Erode 638 107.
5834	Thiru M. Thangaraj, S/o Manikkam, No. 5/250, Sivasakthi Nagar, Mettukadai, Perundurai
5835	Thiru M. Prenesh, S/o Murugasamy, No.4/27, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5836	Thiru K. Gunasekaran, S/o Karuppusamy, No.5/37, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode– 638 107
5837	Thiru A. Murthy, S/o M. Arunachalam, No.5/125, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638

	107
5838	Thiru A. Ponnusamy, S/o Ayyavoo, No. 5/90, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5839	Thiru R. Murugesan, S/o K. Ramasamy, No. 4/24, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5840	Thiru S. Duraisamy, No. 5/25. Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5841	Thiru Thangavel, S/o Sadaiya Nadaar, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5842	Thiru Senniappan, S/o Muthusamy, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5843	Thiru R. Kavinkumar, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5844	Thiru S. Balasubramani, S/o Sengodan, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5845	Thiru Kuzhandaisamy, S/o Sennimalai Goundar, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5846	Thiru P. Sugikumar, S/o Periyasamy, No.5/92, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5847	Thiru K. Panaisamy, S/o Karuppana Gounder, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5848	Thiru V. Samiyappan, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5849	Thiru Velumani, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5850	Thiru N. Selvakumar, No. 5/16, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5851	Thiru Kannan, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5852	Thiru M. Palanisamy, No.5/206, Mettukadai, Kadirampatti Post, Perundurai, Erode – 638 107
5853	Thiru K. Devaraj, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5854	Thiru G. Suresh, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107

5855	Thiru V.S. Venkatachalam, No.5/290, Mettukkadai, Veppampalayam, Erode – 638 112
5856	Thiru S. Palanisamy, No. 5/65, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5857	Thiru P. Murthy, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5858	Thiru T. Baskaran, No.5/57, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5859	Thiru N. Shanmugam, No.5/95, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5860	Tmt. Palaniammal Duraisamy, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5861	Tmt K. Renuka Devi, No.5/75-1, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5862	Tmt P. G. Bhuvaneswari, No.5/71, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5863	Thiru P. Arunachalam, No.100, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5864	Thiru K. Sathyaseelan, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5865	Thiru A. Palanisamy, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5866	Thiru Sankar, Vannankattu Valasu, Kadirampatti Post, Perundurai, Erode – 638 107
5867	Thiru R. Jaganathan, S/o M. Ramasamy, No.105, Vellaigoundar Kottam, Periyavettupalayam, Erode
5868	Thiru P. Vishnu, S/o Palanisamy, No. 52, MGR Nagar, Sennimalai – 638 051
5869	Thiru K. Kuppusamy, No.60, Arijnu Colany, Varmandi Chothi Palayam, Perundurai
5870	Thiru A. Krishnasamy, S/o Arumugam, NO.21, Periyavettupalayam, Elampalayam post, Perundurai
5871	Thiru S. Arumugam, S/o Selvi, No. 20, Periyavettupalayam, Elampalayam post, Perundurai
5872	Thiru C. Sureshkumar, S/o Chennai, Ezhuthingalpatti, Engoor post, Perundurai

5873	Tmt P. Manimegalai, Ezhuthingalpatti, Engoor post, Perundurai
5874	Thiru E. Nagappan, S/o Ezhuthingalpatti, Karukkankattur post, Perundurai
5875	Thiru A. Rajendran, S/o Arthanari, Karukkankattur post, Perundurai
5876	Thiru Muthusamy, Karukkankattur post, Perundurai
5877	Thiru Shanmugam, Karukkankattur post, Perundurai
5878	Tmt Kalavathi, No.21, Kadhira Avenue, Sennimalai Road, Perundurai
5879	Thiru K.K. Balasubramaniam, No.15, Kadhira Avenue, Sennimalai Road, Perundurai
5880	Thiru C. Nagarajan, No.266, Pallakkattur, Sunnipalayam Extn, Sunnipalayam post, Perundurai
5881	Thiru A. Nagarajan, Pallakkattur, Sunnipalayam post, Perundurai
5882	Tmt. M.S.N Nasina Vasanthakumara, Silettar Nagar, Sanatorium post, Perundurai
5883	Thiru S. Paul Baskaran, No. 2/271, Silettar Nagar, Sanatorium post, Perundurai
5884	Thiru I. Dhanapal, Silettar Nagar, Sanatorium post, Perundurai
5885	Thiru A. Alexander, Silettar Nagar, Sanatorium post, Perundurai
5886	Thiru A. Alexander, Silettar Nagar, Sanatorium post, Perundurai
5887	Thiru A. Alexander, Silettar Nagar, Sanatorium post, Perundurai
5888	Thiru A. Alexander, Silettar Nagar, Sanatorium post, Perundurai
5889	Thiru P.M. Subramaniam, Mudaliyar Street, Perundurai
5890	Tmt S. Sridevi, No.47/7, Vengamedu, Erode Road, Perundurai
5891	Tmt S. Sridevi, No.47/7, Vengamedu, Erode Road, Perundurai
5892	Thiru S. Manimegalai, W/o Viswanathan, No.47/7-1, Vengamedu, Erode Road, Perundurai
5893	Thiru V. Subramaniam, No.46/6-2, Vengamedu, Erode Road, Perundurai
5894	Thiru V. Subramaniam, No.46/6-1, Vengamedu, Erode Road, Perundurai
5895	Thiru P.A. Ponnusamy, No.296/4, Kunnapudur Road, Perundurai
5896	Thiru Shanmugam, Bazaar, Kadampatti, Perundurai

5897	Thiru N. Subramanian, No.157/13, Mullai Nagar, Perundurai
5898	The Secretary, Kudiyiruppor Welfare Association, Kadir Avenue, Perundurai
5899	Thiru E.R. Kandasamy, No.18, Kadir Avenue, Sennimalai Road, Perundurai
5900	Thiru E.R. Kandasamy, No.52, Lakshmi Nagar, Balaji Road, Perundurai
5901	Thiru E.R. Kandasamy, No.51, Lakshmi Nagar, Balaji Road, Perundurai
5902	Thiru E.R. Kandasamy, No.50, Lakshmi Nagar, Balaji Road, Perundurai
5903	Thiru K. Arulkumar, No.27, Indira Street, Perundurai Nagar, Perundurai
5904	Thiru K. Arul Kumar, No.26, Indira Street, Perundurai Nagar, Perundurai
5905	Thiru K. Arul Kumar, No.25, Indira Street, Perundurai Nagar, Perundurai
5906	Thiru K. Arul Kumar, No.25, Indira Street, Perundurai Nagar, Perundurai
5907	Thiru Jayasingh, No.192-B, Raja street, Mekkadoor, Perundurai.
5908	Thiru K. Kannan, 12/5, Thulakanathamman Kovil Street, Paseri, SP Koil, Chengalpet district.
5909	Thiru V. Ramamurthy, EWS, 18/55, Parimelalagar Street, NH-1, Maraimalainagar, Chengalpet district.
5910	Thiru K.Ravi, 18/54, EWS, Parimelalagar Street, NH-1, Maraimalainagar, Chengalpet district.
5911	Thiru M. Lenin Kumar, No.78B, Ganapathi Nagar, 4th Street, Urapakkam, Chengalpet district.
5912	Thiru M. Nagappan, 303/2, Perasiriyar Street, 9, Alappakkam, Nedungundram Uratchi, Chengalpet district.
5913	Thiru R. Devan, 244/2, Perasiriyar Street, 9, Alappakkam, Nedungundram Uratchi, Chengalpet district.
5914	Thiru R. Devan, 244/2, Perasiriyar Street, 9, Alappakkam, Nedungundram Uratchi, Chengalpet district.
5915	Tmt. Janaki, 283/2, Perasiriyar Street, Alappakkam, Nedungundram Uratchi, Chengalpet district.
5916	Tmt. Janaki, 283/2, Perasiriyar Street, Alappakkam, Nedungundram Uratchi, Chengalpet district.
5917	Thiru A. Pachaiammal, No. 323/2, Perasiriyar Street, Alappakkam, Nedungundram Uratchi, Chengalpet district.

5918	Tmt. A. Abirami, No. 323/2, Perasiriyar Street, Alappakkam, Nedungundram Uratchi, Chengalpet district.
5919	Thiru M. Arumugam, No. 323, Perasiriyar Street, Alappakkam, Nedungundram Uratchi, Chengalpet district.
5920	Thiru V. Kanniappan, 287/2, Perasiriyar Street, 9, Alappakkam, Nedungundram Uratchi, Chengalpet district.
5921	Tmt. M. Brindavathi, w/o.Manoharan(late, 222/2, Perasiriyar Street, Nedungundram, Madhura Alappakkam, Chengalpet district.
5922	Tmt. M. Brindavathi, w/o.Manoharan(late, 222/2, Perasiriyar Street, Nedungundram, Madhura Alappakkam, Chengalpet district.
5923	Tmt. D. Muniammal, 280/2, Perasiriyar Street, 9, Alappakkam, New Perungalathur, Chengalpet district.
5924	Tmt. M. Brindavathi, w/o.Manoharan(late, 222/2, Perasiriyar Street, Nedungundram, Madhura Alappakkam, Chengalpet district.
5925	Tmt. V. Kalpana, No. 288A/2, Perasiriyar Street, Alappakkam, Nedungundram Uratchi, Chengalpet district.
5926	Tmt. V.Tamilarasi, 288/2, Perasiriyar Street, 9, Alappakkam, New Perungalathur, Chengalpet district.
5927	Tmt. V. Vijayalakshmi, 250/2, Perasiriyar Street, Alappakkam, Nedungundram Uratchi, Chengalpet district.
5928	Tmt. Savithiri, No. 24, Gandhi Street, S.P. Koil, Chengalpet district.
5929	Thiru R. Arunachalam, 4/28, Gandhi Street, S.P. Koil, Chengalpet district.
5930	Thiru T. Gothandam, 8/202, Jeeva Nagar, 6th Cross Street, Paari Eri, S.P. Koil Chengalpet district.
5931	Thiru M. Selvamani, Kellimedu, Thirukachur, Chengalpet district.
5932	Tmt. V. Vijayalakshmi, No.4, periyar Nagar, Thirukachur, Chengalpet district.
5933	Thiru M. Subramani, Nellaimela Street, Chengalpet district.
5934	Thiru P. Chidambaram, No. 9/208/ Periyar Street, Periya Vingnapakkam, S.P. Koil, Chengalpet district.
5935	Thiru V. Ramachandran, No. 13, Revathipuram, 1st Street, Chamanjeri, Chengalpet district.
5936	Thiru P.Sekar, No.8, Revathipuram, 1st Street, Chamanjeri, Chengalpet district.

5937	Thiru P.Sekar, No.18, Revathipuram, 1st Street, Chamanjeri, Chengalpet district.
5938	Thiru G.Kanniappan, No.2, 1st street, Revathipuram, Urupakkam, Chengalpet district.
5939	Thiru G.Kanniappan, No.2, 1st street, Revathipuram, Urupakkam, Chengalpet district.
5940	Thiru G.Kanniappan, No.2, 1st street, Revathipuram, Urupakkam, Chengalpet district.
5941	Thiru Jones Herwin, F1, Aariyan Homas Chepran, 1st street, Revathipuram, Urupakkam, Chengalpet district.
5942	Thiru R. Karthikeyan, No. 9, 1st Street, Revathipuram, Chamanjeri, Chengalpet district.
5943	Thiru H. Pawarlal, 3A, Iyyancherri Main Road, Gandhi Nagar, Chengalpet district.
5944	Thiru T. Sundarraj, No. 6, Gandhi Nagar, 3rd street, Chamanjeri, Chengalpet district.
5945	Thiru G. Dineshkumar, No. 7, Gandhi Nagar, 3rd street, Chamanjeri, Chengalpet district.
5946	Thiru D. Gurusamy, No. 7A, Gandhi Nagar, 3rd street, Chamanjeri, Chengalpet district.
5947	Tmt. S. Arulrani, No.14, 1st Street, Revathipuram, Chengalpet district.
5948	Thiru N. Shanmugam, No.11, Revathipuram, 1st Street, Chamanjeri, Chengalpet district.
5949	Tmt. S. Ezhilrani, No.13/14, Revathipuram, 1st Street, Chamanjeri, Chengalpet district.
5950	Thiru E. Subramanian, No.17, Revathipuram, 1st Street, Chamanjeri, Chengalpet district.
5951	Thiru G. Thangam, No.15, Revathipuram, 1st Street, Chamanjeri, Chengalpet district.
5952	Tmt. R. Vijayarani, No.1, Kamarajar Crosst Street, Chamanjeri, Chengalpet district.
5953	Tmt. B. Valli, No.3, Kamarajar Crosst Street, V.P.K. Iyyancherri, Urupakkam, Chengalpet district.
5954	Thiru Balakrishnan Vinayagi, No.6, Karnan Street, V.P.K. Nagar, Iyyancherri, Urupakkam, Chengalpet district.
5955	Thiru S. Kumar, No. 6, Kamarajar Crosst Street, V.P.K. Nagar, Urupakkam, Chengalpet district.
5956	Tmt. V. Shanthi, No.9, Kamarajar street, V.P.K. Nagar, Urupakkam, Chengalpet

	district.
5957	Tmt. D. Lakshmi, No.10, Kamarajar street, V.P.K. Nagar, Urupakkam, Chengalpet district.
5958	Tmt. P. Vijayakumari, Kamarajar street, V.P.K. Nagar, Iyyancherri, Chengalpet district.
5959	Tmt. S. Rajeswari, Kamarajar street, V.P.K. Nagar, Iyyancherri, Chengalpet district.
5960	Thiru S. Karmegam, No.15, Kamarajar street, V.P.K. Nagar, Iyyancherri, Chengalpet district.
5961	Tmt. A. Anushya, Kamarajar street, V.P.K. Nagar, Iyyancherri, Chengalpet district.
5962	Tmt. D. Bhuvaneswari, No. 11, Kamarajar street, V.P.K. Nagar, Chengalpet district.
5963	Thiru N. Sekar, No. 40, Kalidas Street, Urupakkam, Chengalpet district.
5964	Thiru Jai Promoth, Gandhi Street, Urupakkam, Chengalpet district.
5965	Thiru K. Pushpadosm, 3, Pillaiyar Kovil 1st street, Urupakkam, Chengalpet district.
5966	Thiru P. Shobana, w/o. R.Prabhu P.No.2, Pillaiyar Kovil Street, Urupakkam, Chengalpet district – 603 210.
5967	Thiru D. Gopalakrishnan, No. 4/19, Pillaiyar Kovil 1st street, Urupakkam, Chengalpet district.
5968	Thiru S. Shanmugavel, No.11, New No. 6/17, Pillaiyar Kovil 1st street, Iyyancherri, Urupakkam, Chengalpet district.
5969	Thiru A. John Vincent, No.9, Pillaiyar Kovil 1st street, Iyyancherri, Chengalpet district.
5970	Thiru K. Balaji, No.10, Pillaiyar Kovil 1st street, Urupakkam, Chengalpet district.
5971	Thiru G. Gandhi Raji, No.5/18.1st Street, Pillaiyar Kovil, Urupakkam, Chengalpet district.
5972	Thiru v. Kamalados, 6, 13/8, Pillaiyar Kovil 1st street, Ambiga Nagar, Iyyancherri, Urupakkam, Chengalpet district.
5973	Thiru K. Palani, No.19, Gandhi Street, Iyyancherri Main Road, Urupakkam, Chengalpet district.
5974	Thiru S.K. Shanmugasundaram, 32, Muthu Nagar, Kattankulathur, Chengalpet district.
5975	Tmt. R. Thiripurasundari, Sanjeevi Nagar, Kattankulathur, Chengalpet district.
5976	Thiru P. Arunjunai Vendhan, No.15, Sanjeevi Nagar, 2nd Cross Street, Kattankulathur, Chengalpet district.

5977	Tmt. N. Gunasundari, No. 33, Muthu Nagar, Kattankulathur, Chengalpet district.
5978	Thiru S. Anbalan, D.No.14, 3rd Cross Street, Sanjeevi Nagar, Chengalpet district.
5979	Thiru M. Ganesan, 2/1, Sanjeevi Nagar, 4th Cross Street, Chengalpet district.
5980	Thiru S. Rajesh, 1A 1B, Muthu Nagar, Kattankulathur, Chengalpet district.
5981	Tmt. Rajeswari, 37, 4th Street, Ninnai Gandhi Nagar, Kattankulathur, Chengalpet district.
5982	Thiru A.Kamesh, Plot No. 1, 4th cross street, Sanjeevi Nagar, Kattankulathur, Chengalpet district.
5983	Tmt. Malar, 37, 4th street, Ninnai Gandhi Nagar, Kattankulathur, Chengalpet district.
5984	Thiru V.S. Mani, No.36, 4th street, Ninnai Gandhi Nagar, Kattankulathur, Chengalpet district.
5985	Thiru V. Balasubramanian, Gandhi Nagar, 4th street, Kattankulathur, Chengalpet district.
5986	Thiru T. Narayana Perumal, No.1, Matha Koil, 3rd street, Kattankulathur, Chengalpet district.
5987	Tmt. S. Pechiammal, No. 421, Periyar Nagar, 13th street, 7, Karana Pudhucherry, Urappakkam, Chengalpet district.
5988	Tmt. M. Logambal, Periyar Nagar, 13th street, 7, Karana Pudhucherry, Urappakkam, Chengalpet district.
5989	Thiru T. Maheshkumar, No.411, Periyar Nagar, 12th street, 7, Karana Pudhucherry, Urappakkam, Chengalpet district.
5990	Thiru M. Venkatesan, No. 419, Periyar Nagar, 13th street, 7, Karana Pudhucherry, Urappakkam, Chengalpet district.
5991	Thiru D. Mowali, D.No. 50A, Urappakkam, Rajiv Gandhi Nagar, Chengalpet district.
5992	Thiru P.N. Pounraj, D.No. 50A, Urappakkam, Rajiv Gandhi Nagar, Chengalpet district.
5993	Thiru M. Thomas, No. 112, Gangai Nagar, Urappakkam, Chengalpet district.
5994	Thiru S. Kannan, No. 18/52, Parivendhar street, Maraimalai nagar, Chengalpet district.
5995	Thiru M. Thomas, No. 112, Gangai Nagar, Urappakkam, Chengalpet district.
5996	Tmt. S. Meenatchi, No.7, 413, Periyar Nagar 12th street, Karana Puducheri, Chengalpet district.

5997	Thiru I. Sudalai Andi, No.7, 410, Periyar Nagar 12th street, Karana Puducheri, Chengalpet district.
5998	Thiru S. Subramaniam, No.1, Gangai Nagar, Iyyancherri, Urappakkam, Chengalpet district.
5999	Thiru G. Muthazhagan, 212, Periyar Nagar 12th street, Karana Puducheri, Chengalpet district.
6000	Thiru A. Mohan, 225, 8th Cross street, Periyar Nagar, Chengalpet district.
6001	Thiru A. Sundaramurthy, 24A, Periyar Nagar 1st street, Karana Puducheri, Chengalpet district.
6002	Thiru V. Vasu, No. 7, 406, Periyar Nagar 1st street, Karana Puducheri, Chengalpet district.
6003	Thiru P. Nagaraj, H/o. Kamatchi, 89, 6th street, Periyar Nagar, Karana Puducheri, Chengalpet district.
6004	Tmt. T.Kumari, w/o. Thirugnanasambantham, No. 115, 6th street, Periyar Nagar, Karana Puducheri, Chengalpet district.
6005	Thiru K. Thirugnanasambantham, s/o. Gothandaraman, No.115, 6th street, Periyar Nagar, Karana Puducheri, Chengalpet district.
6006	Tmt. D. Agila, s/o. Devarajan, No.18, Gandhi Nagar, Amman Kovil Street, Kattankulathur, Chengalpet district.
6007	Thiru S. Mahalakshmi, 21 G, 516, Ilanthiraiyan street, Maraimalai Nagar, Chengalpet district.
6008	Thiru G. Jones, 14, L.I.G, NH 1, Ponmudiyar street, Chengalpet district.
6009	Tmt. M. Thilaga, Pattinathadigal street, NH 1, Maraimalai Nagar, Chengalpet district.
6010	Thiru A. Logesh, No. 528, NH1, LIG, Pattinathadigal street, Maraimalai Nagar, Chengalpet district.
6011	Thiru M.P.S. Mohan, 534 , NH1, LIG, Pattinathadigal street, Maraimalai Nagar, Chengalpet district.
6012	Thiru P. Krishnamurthy, No. 18/12, EWS, NH1, Elanthiraiyan street, Maraimalai Nagar, Chengalpet district.
6013	Thiru V. Andi, 18/49, EWS, NH1, Elanthiraiyan street, Maraimalai Nagar, Chengalpet district.
6014	Thiru K.R. Nair, President, Indian Wind

	Power Association (Northern Regional Council), G28, World Trade Center, New Delhi 110 001.
6015	Thiru S. Ashok, President, Tamil Nadu Electricity Consumers' Association. 7th Floor, Western Wing, NPKRR Maaligai, 144 Anna Salai, Chennai 600 002.
6016	Tmt. Ann Josey and Maria Chirayil, Prayas (Energy Group), Pune, Maharashtra.
6017	Thiru K.R. Nair, President (NRC), Indian Wind Power Association, 513-514, GF 28, World Trade Centre, Barakhamba Road, Babar Road, New Delhi 110 001.
6018	Thiru E. Balu, Secretary, Indian Communist Party (M), Alangulam, 627 851.
6019	Thiru M. Balu, 517, Arunthathiyar Street, Alangulam 627 851.
6020	Thiru V. Natarajan, S/o. V. Velu, 5/140-1, Arunthathiyar Street, Alangulam 627 851.
6021	Thiru V. Natarajan, S/o. V. Velu, 5/140, Arunthathiyar Street, Alangulam 627 851.
6022	Thiru V. Kandan, S/o. Gurusamy, 93/5A, Arunthathiyar Street, Alangulam 627 851.
6023	Thiru A. Madasamy, 5/43, Arunthathiyar Street, Alangulam 627 851.
6024	Thiru V. Jayakumar, 5/51-A, Arunthathiyar Street, Alangulam 627 851.
6025	Thiru S. Gunasekaran, 15/29, Kaliasman Koil Street, Alangulam 627 851.
6026	Thiru P. Diraviam, 142/C Arunthathiyar Street, Alangulam 627 851.
6027	Thiru M. Ramasamy, 5/4 Arunthathiyar Street, Alangulam 627 851.
6028	Thiru M. Ramasamy, 5/4 Arunthathiyar Street, Alangulam 627 851.
6029	Thiru R.V. Mosee, 5/177 Arunthathiyar Street, Alangulam 627 851.
6030	Thiru R.V. Mosee, 5/140-1, Arunthathiyar Street, Alangulam 627 851.
6031	Thiru R.V. Iyyadurai, 5/177, Arunthathiyar Street, Alangulam 627 851.
6032	Thiru B.M. Selvam, 5/14, Water Tank Street, Kuravan kottai,
6033	Thiru Nallamadan, 5/126, Boomibalagan Kovil Street, Kuruvankottai.
6034	Thiru Subramaniam, 5/145, Boomibalagan Kovil Street, Kuruvankottai.
6035	Thiru Ramasamy, 5/143, Boomibalagan, Kovil Street, Kuruvankottai.
6036	Thiru Ganesan, 5/124, Boomibalagan, Kovil Street, Kuruvankottai.

6037	Thiru M. Subramanian, Madasamy Nagar, 6/51 Kuruvankottai.
6038	Thiru A. Murugan, S/o Arumugan Nayinar, Kuruvankottai.
6039	Thiru Shanmuga Nadar, Arumaikili, 6/65, Emarajan Koil Street, Kuruvankottai.
6040	Thiru A. Thangasamy, Arunachala Nadar, 6/70 Kuruvankottai.
6041	Thiru T. Mariset, 6/69, Emarajan Koil Street, Kuruvankottai.
6042	Thiru Mahalingam, 5/117 Boomibalagan Koil St Street, Kuruvankottai.
6043	Thiru S. Selvaraj, 5/123, Boomibalagan, Kovil Street, Kuruvankottai.
6044	Thiru S. Madasamy, Sivananda Perumal, 16/64, Kilaku Theru, Kuruvankottai.
6045	Thiru A. Ganesamurthy, 6/66, Emarajan Kovil Street, Kuruvankottai.
6046	Thiru R. Ramar, 6/78, Emarajan Kovil Street, Kuruvankottai.
6047	Thiru G. Madasamy, Gnanamuthu Nadar, 5/138 Boomipalagan Street, Kuruvankottai.
6048	Thiru M. Arumugam, A. Mahalingam, 5/140 2 Boomipalagan Street, Kuruvankottai.
6049	Thiru S. Sundararajan, 5/115, Keelatheru, Kuruvankottai, Alangulam Tk.
6050	Thiru Jeyaram, B.S. Ramasamy, 5/136 Boomipalagan Street, Kuruvankottai.
6051	Thiru P. Nalliah, S/o. Pooviah, 6/98, Pottal Street, Maruthamputhur P.O. Alangulam Tk. Thenkasi Dt.
6052	Tmt. P. Vallimayil, (L) Perumal, 6/64, Nadutheru, Maruthamputhur PO, Alangulam Tk. Thenkasi Dt.
6053	Thiru P. Pathirakali, S/o. Pooviah, 6/97, Pottaltheru, Maruthamputhur PO, Alangulam Tk. Thenkasi Dt.
6054	Thiru S. Arjunakumar, S/o. Sudalaiandi, 8/23, School Street, Maruthamputhur PO, Alangulam Tk. Thenkasi Dt.
6055	Thiru A. Vetrivel, S/o. Arumuganayinar, 6/128, Pilliyarkoil St., Kuruvankottai.
6056	Thiru S.K. Rajaji, S/o. Karuppasamy Nadar, 6/36/1, Keelatheru, Kuruvankottai.
6057	Thiru Vaikundam, Selvanayagam, Kuruvankottai.
6058	Thiru K. Madasamy, Karuppiyah Nadar, Kuruvankottai.
6059	Tmt. M. Madathi, W/o. Madasamy, 5/63, Arunthathiyar Street, Alangulam.627 851.

6060	Thiru V. Anandaraj, 5/66, Arunthathiyar Street, Alangulam.627 851.
6061	Thiru V. Pandaram, 5/153, Arunthathiyar Street, Alangulam.627 851.
6062	Thiru V. Pandaram, 5/153, Arunthathiyar Street, Alangulam.627 851.
6063	Thiru S. Chinnathambi, 5/25, Arunthathiyar Street, Alangulam.627 851.
6064	Thiru E. Chithirai, Chithirai Illam, 5/45, Arunthathiyar Street, Alangulam.627 851.
6065	Thiru S. Harigopalakrishnan, S/o. Shanmuga Nadar, 7/32, Kamaraj Street, Kuruvankottai.
6066	Thiru K.K. Balasubramanian, President, Tamil Manila Congress, Sivaganga Dt.
6067	Thiru P. Muhammed Fazil, Secretary, RR Darshan, Flat Owners' Assn. Bharathipuram, GV Residency, Sowripalayam, Coimbatore 641 2018.
6068	J.S. Ice Plant, Reethapuram.
6069	Thiru P. Kaliyamurthy, Secretary, Consumer Protection and Public Service Concil, 35/28, Mela Veedhi, Thirupanandal 612 504, Thiruvaidaimarudoor Tk., Thanjavur Dt.
6070	Thiru K.G. Patturaj, Proprietor, Ravi Traders, 111, South Raja Street, Tuticorin.
6071	Managing Partner, PGT Exports,
6072	Thiru M. Ravichandran, Sri Balamurugan Modern Rice Mill, 36, Kalpalayam Road, Mannachanallur 621 005, Trichy Dt.
6073	Thiru P. Rengasamy, General Secretary, Federation of Chennai Suburban (South) Welfare Assn., 17, Sabapathy Street, Ullagaram, Chennai 600 091.
6074	Partner, Senmax Foundries, 3-C, Cosmafan Foundry Cluster Park – I Arasur, Coimbatore 641 407.
6075	President, Tirupur, Kovai District Powerloom Association, 2/391, Udumalai Road, P.Vadugapalayam, Palladam 641 664. Tirupur Dt.
6076	Thiru T. Poorneswaran, Manager, BD & Commercial, Sembcrop Green Infra Ltd., 5th Floor, Tower C, Bldg. 8, DLF Cybercity, Gurugram 122 002, Haryana, India.
6077	M/s. Leon & Sons Ice Plant and Cold Storage, 7/5F, Mudanthivilai, Reethapuram Post, Kanyakumari Dist. 629 159.
6078	M/s. Leon & Sons Ice Plant, 13/3-23, South

	Kannankurichi, Vellamodi, Kanyakumari Dist. 629 029.
6079	M/s. Dennis Ice Plant, 1-175/1, Anchalivalai, Lakshmipuram, Mandakadu Post, 629 252 Kanyakumari Dist.
6080	M/s. Veronica Ice Plant, Ambalakulam, Kirathoor Post, 629 001 Kanyakumari Dist.
6081	Mr. N. Ponrathnam, Consumer Representative,
6082	Thiru Vigneshlal, President, SMS Lake View Apartment Assn., Ukkaddam, Coimbatore.
6083	Thiru K.S. Raman, 17, Haridranathi North, Mannargudi.
6084	The President, Isha Armonia Owners Welfare Association, Coimbatore 35.
6085	Thiru V.S. Karunakaran, Chairman, infrastructure, SIPCOT IRUNGATTUKOTTAI MANUFACTURERS Association, SIPCOT Industrial park, Irungattukottai, Kancheepuram 602 117.
6086	Thiru Y.Subbian, Managing Director, Bright Castings, 115, V.K. road, B.R. Puram, Peelamedu, Coimbatore 641 004.
6087	Thiru P. Muhammed Fazil, Secretary, RR Darshan Flat Owners Association, Bharathipuram, GV Residency, Sowripalayam Coimbatore 641 028.
6088	Tmt. M.Suganthi, Proprietrix, Sree Ranganathar Staarch & Sago Industries, Eachampatti, Seeliampatti (po) Attur 636 107.
6089	The President, Parsn Symphony Welfare Society, Krishna Nagar, KK Pudur, Saibaba Colony, Coimbatore 641 038.
6090	Thiru K.N. Surendran, Secretary i/c Cosy Towers, R.S. Puram, Coimbatore.
6091	The Secretary, Manchester Sitara Owners' Association, manchestersitara@gmail.com
6092	Thiru P. Balakrishnan pbalki1954@gmail.com
6093	The Secretary, Akashmalli Residents Welfare Association, Peelamedu, Coimbatore.
6094	The Partner, Sri Thirumal Sago Factory, 115/32, 117/32A Poithur Road, Pudupet 636 141 Athur Tk. Salem Dt.
6095	The Partner, Vinayaga Sago Factory, 32A Poithur Road, Pudupet 636 141, Athur Tk. Salem Dt.
6096	Tmt. S. Anitha, Proprietrix, Sri Elumalaiyan

	Sago Factory, 5, Cuddalore Main road, Gandhipuram, Ammapalayam Po. Attur Tk. 636 141. Salem Dt.
6097	The President, Shriram Vijaya Hyde Park Apartment, Peelamedu
6098	In-charge, Dindigul Crematorium Trust, R.M. Colony Main Road, Govindarajapuram, Dindigul.
6099	M/s. Raja Engineering Company, S.F.No.18/2 KK Nagar, Bharathi Nagar 4th Street Extn. Ganapathy, Coimbatore 641 006.
6100	Thiru M.N. Muthiah Ice Plant, Kadampiravillai, Reethapuram, Reethapuram PO, Kanniyakumari Dt. 629 159.
6101	Thiru S. Jayaraman, 3/39, Main Road, Somarasampettai, Trichy 620 102.
6102	M/s. Maria Ice Plant, 7-55J, Mankalakuntu Post, Karungal, Kanyakumari Dist.
6103	M/s. Sidharth Foundations and Housing Limited, 117, 8th Floor, Citi Towers, Sir Thyagaraya Road, T.Nagar, Chennai 600 017.
6104	Thiru B. Prem Kumar Barna, Panimadha Ice

	Plant, Vellamodi, Ganapathipuram PO 629 502
6105	Thiru S.M. Naveenraja, S/o C. Sasidharan, ARS Ice Plant, Vettaivilai, Pingulam PO, Kanniyakumari 629 173.
6106	Thiru S. Gandhi, President, PESOT, Chennai.
6107	Thiru R. Ganesan, 3, Mohanapuri 1st Street, Adambakkam, Chennai 600 088.
6108	Thiru.M.Rajkumar, Cumbum Fibers and Coirs, Kombai, Theni District.
6109	nragavan83@gmail.com
6110	Thiru S. Neelakandan Pillai, Founder, Citizen's Contribution in Democracy, F-4 Perfect Vajra, 144, lakshmi Nagar, 6th Street, Madipakkam, Chennai 600 091.
6111	Thiru B. Sujan Babu, Treasurer, Ice Plant Owners Welfare Association of Colachel, 7/5, F, Leon & sons Ice Plant and Cold Storage, Reethapuram, K.K. Dist.629 159.
6112	Thiru P. Maharaj, Proprietor, Blessi Ice Plant, 1/11-1, Maravanmadam, Tuticorin 628 101.
6113	Thiru Murugesan, Pilliyar Koil Street, Rajan Nagar, Sathiyamangalam Tk.Erode Dt

*Note : Some of the stakeholders names who have submitted their views / suggestions are repeated in the above list due to multiple petition submitted in different consumer number.

Annexure- III

List of participants attended in Public Hearing

LIST OF THE STAKEHOLDERS WHO DEPOSED BEFORE THE COMMISSION

Public Hearing at : Coimbatore

Venue : SNR College Auditorium, Avinasi Road, Coimbatore

Date : 16-08-2022

Sl. No.	Name of Speakers at Coimbatore Public Hearing
1	Thiru.V.Thirugnanam, President, CODISSIA, Huzur Road, Coimbatore - 641018.
2	Thiru.R.Ramamurthy Director, CODDISSIA Defence Innovation, Huzur Road, Coimbatore – 18
3	Thiru.Bala Subramaniam President, Indian Chambers, Avinashi Road, Coimbatore - 18.
4	Thiru.C.SivaKumar President, COTMA, Ganapathy, Coimbatore - 06.
5	Thiru.N.S.N.Dhanabal President, Kangayam Coconut Oil Manufacturers Association, Kangayam - 638701.
6	Thiru.R.Velusamy Secretary, Tamil Nadu Federation of Powerloom Association, Erode.
7	Thiru.A.Kathirmathiyon, Coimbatore Consumer Cause, Coimbatore.
8	Thiru.Manoharan, Chief Engineer(Retired), TANGEDCO.
9	Thiru.A.D.Thirumoorthy, Energy Consultant, Coimbatore.
10	Thiru.M.Jeyapal, Recycle Textile Federation, Sowripalayam, Coimbatore - 28.
11	Thiru.N.Pradeep, The South India Spinners Association, Coimbatore - 14.
12	Thiru.K.N.K.S.Selvakumar President, Powerloom Weavers Job Order Association, Kannampalayam, No.38, Thiyaagi Palani Gounder Street, Kannampalayam, Coimbatore - 641402.
13	Thiru.P.Bala Subramaniam, Tirupur Kovai District Powerloom Association, Tirupur.
14	Thiru.D.Balasundaram, Senior Past President, Tamil Nadu Electricity Consumers Association, Coimbatore.
15	Thiru.J.James, President, Tamil Nadu Association of Cottage and Micro Enterprises, Edayarpalayam post, Coimbatore - 25.
16	Thiru.R.Soundra Kumar, President, Coimbatore Wet Grinders & Accessories manufacturers Association, Coimbatore - 641037
17	Thiru.D.Abhishek, Secretary, CREDAI, Teynampet, Chennai.
18	Thiru.Suba Selvaraj, State Vice President, Industrial Cell, Bharathiya Janatha Party, Coimbatore.
19	Thiru.M.Balasubramaniam, Secretary, Tirupur Kovai District Powerlooms Association Palladam.

20	Thiru.M.V.Kalyanasundaram, District Committee Member, India Communist Party, Jeeva Home, Coimbatore.
21	Thiru.L.K.Suresh, Chairman, Erode Powerlooms Owners Association, Erode.
22	Thiru.V.T.Karunanidhi, Chairman, Pallivalaiyam Powerlooms Owners Association, Namakkal.
23	Thiru.S.Thangamuthu, Chairman, Powerlooms Owners Association, Karur.
24	Dr.M.Arasu, Council Member, IIAF, Coimbatore.
25	Dr.Kasthuri Rangaiyan, Chairman, Indian Wind Power Association (IWPA) Coimbatore.
26	Thiru.D.Vignesh, President, SIEMA, Race Course, Coimbatore.
27	Thiru.S.Venkatesh, Manager (Sales), OPG Power Generation Private Limited, Chennai.
28	Thiru.P.Praveen, Senior Manager, OPG Energy, Chennai.
29	Thiru.V.P.Palanisamy, Rotary Screen Printers Association, Tirupur.
30	Thiru.S.P.Rangarajan President, Micro & Small Scale Industrial Entrepreneur Association, Coimbatore.
31	Thiru.I.Veerassamy, Special Grade Foreman, Electricity Engineers ikiya Association, Coimbatore.
32	Thiru.P.Karthikeyan, Chairman, Perundurai Autoloom owners Association, Perundurai - Erode - 52.
33	Thiru.Govindarajan, Member, South India Shutlers Wearing Association, Coimbatore.
34	Thiru.G.Venkatachalam, SISWA, Coimbatore.
35	Thiru.S.Surulivel, Vice President, Tamil Nadu Small & Tiny industries Association, Chennai.
36	Thiru.N.Logu, Secretary, Coimbatore Consumer Voice, Avinasi Road, Coimbatore.
37	Dr.K.Selvaraj, Secretary General, The Southern India Mills Association, Coimbatore.
38	Thiru.R.Senthil kumar, Joint Secretary, Tirupur Exporters Association, Tirupur - 641607.
39	Thiru.I.Noor Mohammed Secretary, Coimbatore Plastics Re-processing & Trader Association, Coimbatore - 641008.
40	Thiru.P.Palanisamy, Chairman, kovai Tirupur District Powerlooms owners Association, Sommanur , Coimbatore
41	Thiru.A.Vendhar.M.Dhandapani, District President, G.Gunasekaran, District Vice President, Tamil Nadu Farmers Association, S.N.R.Road, Coimbatore.
42	Thiru.B.Ragubathi, Chairman, Social Service Centre, P.K.Palayam, Coimbatore - 20.

43	Thiru.K.M.Ravi Chandran Managing Director, Selvanayagi Powerlooms, Sidour, Coimbatore.
44	Thiru.R.Balaji, Vice President,ELGI Equipments Limited, Coimbatore.
45	Thiru.A.Sureshkumar, President,The Coimbatore South Small & Micro Industries Association, Coimbatore.
46	Thiru.N.Sundararajan,Nethaji Road, Pappanayakampalayam,Coimbatore.
47	Thiru.P.Senthil Kumar, Managing Director, Hariram Cotton Mill, kaniyur, Coimbatore.
48	Thiru.Jagadesan, Deepa Disleries Works, Coimbatore
49	Thiru.S.Kanaga Sabapathi,Secretary, Powerlooms Owners Association, Vadugampalayam, Coimbatore.
50	Thiru.C.Kulandaivelu, SIHS Colony, Singanallur Coimbatore.
51	Thiru.Kalyanasundaram, Tamil Nadu Pumps & Spares Manufactures Association, Coimbatore.
52	Thiru.Arun Kanagaraj, Pollachi Coir Association, Pollachi.
53	Thiru.R.Shanthakumar, Country Co-ordinator India Taxpayer, No.81, West Venkatasamy Road, R.S.Puram,Coimbatore - 641002.
54	Thiru.M.Balasubramaniam, Chairman, Lakapuram Powerlooms Association, Erode.
55	Thiru.G.Muruganantham, Chairman, Powerlooms Association, Tiruchengodu, Namakkal.
56	Thiru.G.Prakash, Managing Director Varshaith Textiles, Somanor, Coimbatore.
57	Thiru.P.Palanisamy , Pollution Activist, Vijayamangalam, Perundurai, Coimbatore.
58	Thiru.N.Anburaj ,Secretary, Coimbatore District Coir & Allied Producers Association, Coimbatore.
59	Thiru.T.Mani , Organiser, MSME Coimbatore Association, Coimbatore.
60	Thiru.Kannagi Jothi Basu, No.28th Ward Counsiler, Coimbatore.
61	Thiru.P.Krishnasamy, Consumer, Pollachi.
62	Thiru.R.Chellappan, Managing Director, Swelect Energy Systems, Chennai
63	Thiru.K.P.Shakthivel, Tamil Nadu Rice Mill Owners Association, Coimbatore.
64	Thiru.V.T.Shreedhar, Vice President, Erode District Small Scale Industries Association, Erode.
65	Thiru.S.Palanisamy, President, Kangayam Rice Mill Association, Kangayam.
66	Thiru.M.Manzur Rahman,Proprietor, A.M.R Industries, Singanallur, Coimbatore.
67	Thiru.P.Chinnasamy, Treasurer, Kadeshwara Rice Mill, Kangayam.
68	Thiru.N.Mahesh, Senior Plant Manager, Sandhis Foundaries Private Limited Coimbatore.
69	Thiru.Ganesh, Managing Director, Excel Plastics, Coimbatore.
70	S.Sadasivam, All India Organization in service of Small Scale Industries, Coimbatore
71	Thiru.P.S.Venkatachalam,Advisor, Tamil Nadu Visvakarma Handicrafts Association,

	Thangamaligai, Periyannai Road, Coimbatore.
72	Thiru.M.M.Kandasamy, Vice President, Federation of Tamil Nadu Mills Owners and Paddy Rice Dealers Association, Coimbatore.
73	Dr.R.K.Gnanamurthy, Alandhurai Post, Coimbatore.
74	Thiru.M.Murugesan, Consumer, Tirupur.
75	Thiru.D.Venkateshwaran, Polymer Trade Association, Erode.
76	Thiru.V.K.Rajamanickam, FATIA, Coimbatore.
77	Thiru.K.Balasubramaniam, Secretary, Tiruppur District Treasur Owner Association, Tirupur.
78	Thiru.P.Eswaran, Thevarayanpalayam Powerloom Association, Tirupur.
79	Thiru.A.Balakrishnan, Member, Powerloom Owners Association, Palladam.
80	Thiru.K.Thangaraj, Secreary, Indian Coir Cluster Private Limited, Erode.
81	Thiru.K.R.Senthil Kumar, Erode & Tirupur District Coir and Allied Manufacturers Association, Erode.
82	Thiru.P.Sivakumar, Powerloom Association, Palladam.
83	Thiru.K.K.Ravi, President, COMMISSIA, Coimbatore.
84	Thiru.N.Sivasamy, President Coimbatore Tirupur Weavers Handlooms Association, Sommanur.
85	Thiru.V.Selvaraj, Thudiyalur, Coimbatore.
86	Thiru.S.Sadha Sivam, Secretary, Kowsika Neer Karangal, Coimbatore.
87	Thiru.P.Chinnasamy, Owner Balaji Textiles, Sommanur.
88	Thiru.H.Nazar, Ukkadam, Karugada Branch Coimbatore
89	Thiru.S.Krishnamoorthy, Secretary, CITU, Coimbatore.
90	Thiru.C.Padmanaban, CPIM, Coimbatore.
91	Thiru.V.K.Shivagnanam CPIM, Coimbatore.
92	Thiru.J.Ajaykumar DYFI, Coimbatore.
93	Thiru.K.Chinnasamy President, Tamil Nadu Treasur Owner Association, Tamil Nadu.
94	Thiru.A.G.Chinnasmay, Chairman Coimbatore District Powerlooms Association, Iyyampalayam, Coimbatore.
95	R. Shanmuganathan, Chairman Kovai-Thirupur District Koolikku Nesavu Seium Visaithariyalar Sangam, Kombankaddu- Coimbatore
96	R. Mounasamy, Sri Lakshmi Techno Castt Foundry Cluitter, Coimbatore
97	Kavi. Thamizh Selvan, Secretary Coimbatore Consumer Action Club Peelamedu- Coimbatore
98	R. Mahi, 3/1, Sowaripalayam, Coimbatore
99	K. Subramanian, Secretary, Tiruchangodu Taluk, Small Powerloom Oweners Association Namakkal District - 637211

100	Thiru.N.Manoharan, No.2AB, South 7th Street, Avarampalayam, Coimbatore
101	Thiru.Thirumalai M.Ravi, Chairman, Coimbatore District Grill Manufacturers Association, Ganapathy, Coimbatore.
102	Thiru.B.M.Boopathi, CEO, Dyers Association of Tirupur, Tirupur.
103	Tmt.R.Geetha, No.35A, South Street, No.2 Aavarampalayam, Coimbatore - 6
104	Thiru.N.Duraisamy, No.2/196B, Karasampalayam Road, Mylampatti Post, Coimbatore.
105	Thiru.Velumani, 7 South Street, Aravampalayam, Coimbatore.
106	Thiru.K.Ramesh, 7 South Street, Aravampalayam, Coimbatore.
107	Thiru.K.C.M Duraisamy, Tirupur and Palladam District Rice Mill Owners Association, Tirupur
108	Thiru.M .Sivaguru, No.14/8, Mariyappan Kovil Street, Vellavur, Coimbatore.
109	Thiru.G.VigneshNo.16/23, Karunanithi Street, Sowripalayam, Coimbatore - 28

S.No.	Name & Address
1	M/s.Recycle Textile Federation, D2, Orchid Eleganz, Kannabiran Mill Road, Sowripalayam, Coimbatore – 28.
2	M/s.Andal Cotton Mills, 450/181, Senthampalayam Road, Masagounden Chettipalayam Village, Coimbatore–641 107.
3	M/s.Andal Spinning Mills, 3/303, Nathe gounden Pudur (via), Kovilpalayam (Post), Kunnathur Village, Coimbatore – 641 107.
4	M/s.Aandal Textiles, No. 437/2A1, 2A2, Senthampalayam Road, Masagounden Chettipalayam Village, Sarkarsamakulam, Coimbatore –7.
5	M/s.Tamil Nadu Electricity Consumer Association, 1st Floor, SIEMA Building, 8/4, Race Course, Coimbatore – 641 018.
6	M/s.Tamil Nadu Kaithozhil matrum kurunthozhil munaivoor sangam, 15/221, Vadavalli road, JJ Nagar, idaiyarpalayam, Coimbatore – 25
7	M/s.Kaviharan Spintex, SF No. 344/2B, Velappanaiken Pudur, Gudimangalam (Po)., Udumalpet-1.
8	M/s.Sri sakthi Spinners, SF No. 88/2A, Sri Shakthi Garden, Vadukapalayam Village, Sunkaramadakku (PO), Udumalpet (Taluk), Tiruppur.
9	M/s.Kavitha Spinners, Shed No.14 & 15, Sidco Industrial Estate, Gudimangalam, Udumalpet – 624201.
10	M/s. Communist Party on India, Jeeva Illam, 88, Syrian Chruch Road, No.2, Coimbatore - 641001
11	M/s.Tiruppur, Kovai District Power Loom Association, 2/391, Udumalai Road, P.Vadugapalayam, Palladam –

	641 664. Tiruppur
12	M/s.Jeyavishnu Clothing Pvt Ltd,SF No. 163/1B, Patchankattupalauam, Karaipudur village, Arulpuram (PO), Tiruppur-641605.
13	M/s.AGPL Rotary Printing, No.3, Athimaramthottam, Sirupooluvapatti(PO),Tirupur – 3.
14	M/s.Shashti Printing Factory, SF No. 159/1A, D.No. 1/217, Near Arul Puram CETP, Ganapathipalayam. Tirupur – 641 605.
15	M/s.Jayam Shrce Rotary, SF No. 452/2A1B, Avarapalauam, Veerapandi (PO), Tirupur – 641 605.
16	M/s.Varnam Process, 8/605B, Karaipudur Village, Arulpuram Post, Tirupur – 641 605.
17	M/s. Colour Trends, SF No. 255, Kannimar Koil Thottam, Kuppandampalayam, Veerapandi (Post), Tirupur – 641 605.
18	M/s.JB Rotary Printing, SF No. 642, Surya Nagar, Iduvampalayam, Tirupur- 641 687.
19	M/s. V Tech Printing Mills, 2/428, S.periyapalayam, Uthukuli road, Tirupur- 641 607.
20	M/s.SP. Rotary Prints,1/472C, Johnjothy garden, Behind Little flower Convent, periyandipalayam (Post), Mangalam Road, Tirupur – 641 687.
21	Thiru.S.N. Samiappan (Kalkuvari), Gangeyam, Tirupur
22	Thiru.P.Velusamy, M/s. Sakthi Vetuvan Blue Metal, Tirupur
23	Thiru.P.Suryakumar M/s. Super Stone Industries, Tirupur
24	Thiru.K.S.Shanmugam M/s. Ganesh Blue Metal, Tirupur

25	Thiru.A.M. Palanisamy M/s. Velavan Blue Metal, Tirupur
26	M/s.Super Stone Industries, (C.No.085006239)Tirupur
27	M/s.Super Stone Industries, (C.No.085006498) Tirupur
28	M/s.Shanmugam Super Stone Industries, Tirupur
29	Thiru.A. Soma sundaram, M/s.Super Stone Industries, Tirupur
30	Thiru.A. Kandasamy, M/s.Super Stone Industries, Tirupur
31	Thiru.P. Shanmugam, (Super Stone Industries), Tirupur
32	Thiru.M. Jayamani, (Sakthi Blue Metal), Tirupur
33	M/s.Erode Plastic Re-Processors Association,27, Marapalam Road,-7, Karungalpalayam, Erode-638 003.
34	M/s.ELGI, Trichy Road, Singanallur, Coimbatore-641005.
35	M/s.Sakthi Auto Ancillary Pvt Ltd, Idigarai Road, N.G.G.O. Colony, Coimbatore – 641 022.
36	M/s. N.S.G. Textiles Pvt Ltd, 147D/3, Thekkupalayam Post, sivasakthi Nagar, Coimbatore. – 641 020.
37	M/s.The Indian Chamber of Commerce and Industry, Chamber Towers, 8/732, Avinashi Road, Coimbatore. – 641 018.
38	M/s.Kovai, Tiruppur Maavatta Koolikku Nesavu Seiyyum Visaithari Urumaiyalargal Sangangalin Koottamaippu, Power House Road, Somanur – 641 668, Coimbatore.
39	Thiru.C. Srinivasan, P.N. Palayam,Coimbatore.
40	M/s.The Southern India Engineering Manufacturers Association,8/4, Race Course.SIEMA Building,Coimbatore18.
41	The President, CODISSIA, M/s. The Coimbatore District Small Industries Association, Post Box No.3827, Huzzur road, Coimbatore-641018.
42	The Director, Thiru.V.Thirugnanam, M/s. CODISSIA Defence Innovation and Atal Incubation Centre, Naidu Towers, Huzur road, Coimbatore-641018.
43	Thiru.N.Mahesh, 13/59, Trichy Road, Selva Rajapuram, Chinthamanipudur (PO), Coimbatore.- 641 103.

44	M/s. Recycle Textiles Federation, D2, orchid Eleganz, Kannabiran Mill road, sowripalayam, Coimbatore – 641 028.
45	M/s.Bharatiya Janatha Party, State head Office, Kamalayam, No. 19, Vaidyaram Street, T.Nagar, Chennai-17.
46	M/s.Bharathiya Janatha Party, 8/1, Rathina sabapathipuram, M.L. Puram (PO), Pollachi – 642 002,Coimbatore.
47	M/s.Perundurai Auto Loom Urimaiyalargal Sangam, Sri Vela Complex, Kunnathur Road, Perundurai-638 052.
48	M/s.Vinayaga Tex, 1/24, Kovilkadu, Ponmudi, Vijayamangalam (Via) – 638 056, Perundurai (Tk), Erode.
49	M/s.Coimbatore Vetgrindergal matrum Udhiripagangal Thayarippalargal Sangam, No.133, Kattoor Street, Pappanaickenpalayam, Coimbatore-37.
50	M/s.Thiruppur Maavatta Arisi Aalai Urimaiyalargal Sangam, 160, Chennimalai Road, Gangeyam – 638 701, Thirupur district.
51	M/s.Kangayam Coconut Oil Manufacturers Association, 171, Tiruppur Road, Kangeyam -638 701.
52	Munaivar.Thiru.K. Gnanamoorthy, s/o. Kannan, 18/20, Poluvampatti Veethi, Ramanathapuram, Alandurai (P.O), Coimbatore-641 101.
53	M/s.Sivasakthi Spinners, 197/2, Varagankadu, Semmandampalayam Pudur, Somanur – 641 668, Coimbatore.
54	M/s.Sri Ganesh Mills, No.6/143A, Atthikadu, Semmandampalauampudur, Semmandampalayam (PO), somanur – 641 668, Coimbatore.
55	M/s.Sri Ranganathan Values Pvt Ltd, 12/45, Thadagam Road, Edayapalayam P.O. Coimbatore – 641 025.
56	M/s.Juhi Impex, Screen Valley, 694/1, Chandrapuram, dharapuram Road, Tirupur – 641 608.
57	M/s.Colourica, Screen Valley, 694/1, Chandrapuram, dharapuram Road, Tirupur – 641 608.
58	M/s. MITHUNRAM Tex, Screen Valley, 694/1, Chandrapuram, dharapuram Road, Tirupur – 641 608.
59	M/s.Rotary Screen Printers Association, Screen Valley, 694/1,

	Chandrapuram, dharapuram Road, Tirupur – 641 608.
60	M/s.Coimbatore, Tiruppur Maavatta Kurunthozhil matrum Ooraga Thozhil Munaivoor Sangam, (COTMA), 19/3, Lucky Plaza, 1st Floor, Sanganur Main Road, Ganapathy, Coimbatore – 641 006.
61	M/s.Tamil Nadu Viswakarma Kaivinaignargal Sangam, Sri Lakshmi Jewellers, 292, Periyakadai Veethi, Coimbatore – 641 001.
62	Thiru.V.Selvaraj, No.43, 44, Apple avenue, Appanayakkan Palayam road, Coimbatore – 34.
63	M/s.Green Power System, Eder Palayam, Papanpatti, Coimbatore.
64	Thiru.K.Thangaraj, M/s. Sree sai construction, Erode.
65	Tmt.T. Sulochana, Erode.
66	Thiru.K. Ponnusamy, Tiruppur.
67	Thiru.K. Ponnuswamy, (Arul Fibers), Tirupur
68	Thiru.A.Shanmugam, Palladam
69	Thiru.K.Ponnuswamy, Kangayam
70	M/s.Bagavathy Mills, 6/122-H, S.F.No. 203/4, Saraswathy Nagar, Semmandampalayam Pudur, somanur – 641 668, Coimbatore.
71	M/s.Lakshmi Precision Technologies Ltd, 504, Avinashi Road, Peelamedu Post, coimabtoe – 641 004.
72	M/s.Sri Harikrishna Coir Pith Products, 294/4, Avalappampatti, A.Nagoor-PO, Pollathi-642 120.
73	M/s.Kannapiran Fibre Exports, 210/3, Avalappampatti, A.Nagoor-PO, Pollathi-642 120.
74	M/s. Samy Coirs, SF No. 292/1, Kolarpatti, Pollachi, Coimbatore-7.
75	M/s.Sanjithraj Fibres, SF No. 178/1C, Kolarpatti, Pollachi, Coimbatore-7.
76	M/s.Coco Flora, Karappadi, Poosaraipatti (Post), Pollachi – 642 205, Coimbatore district.
77	M/s.Sri Harikrishna Coir Pith Products, 294/4, Avalappampatti, A.Nagoor-PO, Pollathi-642 120.
78	M/s.Sri Harikrishna Coir Pith Products, 294/4, Avalappampatti, A.Nagoor-PO, Pollathi-642 120.

79	M/s.Dhandapani Fibres86/1A, 1A, Seelakampatti (PO), Pollachi Taluk, Coimbatore – 642 205.
80	Thiru.Ganeshmoorthy, s/o. Vallimuthu, M/s. Sriram Cocopith Products, SF No. 87/1, Kallipatty, Coimbatore.
81	Tmt.Akilandeswari, w/o. Ganesamoorthi, R.V. coirs, SF No. 201/1F, Varathanur Village
82	M/s.Leeds Hydroponies, Poosaripatti (PO), Pollachi (TK).
83	Tmt.G.Mangayarkarasi, Consumer No.03307004680, Coimbatore.
84	M/s.Appan Coirs, S.F. No. 163/1, Main Road, Ponnachiyur, samathur (PO), Pollachi Taluk.
85	M/s.Sri Nandha Coirs, SF No.161/1C1, (Samathur), Ponnachiyur, Samathur (PO), Pollachi – 642 123.
86	M/s.Evershine Fibres, SF No. 206/4-C, rangampudur, Negamam – 642 120.
87	M/s.Evershine Pith Products, SF No. 206/4-C, rangampudur, Negamam – 642 120.
88	M/s.Eco max,SF No. 562/B, Nelluthurai Road, Chinna Kombu, Aliyar Post, Pollachi Taluk, Coimbatore
89	M/s.Sri sakthi Fibres, SF No. 410/3C, Devanallur, Pollachi.
90	M/s.Amman Fibres, SF No. 163/3, Main Road, Ponnachiyur, Somathur (PO), Pollachi Taluk.
91	M/s.Sri Jayam Coir Products, 248/2, Senniyur alagirichettipalayam (PO), sulakkal, Pollachi Taluk.
92	Thiru. Mathialakan, M/s. Sri Veerakumar Fibres, 28/1, Zamin Kottampatti Road, PethanaickanurVillage, Polalchi-34.
93	M/s. Sri Veerakumar Fibres, 28/1, Zamin Kottampatti Road, PethanaickanurVillage, Polalchi-34.
94	M/s.Sri Sri Coirs, SF No. 112/1, Ramar Kocil Road, periya Negamam (PO), 642 120.
95	M/s. Sree Vishnu Fibre Units, 267/1, Kalaippanpalayam, Negamam – 642 120, Pollachi Taluk, Coimbatore district.
96	Thiru. K.S. Palaniswamy, M/s. Sree Vishnu Fibre Units, 267/1, Kalaippanpalayam, Negamam – 642

	120, Pollachi Taluk, Coimbatore district.
97	Thiru N. Ragunath, M/s.Shree Vetrivinayagar Fibres, SF No. 152/3D, Kallipatti, Village, Pollachi – 642 120.
98	Thiru.S. Rameshkumar, M/s.Shree Vetrivinayagar Fibres, SF No. 152/3D, Kallipatti, Village, Pollachi – 642 120.
99	M/s.Sri Seniandavar Fibres, 333/2B-2A, Rediarmadam, Rediarur (PO), Pollachi Taluk – 642 007.
100	M/s. Sri Hariharasudan coirs, SF No. 116/1A & 1C, Pollachi Main Road, Perianegamam – 64 2 120.
101	Thiru KVN. Thiruvenkhadam, M/s.Nature Coir Co., SF No. 91/3, Kallipatti, Kg Palayam (PO), Pollachi – 642 120.
102	Tmt. T. Suganathi, M/s.Nature Coir Co., SF No. 91/3, Kallipatti, Kg Palayam (PO), Pollachi – 642 120.
103	M/s. Sri Sakthi Vinayaga Fibres, 24/8, Erithottam, Chandrapuram, Negamam, Pollachi.
104	M.s, Marutham Coir Fibre, SF 139. Panchayat Back Side, Kottur Malayandipattinam – 642 114.
105	Senthur Fibre, SF -139, Panchayat Back Side, Kottur Malayandipattinam – 642 114.
106	Thiru N.Dharmaraj, Nagajothi Coirs, SF No. 183/C1, Nelludurai Road, Kotturmalaipattinam, Pollachi Taluk.
107	M/s. Neelaveni Coir Products, Porasan Kadu. Periya Vaikalmettu Thottam. Devanampalayam Post, Pollachi Taluk – 642 120, Coimbatore district.
108	M/s.Pranavi Coir Products, 58/2, Kolarpatti, Pollachi – 642 107.
109	M/s.Span Coir, SF No. 784, A.1.A. Jayaprakash Street, Chellamuthu Nagar, kottur-Malayandipattinam P.O. Pollachi – taluk.
110	M/s.Sri Raam Coirs, SF No. 92/1B2, Chandirapuram Road, Makkinampatti (PO), Pollachi – 642 003.
111	M/s.Sri Hydroponic, SF No. 92/1B2, Chandirapuram Road, Makkinampatti (PO), Pollachi – 642 003.
112	M/s.Bairavaa Cocopeat, SF 139, Panchayat Back Saide, Kottur

	Malayandipattinam – 642 114.
113	M/s.A.G. Coir, 109/1Ba, Chettiakka Palayam. Pollachi taluk, Coimbatore.
114	M/s.Rayar Fibres, SF No. 58/1, naickenpalayam, (PO), Zamin Uthukulli (Via), Pollachi – 642 004.
115	M/s.Selvaniranjana Cotton & Coir Export, 263/1, Meenakarai Road, Zaminuthukuli, Pollachi – 642 004.
116	M/s. Suriya Coir Products, SF No. 164, 1A-11, Kallipatti village, Kondegounden Palayam (PO), Pollachi Taluk.
117	M/s. Hari Krishna Coco Products & Exports, SF No. 116/1, 116/2, 116/3B (S.Ponnapuram), Ponnachiyur, Samathur (PO), Pollachi – 642 123.
118	Thiru M.Rangaraj, Sri Annanmar Pith block, 4/4, New Narijana St, Ponnachiyur, Samathur (Post), Pollachi – 642 123.
119	M/s. Sri Selvakumaran Coir Products, Reddiarmadam, Reddiarur (PO), Pollachi taluk – 642 007.
120	M/s. Mati Coir, 385/1, 386/1F, Reddiyurmada, Reddiyarur (PO), Pollachi – 642 007.
121	M/s. Mathi Fibre, Reddiar Madam, Reddiarur (PO), Pollachi
122	Sri Selvakumaran Coir Bricts, 334/1, S.Nallur, Readdiarmadam, Reddiarur (PO), Pollachi taluk – 642 007.
123	M/s. Sri Vinayaga Fibres, SF no. 63/7-B1, Kakkadavu, Kakkadavu Post, Pollachi Taluk – 642 120.
124	M/s. Amman coirs, SF No. 286/28, Nattukkaipalayam Road, Suleeswaranpatti Post, Pollachi 642 006.
125	Sri Ganesh Fibre, Sf no 182/2b1, Coimbatore.
126	M/s. OM Sakthi Fibre, 10/21, Pulavan Kadu, Vanjiyapuram, Zamin Kottampatti, Suleeswaranpatti Post, Pollachi.
127	M/s. Vanjiamman Coirs, 30/2A, Aathupollachi, Pollachi – 642 103.
128	M/s. Sri Sakthi Fibre, Devanallur, Pollachi.
129	M/s. Madappatt Exports, 93/4A1 & 93/3A, M.N. Noor Road, Thoraiyur, Pollachi, Coimbatore-642007.

130	M/s. Susi Coirs, 70/2B, Krishnar Kovil Road. Aathu Pollachi, Pollachi – 642 103.
131	M/s. Sri Venkatesa Fibres, Seelakampatty, Pollachi Taluk.
132	M/s.Vijayalakshmi coir Products, 1/174/2, Gedimedu, Gomangalam P.O. Pollachi-642 107.
133	M/s.Green Coco Galaxy, 20/5, T.K. Puthur Road, Rasichettipalayam Village, Zaminuthukuli, Pollachi-642 004.
134	M/s. Coco Galaxy Exim, 20/4, T.K. Puthur Road, Rasichettipalayam Village, Zaminuthukuli, Pollachi-642 004.
135	M/s.Sri Lakshmi Coir, Thiru.N.Senthilkumar, Consumer No.033930061879, Coimbatore.
136	M/s.Standard Fibres, SF No., 054, Coimbatore Main Road, S.mettupalayam Village, Kovilpalayam (PO), Pollachi-642 110.
137	M/s.S.K. Coir Products, 145/4C, 147/2A1, Kallipatti Village, Kondegoundenpalayam (PO), Pollachi taluk, Coimbatore – 642 120.
138	M/s. Akul Fibres, SF No. 72/1A2A, 72/1A2C, Kuruncheri, Thenkumarapalayam Post, Pollachi – 642 107.
139	M/s. Sri Kumaran Curling, SF No. 62/7, Kakkadavu, Kakkadavu P.O. Pollachi taluk - 642 120.
140	M/s.MP ECO Products Pvt. Ltd., SF No. 97/1, Koolanaikanpatti, Gomangalam Via, Pollachi – 642 107, Coimbatore district.
141	M/s.Sri Chellandiamman Fibres, 272, Nallur, Reddiarmadam (PO), Pollachi Circle.
142	M/s. Sri Ambal Fibres, SF No. 113/5E, Seelakkampatti (PO). Pollachi Taluk, Coimbatore district.
143	M/s.Sakthi Murugan Fibre, SF No. 563, Allyar Keel Road, Chinna Kombu, Aliyar – 642 101, Coimbatore.
144	M/s.Sri Jayam Coir Products, 248/2, Senniyur Alagirichettipalayam (PO), Sulakkai, Pollachi taluk.
145	M/s.Sri sivasakthi Coir, SF No. 784A, 1A, Jayaprakash Street, Chellamuthu

	Nagar, Kottur-Malayandipattinam PO, Pollachi taluk.
146	M/s. Sri Venkateswara Fibres, Narayanachettipalayam, Pollachi – 642 110, Coimbatore district.
147	M/s. Sri Krisna Fibres, SF No. 118/1A1, (Ponnapuram), Ponnachiyur, Samathur (PO), Pollachi-642 123.
148	M/s. Sri Vangalamman Fibres, 363/1, sinjuvadi Thottam. Laksmapuram PO, Pollachi Taluk
149	M/s. Four Square fibres, SF no. 319/1A1, Meatucolony, Pethanaickanur (PO), Pollachi
150	M/s. RJ Coirs, 24/2, Ponnachiyur
151	M/s. Sri Azhagunachiamman coirs, SF No. 192/3d, Zamin Kottampatti
152	M/s. Hari Krishna CoCo Products & Exports, SF No. 116/1, 116/2, 116/3B (S.Ponnapuram), Ponnachiyur, Samathur (PO), Pollachi -642 123.
153	M/s. Shri Harini Coirs, 1, S.Ponnapuram, Samathur, Pollachi
154	M/s. Mayur Green Tech, 21, Kunjipalayam
155	M/s. Galuku Venture Inc., 102,1B, Vellalpalayam, Pollachi
156	M/s. Galuku Exports India Pvt, Ltd., 75/1, Vellalpalayam, Pollachi
157	M/s. Sri Kodiswara Pith Block, 3/241, Parai St, Aval Chinnam Palaiyam, Pollachi
158	M/s. Maheswari Coir, 55/1, Mill Thottam, Kallipatti, Negamam – 642 120.
159	M/s. Sri Annamar Fibres, 2/808, Zamminkottampatti, Vanchiya Puram pirivu, Pollachi
160	M/s. Grand Coco Bricks, SF No. 61/3, Karuppam Palayam. Pollachi
161	M/s. Chellammal Fibre, 109/1A1A2, paljarar Thottam, suleeswaranpatti, Pollachi
162	M/s. N.G.L. Coirs, 67/3B-7, Samathur Samathur (PO), Pollachi-642 123.
163	M/s. Murugaa Coirrs, 67/3E, Main Road, Samthur (Post), Pollachi
164	M/s. Deivavelu Fibre, SF 87/1A, Ayyampalayam, Pollachi
165	M/s. Aadhavan Coirs, SF No 397/3A1, Ammegoundanur, Kanjampatti (P.O.)

166	M/s. Sri Bagavathiamman Coirs, 163/1A1, Nattukkalpalayam, v
167	M/s. Elite Fibre, SF No. 231/2, Pethanaickanur Village, Pethanaickanur (Post), Pollachi – 642 134.
168	M/s. Mathi Coir, 385/1, Kambalapatti, Anamalai, Pollachi-642 007.
169	M/s. Sivaselvam Coirs, 360/2B, Anna nagar, Chettipalayam, Kolarpatti, Pollachi.
170	M/s. Saravana Fibre Product, SF No. 784, A3/B, Chellamuthu Nagar, Kottur Malayandipattinam (PO), Pollachi taluk – 624 114.
171	M/s. Shree Veerakumar Fibre, SF No. 305/1A, S. Ayyampalayam, udumalai Road, Sulur Taluk. Coimbatore.
172	M/s. Shree Veerakumar Fibre, SF No. 305/1A, S. Ayyampalayam, udumalai Road, Sulur Taluk. Coimbatore.
173	M/s. Shri Amman Coir, SF No. 63/1C1, Ayyampalayam, Zamin Muthur Post, Pollachi – 642 005.
174	M/s. Sai Arjun Fibres, Kaliyapuram Village, Anamalai (via), Pollachi taluk, Coimbatore.
175	M/s. Kumaran Fibres, Koolanaickenpatti Village outskirts, Kolarpatti, Pollachi
176	M/s. NIF Hydroponics, 140/4C & 4d, Varathanur Village, negamam(via), Pollachi – 642 120.
177	M/s. Sai Coirs, No.1096/A, Ponnalammantur, V.Kaliyapuram Village, Sethumadai-642133.
178	M/s. Kavya Fibres, S.F.No.251, Kulanaichenpatti, Lakshmapuram (Po), Pollachi (Tk), Coimbatore Dist.
179	M/s. Bloom Bricks, S.F.No.159/2C1, Koolanaickenpatti Village, Kolarpatti Po, Pollachi-642002.
180	M/s. Aliyar Fibres, Thensangampalayam, Angalakurichi (Po), Pololachi-642007.
181	M/s. Ultimate Cocos, Anaimalai road, Thensangampalayam, Pollachi-642007.
182	M/s. New India Fibres, No.2/100, Senguttupalayam, Negamam (Via), pollachi-642120.
183	M/s. R. Athreya Coirs, S.F.No.210/C, Duraiur village, Jallypatty panchayat, Kampalapatty (Po), Pollachi Tk,

	Coimbatore-642007
184	M/s. PKS Coir Enterprises, SF.No.94/1, 97/2, Palanigoundanur pirivu, Muthugoundanur, Sokkanur po, Kinathukadavu-642109.
185	M/s. Vishakan Coirs, No.278/106, Nallampalli, Kolarpatti po, Pollachi-642107.
186	M/s. K.P.Coirs, SF.No.95/3A, S.Ponnapuram, Samathur Po, Pollachi Tk, -642123, Coimbatore.
187	M/s. Garuda Coirs, No.243/7, Aishwarya Garden, Thenkumarapalayam, Chinnabomansalai (via), Pollachi-642107.
188	M/s. Green Coirs, Consumer No.03352005613, Coimbatore
189	M/s. Riya Comand Briquettes, No.62/2A7, Vakkampalayam road, Singanallur, Zamin Uthukulli post, Pollachi
190	M/s. Sri Ragavendra Coir Products, No.1, Kamarajar St, Mahalingapuram, Pollachi-642002
191	M/s. Sri Ragavendra Fibre Products, SF.No.360/1, Sinjuvadi, Lakshmapuram PO, Pollachi Tk, Coimbatore
192	M/s. M/s.Abhi Pith Bricks, Consumer No.03360081017, Coimbatore
193	Thiru.Kandasamy, M/s. Sree Sun Farms, SF.No.27/3, Chinna Bomman Salai, Pungamuthur PO, Udumalpet Tk-642207.
194	M/s. Sri selvanayagi amman Fibres, No.174/1, Nattukalpalayam, Kanjampatti po, Pollachi Tk-642003
195	M/s.Athiyan Exports, New No.1/132, Thenkumarapalayam, Pollachi, Coimbatore rural-642107
196	M/s. Sri Ragavendra Best Fibres, SF.No.296, Koolanaickenpatty, Pollachi-642107.
197	M/s. Sri Ragavendra Best Coirs, SF.No.2/122, Kulanaichenpatty, Pollachi Tk - 642107
198	M/s. Sri Unique Coir, D.No.1/138, Sinjuvadi, Lakshmapuram (PO), Pollachi-642107
199	Thiru.Sampath Kumar, M/s. Sri Ponkaliyamma Coir Products, SF.No.83/1, Kasipattinam, Kanjampatti

	(Po), Pollachi-3
200	M/s.Sri Ponkaliyamman Coir Products, SF.No.83/1, Kasipattinam, Kanjampatti (Po), Pollachi
201	M/s. Sreenath Coirs, No.293/1, Sinnjuvadi kundalapatti, Lakshmapuram Po, Pollachi-642107.
202	M/s. Udyam Fibres, No.8/3A3, Nalluthukuli Village, Pollachi-642005
203	M/s. Lavanya Coir and Exports, No.177/2A5, Thimmankuthu Village, Mannur Po, Pollachi
204	M/s. Janani Coir Products, Thiru.K.M.Palanisamy, Consumer No.033310041050, Coimbatore
205	M/s. Muthu Coirs, No.141/4, Sathuparai Sithoor, Thimmankuthu Po, Pollachi-642005
206	M/s.Gold Coirs, No.160/1A, Pappanuthu road, Peria valavady, Udumalpet
207	M/s.Sri Ambal Fibres, SF.No.113/5 E, Seelakkalatti PO, Pollachi Tk, Coimbatore-642205
208	M/s.SMBE Fibre Mills, No.90/1A, Duraiyur Village, Kampalapatty Po, Pollachi Tk, Coimbatore
209	M/s.Jai Anjaneya Coco traders, No.201/1A2, Koyakkadu, Devanampalayam, Pollachi-642120
210	M/s. Kannan Exim, No.481/1, Vazhaikombu Nagoor, Ambarampalayam Po, Pollachi Tk, Coimbatore
211	M/s.DTree Coco Fibres, No.256/3, Ponnada koundanur Thotathu salai, Coimbatore
212	M/s.Sri Vangalamman Fibres, No.363/1, Sinjuvadi Thottam Lakshmapuram (PO), Pollachi
213	M/s.Euco Coirs, Consumer No.03336008847, Coimbatore
214	M/s.Siva Fibre Products, Negamam, Pollachi-642120
215	M/s.Cocobi, SF.No.5/2A, Vellalpalayam, Pollachi-Palladam SH-19, Pollachi-642120.
216	M/s.Siva Selvi Coirs, SF.No.334/1A, Servaikaranpalayam, Pollachi-642110
217	M/s.Coco Coir / Industries, No.882/1-C, Ponnalammanthurai road,

	V.Kaliyapuram Po, Pollachi-642129, Coimbatore
218	M/s.Sri Vinayaka Fibres, No.371/1B, Meenakarai road, Subegoundanpudur, Pollachi-642103
219	M/s.Ska Coirs, No.245/1cp, Sethumadai main road, Devipattinam, Pollachi-642133
220	M/s.Sai Sakthi Fibre, T.Kottampatti, Pollachi
221	M/s.Sri Vasavi Fibre Industries, Kollarpattysungam, Pollachi
222	M/s.Alam Cocos, Aandipalayam, Negamam, Pollachi
223	M/s.Sri Sakthi Fibres, Ambarampalayam, Pollachi
224	M/s.Sri sivam Coirs, No.369/3G, Amsigoundanoor, Reddiyarur, Anaimalai Pollachi
225	M/s.Aaradhana Fibres, SF.No.204/2C5, Nagoor road, Kanjampatti, Pollachi
226	M/s.Roott Zones, No.483/C1, Marchanaiackanpalayam, V.K. Nagoor, Pollachi-642103.
227	M/s. Indu Sri Coir Products, SF.No.91/6A, Seelakampatti PO, Pollachi-642205
228	M/s.Amar Coir (P) Ltd, No.108, Chettipalayam road, Ponnegoundanoor, Pollachi-642107.
229	M/s.TSA Fibres, SF.No.104/1B, Ponnegoundanoor, Pollachi-642107
230	M/s.Vijayalakshmi Fibres, SF.No.440/3, Gedimedu, Gomangalam PO, POLLACHI-642107
231	Thiru.Rameshkumar, M/s.Parasakthi Cocotex Products, No.24/10, 1/13f, N Chandrapuram road, Erithottam, Negamam, Pollachi
232	Tmt.C.Dhanalakshmi, M/s.Parasakthi Cocotex Products, No.24/10, 1/13f, N Chandrapuram road, Erithottam, Negamam, Pollachi
233	M/s.Sri Varshan Coirs, No.147/1B1, Negamam Chinneripalayam to Chinnanegamam POLLACHI
234	Thiru.S.Arunkumar, M/s.Sri Jayam Fibre Products, No.46, Dhali road, Negamam, Pollachi
235	Thiru.M.Subramaniam, M/s.Sri Jayam Fibre Products, No.46, Dhali road, Negamam, Pollachi

236	M/s.Sri Kalliamman Fibre Products, SF.No.93/3, 42/3A, Kallipatti, Kondagoundenpalayam Po, Pollachi-642120, Coimbatore
237	Thiru.S.Arun kumar, M/s.Sri Kalliamman Fibre Products, SF.No.93/3, 42/3A, Kallipatti, Kondagoundenpalayam Po, Pollachi-642120, Coimbatore
238	M/s.Sri Vishnu Lakshmi Fibres, SF.No.91/6, Seelakampatti Po, Pollachi-642205
239	M/s.Coco Substates India (P) Ltd, No.SF.No.998F1A1, Chettiarpathi, Sethumadai, Pollachi-642133.
240	M/s.Sri Fibre, No.137/3A, Karumapuram, Kondegoundenpalayam, Pollachi
241	M/s.Sree Sai Coco Products, No.14/1, Nalluthukuli PO, Pollachi
242	M/s. Logesh Fibre Products, No.180/1, Kanjampatti road, Thippampatti po, Pollachi
243	M/s.Selvam Coco Tech,SF.No.221/2, Thimmankuthu Village, Pollachi
244	M/s.FibreUp, Zamin kottampatti, Pollachi
245	M/S.Natural Coirs, SF.No.998, F1A, Chettiarpathi, Sethumadai, Pollachi-642133.
246	M/s. Titan Coirs, No.4/68, Anaimalai – Udumalpettai road, Near Moola vinayagar koil, Rm pudur Pirivu, Thenchittur Po-642134
247	M/s.Thadagai Fibres, No.63, TN Kovil St, Kunjipalayam Zamin Utukuli
248	M/s.Jai Anjaneya Coco Traders, No.201/1A2, Koyakkadu, Devanmapalayam (Po), Kinathukadavu Tk, Coimbatore-642120
249	M/s.Thadagai Curled Coirs, No.63, TN koil St, Kunjipalayam, Zamin Uthukuli
250	M/s.Macocopeat, No.171/b2, b3naickenpalayam village, Pollachi-642003
251	M/s.Dhamu Fibers, Pollachi
252	M/s.Sri JV Coir Yarns, No.2/127, Ngr Nagar, Puliampatti, Pollachi-2
253	M/s.Sri Vigneshwara Coirs, No.1/13C, Earithottam N Chandrapuram road, Negamam-642120, Pollachi Tk, Coimbatore

254	M/s.Premier Coir International, No.2/137, NGR Nagar, Puliampatti
255	M/s.Thavanithi Coirs, No.232/A1C, Arriyagounder thottam, Chellapillai karadi, Kaliyapuram Village, Anaimalai-642129.
256	M/s.Sri Vinayaka Fibres, No.371/1B, Meenkarai road, Subegoundanpudur, Pollachi-642103
257	M/s.Ska Coirs, No.245/1Cp, Sethumadai main road, Devipattinam, Pollachi-642133
258	M/s. Sri selvanayagi amman Fibres, No.174/1, Nattukkalpalayam, Kanjampatti (po), Pollachi Tk – 642003, Coimbatore
259	M/s.Shri Amman Coir, No.63/1C1, Ayyampalayam, Zaminmuthur PO, Pollachi Tk, Coimbatore
260	M/s.Indu Sri Coir Products, SF.No.91/6A, Seelakkampatti Po, POLLACHI-642205
261	M/s.Shri Murugan Fibre Mills, No.67/1, Meenakshi road, Ambarampalayam, Pollachi-642103
262	M/s.Coir Breed, No.3/33(A), Venin agar, Makkinampatti po, Pollachi-642003
263	M/s.Saras Agro, No.5/21B, Velavan nagar, Gedimedu, Gomangalam Po, Pollachi-642107
264	M/s.Western Ghats, No.3/37, Chettipalayam, Kolarpatti po, Pollachi-642107
265	M/s. Vee Internationals, No.1/169A, Negamam main road, Poosaripatti PO, Pollachi Tk – 642205
266	M/s. Kannan Fibres, No.481/1, Vazhaikombu Nagoor, Ambarmpalayam PO, Pollachi Tk, Coimbatore
267	M/s.Kannan Coir Products, No.481/1, Vazhaikombu Nagoor, Ambarmpalayam PO, Pollachi Tk, Coimbatore.
268	M/s. MP Eco Products (P) Ltd, Sf.No.97/1, Koolanaickenpatti village, Gomangalam via, Pollachi, Coimbatore
269	M/s.Kalliamman Fibers, No.209/6, Mothirapuram, Suleswarenpatti, Pollachi, Coimbatore
270	M/s. Veerakumar Coirs, Sf.No.8,

	Ayyampalayam, Z.Muthur, Pollachi-642005
271	M/s.Sri Jayam Coir Products, No.248/2, Alagirichetty palayam (PO), Senniur, Kinathukidavu Tk,
272	M/s.MM Fibres, Sf.No.63/4, Sellappampalayam, Udumalpet-642207
273	M/s.Sri Veerakamachi Amman Coirs, Sf.No.183/1A, Mamarathupatti, thenkumarapalayam, Pollachi, Coimbatore-642107
274	M/s.Sri Eswari Fibre, No.83/2C, Eripatti road, Thippampatti, Pollachi-642107
275	M/s.Muthu Coirs, No.141/4, Sathuparai Chittur, Thimmanguthu po, Pollachi Tk, Coimbatore-642005
276	M/s.Kavery Fibres, No.1/262A, Zamin Kottampatti, Pollachi
277	M/s.Athiyan Exports, No.1/132, Thenkumarapalayam, Pollachi Tk, Coimbatore -642107
278	M/s.Everest Coir, No.62/1C3, S.Chandrapuram, Unjavallampatti po, Pollachi Tk, Coimbatore
279	M/s.Selvakumarasamy Coir Products, Sf.No.81/1, Erisinampatti PO, Udumalpet Tk, Tirupur -642207
280	M/s. Sambath Coirs, No.3/132B, Mamarathupatti, Thenkumarapalayam (Po0, Pollachi-642107
281	M/s. Sathis Fibres, No.264/1F 1D K.Nagoor, Thippampatti, Kanjampatti Po, Pollachi-642003
282	M/s. Anu Angayarkanni Coir Mills Pvt Ltd, Bangala medu, Kaliapuram Village, Sethumadai Po, Pollachi-642133
283	M/s. Sethu Cocos, SF.No.754/2A, Sumaithangi, V.kaliapuram, Pollachi Tk-642129
284	M/s. Anar Coir (P) Ltd Unit – II, Sf.No.197/1A1, Chettipalayam road, Ponnegoundanoor, Thenkumarapalayam village &Po, Pollachi-642107.
285	M/s.Logesh Coir Products, No.179/1, Kanjampatti po, Pollachi
286	M/s. Akul Fibres, No.72/1A2A, Kuruncheri, Thenkumarapalayam Po, Pollachi
287	M/s. Vallalar Fibres, No.56/3, Nallur, Sellapalayam Po, Pollachi

288	M/s. Tharun Coir Products, Sf.No.775 B3, Near bagavathi amman temple, Indra Nagar road, Kottur-642114.
289	M/s. Pon Deepika Fibres, No.933/10, Chinnampalayam road, Anaimalai, Coimbatore-642104
290	M/s. Krish Coir Enterprises, Sf.No.286/1B-B4, Nallampalli, Pollachi
291	M/s.Shastha Fibre, Sf.No.233/2A, Modhirapuram, Suleshwaranpatti PO, Pollachi-200064.
292	M/s. Ballu Coir Products, S.F.No.775A1, Near bagavathi amman temple, Indra Nagar road, Kottur-642114.
293	Thiru.K.Rameshkannan, M/s. Sri Senthur Rice Mill, Sathupparaichittur, Thimmanguthu Po, Pollachi Tk, 642005.
294	Thiru.M.Boopalan, M/s. Sri Senthur Rice Mill, Sathupparaichittur, Thimmanguthu Po, Pollachi Tk, 642005.
295	M/s. Senthur Fibres, S.f.No.13/2B13, 13/2B3, Rasichettipalayam, Zamin Uthukuli, Pollachi, Coimbatore-642004.
296	M/s. Sri Vishnu Lakshmi Fibres, Sf.No.91/6A, Seelakkampatti, Pollachi
297	M/s. The Cotton Hub, Semmandampalayam, Coimbatore 641668
298	The Partner, M/s.Savitha Textiles, No.9/64, Poolakkadu Thottam, Semmandampalayam Pudur, Semmandampalayam post, Somanur – 641 668, Coimbatore.
299	M/s. Shine Textiles, 6/118, Semmandampalayam Pudur, Semmandampalayam post, Somanur – 641 668, Coimbatore
300	M/s. C. Sundaram Chettiar & sons, Sri Karunambikai Ginning Factory, Avanashi - 641 654, Coimbatore
301	M/s. C.S. Spinning Mills, 50 to 54, Post Office Road, Avanahi – 641 654, Tirupur District.
302	M/s. Jai Anjaneyaa Textile, Shed No. 24, 25, SIDCO Industrial Estate, Gudimangalam Post, Udumalpet Taluk – 642 201, Tiruppur District
303	The Proprietor, M/s.Sri Akkamma Textiles, S.F. No.3/C – Poolavadi Main

	Road, Kondampatty post – 642 201, Udumapet Taluk, Tiruppur District
304	The Partner, M/s. S.R. Textiles, No.1/362, Mettuthottam, Udumalpet Road, Palladam – 641 664
305	The Partner, M/s. Sri Renuga Garments, Old No. 2/67-B, New No.2/252, Kula Thottam, Chithampalam post, Palladam – 641 664, Tiruppur District
306	The Partner, M/s Sri Renuga Cottons, SF No 12/2, Near Pulliyappampalayam, Kethanur post, Kethanur – 641 671, Palladam
307	The Partner, M/s Sri Renuga Cottons, SF No 12/2, Near Pulliyappampalayam, Kethanur post, Kethanur – 641 671, Palladam
308	Thiru Gudan, President, CREDAI Coimbatore, Gowtham Arcade, 2 nd Floor, 208, T.V. Swamy Road East, R.S. Puram, Coimbatore – 641 002.
309	Thiru A.D. Thirumoorthy, Energy Consultant, B.64, Sreevatsa Gardens, Thudiyalur, Coimbatore – 641 034.
310	The Chairman, M/s. Coimbatore District Grill Manufacturer Welfare Association, 145/70, Mulaithottam, Kural Poonga, Sakthi Main Road, Ganapathy, Coimbatore – 6
311	Dr. D. Manoharan, Chief Engineer /Distribution, Coimbatore (Rtd.), email id manoharanse@gmail.com
312	The Partner, M/s. Sri Sakthi Spinners, No.6/110-C, Vadakkuthottam, Rangasmuthiram, Panikkampatti post – 641 664, Palladam Taluk, Tiruppur.
313	The Partner, M/s. Darsan Textiles, No.3, K.P.K. Nagar, veerampalayam Road, Kalapatti, Coimbatore – 48
314	The Chairman, Airvendar N. Dandapani, Sivasubramania Complex, Nachiappa Gounder Street, Dharmapuri – 636 701.
315	Thiru .N.Dhandapani, No. 2/246, Airvendar Thottam, Rasipalayam, Suler via, Coimbatore – 641 402
316	The President, Tiruppur, Palladam Taluk , Rice Mill Owner's Association, No.128, Old Market Road, Tiruppur – 641 604.
317	Thiru M.Ponnusamy, No. 2/246, Airvendar Thottam, Rasipalayam, Suler

	via, Coimbatore – 641 402
318	The Manager, M/s.Sri Srinivasa Spintex, 4/62, 4/62/1, Paramshivam Kovil Thottam, Kannanpalayam, Suler, Coimbatore – 641 402.
319	The Proprietor, M/s.Padma Textile Engineers, 4/654-1, Pethamuchipalayam, Saalapuram post, Somanur via, Tiruppur District -641 663
320	The Proprietor, M/s. Shri Skandguru Cotton Mills, SF No. 195/8, semmandampalayam Pudur, Somanur – 641 668, Suler Taluk, Coimbatore
321	The Proprietor, M/s. Jayachitra Fabrics, SF No. 411, semmandampalayam Pudur, Somanur – 641 668, Suler Taluk, Coimbatore District
322	The Proprietrix, M/s. Sarvesh Cotton Mills, No.47/AI, Mariamman Kovil St, Kallapalayam, Samalapuram, Somanur – 641 668, Tiruppur
323	The Proprietor, M/s Mahavishnu Trading and company, No.47A, Valluvar Sreet, Kallapalayam, Samalpuram, Somanur – 641 668, Tiruppur District.
324	The Partner, LR Spinners, SF No. 230/8A, Dasapa Gounder Thottam, Teungupalayam, M.G. Palayam Village, Pillayappampalayam post, Annur Taluk, Coimbatore – 641 653.
325	The Proprietor, R L Spinners, No.1/87, Telugupalayam Road, telugupalaya pudur, Pillaiyappampalayam post, Annur, Coimbatore – 641 653.
326	Thiru P. Goverththanan, State President, Industrial cell, 'Kamalalayam', No.19, Vaidyaram St, T. Nagar, Chennai-17
327	Thiru P. Danasekaran, Chairman, Erode MatrumTiruppur Mavatta Thennai saar Porutkal Urpathiyaargal Sangam, No. 285/1A3,Thambiranvalasu, Kongudayampalyam, village, Kasturiba Gramam Post, Arachalur via, Erode 638 101
328	Thiru B.G. Pandyan, Coir and Coir Allied Products,
329	Thiru Thirumalaisamy, M/s. Sri Vinyaga Fibers, No. 501/6, Karuppasamy Pudur, Myvadi Village, Madathukulam, Tiruppur 642 203.

330	The Proprietor, LNF Mills, RSF No. 94/5B, Engineer Thottam, Sanarpalayam, Vijayamangalam – 638 056, Erode District.
331	Thiru Zakkir Hussain. A, Proprietor, Ghouse Fibres, No.576/2G, Myvadi Village, Krishnapuram post, Madathukulam Taluk – 642 113.
332	M/s. Jai Jai Fibre Industries, Consumer No.03-310-011-1871, Coimbatore
333	M/s. Saravana Gudan Fibres , Consumer No.03-311-00-51-086, Coimbatore
334	M/s Aanoor Bagley Coir (P) Ltd., No.19,A.T.D.St,RaceCourse, Coimbatore – 641 016
335	M/s. Sai Mandradiar Associates, No.19, AT.D. Street, Racecourse, Coimbatore – 641 018.
336	M/s. The Sun Coir, No.236, Big Bazaar Street, Dharapuram – 638 656, Tiruppur
337	M/s. Brihaspathi Fiber, No.1627-A, Senkandipudur, Myvadi post, Madathukkulam Taluk, Tirupur 642203.
338	M/s. SKE Sree Kumaran Exports, New D. No. 660/6, Old No. 519/9, GVG Nagar, Saminathapuram, Pushpathur Post, Palani Taluk, Dindigul – 642 618.
339	Thiru S. Gurusamy, M/s. Sree Ram Guru Coirs, Consumer No.03-07-800-4117
340	Tmt S. Ramalakshmi, Consumer no.03-07-800-4138
341	Tmt T. Sulochana, Consumer No.04-03-900-1780, Coimbatore
342	Thiru K. Thangaraj, M/s. Sree Saai Coirs, Consumer NO.040390011080
343	Tmt. M. Dhanalakshmi, M/s. Gowtham Coirs,No.309-1C,Sundamedu, Varathappampalayam, P. Pachapalayam post, Kangayam – 638 701, Tiruppur.
344	Thiru Nataraj, M/s. Sri Amman Textiles, 40D, Devampalyattugoundar thottam,Telunganpalayam, Pillaipalayam post, Annur 641 653, Coimbatore.
345	M/s. Sri Swamy yarns, No.40/G, Telunga palayam, Pillayapam palayam post, Annur 641 653, Coimbatore
346	Thiru Nataraj, M/s. Greenglobe Exports (India) Pvt. Ltd., 57E, VG Rao Nagar, 3 rd Street, Ganapathy, Coimbatore – 641 006.

347	Thiru Easwaran Kaliappan, M/s. Virutcham Coirs, No.265/1B, Sedimuthur Road, Mannur, Pollachi, Coimbatore – 642 005.
348	M/s. Sri Kumaran Mills, Poomalur mangalam, Palladam – 641 663.
349	M/s. Indian Wind Power Association, Coimbatore
350	M/s. Coimbatore Kadu Kuttai Neerattu Nilathadi Neer serivoottu Sangam, No.5,Krishnarayapuram,Chettypalayam, Coimbatore -641 201
351	Thiru P. Thulasimani, M/s. Erode District Rice Mill Owner's Association, No.217/3, K.S. Jagadeesan Arangam, Karur by-pass Road, Kollampalayam, Erode – 638 002.
352	M/s. Vijayakala Textiles, S.F. No. 65, Semmandampalayam, Somanur, Coimbatore
353	Thiru R. Muthukumarasamy, No.8/1972, Semmandampalayam, Somanur, Coimbatore
354	Thiru R. Ponnusamy, No.8/197H, Semmandampalayam, Somanur, Coimbatore
355	Thiru M. Duraisamy, M/s. Rajamman Mills, No.8/135-B, Vadakkala Thottam, Semmandampalayam, Somanur-641 668, Coimbatore
356	Thiru M. Kanagaraj, M/s. Durai Tex, No.8/135-A, Semmandampalayam, Somanur-641 668, Coimbatore
357	M/s. Shree Hari Textiles, S.F. No. 5/208-1, Velliampalayam pirivu, Pukkulam post, Udumalpet – 642 154, Tiruppur
358	M/s. Sri Amman Yarns, No. 8/110-C, Agraharaputhur, Mangalam, Tirupur – 641 663.
359	M/s RKR Cotton Mills, S.F. No.43, D. No. 9/107, Thonimedu Thottam, A.G. Puthur post, Mangalam via, Tiruppur District – 641 663.
360	M/s. S S Textiles, 8/145-C, A.G. Puthur, A.G. Puthur Post, Mangalam (via), Tirupur – 641 663.
361	Thiru P.K. Palanisamy, No.19/21, Avarampalayam Main Road, Peelamedu, Coimbatore – 641 004.
362	M/s. Sri Selvanayagi Amman Cotton Mills, No. 7-179, Matrannai Thottam,

	Vettuvapalayam, Mangalam, Tirupur – 641 663.
363	Ms/ Udhayam Textiles, No.3/76/2, Therkuthottam, Vanjipalayam (RS) post, Avinashi Taluk 641 663.
364	Thiru T. Mani, Coimbatore MSME Association, 102A, Sowdeswari Nagar, (Near Telephone exchange), Avarampalayam, Coimbatore – 641 006.
365	Thiru.C.Sivaprakash, M/s Tirupur Master Printers Association, Gemini Press, 138, Kumaran Road, Tirupur– 1
366	Thiru.CD.Kumaravel, President, Coimbatore Master Printers Association, No.4, Bharathiar Road, Pappanaicken Palayam, Coimbatore – 641 037.
367	Thiru S.M. Raja, No.17, Vetri Murugan Nagar, Saravanampatti Post, Coimbatore – 641 035.
368	Thiru R.Kannan, No.12/131, Nattarayan Kovil Road, Pappanpalayam, Vella Kovil – 638 111, Tiruppur
369	M/s. VKA Mills, Auto Loom Fabric Manufacturer, No. 479/2A, Ryarpalayam, Palladam, Tiruppur – 641 664.
370	Tmt.R.Sivagami, No.69, Maruthanchetty Thottam, Narayanapuram, Palladam, Tirupur – 641664.
371	Tmt.K.Sivagami, No.71, Maruthanchetty Thottam, Narayanapuram, Palladam, Tirupur – 641664.
372	Thiru.M.Eswaran, Maruthanchetty Thottam, Narayanapuram, Palladam, Tirupur District – 641664.
373	Thiru.P.Subramani, Trichy Road, Panapalayam, Palladam, Tirupur District – 641664.
374	Thiru.E.K.Boobathy, No.1097, K.S.Nagar, Bethampalayam Road, Panapalayam, Palladam, Tirupur – 641662.
375	Thiru.P.Shakthivel, No.2/493, G Sundaram Nagar, Semmipalayam, Sukkampalayam Post, Palladam, Tirupur – 641662.
376	M/s.Coimbatore District Reddy Society Association, No.247/1 A, Shakthi Main Road, Viswasapuram, Saravanampatti, Coimbatore – 641035.

377	Thiru.P.Selvaraj, No.70B, Maruthanchetty Thottam, Narayanapuram, Palladam, Tirupur – 641664.
378	Thiru.KA.Natrajan, No.74, Maruthanchetty, Narayanapuram, Palladam, Tirupur – 641664.
379	Thiru.A.Maniyan, Lorrykarar Thottam, Nasakavundanpalayam, Sukkampalayam Post, Palladam, Tirupur District – 641664.
380	Thiru.N.Murugasamy, No.298/3B, Rangakattu Thottam, Sukkampalayam Post, Tirupur District – 641664.
381	Tmt.Kalamani, Periyakattu Rasa kavundanpalayam, Sukkampalayam Post, Tirupur District – 641664.
382	Tmt.B.Gunasundari, No.2/38, Kalathukadu, Rasakavundanpalayam Sukkampalayam Post, Tirupur – 641664.
383	Tmt.Arulpriya, Muthukavundanpalayam, Rasakavundanpalayam Sukkampalayam Post, Tirupur – 641664.
384	Thiru.P.Chinnasami, No.2/417, West Rasakavundanpalayam Sukkampalayam Post, Tirupur District – 641664.
385	Thiru.P.Natrajan, No.2/680, West Rasakavundanpalayam Sukkampalayam Post, Tirupur District – 641664.
386	Tmt.M.Kavithamani, No.2/356, Kalathukadu, Rasakavundanpalayam Sukkampalayam Post, Tirupur -641664.
387	Thiru.E.Rajkumar, No.299/3B, Rangattu Thottam, Rasakavundanpalayam Sukkampalayam Po, Tirupur – 641664.
388	Tmt.R.Kanagavalli, No.299/3B, Rangattu Thottam, Rasakavundanpalayam Sukkampalayam Post, Tirupur – 641664.
389	Thiru.P.Rangasamy, Rasakavundanpalayam Sukkampalayam Post, Tirupur – 641664.
390	Thiru.N.Dharmalingam, No.3/430, Uppliyanthottam, Rasakavundanpalayam Sukkampalayam Post, Tirupur District – 641664.
391	Thiru.P.Sivaprakash, No.2/527, Pon Nagar, Semmipalayam, Palladam Taluk, Tirupur District – 641664.

392	Thiru.T.Palanisamy, Rasakavundanpalayam Sukkampalayam Post, Tirupur District – 641664.
393	Thiru.Ponnusamy, No.2/345, Moolakadu, Rasakavundanpalayam Sukkampalayam Post, Tirupur – 641664.
394	Thiru.Shanmugam, Rasakavundanpalayam Sukkampalayam Post, Tirupur – 641664.
395	Tmt.T.Priya, No.2/414, West Rasakavundanpalayam Sukkampalayam Post, Tirupur District – 641664.
396	Tmt.K.Lakshmi, No.273, West Rasakavundanpalayam Sukkampalayam Post, Tirupur District – 641664.
397	Thiru.P.Chinnasamy, No.3/385, Valai Thottam, Rasakavundanpalayam Sukkampalayam Post, Tirupur District – 641664.
398	Thiru.M.Aravindh, Lorrykarar Thottam, Rasakavundanpalayam Sukkampalayam Post, Tirupur District – 641664.
399	Tmt.s.Ananthi, Thundukaddu Thottam, Rasakavundanpalayam Sukkampalayam Post, Tirupur District – 641664.
400	Tmt.K.Rukumani, No.378, West Rasakavundanpalayam Sukkampalayam Post, Tirupur District – 641664.
401	Tmt.E.Parimala, Periyakadu Thottam, West Rasakavundanpalayam Sukkampalayam Post, Tirupur District – 641664.
402	Thiru.A.Loganathan, Pallakadu Thottam, Rasakavundanpalayam Sukkampalayam Post, Tirupur – 641664.
403	Thiru.P.Selvaraj,. No.1/183, Girisipalayam, Elavanthi Post, Palladam, Tirupur District – 641664.
404	Thiru.R.Dhanasekar, No.1/138, Girisipalayam, Elavanthi Post, Palladam, Tirupur District – 641664.
405	Thiru.P.Velusamy, No.1/136, Girisipalayam, Elavanthi Post, Palladam, Tirupur District – 641664.
406	Thiru.C.Nataraj, No.1/153, Sikiliyankattu Thottam, Girisipalayam, Elavanthi Post, Palladam, Tirupur District – 641664.
407	Thiru.V.Nachimuthu, No.4/91, Vengakkal Kadu, Girisipalayam,

	Elavanthi Post, Palladam, Tirupur District – 641664.
408	Thiru.M.Ganesha Moorthy, No.1/135, Girisipalayam Elavanthi Post, Palladam, Tirupur District – 641664.
409	Thiru.P.Govindraj, No.1/136, Girisipalayam, Elavanthi Post, Palladam, Tirupur District – 641664.
410	Thiru.S.Senthilkumar, No.2/493, Sundara Nagar, Cheemypalayam, K.N.Puram, Palladam, Tirupur District – 641662.
411	Thiru.Balakrishnan, No.2/373, Pulavan Thottam, Kalivelambatti Po, Palladam.
412	Thiru.K.Chinnasamy, No.2/288, Kalivelambatti Po, Palladam
413	Thiru.N.Muthusamy, No.2/376- Saguttaikadu Thottam, Kalivelambatti Po, Palladam
414	Thiru.C.P.Ranganathan, No.2/132B, Annamar Kovil Via, Karavavi, Palladam, Tiruppur-641658
415	Thiru.P. Balasubramaniam, No.1/331, Kallukkuthukadu, Chinnagoundampalayam, Palladam, Tiruppur-641664
416	Thiru.N.Govinda raj, No.2/13C, Selvalakshmi nagar, Sedapalayam, Palladam-641664
417	Thiru.M. Palanisamy, No.2/4/1,, Mangal 6 th ward, Palladam
418	Thiru.S. Gurusamy, No.55, Kurinji nagar, Nananapuram, Palladam-641664, Tiruppur
419	Thiru.P. Saravana kumar, No.2/194, Gandhinagar, Karavavi, Palladam, Tiruppur-641658.
420	Thiru.C.Paulraj, No.2/138AA, Kallimettu thottam, Karadivavi, Palladam, Tiruppur-641658.
421	Thiru.R.Murugasamy, No.2/366A, Thapethar Thottam (Saran Tex) Vasanjeripputhur, Kethanoor via, Soolur Tk, Coimbatore-641671
422	Thiru.R.Balasubramaniam, No.1/157, Vinayagar kovil Veedhi, Karadivavipudur, Palladam-641658
423	Thiru.R.Paramasivam, No.2/31, North Veedhi, Karadivavi, Palladam, Tiruppur-641658.
424	Thiru.G. Senniyappan, Udayangadu Thottam, Sukkampalayam Po,

	K.N.Puram via, Palladam-641662
425	Thiru.S. Ramasamy, No.5/231-Injin thottam, Karadivavi, Palladam, Tiruppur-641658
426	Thiru.S. Govindaraj, No.5/336, Injin thottam, Karadivavi, Palladam, Tiruppur-641658
427	Thiru.K.Suresh, No.2/77, North Veedhi, Karadivavi, Palladam, Tiruppur-641658
428	Thiru.R.Krishnasamy, No.2/24, North Veedhi, Karadivavi, Palladam, Tiruppur-641658
429	Thiru.N.Karuppasamy, No.5/144 H, Gandhinagar, Karadivavi, Palladam, Tiruppur-641658
430	Thiru.S. Sundaram, No.2/91, North Veedhi, Karadivavi, Palladam, Tiruppur-641658
431	Thiru.C.Shanmugam, No.2/145, Senthottam, Karadivavi, Palladam, Tiruppur-641658
432	Thiru.R. Kandhasamy, No.1/142, Sengattuthottam, Kirisipalayam, Elavandhi Po, Palladam Tk, Tiruppur Dist
433	Thiru.M. Eswaramoorthy, No.1/114, Sengattuthottam, Kirisipalayam, Elavandhi Po, Palladam Tk, Tiruppur
434	Thiru.P. Mayilsamy, No.2/94, Sempalayam, K.V.Puram Po, Palladam, Tiruppur-641662
435	Thiru.A. Kandhasamy, No.23, Chinnagoundar Veedhi, Naranapuram, Palladam, Tiruppur-641664
436	Thiru.S.Pathmaraj, No.5/227, Paraikinaru Thottam, Karadivavi, Palladam, Tiruppur-641658
437	Thiru.R. Balasubramaniam, No.2/138, Kallimettu thottam, Karadivavi, Palladam, Tiruppur-641658
438	Thiru.K.Saminathan, No.1/111, Naduchenkattu thottam, Kirisipalayam, Elavandhi Po, Palladam Tk, Tiruppur.
439	Thiru.D. Kaliyappan, No.5/123, Gandhinagar, Karadivavi, Palladam, Tiruppur-641658
440	Thiru.C. Thiyagarajan, No.5/253, South Thottam, Karadivavi, Palladam, Tiruppur-641658
441	Thiru.C.Shanmugam, No.74, Muthugounder Veedhi, Naranapuram, Palladam, Tiruppur

442	Thiru.P. Selvaraj, No.2/199, North Veedhi, Karadivavi, Palladam, Tiruppur-641658
443	Thiru.V.Kittusamy, No.2/144A, Gandhinagar, Karadivavi, Palladam, Tiruppur-641658
444	Thiru.S.Murugesan, Paraikattuthottam, Kallampalayam, Palladam-641664
445	Thiru.S.Palanisamy, Sarayakkan Thottam, Naranapuram PO, Palladam-641664
446	Thiru.P. Narayanasamy, No.2/92, Chemmipalayam, K.N.Puram PO, Palladam, Tiruppur-641662
447	Thiru.P. Krishnamoorthy, No.2/66A, Chemmipalayam, K.N.Puram, Palladam, Tiruppur
448	Thiru.R. Sababathi, No.4/98, North Veedhi, Karadivavi, Palladam, Tiruppur-641658
449	Thiru.R. Prabhakaran, No.3/18A, Mariyamman Koil Veedhi, South palayam, Palladam, Tiruppur
450	Thiru.S. Ganesh, Vadakkala Thottam, Ammapalayam, Palladam, Tiruppur
451	Thiru.R. Saravanan, No.3/8, Southpalayam, Naranapuram Po, Palladam, 641664
452	Thiru.P. Palanikumar, Pallakattu thottam, Kallampalayam, naranapuram Po, Palladam-641664
453	Thiru.K. Janaarthanan, No.1/137, Valkattuthottam, Kirisipalayam, Elavandhi Po, Palladam Tk, Tiruppur-641664
454	Thiru.K.Rajendran, No.23, Sarakkayan thottam, Southpalayam, Palladam, Tiruppur
455	Thiru.R. Kandhasamy, Veppagoundanpalayam, Panikkampatti Po, Palladam, Tiruppur
456	Thiru.N. Maruthamuthukumar, No.224, A3, Vattarakkadu thottam, 63-Velampalayam, Palladam, Tiruppur-641663
457	Thiru.A.Arumugam, Sudukattuthottam, No.63-Velampalayam, Mangalam, Palladam, Tiruppur
458	Thiru.N. Satheeskumar, Aavarangadu, 63-Velampalayam, Palladam, Tiruppur-641662
459	Thiru.C. Saravanan, Marakkadu

	Thottam, 63-Velampalayam Po, Mangalam via, Tiruppur-641663
460	Thiru.N. Maniyarasu, 63-Velampalayam Po, Mangalam via, Tiruppur.
461	Thiru.K.P. Kandhasamy, No.2/313, Thottiyangadu, Kalivelampatti po, Palladam, Tiruppur
462	Thiru.S. Ragunathan, Sudukattuthottam, 63-Velampalayam Po, Mangalam via, Palladam, Tiruppur
463	Tmt.P. Saranya, No.4/51, Arakkulam, Paruvai
464	Thiru.S.Veeramani, No.4/9, Arakkulam, Paruvai, Vallam
465	Thiru.R.Eswaran, No.4/16A, Poongottaithottam, Tiruppur
466	Thiru.N.Janagi, No.4/100A, Arakkulam, Palladam
467	Thiru.V.Shanmugam, Vannan Thottam, Arakkulam, Palladam.
468	Thiru.V.Soundaraj, Vannan Thottam, Arakkulam, Palladam
469	Tmt.S.Revathy, No.4/125 A, Arakkulam, Paruvai.
470	Tmt.M. Nandhini, W/o.V.Senthilkumar, Arakkulam, Palladam
471	Thiru.K. Prabhakaran, No.283A, Paraiyangadu, 63-Velampalayam, Palladam, Tiruppur.
472	Thiru.M.Subramaniam, No.1/174, D, Manikapuram, Palladam
473	Thiru.A.K. Sanmugam, Sambalathottam, Arakkulam, Palladam
474	Thiru.M.Krishnamoorthy, No.6/12A, Chettiyakkanpalayam, Kinathukadavu (Tk)
475	Thiru.V.Manickam, Mandhiri palayam, Ayyampalayam PO, Soolur Tk,
476	Thiru.M.Sivakumar, No.4/336, Kalaranthottam, Ayyampalayam
477	Thiru.R.Govindaraj, Vayunthottam, Purandampalayam, Sulthanpettai
478	Thiru.V.Dineshkumar, Kaikalan thottam, 63-Velampalayam Po, Mangalam via, Tiruppur.
479	Thiru.A. Maheswaran, No.9/34, Karuppatipalayam, Tiruppur
480	Thiru.R. Prakash, Karupattipalayam, Senjeri puthor
481	Thiru.E. Ravi, No.1/182, Manikapuram, Palladam

482	Thiru.M. Marimuthu, No.6/12 Chettiyakkampalayam, Kinathukadavu (Tk)
483	Thiru.E. Rajesh, No.1/161, Manikapuram, Palladam, Tiruppur-641664
484	Thiru.A.K. Kaliyappan, No.1/261, Manikapuram, Palladam, Tiruppur
485	Thiru.A.Sundara vadivel, No.5/88, Velappagoundarpalayam, Panikkampatti PO, Palladam
486	Thiru.V. Rameshkumar, Arakkulam, Paruvai
487	Tmt.R. Sangeetha, No.2/313, Thottiyangadu, kalivelambatti PO, Palladam
488	Tmt.S. Pushpalatha, No.2/23, Kalivelampatti Po, Palladam, Tiruppur
489	Thiru.M. Gunasekaran, Naranapuram, Palladam, Tiruppur
490	Thiru.A. Senniyappan, Arakkulam, Paruvai, Palladam
491	Thiru.S. Palanisamy, Arakkulam, Paruvai, Palladam
492	Thiru.N. Rangasamy, No.4/66, North Veedhi, Arakkulam, Paruvai, Palladam
493	Thiru.N. Mahendran, Sedapalayam, Palladam-641664
494	Thiru.R. Ranganathan, Arakkulam, Paruvai, Palladam, Tiruppur
495	Thiru.S. Anandhakumar, Arakkulam, Paruvai, Palladam, Tiruppur
496	Thiru.A. Sanmugam, No.4/9B, Arakkulam, paruvai PO, Palladam
497	Thiru.A.Ponnusamy, No.2/304, Iayyanthottam, Kalivelampatti po, Palladam
498	Thiru.K. Sanmugam, Mahalakshmi nagar, Kalivelampatti, palladam
499	Thiru.KR.Ponnusamy, No.2/258, Thennimarathottaam, Kalivelambatti, Palladam
500	Thiru.S.Thangavel, No.4/86, Sambalathottam, Arakkulam, Paruvai, Palladam
501	Tmt.R. Pathmavathy, Arakkulam, Paruvai
502	Thiru.M. Rajeshkumar, Sullikadu, 63-Velampalayam, Palladam
503	Thiru.S.Muthuramalingam, Chevai thottam, 63-Velampalayam, Palladam-641663

504	Thiru.Dharma raj, Arakkulam, paruvai
505	Thiru.P. Sivakumar, No.4/12, Arakkulam, paruvai
506	Thiru.K. Sanmugam, No.5/133, Velappagoundanpalayam, panikkampatti Po, Palladam-641664
507	Thiru.R. Mohan, No.1/21, Anuppanadi PO, Palladam
508	Thiru.S.Sathishkumar, No.5/133, Muthugoundannadu, Velappagoundan palayam, Panikkampatti PO, Palladam-641664
509	Thiru.S. Ganesan, No.5/227, Velappagoundanpalayam, Panikkampatti Po, Palladam
510	M/s.Tamil Nadu Visaitthiri Sangangalin Koottamaippu, No.214/223, Vivekananthar road, Narayanavalasu, Nasiyanur road, Erode-638011
511	Thiru.T.Sathiskumar, No.1/200, Manikkapuram, Kalivelampatti Po, Palladam-641664, Tiruppur
512	Thiru.G.Balasubramaniam, No.1/441, Kollangadu, Manikkapuram, Palladam-641664
513	Thiru.P.S.Eswaran, 63-Velampalayam Po, Palladam
514	Thiru.P.Murugasamy, 63-Velampalayam Po, Palladam
515	Thiru.Devaraj, 63-Velampalayam Po, Palladam
516	Thiru.R. Nadaraj, No.1/288, Manikkapuram, Palladam
517	Thiru.E.Karuppusamy, Manikkapuram, Palladam
518	Tmt.P.Kalamani, No.1/356, Chettikadu, Manikkapuram, Kalivelambatti PO, Palladam-641664
519	Thiru.R. Subramaniam, No.1/436, Manikkapuram, Palladam, Tiruppur
520	Thiru.A.Eswaran, No.1/114A, Manikkapuram, Palladam, Tiruppur
521	Thiru.A. Sanmugam, No.4/168, Arakkulam, Palladam
522	Thiru.P.Aarusamy, No.2/826, Sullimedu, Keththanor po, Palladam, Tiruppur
523	Tmt.Buveneswari, Avittalakshmi nagar, Kedapalayam
524	Thiru.P.Thangavel, No.1/200,

	Manikkapuram, Kalivelampatti, Palladam, Tiruppur-641664
525	Thiru.R. Arunachalam, Ottandhottam, Manikkapuram, Kalivelampatti Po, Palladam, Tiruppur
526	Thiru.S. Mahendran, No.227/2A, Rajakkoundanpalayam, Manikkapuram, Palladam
527	Thiru.S.Loganathan, Rajakkoundanpalayam, Palladam
528	Thiru.N. Jeganathan, No.2/117, Rajakkoundanpalayam, Manikkapuram, Palladam-641665
529	Thiru.P. Thirumoorthy, No.2/100, Rajakkoundanpalayam, Manikkapuram, Palladam-641664
530	Thiru.P. Chidambarasamy, No.2/146, Rajakkoundanpalayam, Manikkapuram, Palladam-641664
531	Thiru.K. Ramesh, No.2/844A, Rajakkoundanpalayam, Manikkapuram, Palladam-641662
532	Thiru.P. Suresh, No.2/120, Rajakkoundanpalayam, Manikkapuram, Palladam-641662
533	Thiru.R.Muthusamy, No.2/23, Kalivelampatti PO, Palladam, Tiruppur
534	Thiru.K. Murugesan, No.2/316, Kalivelampatti PO, Palladam, Tiruppur
535	Thiru.A. Balakrishnan, Kalivelampatti PO, Palladam, Tiruppur
536	Thiru.K.S.Ramakrishnan, No.2/299D, Kalivelampatti PO, Palladam, Tiruppur
537	Thiru.K.Ranganathan, No.2/18, Kalivelampatti PO, Near Velathal kovil , Palladam, Tiruppur
538	Thiru.K.P. Gurusamy, Kalivelampatti PO, Palladam, Tiruppur
539	Thiru.A.Murugasamy, Kalivelampatti PO, Palladam, Tiruppur
540	Thiru.P.Bharathkumar, No.2/285B, Kalivelampatti PO, Palladam, Tiruppur
541	Thiru.R.Karunaisamy, No.2/407, Kurinjimalarnagar, Kalivelampatti PO, Palladam, Tiruppur
542	Tmt.M.Rajeswari, No.2/317, Kalivelampatti PO, Palladam, Tiruppur
543	Thiru.C.Murugesan, No.2/368, Puliandhottam, Kalivelampatti PO, Palladam, Tiruppur
544	Thiru.A.Ponnusamy, No.2/380, Kalivelampatti PO, Sondhaparaitthottam,

	Tiruppur
545	Thiru.S.Prakash, No.2/344, Kalivelampatti PO, Palladam, Tiruppur
546	Thiru.P.Ramasamy, No.2/313, Thottiyangadu, Kalivelampatti PO, Palladam, Tiruppur
547	Thiru.K.A.Samynathan, No.2/400, Kurinjimalarnagar, , Kalivelampatti PO, Palladam.
548	Thiru.K. Sanmugam, No.2/291, Perumalkovil St, Kalivelampatti PO, Palladam, Tiruppur
549	Thiru.M.Senniyappan, Udiyankadu, Arakkulam, Palladam, Tiruppur
550	Thiru.R.Subramani, Merkalathottam, Keththanor Po, Keththanoor, Palladam Tk, Tiruppur
551	Thiru.R. Selvaraj, No.2/602, Merkalathottam, Keththanor Po, Keththanoor, Palladam Tk, Tiruppur
552	Thiru.P.Balasubramaniyam, No.2/631/2, Udumalai main road, Keththanor Po, keththanoor, Palladam Tk, Tiruppur
553	Thiru.A.Govindasamy, Mandhiripalayam PO, keththanoor, Palladam Tk, Tiruppur
554	Thiru.R.Ramasamy, No.2/393, Merkalathottam, Keththanor Po, Keththanoor, Palladam Tk, Tiruppur
555	Thiru.K. Jothikrishnan, No.2/769, Ettamanayakkanpalayam, Mandhiripalayam PO, keththanoor via, Palladam Tk, Tiruppur
556	Thiru.N.Rajeshkumar, No.2/317, Rajanayudu Thottam, Ettamanayakkanpalayam, Mandhiripalayam PO, keththanoor via, Palladam Tk, Tiruppur.
557	Thiru.Krishnamoorthy, No.2/24, Me.kullampalayam, Vavipalayam po, Tiruppur
558	Thiru.P.Aarusamy, No.2/826, Sullimandhai, Keththanoor Po, keththanoor, Palladam Tk, Tiruppur
559	Thiru.R.Suresh, No.2/480, Elavandhi medu, Maniyakarar Thottam, Keththanoor Po, keththanoor, Palladam Tk, Tiruppur
560	Thiru.K.Palanisamy, No.2/251, Mandhiripalayam PO, Udumalai main road, keththanoor via, Palladam Tk, Tiruppur

561	Thiru.M.Pappusamy, No.2/390, Merkalathottam, Keththanor Po, Keththanoor, Palladam Tk, Tiruppur
562	Thiru.P.Soundarrajan, No.1/92, Chettikatuthottam, Kuppampalayam, Aamanthakadu PO, Udumalai Tk, Tiruppur
563	Thiru.P.Mahalingam, No.1/134, Periyakadu, Mandhiripalayam PO, keththanoor via, Palladam Tk, Tiruppur
564	Thiru.C. Venkadasalapathy, No.2/2A, Koyandhottam, Keththanor Po, Keththanoor, Palladam Tk, Tiruppur
565	Thiru.P.Mahalingam, No.1/134, Periyakadu, Mandhiripalayam PO, keththanoor via, Palladam Tk, Tiruppur
566	Thiru.K.Palanisamy, No.2/251, Udumalai main road, Mandhiripalayam PO, keththanoor via, Palladam Tk, Tiruppur
567	Thiru.P.Balasubramaniyam, No.2/631/2, Udumalai main road, keththanoor Po, Palladam Tk, Tiruppur
568	Thiru.A.Govindasamy, Mandhiripalayam PO, keththanoor via, Palladam Tk, Tiruppur
569	Thiru.P.Krishnamorthy, No.2/241, Me.Kullampalayam, Vavipalaiyam PO, Tiruppur
570	Thiru.N. Rajeshkumar, No.2/317, Rajanayudu Thottam, Ettanayakkan palayam, Keththanoor, Tiruppur
571	Thiru.V.Jothi Krishnan, No.2/769, Ettamanayakkan palayam, Mandhiripalayam PO, Keththanoor, Tiruppur
572	Thiru.V. Palanisamy, No.2/265A, Ettamanayakkan palayam, Mandhiripalayam PO, Keththanoor, Tiruppur
573	Thiru.R.Subramani, Merkalathottam, Keththanoor Po, Keththanoor, palladam, Tiruppur
574	Thiru.R. Sivakumar, no.2/507, East Veedhi, Keththanoor, Tiruppur
575	Thiru.M. Pappusamy, No.2/390, Merkalathottam, Keththanoor, Tiruppur
576	Thiru.C. Venkadasalapathy, no.2/2A, Kovilhottam, Thottipalayam, Keththanoor, Tiruppur Dist.
577	Thiru.P. Susendran, No.1/75, Keththanoor Po, Tiruppur

578	Thiru.R. Ramasamy, No.2/393, Merkalathottam, Keththanoor Po, Keththanoor, Palladam Tk, Tiruppur
579	Thiru.R. Selvaraj, No.2/602, Merkalathottam, Keththanoor, Tiruppur.
580	Thiru.V. Palanisamy, No.2/265 A, Ettamanayakkan palayam, Mandhiripalayam PO, Keththanoor, Tiruppur
581	Thiru.R. Sivakumar, No.2/507, East Veedhi, Keththanoor Po, Keththanoor, Palladam Tk, Tiruppur
582	Thiru.P.Susendran, No.1/75, Suvadipalayam, Keththanoor-641671, Palladam, Tiruppur
583	Thiru.P.Sellammal, No.2/405C, Kurinjimalarnagar, Kalivelambati Po, Palladam, Tiruppur
584	Tmt.R.Savithri, No.2/18C, Periyaveedu, Kalivelambati Po, Palladam, Tiruppur
585	Tmt.S.Kanakaambal, No.2/603H, Karuda Promotors, Kalivelambati Po, Palladam, Tiruppur
586	Tmt.S.Maheswari, No.2/288, Mahaliamman temple back side, Kalivelambati Po, Palladam, Tiruppur
587	Tmt.Krishnaveni, No.2/83, Kalivelambati Po, Palladam, Tiruppur
588	Tmt.S.Kalamani, No.2/34, Kalivelambati Po, Palladam, Tiruppur
589	Thiru.R.Murugasamy, No.3/48, Nallagoundapalaiyam, Mathapoor, Palladam
590	Thiru.A.Aarusamy, Paruvai, Palladam.
591	Thiru.Sanmugam, Rasakkoundanpalayam, Manikkapuram, palladam
592	Thiru.Dhanabal, No.1/107, Periyathottam, Veppankottaipalayam, Puliampatti, Palladam Po, Tiruppur
593	Tmt.Thulasiyammal, (SC.No.1390) No.6/267A, North Veedhi, Selakarachal (Po), Soolur,
594	Thiru.R.Krishnasamy, No.6/140, South Veedhi, Selakarachchal Po, Soolur
595	Thiru.S.Kadhirvel, (Sc.No.1463) No.6/300A, Vaaithottam, Selakarachchal Po, Soolur, Coimbatore-641658.
596	Thiru.S.Paramasivam, No.6/21, Selakarachchal Po, Soolur, Coimbatore-

	641658.
597	Thiru.M.Sabareeswaran, No.103/2, Arasangattu thotam, Nallagoundanpalayam, Mathappor Po, Palladam, Tiruppur
598	Thiru.R.Karuppasamy, No.3/25, Nallagoundanpalayam, Mathappor Po, Palladam, Tiruppur
599	Thiru.N.Satheeskumar, No.3/23, Nallagoundanpalayam, Mathappor Po, Palladam, Tiruppur
600	Thiru.S.Kandhasamy, Nallagoundanpalayam, Mathappor Po, Palladam, Tiruppur
601	Thiru.R.Ponnusamy, Aarakkulam, Paruvai, Palladam, Tiruppur
602	Thiru.K.Balasandhar, No.4/5, Sottuthetam, Aarakkulam, Paruvai
603	Thiru.M.Muthukumarasamy, No.1/10, Veppangottai palayam, Palladam, Tiruppur-641658
604	Thiru.A.R.Sivakumar, Aarakkulam, Palladam, Tiruppur
605	Thiru.C.Nadaraj, Pallakaduthottam, Aarakkulam, Palladam, Tiruppur
606	Thiru.Gokul Prasanth, No.3/202 A, Kallangadu, Gandhampalayam, Coimbatore-641669.
607	Thiru.S.Sakthivel, No.3/199, Thekkalathottam, Gandhampalayam, Varapatti village, Soolur Circle, Coimbatore-641669
608	Thiru.N.Murugesan, No.3A, Bagavathiamman nagar, Sedapalayam, Palladam-641664, Tiruppur
609	Thiru.Ponnusamy, Thekkalathottam, Gandhampalayam, Varapatti village, Soolur Circle, Coimbatore-641669
610	Thiru.P.Boopathirajan, No.3/29H, Gandhampalayam, Kamanayakkanpalayam Po, Coimbatore-641669
611	Thiru.B.Sugumar, M/s.Koolikku Nesavu Seyyum Visaithiri Urimaiyalar, No.1/9C 90, Ganabathi nagar, V.Mettur, Kamanayakkanpalayam.
612	Thiru.S.Thangavel, No.1/80C, Ganapathi nagar, Vadhambaseri, Soolur Tk, Coimbatore-641669
613	Thiru.N.Viswanathan, No.1/392, V.Vadugapalayam, Kamanayakkanpalayam, Soolur Tk,

	Coimbatore-641669.
614	Thiru.R.Velusamy, Tiruppur.
615	Thiru.R.Karunanidhi, Kaveriamman Thottam, Anuppanadi Po, Palladam Tk, Tiruppur
616	Thiru.R.Senthilkumar, No.5/200A, Nallurpalayam, Vadhambaseri Po, Soolur Tk, Coimbatore-641669.
617	Thiru.S. Periyasamy, No.2/669, Tiruvalluvar nagar, Siththambalam road, V.Vadugampalayam pudhur, Palladam-641664
618	Thiru.S.Ramesh, Appilidapatti, Periyappatti Po, Udumalai Tk, Tiruppur.
619	Thiru.A. Eswaran, No.2/304, Ayyanthottam, Kalivelampatti, Palladam
620	Thiru.S.Devaraj, No.2/176, Rasakgoundampalayam, Manikkapuram, Palladam-641664
621	Thiru.S.Appasamy, Rasakgoundampalayam, Manikkapuram, Palladam-641662
622	Thiru.R.S. Palanisamy, No.2/126, Rasakgoundampalayam, Manikkapuram, Palladam-641662
623	Thiru.K. Ragunathan, No.2/101, Rasakgoundampalayam, Manikkapuram, Palladam-641662
624	Thiru.M. Ganesh, No.2/63, Rasakgoundampalayam, Manikkapuram, Palladam-641662
625	The Proprietor, M/s.Star Spinners, SF.No.28/2, New No.38E5, Main road, Velayuthampalayam, Mangalam, Tiruppur-641663
626	The Proprietor, M/s.Sri Sivambika Mills, No.10-3(10), Kulanthai Velayuthasamy St, Velayuthampalayam, Pallapalayam, Mangalam via, Tiruppur-641663
627	Thiru.H. Naazar, No.9/6, Saramedu main road, Karumbukadai, Coimbatore
628	The Secretary, M/s.Federation of Coimbatore Apartment Associations, No.B103, ORBIT 11, Akshaya, 1432, Trichy road, Coimbatore-641018.
629	M/s.Tiruppur Maavatta Jalli Krashar & Kuvaari Urumaiyalargal Sangam, No.42/12-Sherif Colony main road, Tiruppur-641604

630	M/s.KSD Zonne Energie LLP, No.5/273, M.G.Layout, Gandhinagar post, Udumalpet-642154, Tiruppur
631	Thiru.S. Amaravathi, Saravanapatti, Coimbatore-35.
632	M/s.Velumani Engineering Industry, SF.No.458/1, Kathinaickenpalayam road, K.Vadamadurai Post, Coimbatore-641017.
633	M/s.Nachiyar Cotton & Co, No.3/113-A, Karaimeadu, Mangalam via, Vanjipalayam Po, Tiruppur-641663.
634	Thiru.S. Vijayakumar, No.3/311-A, Karaimeadu, Mangalam via, Vanjipalayam po, Tiruppur-641663.
635	M/s.Sandfits Foundries Pvt.Ltd Unit-I, SF.No.200/1A, Trichy road, Ravathur pirivu, Kannampalayam (Po), Coimbatore-641402
636	Thiru.P. Ranganathan, Thaliavar, kalangal Ooratchi, Soolur Ooratchi Ondriyam, Soolur Taluka, Coimbatore-641402
637	Thalaivar.K.P. Sakthivel, M/s. Tamil Nadu Arisi Aalai Urimaiyalargal Sangam, No.8, Peruraatchi Vaniga Valagam, Edhumalai road, Mannachanallur, Tiruchi-621005.
638	Tmt.N. Shrinaa, D.No.9, South Veedhi, Aavarmpalayam, Coimbatore, Phone – 9894350097.
639	Tmt.R. Geetha, No.35, South Veedhi – 2, Aavarmpalayam, Coimbatore – 6
640	Thiru.S. Velumani, No.106, South Veedhi-7, Aavarmpalayam, Coimbatore-6, Phone – 9566701522
641	M/s.Coimbatore Builders and contractors Association, CEBACA Tower, No.21, Mani School Teachers Layout, Sri Ramakrishna Dental College road, Nava India,Coimbatore – 4,Ph-9965504405.
642	M/s.India Communist katchi(Marksist), Old No.330, Gandhipuram, 2 nd Veedhi Extn, Coimbatore – 12
643	M/s.India Taxpayer, President
644	M/s.Tiruppur Exporters' Association, No.62, Appachi Nagar, Tiruppur-641607.
645	Thiru.P. Palanisamy, Senguttai, Murugampalayam, D.No.1/32, PONmudi Po, Vijayamangalam via,

	Perundurai Circle, Erode – 638056
646	M/s.Coimbatore Consumer Voice, Thalaiyar.R.Yadhavaraj, Near Govt Hospital, Avinasi Salai, Coimbatore – 641014. Ph.9443182222
647	M/s.Covai Matrum Tiruppur Maavatta Koolikku nesavu Seiyyum Visaithiri Urimaiyalargal Sangam, Power house road, Somanoor, Coimbatore – 641668
648	Thiru.M. Sivasanmugam, No.44/2, Veeramathi amman kovil Veedhi, P.N.Pudhur, Coimbatore – 41(West)
649	M/s.Coimbatore Master Printers Association, No.4, Bharathiar road, Pappaaicken Palayam, Coimbatore- 641037
650	The President, C. Sivaprakash, M/s. Tirupur Master Printers Association,

	No.138, Kumaran road, Tiruppur – 641601, Ph. 9443389790
651	M/s.VKA Mills, Auto loom Fabric Manufacturer, SF.No.479/2A, Rayarpalayam, Palladam, Tiruppur – 641664.Ph.9942909898.
652	Thiru.L.P.Bala Subramanian, Secretary, M/s. Lakkaapuram Visaithiri urimaiyalargal Sangam, Muthoor main road, Lakkaapuram anjal, Erode – 2.
653	M/s. TNEB Thozhilalar Poriyalar Aykkia Sangam, 144, Annasalai, Chennai –2.

Public Hearing at : Madurai,

Venue : Lakshmi Sundaram Hall, Thallakulam, Madurai.

Date : 16-08-2022

Sl. No.	Name of Speakers at Madurai Public Hearing
1	Dr.N.Jagatheesan, President , Tamil Nadu Chamber of Commerce & Industry, Kamarajar Salai, Madurai.
2	Thiru.S.Ashok Sundareesan, Ex-president Shree Chakra Industries, Mathur, Bhelsia, Trichy.
3	Thiru.C.Theivarajan Chairman, Madurai District Flour Traders Association, Madurai.
4	Thiru.Prakalathan Dharmaraj, Sonal Vyapar Private Limited, Salem.
5	Thiru.G.Yuvaraj, Sri Govindharaja Meals,Aruppukottai.
6	Thiru.P.N.Ragunatha Raja, President, Kappalur Industrialists Association, Kappalur, Madurai – 08
7	Thiru.P.Kishore President, Madurai District Rice Mill Owners Association, Madurai.
8	Thiru.Vetrivel, President, Tuticorin District Paddy & Rice Owner's Association, Tuticorin.
9	Dr.D.R.RavikumarExecutive Member,Tamil Nadu Coastal Aquaculture Farmers Federation (TANCAFF),Tirupoondi, Nagapattinam.
10	Thiru.S.P.Jeya PrakasamPresident , Tamil Nadu Foodgrains Merchants Association, Madurai.
11	Thiru.V.Prabhu, Proprietor,Sri Kamatchi Industries, Trichy - 15.
12	Thiru.M.S.Sampath President, Madurai District Tiny & Small Scale Industries Association, Madurai.
13	Thiru.Raja Sudhakaran, President, Nagari Industries Association, Madurai.
14	Thiru.C.S.Ravishankar President, K.Pudhur Industrial Association, Madurai.
15	Thiru.A.K.P.Navasbabu President, Urangalpatti Industrialist Association, Madurai.
16	Thiru.Chandrasekaran President,Jaihindpuram Small Industries Manufacturers Association, Madurai.
17	Thiru.Noor Mohammed, President, Sivagangai District Bricks Manufacturers Association, Madurai.
18	Thiru.A.L.NarayananPresident,Madurai Plastic Manufacturers Association,Madurai.
19	Thiru.M.Elango President, South District Textiles Processing Cluster Industries Association, Madurai.
20	Thiru.Radhakrishnan, President, Madurai Granite Manufacturers Association, Madurai.
21	Thiru.M.B.Gunasekaran, President, Madurai Bakery's Association, Madurai.
22	Thiru.M.Ganesan District Secretary, Madurai District Secretary, CPIM, Madurai.
23	Thiru.Rajendran President, Madurai District Secretary, CPIM, Madurai.
24	Thiru.T.S.A.Subramaniam State Organiser, Tamil Nadu Powerlooms Association Committee, Shankarankovil, Thenkasi.
25	Thiru.M.S.V.Ramachandran No.48, Malapatti Village, Vadakku Taluk, Alanganallur via, Madurai.
26	Thiru.P.Rajamani, Sagaya Madha Salt Corporation.Tuticorin - 628002.
27	Thiru.S.VasandhanPresident,Sivakasi Plastics Manufacturers Association,Sivakasi.

28	Thiru.A.Annadurai, President, Dindigul District Micro and Small Enterprises Association, Dindigul.
29	Dr.R.Karnan Founder / State President, TamilNadu Citizens Consumers Protection Centre, Madurai.
30	Dr.A.SelvarajFarmer President, Tamil Nadu Small Scale Industries Association, Madurai.
31	Thiru.P.Harish Senior Research Specialist, Energy World Research Institute, Chennai.
32	Thiru.P.Arivuarasan, Madurai Dhall Merchants Association, Madurai.
33	Thiru.A.L.Narayanan Plastic Manufacturers Association, Madurai.
34	Thiru.K.K.Dinesh Secretary, Sourashtra Chamber of Commerce, Madurai - 625001.
35	Thiru.K.T.Krishnaswamy, Tamil Nadu Vanigar Sangam Peramaippu (GST Audit) No.5, Thalavai Agharam, First Floor, 2 kilo coir Madurai - 625001.
36	Thiru.K.RajasekarMadurai District Offset Printers Association,No.27, Mothilal Main Road,Madurai - 625016.
37	Thiru.S.Dhinakaran Co-ordinator, Aalayam Kappom, Madurai District, No.149, Main Road, Natarajan Nagar, Kochadai, Madurai - 625016.
38	Thiru.M.Mazibur Rahman Hameedia Rice Mill, Mathur Post, Alagar Kovil (via), Madurai - 625301.
39	Thiru.Excel.K.Palanisamy,President, Federation of Madurai Manufacturers and Traders , Association, No.9, Sambandha moorthy Street, Madurai - 625001.
40	Thiru.A.K.B.Nawas Babu, President, Madurai Hosiery Industries Association, Madurai Sivagangai Road, Varichiyur Post, Uranganpatti, Madurai - 625020.
41	Thiru.P.G.Vetrivel, Thoothukudi District Rice Mill and Wholesale Traders Association, No.100 C1, Therkku Pudhu Street, Thoothukudi - 628002.
42	Thiru.P.V.Murugan, Sai Plastics, Alagar Kovil Main Road, Maruthanpalayam, Madurai - 625014.
43	Thiru.A.Alaguchamy, Secretary, Madurai District Farmers Association, Panaiyur,Madurai - 625009.
44	Thiru.S.SureshDistrict President,Tirunelveli Industrial Cell,Tirunelveli - 627001.
45	Thiru.Thirumurugan District President,Tamil Nadu Appalam Vadagam Morevathal Association, Madurai - 625001.
46	Thiru.T.R.Mohan Ram, Vice President, Sowashtra Chambers of Commerce, Madurai - 625001.
47	Thiru.R.Shivakumar Hotel Chapathi Park, Madurai - 625017.
48	Thiru.K.Nehru Prakash, President, Thoothukudi District Tiny and Small Scale Industries Association, No.247-A18, North Car Street, Tuticorin - 02.
49	Thiru.J.Ashok Raj Fine Packs, Plot No.471,472,473, Adithya Industrial pack, Puliur, Sivagangai - 625009.
50	Thiru.P.Chinnasamy,No.11/57, Usalampatti, Madurai - 625532.
51	Thiru.V.R.Sridharan,No.46,A/4, CMR Road, Madurai - 625009.
52	Thiru.N.S.GopinathNo.65/23, Khanpalayam,1st Street, Madurai - 625009.
53	Thiru.G.Selvavel Pandi, FOMTA Secretary, Madurai - 625001.
54	Thiru.R.Kaleeswaran BJP Industrial State Secretary, Ramanathapuram - 623504.
55	Thiru.R.Murugesan BJP District President, Ramanathapuram.
56	Thiru.T.Manoharan, Treasurer, Madurai District Jalli Kalkuvari Owners Association, Madurai - 625020.
57	Thiru.N.Jayaraman, Tamil Nadu All searparal atodetment Pensiors Association, Madurai - 625002.

58	Thiru.R.Arumuga Pandian BJP District Secretary Tirunelveli - 627005.
59	Thiru.M.P.Sankara Pandian, President, Water Resources protection and public trust, No.1/5, Kalayana sundaram, 5th Street, Madurai - 625002.
60	Thiru.Daniel Perinbaraj No.4354, TNHB Colony, Villapuram, Madurai - 625011.
61	Thiru.K.P.MuruganSecretary,MADDISIA Trade and Conversion Centre,Madurai - 625020.
62	Thiru.S.Muthukumar88 Kumar's Electronics, West Valli Street, Madurai - 625001.
63	Thiru.V.Kannan GKI Fab Work, No.RO15, Women's Industrial Estate,(SIDCO), Valavanathankottai, Thuvakudi, Trichy - 620015.
64	Thiru.A.V.S. Mukunthan, Secretary, Association of Cold Storages, No.76/4A2, Madurai - Dindigul NM Nagari, Madurai - 625021.
65	Thiru.J.V.Mohangandhi Siddha Doctor, Tamil Nadu Siddha Centre,xMadurai - 625107.
66	Thiru.R.Vijayarajan CPM District Committee, Madurai - 625002.
67	Thiru.Muthurani W/o.Chellakannu, Vellaimalaipatti, Ilowing Usilampatti Taluk.
68	Thiru.P.Ramar M.Paraipatti, O&M Mannouth Post,Usilampatti Post, Madurai District.
69	Thiru.S.P.Asai ThambiMakkal Neethi MaiyamMadurai
70	Thiru.M.Kalai Selvam CPIM East Taluk, Secretary, Pandian Nagar, Othakadai, Madurai.
71	Thiru.Nammavar Senthil/n Makkal Neethi Maiyam, Madurai Central.
72	Thiru.R.Manicka Vasagam No.24 Anthonyiar Kovil Street Madurai
73	Thiru.Dhananjay Kumar Dindigul District Coconut Fibre Products Manufacturers Association, Dindigul - 624308.
74	Thiru.T.K.Sadhanandam No.6/2, Mahal 8th Street, Madurai - 625001.
75	Thiru.R.Jeyaprakash No.38, Vaikolkara Street, Madurai - 625001.
76	Thiru.M.Ghouse Batcha Senior Citizen / Advocate B1, Vishal Jagadish Apartment, No.7, Rathnasamy Nadar Road, B.B.Kulam, Madurari North Tlauk, Madurai - 625002.

S.No	Name & Address
1	M/s.Tamil Nadu Chamber of Commerce & Industry, 178-B, Kamarajar Salai, Madurai- 625 009.
2	M/s.Kappalur Industrialist Association, Plot No.153, SIDCO Industrial Estate, Madurai- 625 008.
3	M/s.Sun Reclaimery, Plot No. A25-29, A 47-51, Madurai Automobile Co-op. Industrial Estate, Kappalur, Madurai –8
4	M/s.Balaji Paper Products, Plot No. 73, Women Industrial Park, SIDCO, Kappalur, Madurai- 625 008.
5	M/s.Coimbatore Paper Products, 136A, SIDCO Industrial Estate, Kappalur (P.O.),Madurai- 625 008.
6	M/s.Tamil Nadu Coasted Aquaculhire Farmers Federation (TANCAFF), No. 4/688, SAP Hali, Mariyamman Kovil St, Thirupoondi, Nagapattinam - 6111 110.
7	M/s.Ashoka Plastics, No. 52, SIDCO Industrial Estate, Kappalur, Madurai-8
8	M/s.Anantha Plastics, C 18B, SIDCO Industrial Estate, Kappalur, Madurai- 625008.
9	M/s.P.K.S. Engineering, 75, SIDCO Industrial Estate, Kappalur, Madurai-8.
10	M/s.Yoga Plastics, D-47, P-1, SIDCO Industrial Estate, Kappalur, Madurai--8
11	M/s.Durga Plastics, C-18/1, Sidco Industrial Estate, Kappalur, Madurai- 8
12	M/s.Sree Atreya Enterprises, 4, Old Goods Shed Road, Tiruchy- 620 002.
13	M/s.Bharathiya Janatha Party, C-99, 7th Cross , NEE, Thillai Nagar, Tiruchy-18.
14	M/s.Bharathiya Janatha Party, E-47 & E-48, Developed Plots Estate, Thuvakudi, Tiruchy- 620 015.
15	M/s. D.C.W. Limited, Sahupuram, Thoothukudi District – 628 229.
16	M/s.Maruthi Aqua Care, 4/152, Lake Area Avenue, Uthankudi P.O., Mattudhavani, Madurai- 625 107.
17	M/s.Tamil Nadu Federation of Power Looms Associations, 214/223, Vivekananthar Road, Narayanavalasu, Nasiyanur Road, Erode-638 011.
18	M/s.Tamil Nadu Federation of Power Looms Associations, 214/223, Vivekananthar Road, Narayanavalasu, Nasiyanur Road, Erode-638 011.

19	M/s.Bharath Rubber (India) Ltd, 55/5A, Thiruvavayanallur P.O., Thanichyam Via, T.Vadipatti T.K., Madurai- 625 221.
20	M/s.Sahayamatha Satterns (P) Ltd, 13-A/1, Pillaiyar Koil St, Meenakshipuram, West, Thoothukudi- 628 002.
21	M/s.P.R. Bricks, S.Y/ No. 124/2, Thirupuvanam Road, Poovanthi Village, Sivagangai- 623 611.
22	M/s.P.R. Graanite, S.Y. No. 83/1, Parayankulam Village, Sivagangai Main Road, Varichiyur, Madurai- 625 020.
23	M/s.P.R. Rocks, 10/1, Deputy Collector Colony 1st St, K.K. Nagar, Madurai – 20
24	M/s.Amman Granite, 71-2, Alampatti Village, Sattur Taluk, Virudhunagar.
25	M/s.Bharathiya Janatha Party
26	M/s.Bharathiya Janatha Party, Thoothukudi
27	M/s.Bharathia Janatha Party, Thoothukudi
28	M/s.Bharathiya Janatha Party, Thoothukudi
29	M/s.Lakhshmi Home Fashion,50-A, SIDCO Industrial Estate, Kappalur, Madurai- 625 008.
30	M/s.Niranjana Weaving, 64, Sidco Industrial Estate, Kappalur, Madurai-8
31	M/s.Vijay Kalyan Vinayak Wearing (P) Ltd, B.S10 (Part), Sidco Industrial Estate, Kappalur, Madurai – 625 008.
32	M/s.Design Jit Weaving, 50, Sidco Industrial Estate, Kappalur, Madurai-8
33	M/s.Anjana Polemers, 48, WIP, SIDCO, Kappalur, Madurai-- 625 008.
34	M/s.R.R. Industries, 32, Sidco Industrial Estate, Kappalur, Madurai-625 008.
35	M/s.SIPMA, 19/1A, Chairman Shanmuga Nadar Road, Sivakasi- 626 123.
36	M/s.Standard Bricks, 5, Commanding Officer II Lane, West Masi St, Madurai-1.
37	M/s.Gani Bricks, 2/224, Narikudi Road, Nelmudikarai, Thirupuvanam, Sivagangai- 630 611.
38	M/s.Bismi Bricks, Silaiman, Madurai-1
39	M/s.K.B.K. Process, 191, Mayandi Koil Thital, Samanatham, Madurai-625 009.
40	M/s.Tamil Nadu Citizen Consumer Protection Centre, Vickrama Complex, 21, Bharathidasan Salai, T.B. Road, Madurai 16
41	M/s.Nagari Industrial Association, 63/8, NH-44, Nagari, Madurai- 625 221.
42	M/s.Krishna Polimers, 3/134, Natham Road, Thiruppalai, Madurai-625 014.

43	M/s.Dindigul District Micro and Small Enterprises Association, 11/1, SIDCO Industrial Estate, Dindigul.
44	M/s.Dindigul Association of Industrial Estate Manufacturers, 11/1, Sidco Industrial Estate, Dindigul-624 003.
45	M/s.Samundi Machine Works, Bye-Pass Road, Meenakshi Naicken Patty P.O. (Near EB Head Office), Dindigul- 624 002.
46	M/s.Sri Gangaa Engineering Works, W3, DEC Industrial Park, E. Chittor P.O., Vendasandur, Dindigul- 624 702.
47	M/s.D.R.Tech, Unit II, No. 12, Sidco Industrial Estate, Dindigul- 624 003.
48	M/s.D.R.Tech, No.11/1, SIDCO Industrial Estate, Dindigul-624 003.
49	M/s.D.R. Machine Works, E-19, DEC Industrial Park, E.Sithoor (PO), Eriodu-Vendasandur Road, Dindigul
50	M/s.Evergreen Industries, 14, Sidco Industrial Estate, Dindigul- 624 003.
51	M/s.Santha lakshmi Industries, 48-49, Sidco Industrial Estate, Dindigul-624 003.
52	M/s.Thulsan Polimers, Thulasiram Nagar, 630/1A, Palamarathupatti Road, Sirumalai Pirivu, Dindigul- 624 003.
53	M/s.PSJ Metals, 57, Sidco Industrial Estate, Dindigul- 624 003.
54	M/s.Vincent Engineering, 55, Sidco Industrial Estate, Dindigul-624 003.
55	M/s.Raja Metal Works, G4, Sidco Industrial Estate, Dindigul-624 006.
56	M/s.Ion Technologies, F-2, Industrial Estate, SIDCO, Nagal Nagar, Dindigul-3.
57	M/s.Thermo Solutions (India) Private Limited, 12A, Sidco Industrial Estate, Dindigul- 624 003.
58	M/s.Sri Ayngaran Industries, 18C, Sidco Industrial Estate, Dindigul- 624 003.
59	M/s.Venkateswara Fine Packs, 23, Sidco Industrial Estate, Dindigul- 624 003.
60	M/s.Venus Plastic Industries, 4 & 5, Industrial Estate, Dindigul- 624 003.
61	M/s.Sri Ganga Engineering Works, W3, DEC Industrial Park, E.Chittor P.O., Vendasandur, Dindigul-624 702.
62	M/s.Air Minerals Enterprises, Sirugudi P.O., Natham T.K. Dindigul-624 402.
63	M/s.Ever Green Eco Concepts, 93, Sastri Nagar 3rd St, Dindigul-624003.
64	M/s.Sivananda Corporation, 5/28, Sidco Industrial Estate, Dindigul-624 003.

65	M/s.Subavasthra Fashion, 12,13 Mariyanathapuram, Near SIDCO, Dindigul- 624 003.
66	M/s.Samundi Machine Works, Bye-Pass Road, Meenakshi Naicken Patty P.O. (Near EB Head office) Dindigul- 624 002.
67	M/s.Yasin Bricks, Kasim Building, 214, East Veli Street, Madurai – 625 001.
68	M/s.Madurai Arkay Rock Produce (P) Ltd, 4/48, Sholavandan Road, Nagari, Madurai- 625221.
69	Bharathiya Janata Katchi, 25, Perumal Sannathi St, Opp to Soma Lodge, Thoothukudi.
70	M/s.Plasma, 14/1, N.N. Road, Rathinapuram, Madurai- 625 011.
71	M/s.Chiamala Pressing Metal Bonds (P) Ltd, 1 / 2, Industrial Estate, K. Pudur, Madurai-625 007.
72	M/s.Srees Sakthi Industrials, 152/181, Big Car St, Thirupparankundram, Madurai-5
73	M/s.E. Purushothaman & Co, Kannan Rice Mill, 3/235, Chinthamani Main Road, Rajamaan Nagar, Madurai-625 009.
74	M/s.SNP Dairy Milk, 3/158, NH-7, National Highway, Ayyankottai, Vadipatti T.K., Madurai-625 221.
75	Thiru.M. Thavamani, 1/161, Keel St, Nagamalai Pudukottai, Madurai- 625 019.
76	Tmt.M. Thavamani, 1/161, Keel St, Nagamalai Pudukottai, Madurai-625 019.
77	Thiru.P. Radhakrishnan, 123, Kannappar St, Meenambalpuram, Madurai- 625 002.
78	Thiru.T. Perumal, No.31, Jansi Ranipuram 1st St, Sellur, Madurai-625 002.
79	Tmt.B. Muthu Lakshmi, 27/5, Kurunji 3rd Street, Mahatma Gandhi Nagar, Madurai-14
80	Thiru.K. Sankaralingam, 122, Kannappar Street, Meenambalpuram, Madurai-2
81	Tmt.S. Parvathi, 122, Kannappar Street, Meenambalpuram, Madurai-625 002
82	Thiru.Ganesan, 123, Kannappar Street, Meenambalpuram, Madurai-625 002.
83	Tmt.B. Salma, 122, Kannappar St, Meenambalpuram, Madurai-625 002.
84	M/s.Madurai District Offset Printers Association, 208, Naicker New St, Madurai- 625 001.
85	M/s.Kanaga Printers, 154/57, Mothilal Main Road, Karimedu, Madurai-625 016.
86	M/s.K.R. Printers, 17/1, Somasundarapura Agharam, Yanaikkal, Madurai-625 001.

87	M/s.The Modern Printers, No. 23, North Perumal Maistry St, Madurai- 625 001.
88	M/s.Shanlax Press, 66, V.P. Complex, T.P.K. Main Road, Near KVB, Vasantha Nagar, Madurai- 625 003.
89	M/s.Shree Senthil Murugan Rice Mill, 77, Rajeev Gandhi Lane, Tamilan St, New Ramnad Road, Madurai- 625 009.
90	Thiru.S. Sankaralingam,32H, Bharathiyar St, Villapuram, Madurai-625 012.
91	M/s.Regal Printers, 1-B, Solia Chetty Lane, Chinnakadai St, Madurai-625 001.
92	M/s.Madurai District Shola Vandan Coir & Pith Manufacturing Association, 9-1-102, Double Agraharam, Sholavandan, Vadipatti T.K., Madurai- 625 214.
93	M/s.Sastha Rice Mill, 3/150, Chinthamani Main Road, Chinna Anuppanadi, Madurai- 625 009.
94	M/s.Excellent Fixable Drapes, 4, Thai Moogambigai Nagar, K.Pudur, Madurai- 625 007.
95	M/s.Muniyammal Modern Rice Mill, Muniyammal Modern Rice Mill, 4/52, Nedungulam Main Road, Chinthamani, Madurai- 625 009.
96	M/s.Saraswathi Rice Mills, 91/1-A3, Chinna Anuppanadi, Chinthamani Road, Madurai-625 009.
97	Thiru.A. Govindaraj, 80, Mothilal Main Road, Madurai- 625 016.
98	Thiru.D.Ramasway, 13, Mothilal Main Road, Madurai-625 016.
99	Thiru.S. Subas Chandra Bose, 26, Yoganandha Samy North Madam, Madurai- 16.
100	Thiru.K. Nachiappan, 58E, Melakkal Main Road, Kochadai Mudakku Salai, Madurai- 16.
101	M/s.Sourashtra Chamber of Commerce, 136, East Veli St, (II Floor), Madurai- 1.
102	M/s.Tamil Nadu Vanigar Sangangalin Peramaippu, 3/5, Thalavai St, Simmakal, Madurai- 625 001.
103	M/s.Agro Food Chamber of Commerce & Industry, Sikkantar Chavadi, Alanganallur Road, Madurai- 625 018.
104	M/s.Madurai District Tiny & Small Scale Industries Association, 1A/4A. Dr. Ambedkar Road, Madurai- 625 020.
105	M/s.Mathura Chicory Manufacturing Company, 15-A, Mandaiyan Asari Lane,

	TH. Road, Madurai-625 001.
106	M/s.Nagari Industries Association, 63/8, Nagari Village, T.V.V. Nallur P.O., Madurai- 624 221.
107	M/s.SPJ Bricks, 76, Amman Sannathi, Madurai- 625 001.
108	M/s.Jeya Murugan Rice Mill, 27, Agasthiyar Main Road, Villapuram (East) Madurai- 625 012.
109	M/s.J.K.T. Hi- Tech Rice Industries, 1-A, Ramachandrapuram, South Veli Street, Madurai- 625 001.
110	M/s.Madurai Hosiery Industries Association, Madurai Hosiery Industrial Estate, Sivagangai Main Road, Varichiyur Post, Madurai-625 020.
111	M/s.Federation of Madurai Manufacturers and Traders Associations, 315, New No.5, Sixth Street Extension, Aibea Nagar “A” Colony, Paravai, Madurai – 625 402.
112	M/s.S.Suresh, District Leader, Industrial Section, 20, Selva Balaji Nagar, Salai Street, Udaiyarpatti, Tirunelveli District.
113	M/s.R.Sivakumar, District Leader, Industrial Section, Tenkasi District, BJP
114	M/s.D.Mahesh, District Secretary, Industrial Section, 2/202M, Sudalai Koil Street, Annai Petrol Bunk, NH 7, Main Road, Avaraikulam, Tirunelveli District- 627 105.
115	M/s.Asaithambi Duraisamy, District Secretary, BJP, 7/39, Durai Cottage, Main Road, Venkatasalapuram – 627 761.
116	Thiru.Muhammed Ibrahim, 37, Gandhiji Street, Alagappan Nagar, Madurai-3.
117	Thiru.P.Ezhil Arasan, 19-D, Nehru Nagar, 6th Street, 1st Cross Street, T.V.S. Nagar, Madurai- 625 003.
118	M/s.Hameedia Modern Rice Mill, Madurai
119	Thiru.V. Ayyanraj, 19A/1, Nehru Nagar 6th Street, 1st Cross Street, Madurai-3
120	Thiru.S.N. Syed Maideen, 40/P-11, Meenatchi Road, T.V.S. Nagar, Madurai-3
121	Thiru.S.N Navaz, 31/19-E, Nehru Nagar, 6th St, 1st Cross Street, T.V.S. Nagar, Madurai – 625 003.
122	Thiru.A.Abdul Kadhar, Nehru Nagar, 6th Street, TVS Nagar, Madurai-625 003
123	Thiru.N.Subramanian, E-325, Meenakshi Road, TVS Nagar, Madurai-625 003
124	Thiru.K. Venkatesan,31/19E, Nehru Nagar, 6th Street, TVS Nagar, Madurai-625 003.

125	Thiru.M.Soundararaj,12-9/41-2, Kumaran Nagar, S. Alangulam, Madurai-625 017.
126	Thiru.S.Mohamed Salim, 133, Vavidamaruthur P.O. Alanganallur Via, Poolampatti, Madurai
127	Thiru.R.Selvapandiyan, 19, Sathiya Moorthi St, K. Salai Pudur, Madurai-18
128	Thiru.B.Nagaraj, M/s. Koodal Nagar Consumer Safety Association, 6, RMS Colony 1st St, Shanthi Nagar, Madurai -18
129	M/s.A.M.M. Rice Mill, 10-14, Nallamuthu Pillai Pudhu Road, Mahakalipatti Madurai-625 001.
130	M/s.Manjal Granites and Stones Private Ltd., Survey No. 97/1, Thuvarangulam Village, Sivagangai Main Road, Madurai-625 020.
131	M/s.Madurai Granite and Marble Association of Processing Units, M.P. Durairaj Chellamal Vanigavalaga, Opp. to R.K. Weigh Bridge, Sivagangai Main Road, Varichiyur, Madurai- 625 020.
132	M/s.Sastha Ayyanar Modern Rice Mill, 46/3, Rajaman Nagar, Chinthamani Road, Madurai-625 009.
133	M/s.Madurai Meenakshi Industries, 2, Sathya Sai Nagar Main Road, T.V.S. Nagar, Madurai-625 003.
134	M/s.EL VEE Machine Works, 23, Ramaiah St, 10th Cross Street, Near Krishnan Rice Mill, Jaihindpuram, Madurai-625 011.
135	M/s.Pyonier Poly Crafts, 21, Jain School Road, PRC Depost Back Side, Pasumalai, Madurai-625 004.
136	M/s.Thoothukudi District Rice Mill and Paddy, Rice Wholesale Merchants Association, 100-C/1, South New Street, Thoothukudi-628 002.
137	M/s.Kokila Siddha Pharma, 34/H, Kunnanampatti, Karadikkal Post, Tirumangalam – 625 706.
138	M/s.Kokila Siddha Hospital and Research Centre, 27, Jaihindupuram 1st St, Behind Tamil Nadu Polytechnic, Madurai 11
139	M/s.The Sivakasi Master Printers Association, 425, Kamarajar Road, Post Nox No. 287, Sivakasi – 626 123.
140	M/s.Sri Venkatagiri Modern Rice Mill, 37-A, Pillaiyar Palayam Road, South Gate, Madurai-625 001.
141	Thiru.K.S.Ravindran, CPI (M) 48th Ward, 205/6, Bagathsingh Road, Kamarajar Salai,

	Madurai- 625 009.
142	Thiru.M. Kannan, 58/13, Nehruji Colony 2nd Street, Therkupatti, Melur, Maudrai-625 106.
143	Thiru.V.Muthuraj, 580, Harvey Patti, Madurai- 625 005.
144	Tmt.Nallathangaal (A) Ammakannu, 17-C, Thirupparangkundram – 625 005.
145	M/s.Sri Chandra Trading company, 5/50, Ganga Nagar, Mela Anupppandi, Madurai-625 009.
146	Tmt.J.Veeralakshmi, Gandhipuram Via, Pandya Nagar, K. Pudur, Madurai 625 007.
147	Tmt.S.Angala Eswari, 95C, Pandian Nagar East 2nd Street, Gandhipuram, K.Pudhur, Madurai-625 007.
148	Thiru.I. Rajan, 231/D, Pandiya Nagar East “Y” Street, Gandhipuram, Madurai – 625 007.
149	Thiru.K.Soundra Pandi, C115, Gandhipuram, Pandiya Nagar, K. Pudur, Madurai- 625 007.
150	Thiru.R.Muthuraj, 94/C, Gandhipuram Via, Pandiya Nagar, K. Pudur, Madurai- 7.
151	Thiru.S.M.Durairaj, C 9/6, Housing Board Colony, West Ponnagaram 5th Street, Madurai- 625 016.
152	Thiru.D.Salaman, C9/9, Housing Board Colony, Mela Ponnagaram 5th St, Madurai-625 016.
153	Thiru.D.Salaman, 17/50, Shanmuganathapuram 2nd St, Madurai- 625 016.
154	Thiru. Jothi Manickam, C 9/5, Housing Board Colony, Mela Ponnagaram 5th Street, Madurai- 625 016.
155	Tmt.Lakshmi, 3, Shanmuganathapuram, 2nd Street, Madurai-16.
156	Tmt.P.Selvi, No.200, Arapalayam Kandiya Karai, Madurai 625 016.
157	Tmt. T. Meena, Mela Ponnagaram 7th Street 6th Cross , Madurai – 625 010.
158	Tmt.K.Dhanam Ammal, 66, D.D. Road, Arapalayam, Madurai – 625 016.
159	Tmt.Peiiyammal, 225, Arokiya Madha North 1st Street, Near to S.J. Kalyana Mahal, Arapalayam, Madurai – 625 016.
160	Thiru.S.Chandra sekar, 198, Vazhavanthan Road, Rama Moorthi Nagar, CITU Colony, Vilangudi – 625 018.
161	Thiru S. Ramkumar, 23/63, Mothilal 2nd

	Street, Madurai – 625 016.
162	Tmt.Krishnaveni, 19, Mothilal 2nd Street, Arapalayam, Madurai-625 016.
163	Thiru.K.Gandhi, 42, Krishnapalayam 1st Street, Madurai – 625 016.
164	Thiru.K.Sugukumar, 42, Krishnapalayam 1st Street, Madurai- 625 016.
165	Tmt.S.Padma, 26, Krishnapalayam 1st Street, Madurai – 625 016.
166	Tmt. P. Vaigai Mani, 20/62, Mothilal 2nd Street, Arapalayam, Madurai – 625 016.
167	Tmt.R. Kayambu, 45, Krishnapalayam 1st Street, Madurai- 625 016.
168	Thiru R. Senthil Kumar, 25/36, Krishnapalayam 1st Street, Madurai- 16.
169	Thiru V. Subburaj, 25A, Krishnapalayam 1st Street, Madurai-625 016.
170	Tmt.A.Pushpavalli, 28, Krishnapalayam 1st Street, Madurai- 625 016.
171	Tmt. Rajeshwari, 3, Krishnapalayam 1st Street, Madurai- 625 016.
172	Tmt Santhalakshmi, 5, Krishnapalayam 1st Street, Madurai 625 016.
173	Tmt. V. Meena, 9, Mothilal Main Road, Konar Compound, Madurai- 625 016.
174	Thiru M. Balasuriya, 3, Mothilal 3rd Street, Madurai – 625 016.
175	Tmt.S.Alamelu, 11, Mothilal 3rd Street, Andhra Street, Madurai 625 016.
176	Thiru S. Rengaraj, 1B, Mothilal 3rd Street, Madurai- 625 016.
177	Tmt. V. Backiam, 12, Mothilal 3rd Street, Madurai- 625 016.
178	Thiru Senthil Kumar, 6, Andhra Street, Cross Road, Madurai- 625 016.
179	Tmt. A. Sumathi, 14, Mothilal 3rd Street, Andhra Street, Madurai – 625 016.
180	Thiru R. Murali Kannan, 9/5, Mothilal Main Road, Madurai-625 016.
181	Thiru Karthikeyan, 1, Mela Ponnagaram 8th Street, Madurai – 625 0016.
182	Thiru HananMullah Manzoor, 18/15, Mela Ponnagaram Main Road, Madurai – 16.
183	T. Lakshmana Perumal, 8A, Mothilal Main Road, Madurai- 625 016.
184	Thiru V. Murugan, 9, Bharathiyar Road, Cross Street, Madurai 625 016.
185	Thiru. P.Arunachalam, 90, Bye-Pass Main Navalar Nagar 1st Street, Madurai – 16
186	Thiru V. Calab, 8, Mothilal Street, Madurai – 625 016.

187	Thiru C. Johnson Rajamanickam, 8, Mothilal 2nd Street, Madurai- 625 016.
188	Thiru J. Abdul Kadhar, 93, Mela Ponnagaram 7th Street, Madurai – 625 016.
189	Thiru S. Selvam, 1120, Pallivasal Street, Thirupallai, Madurai – 625 014.
190	Thiru K. Kadar Oli, 1132, Anbu Nagar, Balaji Street, Tiruppalai, Madurai 625 014.
191	Thiru D. John, 17/50, Shanmuganathapuram 2nd Street, Madurai- 625 016.
192	Tmt. D. Vijaya, 17/50, Shanmuganathapuram 2nd St, Madurai-16.
193	Thiru.D. Manohar, 17/50, Shanmuganathapuram 2nd Street, Madurai- 16
194	M/s.Chellippalam Fibers Industries, 10/30, Watrap Raod, Maharajapuram – 625 149.
195	Thiru.K.K.Rajan,21/37, Krishnapuram Weavers Colony, 4th Street, Madurai-625 014.
196	Thiru.K.S.Rajaram, 3/2A, Krishnapuram Weavers Colony, 4th Street, Madurai-625 014.
197	Thiru.P.S.Chandrasekaran, 4, Krishnapuram Weavers Colony, 4th Street, Madurai-625 014.
198	Thiru.SS.Ganesh, 5/18, Krishnapuram Weavers Colony, 4th Street, Madurai-14.
199	Thiru.M.R.Santharam, 5th Street, Krishnapuram Weavers Colony, Madurai- 625 014.
200	Thiru.K.L.Poornachari, 20, Krishnapuram Weavers Colony, 2nd Street, Madurai-625 014.
201	M/s.Sri Venkateswara Bricks, Madapuram Villaku, Tirupuvanam Post, Sivagangai .
202	Thiru.S.M. Bhatcha, 2/315, Vasantham Street, CM Nagar, Vandiyur, Madurai- 20.
203	Thiru.N.GanesaMurthy, 4/368, College Street, Thasildar Nagar, Madurai 625 020.
204	Thiru.P.Krishnan, 4/368, College Street, Thasildar Nagar, Madurai- 625 020.
205	Thiru.M.Shanmuganathan, 17, Middle Street, Mathiciyam, Madurai- 625 020.
206	Thiru.M.Rajendran, 147/34, Narimedu Main Road, Madurai- 625 002.
207	Tmt.Pa.Palaniammal, 85/5, Arul Dasapuram, Madurai- 625 018.
208	Thiru.Muniyasamy, Chokkalinga Nagar, Arasaradi, Madurai
209	Tmt.B.Janaki, 20D, Chokkalinga Nagar Main Road, Madurai

210	Thiru.C.Rajappan, Chokkalinga Nagar 2nd Street, Muniyasamy Compound, Door No. 10, Madurai
211	Thiru.S.Shanmuga Sundaram, 18/10, Chokkalinga Nagar 4th Street, Madurai
212	Tmt.P.Dhanalakshmi, M 625, TNHB Colony, Anaiyur, Madurai – 625 018.
213	Thiru.R.Ravichandran, 173/1, Perumalpuram, Narasingam Road, Y. Otthakadai, Maudrai – 625 007.
214	Tmt.S.Radha, 240, Jeeva Nagar 1st Street, Madurai- 625 011.
215	Tmt.Kamatchiammal, 30, Subramaniyapuram 2nd St, Madurai-11
216	Tmt.V.Jayalakshmi, 3/2, Jeeva Nagar 2nd Street, Jaihindpuram, Madurai-625 011.
217	Tmt.S.Sathidevi, 192, Jeeva Nagar 1st Street, Jaihindpuram, Madurai- 625 011.
218	Thiru.T.Perumal, 297, Jeeva Nagar 1st Street, Jaihindpuram, Madurai-625 011.
219	Tmt.K.Ponnammal, 304, Jeeva Nagar 1st Street, Madurai – 625 011.
220	Tmt.R.Saraswathi, 347, Nagalakshmi Compound, Nethaji Street, Jainhindpuram, Madurai 625 011.
221	Thiru.L.Lokanathan, 77/88, Rukkumani Ambal Illam, Nall Muthu Pillai Colony, T.P.K. Road, Madurai 625 011.
222	Tmt.Rukkumani, 77/88, Rukkumani Ambal Illam, Nallamuthu Pillai Colony, T.P.K. Road, Madurai- 625 011.
223	Thiru.B.Sampath Kumar, M/s.S.K. Wood Carving, 70/88, Nalla Muthu Pillai Colony, T.P.K. Road, Madurai
224	Tmt.R. Nathiya, Flat No. 6, Veera Chinnammal Illam, Ramaiya 9th Cross Street, Ooviyar Street, Jainhindpuram, Madurai- 625 011.
225	Thiru.Y. Syed Ibrahim, 13/3, 1st Main Road, Subramaniyapuram, Madurai- 11.
226	Tmt.T.Suguna, Nalla Muthu Pillai Colony, T.P.K. road,Subramaniapuram, Madurai-11
227	Thiru.S.Pitchaikonar, 33, Main Road, Solai Alagupuram, Madurai- 625 011.
228	Tmt.A.Razia Begum, 55/15, Subramaniyapuram 1st Street, Madurai
229	Tmt.Uzmanali, 48/49/2B, Subramaniyapuram, Madurai- 625 011.
230	Tmt.Kamatchi Ammal, 30, Subramaniyapuram, Madurai 625 011.
231	Thiru.P.Daniel Perinbaraj, 435, TNHB Colony, Villapuram, Madurai – 625 011.

232	M/s.Grace Traders, 36-A, Kaja Street, M.P. Puram, Madurai- 625 011.
233	M/s.Miracle Paper Industries, Door No. 115/2A1, Kumaran Colony, Kaithari Nagar, Nilaiyur, Madurai- 625 005.
234	Tmt.B.Poongothai, 11/1, Rajendra 3rd Street, Madurai- 625 016.
235	Thiru.V.Sakkanan, 42/22, Meiyappan 1st Street, Gnana Oili Puram, Madurai
236	Tmt.N.Vasanthi, 4, Rajendra 3rd Street, Karimedu, Madurai-16.
237	Thiru.T.Sivaprakasam Achari, 3, Rajendra 3rd Street, Mela Ponnagaram, Madurai-16.
238	Thiru.N.Kanagaraj, 12/174, Mela Ponnagaram, 10th Street, Madurai-16
239	M/s.Mayura Rice Mill, 3, Kothandaram Mill Road, Mahalipatti, Madurai – 1
240	M/s.Koodal Rice Mill, R.S. No.43/2B, 44/1-A, Chinthamani Road, Rajaman Nagar, Madurai- 625 009.
241	M/s.Kalidas Rice Mill, 5, Nallamuthu Pillai Road, Mahalipatti, Madurai-625 001.
242	M/s.Lena Serma Kannan Modern Rice Mill, 4/51-A, Nedunkulam Main Road, Chinthamani, Madurai- 625 009.
243	M/s.Virudhunagar District Thennaga Naar and Porutkal Manufacturers Association, 1/487, Vathrap Road, Maharajapuram, Virudhunagar-626149.
244	M/s.Sundaram Fibres, 4/3, Gopalapuram Road, Watrap – 626 132, Virudhunagar
245	M/s.Arul Jothi Coir Products, Door No. 1/487, Watrap Road, Maharajapuram – 626 149, Virudhunagar.
246	Thiru.G.Jeevanandham, 23/16, Nalla Muthu Pillai Road, Keerathurai, Madurai – 625 001.
247	Thiru.A.Chinna Erulan, 62A/204, Deivakanni Street, Anuppanadi, Madurai- 625 009.
248	M/s.Bharathiya Janadha Party, 58/H-4, Anna Colony, Thiruthangal, Virudhunagar
249	M/s.Association of Cold Storages, 76/4A2, Madurai-Dindigul NH, Thiruvallavanallur P.O. Nagari, Madurai- 625 221.
250	Thiru.S.M.Pandiyam, Bharathiya Janadha Katchi, 4/488A, Samypuram Colony, Sivakasi, Virudhunagar.
251	Thiru.N.Velayutham, Bharathiya Janadha Katchi, 15C, Library Road, Srivilliputhur – 626 125.

252	Thiru.S.Alagarsamy, 3/98, Officer Town West- II, Melakuyikudi, Madurai-19
253	M/s.S.S.Traders, 77/3, Ramaiah Street Last, Near Yogi Ram Surath Kumar Temple, Jaihindpuram, Madurai-625 011.
254	M/s.Super Traders, M.R. Complex Tea Stall, Ramaiah Street, Jaihindpuram, Madurai-625 011
255	M/s.Kwality Coil products Pvt Ltd., 1/101, Spring Road, Surya Nagar, Alagar Koil Main Road, Madurai- 625 014.
256	Thiru.K.Raja, Anantha Nagar 4th Street, Uchilampatti Post, Madurai
257	Thiru.S.Muthusamy, Vellai Malai Patti P.O. Uchilampatti T.K. Madurai
258	Thiru.Mayakandiban, Uchilampatti, Ochaath Devar Street, Usilampatti P.O. Madurai
259	Thiru.M.Velmurugan, Keeripatti, Usilampatti Post. Madurai
260	Thiru.M.Chandran, 2/7-13, Raja Mill Road, Madurai-625 001.
261	Thiru.K.Kumar, 12/51, Murugaiya Nagar 2nd Street, Balamedu, Vadipatti T.K.
262	Thiru.K.Kanagasundaravel, M/s.Bharathiya Janatha Katchi, 87,North Street, Salai Pudur, Kayathar T.K. Thoothukudi.
263	Thiru.U.Muthukrishnan, M/s.Bharathiya Janatha Katchi, 428/16, Sabari Complex, Main Road, Kovilpatti- 628 502.
264	Thiru.T.Pandiyarajan, M/s. Bharathiya janatha katchi, 1393/B6, Annai Therasa Nagar, Manthithoppu Road, Kovilpatti – 628 501, Thoothukudi.
265	Thiru.A.Mariyappan, M/s. Bharathiya Janatha Katchi, 13/B/11L, Ajai Complex, Manthi Thoppu Road, Kovilpatti – 628 501, Thoothukudi.
266	Thiru.Er.M.Balamurugan, M/s.Bharathiya Janatha Katchi, 128/2, South Street, Muddukumeendanpatti, Nalattin Puthur – 628 716 Thoothukudi
267	M/s.RMJ. Chamber Bricks, 2/168, Alathur Road, Oomatchikulam, Thirumalpuram Madurai – 630 611.
268	M/s.BMS Wirecut Chamber Bricks, Silaiman Via, Keezhadi, Jothipuram, Sivagangai-630 611.
269	Thiru.M.Thavamani, Modasamy Coir Fibres, Muhanoor, Rajapalayam
270	M/s.Ajantha printers, 3B/2, D2 D2 Road, Near Kennady Government Hospital,

	Balarengapuram, Madurai-625 009
271	Thiru.M.Govindaraj, Plot No. 32,33 Om Nama Shivaya Nagar, Muthaiya Koil Back side, Kochadai – 625 016.
272	M/s.Dindigul Coir Consortium Pvt Ltd, 15-B, Sathar Gardens, Natham Road, Dindigul- 624 003.
273	M/s.Dindigul District Coconut Fibre Products Manufacturers Association, 111, K.K.R. Complex, 3, Thiruvalluvar Salai, Bus Stand, Dindigul-624 003.
274	M/s.Amman Bricks, Jothipuram Road, Konthagai, Sivagangai
275	M/s.A.N.Coir, 5/2, Krishna Rao Third Street, Dindigul.
276	M/s.Grow Green Coco Peat Products, Sirumalai Road, Dindigul-624 003.
277	Tmt.Gomathi, Kanavaipatti, Dindigul
278	M/s.S R Fibres Manufacturer and Exporter of Coir and Coir Products, 15/1B, Kottaikaranpatty, Kanavaipatty Village, Sakiliankodai P.O., Dindigul – 624308.
279	M/s.Bhama Coir Products, 24, Rajalakshmi Nagar, Natham Road, Dindigul-624 003.
280	M/s.Shri Prawn Coirs, Vadamadurai, Dindigul
281	Thiru.V.Santhana Krishnan, Kanavaipatti, Dindigul
282	Thiru.V.Subramani, Kanavaipatti, Dindigul
283	M/s.Shine Coir, Gopalpatty, Dindigul
284	M/s.Shri Priya Coirs, Vadamadurai, Dindigul
285	Thiru.R.Moorthy, Keela Street, Kappalur, Madurai-8
286	Thiru.A.Jeyamarimuthu, Kappalur, Madurai 625 008.
287	Thiru.K.Nagarajan, Near Railway Gate, Kappalur, Madurai 625 008.
288	M/s.The Tuticorin Dhall Manufacturer's Association, 4/51-G, Athiparasakthi Nagar, Thoothukudi- 628 005.
289	M/s.S.Kanagaraj & Bros, 118, South Raja Street, Tuticorin-1
290	M/s.Shree Manickam Coir Products, Dindigul
291	Thiru.S.Kanagasabai, 12, South Raja Street, Thoothukudi – 628 001.
292	M/s.R.Krishna Nadar, Merchant & Dhall Manufacturer, 96/244, Great Cotton Road, Tuticorin-628 001.
293	M/s.R.G & Company, 244, Great Cotton

	Road, Tuticorin-628 001.
294	Thiru.V.Karuppaiah, 66/8, Near to Ponnar Sankar Kovil ,Vadivelkarai, Nagamalai, Madurai-625 019.
295	Thiru.M.S.Krishnan, East Street, Thoombangundu, Uchilampatti, Madurai
296	Thiru.T.K.Sadhanantham, Old No. 6/2, New No. 21, Madurai Mahal 8th Street, Madurai – 625 001.
297	Thiru.B.Kalidhasan, 149, A & B, Alagar Koil Road, 1, Sakthi Plaza, Tallakulam, Madurai-625 002.
298	Thiru.P.Govindan, 3/5, Venkadasamy Naidu Agraharam, Simmakal, Madurai-625 002.
299	M/s.Valibar Vasaga Salai, Indhiya Jananayaga Valibar Sangam, 10A, Anumar Koil Padiththurai, Simmakal, Madurai – 625 001.
300	Tmt.A.Sabetha Begam, 54/149, Ansari Nagar 7th Street, Mahaboopalayam, Madurai – 625 016.
301	Thiru.C.Rasamanickam, No.82, Puvajeyil road, Alagaradi, Madurai-625016
302	Tmt.R.Usharani, No.36/A, Vivekanandhar road, Karimedu, Madurai-625016
303	S.R.Ramakrishnan, No.19/7, Krishnapuram colony, 3rd St, Madurai-14
304	C.G.Saravanan, No.19, Krishnapuram colony, 4th east cross st, Madurai-14
305	G.V.Gopal, No.38/24, Krishnapuram Nesavalur Colony, 5th St, Madurai-14
306	R.K.Ramesh Babu, No.9-5/2-2, Nethaji St, Viswanathapuram Extn, Madurai-14
307	G.K.Saravanan, No.16/61, Krishnapuram Colony, 3rd St, Madurai-14
308	M/s.Honey Brick Works(wire cut brick manufacturers), No.60/3 &2, Varichiyur road, Sakkudi, Madurai-20.
309	M/s.Friends Bricks,Kalimangalam road, Sakkudi Po, Madurai-20
310	M/s.Rasi Bricks, Sakkimangalam Po, Karcheri, Madurai-1
311	M/s.Yesiyan Bricks, Ananijiyur, Sakkudi Po, Madurai
312	M/s.Malick Brick Works, Ananijiyur, Sakkudi Po, Madurai-20
313	V.V.Giridharan, No.97a, Velayutham road, Sivakasi-23
314	S.Verasekaran, Mela st, Nagamalai, Pudhukottai

315	M/s.Jeikindpuram Siru, Kurundholil Manufacturers Paathugappu Nalasangam, No.59, Ramaiah St, Jeihindpuram, Madurai-11.
316	M/s.J.Sankar and Brothers Hi-Tech Rice Mill, R.S.No.38/2B2, Panaiyur Village, Nedunkulam main road, Near Ayyanarpuram, Madurai-9
317	M/s.S.Jawahar Modern Rice Mill, R.S.No.31, Nedunkulam main road, Samanatham, Madurai-9
318	Tmt.N.Dhanapackiyam, No.174B, Pagalavan vagar, Anuppanadi, Madurai-9
319	Thiru.Padhinenttanpadi, No.17B, Pagalavan vagar, Anuppanadi,Madurai-9
320	Thiru.Soundrapandian, Consumer No.G.D662, Pagalavan vagar, Anuppanadi, Madurai-9
321	Tmt.M.Ponnammal, Consumer No.G.D661, Pagalavan vagar, Anuppanadi,Madurai-9
322	Thiru.Ramar, Consumer No.204, Pagalavan vagar, Anuppanadi,Madurai-9
323	Tmt.R.Maheswari,Consumer No.GD205, 206, Pagalavan vagar, Anuppanadi,Madurai-9
324	Tmt.Muthupechi, Consumer No.G.D893, Pagalavan vagar, Anuppanadi, Madurai-9
325	Tmt.R.Mariyammal, Consumer No.G.D-42369004236901, Pagalavan vagar, Anuppanadi,Madurai-9
326	Thiru.Perumal, Manuththu Po, Usilampatti Tk, Madurai
327	Thiru.P.Balu, Manuththu Po, Usilampatti Tk,Madurai
328	Tmt.Pechiyammal, Manuththu Po, Usilampatti Tk,Madurai
329	Thiru.M.Kalaiselvan, No.2/650, Mullai nagar, Oththakadai, Madurai-625107
330	Thiru.M.kalaiselvan, The Secretary, CPIM, Madurai east Tk, Pandiyan Nagar, Oththakadai, Madurai-625107
331	Thiru.D.Murugumani, Sc.No.215, Mangalapuram, Oththakadai, Madurai-7
332	Thiru.K.Dhanasekaran, Murugaiah 2nd St, Palamedu, Vadipatti Tk.
333	Thiru.C.Pandiyan, Karuppayurani, Veerabardon, Madurai-20
334	Thiru.R.Dhanapandiyan, No.19, Sathiya moorthy St, K.Salai pudhur, Madurai-18
335	Thiru.D.Ramamoorthy, Samayallur Po, Madurai-2

336	Thiru.A.Mujiba Raguman, M/s. Madurai District Farmers Association, Southpalanji, Madurai-21
337	Thiru.M.Sivaraman, M/s. Madurai District Farmers Association, Thiruparangundram Tk, Southpalanji, Madurai-21
338	M/s.Vaigai Flour Mills, No.35-A, Palam Station road, Sellur, Madurai-2
339	M/s.Rainbow Rotoprint Private Ltd, No.5/777, Pasumpon St, Yagappa Nagar, Sourastrapuram, Vandiyur, Madurai-20
340	M/s.Sri Jeyarekha Industries, No.1, Ramraj Nagar, Villapuram, Madurai-12
341	M/s.Mathura Chicory Manufacturing Company, No.210A, Naickar New St, Madurai-1
342	M/s.JB Hydraulics, No.5, Sidco industrial Estate, K.Pudur, Madurai-7
343	M/s.Sri Harisaranya Plastics, No.C-5, Industrial Estate, K.Pudur, Madurai-625007.
344	M/s.Meenakshi Pet, No.118A, Mahia Sidco industrial estate, Uranganpatty, Varichiyur, Madurai
345	M/s.ACME Elastomers, P.No.BS3 Sidco industrial estate, Kappalur, Madurai-625008
346	M/s.Madurai ACME Enterprises (P) Ltd, Part2 A,B S3, Sidco Industrial Estate, Kappalur, Madurai-625008
347	M/s.Jeyam Textiles, No.501/2, Nagari road, Alankottaram village, Sholavandan-625215, Vadipatty Tk, Madurai
348	M/s.Chandra Trading Company, No.5/50, Ganga Nagar, Mela anuppanadi, Madurai-9
349	M/s.KBK Process, No.191, Mayandi koil thaital, Samanatham, Madurai-9
350	M/s.Amirtha Agro Enterprises Pvt Ltd, No.128/5&6, Hotel jeeva complex, Ramamoorthy road, Virudhunagar – 1
351	M/s.Yasin Brick Works Pvt Ltd, Kasim Building No.214, West Veli St, Madurai-1
352	M/s.SK Plastics, No.4/166A, Lakshmi nagar, 4th St, Sourasthrapuram, Vandiyur main road, Madurai-20
353	M/s.PVR Power Energy Pvt Ltd, No.136/63, 64, Tamil sangam road, Madurai-1
354	M/s.Sunrays Textiles Process Private Ltd, No.15, Bose St, Sellur, Madurai-2
355	M/s.Meenatchi Trading Company, No.3/159, Vinobaji nagar, Near kathiraruppu Mandapam, Chinthamani,

	Madurai-9
356	M/s.Shree Vaishnavi Industries, Block 2, No.4/182, Melakkal main road, Rettaivaikkal, Madurai-625019
357	M/s.Bhargave Rubber Pvt Ltd, No.342-Melakkal main road, Kochadai, Madurai-16
358	M/s.Hiranmayee Rubber Pvt Ltd, No.99, Melakkal main road, Kochadai, Madurai-16
359	M/s.Banu Plastic Containers, P.No.29, TNHB, Mela Anuppanady, Madurai-9
360	M/s.Vairam Plastics, S.I.P.No.28, TNHB, Mela Anuppanady, Madurai-9
361	M/s.Sree Vidhya Industries, No.4/182, Melakkal main road, Rettaivaikkal, Madurai-19
362	M/s.Dhina Polymers, No.4/865, Bharath St, Anbu nagar, Madurai-20
363	M/s.Raj Fine Packs, P.No.471, 472, 473, Adhithya industrial park, Pulliyur-625009, Sivagangai
364	M/s.Sri Daithiyasudan Textiles, Shed No.43, Sidco Industrial Estate, Kappalur, Madurai-8.
365	M/s.Biotic Life Sciences (India) Pvt Ltd, No.C-5, Sidco industrial estate, K.Pudur, Madurai-7
366	M/s.Srinivasa Packaging, No.A-4 Unit, Industrial estate, K.pudur, Madurai-7
367	M/s.Madurai Sri Kamatchi Plastic Pvt Ltd, No.23, Tamil Nadu Housing Board, West Anuppanadi, Madurai-9.
368	M/s.GK Techno Park, P.No.20, Tamil Nadu Housing Board, West Anuppanadi, Madurai-3.
369	M/s.Samuthra Polymers, No.C-59, Kannan St, Alagappan Nagar, Madurai-3
370	M/s.Om Muruga Plastics, Survey No.56/1, Rajaman Nagar, chinthamani road, Madurai-9.
371	M/s.Salfa Industries, No.18-A, Vengalakadai St, Madurai-1.
372	M/s.Prakash Cottage Industries, No.51, N.S.Konar St, Jaihindpuram, Madurai-11.
373	M/s.CTP Food Products, No.2/867-A, Chemman Salai, Vandiyur, Madurai-20.
374	M/s.Sukan Rice Industries, No.20/1B & 21, Nedungulam main road, Chinthamani, Madurai-9.
375	M/s.My Bee Garments, P.No.1425, T.N.H.B., Villapuram puthu nagar, Madurai-11.

376	M/s.Ajantha Printers, No.3B/2, D2 road, Near kennady govt hospital, Balarengapuram, Madurai-9
377	M/s.Paras Industries, No.2A, J.J.Road, Chairman muthuramier road, Sivagangai Dist-625009.
378	M/s.P.K.Flyash Bricks, No.8/19, Muslim Attru pathai, Thiruppuvanam Pudur, Sivagangai-630611.
379	M/s.New Aruna Chamber Bricks, No.15, Gopalamuthiram West Bank road, Near Nanmaithrum 108 vinayagar temple, Dindugal
380	M/s.Palanikumar Bricks, No.S.F.332/2, Piramanor road, Thiruppuvanam Tk, Sivagangai.
381	M/s.P.K.Bricks,Madhavan Nagar, Piramanoor Salai, Thiruppuvanam Pudur-630611, Sivagangai
382	M/s.V.S.R.Private Ltd, No.C-4, Industrial Estate, K.Pudur, Madurai-7.
383	M/s.Vikas advertisements, No.34, Hakkim Ajmalkhan road, Madurai-20.
384	M/s.Perrys Biscuits Pvt Ltd, No.2/227, Dindigul NH road, Nagari, Madurai-625221.
385	M/s.AKJ Bricks, D.No.3/187-A, S.Puliankulam, Silaiman (via), Madurai-625201.
386	M/s.Popular Products, No.4/186, Ganga nagar, Mela anuppanadi, Madurai-9.
387	M/s.VKM Sangaralingam & Co, D.No.3/236, (S.No.163/2F1), Chinthamani road, Rajaman nagar, Chinthamani Po, Madurai-9.
388	M/s.Sakthi Bricks, No.5, P.V.S.Lane, East Masi St, Madurai-1.
389	M/s.Sundar Modern Rice Mill,Old No.46A/2, New no.99, New Ramnad road, Madurai-9.
390	M/s.Venugopalan Carbonic Gases, P.No.62A, Women Industrial Park, Sidco, Kappalur, Madurai-8.
391	M/s.Visalakahi Traders, No.89/4, Angayarkanni 4th St, Jeeva nagar2nd St, jaihindpuram, Madurai-11.
392	M/s.Shanlax Press, No.66, V.P.Complex, T.P.K.Main road, Near KVB, Vasantha nagar, Madurai-3.
393	M/s.M.B.Pharma, No.46, Front Portion, Mathichiyam middle St, Madurai-20
394	M/s.Taj Brick Works, Manaloor via,

	Agaram colony, Kalugarkadai Po, Sivagangai.
395	M/s.Vijayasri Herbals, No.20A, Mathichiyam middle St, Madurai
396	M/s.Amman Granite, No.71-2, Alampatti Villagar, Sattur Tk, Vireudhunagar Dist,
397	M/s.India Tech Industry,No.50, N.S.Konar St, jaihindpuram, Madurai-11.
398	M/s.MDR Industries, No.9/1, Ward No.1, Aaviyur PO, Kariapatti Tk, Virudhunagar-626115
399	M/s.Shanmuga Metal Products, No.2/233-D, Rani mangammal Salai, Vandiyur, Madurai-20
400	M/s.P.R.Rocks, No.10/1, Deputy Collector Colony 1st St, K.K.nagar, Madurai-20
401	M/s.Sree Vignesh Packaging (P) Ltd, East Veli St, 1st floor, Madurai-1
402	M/s.P.R.Granite, No.83/1, Parayankulam Village, Sivagangai main road, Varichiur, Madurai-20
403	M/s.Fouryes Industries, No.200& 201, East Veli St, 1st floor, Madurai
404	M/s.JK Engineering & Electroplates, Shed No.A-3, S.F.No.222/1 & 2, Electroplating industrial park, tiruppuvanam block, Manamadurai Tk, Sivagangai-630611.
405	M/s.KB Electro Plating, No.A15, Electroplating industrial park, D.karisalkulam village, Samanatham po, Sivagangai – dist, Madurai-9
406	M/s.KB Electro Players, P.No.A-14, Electro plating industrial eco park, D.karisalkulam, samanatham Po,Madurai-9
407	M/s.Ramya Cottage Industries, No.A2, Electroplating Industrial Park, D.Karisalkulam Village, Samanatham Po, Sivagangai-dist, Madurai-9.
408	M/s.PR Bricks, No.124/2, Thiruppuvanam road, Poovandhi village, Sivagangai-623611.
409	M/s.Velavansteels, P.No.54, 11 & 21 Women Industrial park, Sidco kappalaur, Madurai-8
410	M/s.Ramani Packaging, No.72, Elukadal st, Madurai-1.
411	M/s.Dhanush Packaging, O.No.71, ezhukadal St, Madurai-1.
412	M/s.Ramani Paper Product, No.S189/2A-3, Madurai mandapam road, Manalur po, Sivagangai-623611.

413	M/s.Pyonier Poly Crafts, No.21, Jain school road, PRC Depot Back side, Pasumalai, Madurai-4.
414	M/s.Guru Tex Spares, No.47A, Mannar thirumalai nayakar St, Thanigai Nagar, Thirunagar, Madurai-6.
415	M/s.Guru Engineerings, No.47-A, Mannar Thirumalai naickyar St, Tanigai nagar St, Thirunagar, Madurai-6.
416	M/s.Kanaga Printers, No.154/157, Mothilal main road, Karimedu, Madurai-16.
417	M/s.Sri Periyandavar Chamber Brick Works, Moongil Oorani, Manamadurai-630606
418	M/s.Thennavar Bleachers, No.1/101, Samanatham post, Samanatham, Madurai South Tk, Madurai-9.
419	M/s.Sree Sakthi Industrials, No.152/181, Big car St,Thirupparankundram,Madurai-5
420	M/s.Ruby Food Products, No.A,S-2, Industrial Estate, K.Pudur, Madurai-7.
421	M/s.Wood Pecker, Solangurani main road, Madurai-22
422	M/s.Lakshmi Krishna Traders, The Administrative Director, Theni
423	M/s.Devi Chambers, K.Gunasekaran, D.Puthukottai road, Chatrapatti-624614, Oddanchatram Tk, Dindugal
424	M/s.Devi Chambers, Thiru.G.Selvaran, S.F.No.138/2A2, thumpalapatti Village, Thumpalapatti-624617, Palani Tk, Dindugal
425	M/s.Sri Balaji Engineering Works, Thiru.K.Sundaram, Sidco industrial estate, Theni
426	M/s.Prabhu Paint Industries, New no.9, Pasumpon St, Mohammedshapuram, Thirumangalam-625706, Madurai
427	M/s.TM Hotel, No.50, West Perumal Maistry St, Madurai-1.
428	M/s.Excellent Fixable Drapes,P.No.4, Thai Moogambigai Nagar, K.pudur, Madurai-7
429	M/s.Aali Industries, Plot No.1&2, Zion Nagar, A.kosakulam, Madurai-17.
430	M/s.Sri Murugan Industries, No.48, Vivekananda St, Bharathiyar road, Jaihindpuram, Madurai-11.
431	M/s.Gilld Oil Mills, No.26A/4, Kamadhenu Mahal Building, K.K.Patti road, Cumbum-625516, Theni
432	M/s.Sun Shine Industries, R.S.No.71/2, Ramaiah 12th Cross St, Jaihindpuram, Madurai-11.

433	M/s.Siva Cottage Industries, No.33, Manikandan St, Bharathiar road, jaihindpuram, Madurai-11.
434	M/s.TM International, No.11, Mahan Gandhi road, Sellur, Madurai-625002.
435	M/s.Bismi Bricks, Silaiman, Madurai-625201.
436	M/s.Standard Industries, A,Super1, Industrial Estate, Madurai-7.
437	M/s.Puma Poly Industries, S.F.No.504-1A, 1A ishwarya nagar, Near TNEB office, Veerapandi, Dharapuram road, Tirupur-641604.
438	M/s.S.K.Plastics, No.4/166A, Lakshmi Nagar, 4th St, Sourastrapuram, Vandiyur main road, Madurai-20.
439	M/s.Mani Industries, No.237, East Marret St, Madurai-1.
440	M/s.Bama Tanks, No.237, East Marret St, Madurai-1.
441	M/s.Bama Pipes, No.237, East Marret St, Madurai-1
442	M/s.Prakash Cottage Industry, No.51, N.S.Konar St, Jaihindpuram, Madurai-11.
443	M/s.India Tech Industry, No.50, N.S.Konar St, Jaihindpuram, Madurai-11.
444	M/s.Sri Amman Steel, NO.3, Ramaiah St, Jaihindpuram, Madurai-11
445	M/s.Sri Angala Eswari Cottage Industries, P.No.2, Ramaiah main st, Jaihindpuram,Madurai-11
446	M/s.Sri Periyandavar Tile Works, Sangamangalam, Manamadurai-6
447	M/s.Ponmani Bricks, No.4/950A, Ponmani apartment, Near P.T.R.Bridge, 80 feet road, annanagar, Madurai-20
448	Thiru.T.Anandha kumar, D.D.road, Arappalayam, Kanmaikarai, Madurai-16
449	Thiru.P.Ponnaiah, No.259, Lasaras St, Pethaniyapuram, Madurai-16
450	Thiru.C.Yovan powlraj, No.6/36, Jeeva st, Pethaniyapuram, Madurai-16
451	Thiru.P.Balakrishnan, No.2B, Nagunagar, 1st St, Pethaniyapuram, Madurai-16
452	Thiru.Palpandi, Pomariyamman koil St, Metu St, Pandiyarajapuram, Madurai-16
453	Thiru.Jastin, No.15, Kamarajar St, Pethaniyapuram, Madurai-16
454	Thiru.A.Durai pandi, No.140, AUB Asaithambi St, Fathima nagar, Pethaniyapuram, Madurai-16

455	Thiru.V.Pandisubbu, No.152, Anbuveedhi, Mettu St, Pethaniyapuram, Madurai-16
456	Tmt.P.Aathiyammal, No.110, chinnasamy pillai St, Pethaniyapuram, Madurai-16
457	Thiru.Sivanandithevar, Devar Didal Near, Oottrukinaru, Muthuramalingapuram, Madurai-4
458	Tmt.G.Chandra, No.53, Muthuramalingapuram main road, Madurai-4
459	Tmt.R.Saraswathi, No.9A, Muthuramalingam 1st Mettu st, Vaigara, Madurai-4
460	Thiru.M.Sivabalan, No.49/1, E.B road, Muthuramalingapuram, Vaikara, Madurai-4
461	Thiru.P.Subbaiah, No.24, Nayakkamar St, Oottrukinaru, Muthuramalingapuram, Madurai-4
462	M/s.Madura Pet Polymers Pvt Ltd, No.A12&13, Madurai automobile Co-operative industrial estate, Kappalur, Madurai-8
463	M/s.Linga's Pet Packagaing, No.22A & B, Sidco industrial estate, Kappalur, Madurai-8
464	M/s.Madurai K.Pudur Industrial Estate Association, No.A-4, Industrial estate, Madurai-7
465	M/s.Madurai District Brick Manufacturers Association, No.137-C, Kamarajar Salai, Madurai-9
466	M/s.Cumbum Area Apparels manufacturers traders Association, No.103, 1st Floor, Cumbum-625516, Theni.
467	M/s.Southern District Textile Processing Cluster Pvt Ltd, No.13, Navarathinapuram, 3rd St, (Near abirami Theatre) Kamarajar Salai, Madurai-9
468	M/s.Vaigai Chamber Brick manufacturers Association, No.76, Amman sannathi St, Madurai-1
469	M/s.Sivagangai District Brick Manufacturer Association, Manaloor-630611
470	M/s.Madurai backers Association, No.115, Nethaji road, Madurai-1
471	M/s.The Madurai Printers Association, No.3/B. D2 D2 road, Balarengapuram, near kennady Govt.hospital, Madurai-8
472	M/s.Southern District Dyeing & Bleaching owners Welfare Assn, No.13, Navarathinapuram, 3rd St (Near abirami theatre), Kamarajar salai, Madurai-9
473	M/s.Madurai District Offset Printers

	Association, No.208, Naicker new St, Madurai-1
474	M/s.Plastic Manufacturer's Association, No.14/1, N.N.road, Rathinapuram, Madurai-11
475	M/s.Sree Venkateswara bricks, Madpuram, thirupuvanam, Sivagangai District
476	M/s.The Classic Printers, No.208New no.100, Naicker new st, Madurai-1
477	Thiru.P.Sivaraman, Palanganatham Madurai
478	Thiru.K.Elamurugan, Palanganatham, Madurai
479	Thiru.S.Veerabathran, No.4, Santhanam St, Neru nagar, Madurai-16
480	Thiru.A.Periyasamy, Palanganatham, Madurai
481	Thiru.S.Sudalai mani, Palanganatham, Madurai
482	Thiru.M.Perumal, Palanganatham, Madurai
483	Thiru.G.Shekbabu, Madurai
484	Thiru.Soundrapandi, Palanganatham, Madurai
485	Tmt.S.Bernaaidu Ignititious Palanganatham, Madurai
486	Tmt.Elavarasi, Santhanam St, Neru nagar, Madurai
487	Thiru.M.Maarnadu, Palanganatham, Madurai
488	Tmt.R.Ramalakshmi, No.13, Nethaji main road, Madurai
489	Tmt.E.Masanam, No.21, Vivekanandar St, neru nagar, Madurai
490	Thiru.E.Kadhar baatshah, No.6b, Gandhiyar St, Thathaneri, Madurai-18
491	Thiru.Mani, Palanganatham, Madurai
492	Thiru.R.Elango, No.2A, Santhanam St, Neru nagar, Byepassroad, Madurai-16
493	Tmt.Susila muniyandi, Palanganatham, Madurai
494	Tmt.M.Susila, Palanganatham, Madurai
495	Thiru.P.Murugan, Sakkarappanayakkanur, Usilambatti Tk, Madurai
496	Thiru.Rajavadivu, Vadakkampatti, Madurai
497	Thiru.P.Ravi, Karumathur, Madurai
498	Thiru.R.Kottaisamy, Karumathur, Madurai
499	Thiru.T.Anbarasan, Karumathur, Madurai
500	Thiru.T.Santhi, Karumathur, Madurai
501	Thiru.C.Jeyapandi, Karumathur, Madurai
502	Thiru.P.Chinnathevar, Karumathur, Madurai

503	Thiru.T.Eswaran, Karumathur,Madurai
504	Thiru.V.Veerarasan, Karumathur,Madurai
505	Thiru.S.Muthupandi, Karumathur,Madurai
506	Thiru.Kalaiarasan, Karumathur,Madurai
507	Thiru.R.Pandi, Karumathur,Madurai
508	Thiru.N.Paulpandi, Kottaiyur, Karumathur, Madurai
509	Thiru.R.Suresh, Karumathur,Madurai
510	Thiru.K.Chellappa, Karumathur,Madurai
511	Thiru.V.Veerarasan, Mannadi, Karumathur,Madurai
512	Thiru.S.Thangamayan, Vadakkampatti,Karumathur,Madurai
513	Thiru.N.Pannerselvam, Kottaiyur, Karumathur,,Madurai
514	Thiru.R.Pandi, Vadakkampatti,Karumathur,,Madurai
515	Thiru.K.Senthil,Kottaiyur, Karumathur,Madurai.
516	Thiru.S.Surul Pandi, Karumathur,Madurai
517	Thiru.K.Chellappa, Karumathur,Madurai
518	Tmt.P.Rasathi, Karumathur,, Madurai
519	Tmt.Selvi,Thirumangalam, Thirumangalam, Madurai
520	Thiru.P.Virumandi, Karumathur,Madurai
521	Thiru.P.Ananth, Karumathur,Madurai
522	Thiru.Malairaja, Karumathur,Kalathur,Madurai
523	Tmt.Ammasai, K.Othapatty, Karumathur,Madurai
524	Tmt.Valarmathi, K.Othapatty, Karumathur,Madurai
525	Thiru.Marmaveeran, Karumathur,Madurai
526	Tmt.Maragatham, Karumathur,Madurai
527	Tmt.P.Pechiyammal, Madurai
528	Thiru.P.Jeeva, Karumathur,Madurai
529	Thiru.C.Gurusamy, Vadakkampatti,Karumathur,Madurai
530	Thiru.G.Arun, Vadakkampatti,Karumathur,Madurai
531	Tmt.Minnalkodi, Karisalpatty, Karumathur,Madurai
532	Tmt.Rajeswari, Karumathur,,Madurai
533	Thiru.A.Vairan, Karumathur,Madurai
534	Thiru.Anburajan, Karumathur,Madurai
535	M.Karthikairaja, K.Kottaiyur, Karumathur,Madurai

536	Tmt.R.Pandiyammal, Karumathur,, Madurai
537	Thiru.P.Rajan, Karumathur,Madurai
538	Thiru.Pandi, Vadugampatti, Karumathur,Madurai
539	Thiru.M.Munisamy Vadakkampatti,Karumathur,Madurai
540	Thiru.Periyamayan, Vadakkampatti, Karumathur,Madurai
541	Thiru.Pandi, Karumathur, Usilampatty Tk, Madurai
542	Tmt.Dhanam, Vadakkampatti, Karumathur, Usilampatty Tk, Madurai
543	Thiru.R.Ravichandran, Vadakkampatti, Karumathur, Madurai
544	Thiru.Chinnapandi, Vadakkampatti, Karumathur,Madurai
545	Tmt.Pemmayee, Vadakkampatti, Karumathur, Madurai
546	Tmt.Santhi, Vadakkampatti, Karumathur,Usilambatti, Madurai
547	Thiru.M.Vadivel, Vadakkampatti, Karumathur, Usilambatti, Madurai
548	Thiru.M.Prabhu, Vadakkampatti, Karumathur, Usilambatti, Madurai
549	Thiru.Muthu, Vadakkampatti, Karumathur, Usilambatti, Madurai
550	Thiru.A.Malaisamy, Vadakkampatti, Karumathur, Usilambatti,Madurai
551	Tmt.K.Santhi, No.2/143, Gandhinagar, Usilampatti road, vickramangalam, Usilambatti Tk, Madurai
552	Tmt.R.Seeniyammal, Gandhinagar,Vickiramangalam, Madurai-625207
553	Thiru.T.Rathinam, (SC.No256), Usilambatti road, Vickiramangalam, Madurai
554	Thiru.K.Duraipandi, Vickiramangalam Po, Usilambatti, Madurai
555	Tmt.M.Jothi, Gandhinagar,Vickiramangalam, Usilambatti, Madurai
556	Tmt.R.Seeniyammal, (SC.No951) Gandhinagar,Vickiramangalam, Madurai
557	Thiru.G.Duraipandi, Gandhinagar, Usilambatti road, Cholavandhan, Pin-625214.
558	Thiru.C.Rasu Mooppar, Ettumoolappati, Chakkarappanayakkanor ooratchi, Vickiramangalam, Madurai
559	Thiru.T.Rathinam, (SC.No1277), Usilai road, Vickiramangalam, Madurai

560	Thiru.M.Sundar, vickramangalam, Madurai-625207
561	Tmt.R.Seeniyammal,(SC.No896) Gandhinagar, Vickramangalam, Madurai
562	Thiru.R.Pasubathi, Gandhinagar St, Vickramangalam, Madurai
563	Tmt.M.Pandiyammal, Gandhinagar, Vickramangalam, Madurai
564	Thiru.T.Rathinam, (SC.No750), Usilambatti road, Vickramangalam, Madurai
565	Thiru.N.Chandran, No.2/149, Gandhinagar, Vickramangalam, Madurai
566	Thiru.Mayakkal, No.2/49, Gandhinagar, Vickramangalam, Madurai
567	Tmt.Pandiyammal (Sc.No 7976), Gandhinagar, Usilai road, Vickramangalam
568	Thiru.V.Sankar, (Sc.No 455), usilambatti road, Vickramangalam, Usilambatti Tk, Madurai
569	Thiru.V.Sankar (Sc.No 1486), Gandhinagar, Usilambatti road, Vickramangalam, usilambatti Tk, Madurai
570	Tmt.Pandiyammal, (Sc.No 2324), Gandhinagar, Vickramangalam, Madurai
571	Tmt.M.Pandiyammal (Sc.No.2325 Gandhinagar, Vickramangalam, Madurai
572	Tmt.S.Packiyalakshmi, Gandhinagar, Usilai road, Vickramangalam, Madurai
573	Thiru.E.Karuppai, Gandhinagar, Usilambatti road, Vickramangalam, Madurai
574	Thiru.R.Inbam, (Sc.No 7698) Gandhinagar, Usilambatti road, Vickramangalam, Madurai
575	Thiru.R.Inbam, (Sc.No 1549) Gandhinagar, Usilambatti road, Vickramangalam, Madurai
576	Thiru.V.Chinnapandi, Vickramangalam Po, Usilambatti Tk, Madurai
577	Tmt.Chinnathai, East St, Vickramangalam Po, Usilambatti Tk, Madurai
578	Thiru.K.Pandi,(Sc.No 1908) East St, Vickramangalam Po, Usilambatti Tk, Madurai.
579	Tmt.Guruvammal, East St, Vickramangalam Po, Usilambatti Tk, Madurai
580	Tmt.L.Mookkammal, Vickramangalam Po, Usilambatti Tk, Madurai
581	Tmt.R.karuppai, SC403, Vickramangalam Po, Usilambatti Tk, Madurai

582	Thiru.Chinnasamy,Chellampatti, Usilambatti Tk, Madurai
583	Tmt.Pechiyammal, Chakkarappanayakkanur, Usilambatti Tk, Madurai
584	Thiru.Perumal, Chakkarappanayakkanur, Usilambatti Tk, Madurai
585	Tmt.P.Panjavarnam, Chakkarappanayakkanur, Usilambatti Tk, Madurai
586	Tmt.G.Pandiyammal, Sc.No598, Chakkarappanayakkanur, Usilambatti Tk, Madurai
587	Tmt.Mariyammal, Chakkarappanayakkanur, Usilambatti Tk, Madurai
588	Tmt.A.Ponnakkaal, Chakkarappanayakkanur, Usilambatti Tk, Madurai
589	Tmt.Seeniyammal, Chakkarappanayakkanur, Usilambatti Tk, Madurai
590	Tmt.S.Azhagu, Chakkarappanayakkanur, Usilambatti Tk, Madurai
591	Tmt.M.Pandiyarani, Chakkarappanayakkanur, Usilambatti Tk, Madurai
592	Tmt.P.Rajakani, Chakkarappanayakkanur, Usilambatti Tk, Madurai
593	Tmt.J.Vashuki, Chakkarappanayakkanur, Usilambatti Tk, Madurai
594	Tmt.R.Vennila, Chakkarappanayakkanur, Usilambatti Tk, Madurai
595	Tmt.R.Sirudevi, Chakkarappanayakkanur, Usilambatti Tk, Madurai
596	Tmt.P.Nagalakshmi, Chakkarappanayakkanur, Usilambatti Tk, Madurai
597	Tmt.P.Azhagammal, Chakkarappanayakkanur, Usilambatti Tk, Madurai
598	Tmt.R.Revathy, Chakkarappanayakkanur, Usilambatti Tk, Madurai
599	Tmt.P.Dhanushkodi, Chakkarappanayakkanur, Usilambatti Tk, Madurai
600	Tmt.L.Subbulakshmi, Chakkarappanayakkanur, Usilambatti Tk, Madurai
601	Tmt.K.Jothi, Chakkarappanayakkanur, Usilambatti Tk, Madurai
602	Thiru.R.Raman, Chakkarappanayakkanur, Usilambatti Tk, Madurai

603	Thiru.P.Chinnan, Melaperumalpatti, Usilambatti Tk, Madurai
604	Tmt.P.Poovai ammal, Melaperumalpatti, Chakrappanayakkanur Po, Usilambatti Tk, Madurai
605	Thiru.K. Vijayan,Kaatunayakkan 4th St, Sathiyamoorthy nagar, Samayanallur Po, Madurai
606	Thiru.K.Pandiyarajan, Kaatunayakkan 4th St, Sathiyamoorthy nagar, Samayanallur Po, Madurai
607	Tmt.R.Santhi, No.11-4, Parathipuram 4th St, S.Alankulam, Madurai-17
608	Thiru.P.Jeevanandham, Kulamangalam main road, S.Alankulam, Madurai-17
609	Thiru.P.Sevugan, No.26, Barathipuram colony, S.Alankulam, Madurai-17
610	Thiru.S.Balakrishnan,(Sc.no.4454), No.26, Barathipuram colony, S.Alankulam, Madurai-17
611	Thiru.S.Balakrishnan, (Sc.no.7462), DTDC Courier Agency, karpaganagar, Madurai-7
612	Thiru.Murugesan, Sathiyamoorthy nagar, Madurai
613	Thiru.V.Elangovan, No.278, v.p.sinthan nagar, Vedarapuliyankulam, Thanakkankulam, Madurai-6
614	Thiru.J.Xavier Motcha Jothi, no.17, Don bosco school near, Surya nagar, Madurai-7
615	Tmt.A.Selvasaroja, P.No.27, Don bosco school opposite, suriya nagar, K.Puthur, Madurai-7
616	M/s.Sarkkarai Chettiyar Pothu Padippagam,Kulamangalam main road, Meenambalpuram, Madurai-2
617	Thiru.V.Gunasekaran,kosakulam periyar nagar, Vaagaikulam (Po) Madurai-17
618	Thiru.K.Basheer, Kulamangalam main road, Meenambalpuram, Madurai
619	Thiru.M.Arumugam, Sathiyamoorthy main road, Meenambalpuram, Madurai-2
620	Thiru.M.Pandiyarajan, No.88/1, Sathiyamoorthy main road, Meenambalpuram, Madurai-2
621	Thiru.S.Sankar,No.91, Pulithevan St,Meenambalpuram, Madurai
622	Thiru.R.Balasubramanian,No.25/14, Pulithevan St, Meenambalpuram, Madurai-2
623	Thiru.N.Gopal, Pulithevan St, Meenambalpuram, Madurai-2
624	Tmt.M.Pandeeswari, Sathiyamoorthy 4th St, Menatchipuram, Madurai-2

625	Tmt.Brindha Devi, Sathiyamoorthy main cross st, Meenambalpuram, Madurai-2
626	Thiru.K.Muniyandi,No.29, Sathiyamoorthy 4th St, Menatchipuram, Madurai-2
627	Thiru.Narayanan, Sathiyamoorthy main cross st, Meenambalpuram, Madurai-2
628	Thiru.R.Esakkimuthu, No.37, Sathiyamoorthy 7th St, Meenambalpuram, Madurai-2
629	Thiru.Jaheer ushen, No.65, Sathiyamoorthy 5th Cross St, Meenambalpuram, Madurai-2
630	Tmt.P.Sugandhi, No.28, Sathiyamoorthy 6th St, Meenambalpuram, Madurai
631	Thiru.Arulmurugan, No.10/11, Sathiyamoorthy 5th Cross St, Meenambalpuram, Madurai
632	Thiru.Mugundhan, No.10/11, Sathiyamoorthy 5th Cross St, Meenambalpuram, Madurai-2
633	Thiru.R.Subramanian,No.22/28, Pattukottai Kalyana Sundara Veedhi, Meenambalpuram, Madurai-2
634	Thiru.Sindhan, No.10/11, Sathiyamoorthy 5th Cross St, meenambalpuram, Madurai-2
635	Thiru.Madurai veeran, No.82, Sathiyamoorthy 6th St, Boomiurundai St, Meenakshipuram, Madurai-2
636	Tmt.Mookkammal, Pulithevan St, Boomiurundai St, Meenakshipuram, Madurai-2
637	Thiru.V.Manickam,No.10/61, Sathiyamoorthy 6th St, Pulithevan St, Meenambalpuram, Madurai-2
638	Thiru.Ramas, No.23, Pulithevan St, Meenambalpuram, Madurai-2
639	Tmt.M.Valli, Sathiyamoorthy main road, Meenambalpuram, Madurai-2
640	Thiru.S.Subramanian, No.5/36, Agimsapuram Mukkiya Veedhi, Sellur, Madurai-2
641	Thiru.S.Marimuthu, No.36, Agimsapuram main road, Sellur,Madurai-2
642	Thiru.P.Vijayakumar,Karikkadai, Sellur, Madurai-2
643	Thiru.T.Thirupathi, No.1/1A, Agimsapuram 8th St, Sellur, Madurai-2
644	Thiru.V.Sundarrajan, No.3, Agimsapuram 8th St, Sellur, Madurai-2
645	Tmt.M.Angammal,No.14, Agimsapuram 8th St, Sellur, Madurai-2
646	Tmt.A.Lakshmi, No.1/1, Erudhayarajiyapuram, 3rd St, Sellur,

	Madurai-2
647	Tmt.D.Amirtham, No.10B, Erudhayarajiyapuram,3rd North St,Sellur-2
648	Thiru.Barukmaideen, No.6/18, Erudhayarajiyapuram,3rd North St,Sellur-2
649	Tmt.F.Beemabeevi, No.6/18, Erudhayarajiyapuram, 3rd North St, Madurai
650	Tmt.Nagoor ammal, No.6/18, Erudhayarajiyapuram, 3rd Cross St, Sellur, Madurai-2
651	Thiru.M.Mugesh, No.1, No.6/18, Erudhayarajiyapuram, 3rd St, Agimsapuram 8th St, Sellur, Madurai-2
652	Thiru.A.Jeevanandham,(Sc.No.1174), No.43/22, Erudhayarajiyapuram, 3rd North St, Madurai
653	Thiru.M.Aandidevar, No.43/22, Erudhayarajiyapuram, 3rd North St, Madurai
654	Thiru.S.Vijayan, No.37, Erudhayarajiyapuram, 3rd North St, Sellur,Madurai-2
655	Thiru.S.Thalamuthu, No.13/A, Erudhayarajiyapuram, North 3rd St, Madurai
656	Tmt.V.Azhagu, No.10/23, Erudhayarajiyapuram, North 3rd St, Sellur, Madurai-2
657	Thiru.Narayanan, Erudhayarajiyapuram, 3rd St, Sellur, Madurai-2
658	Thiru.A.Manuvel, No.22/9, Erudhayarajiyapuram, North 3rd St, Sellur, Madurai-2
659	Thiru.S.Seyyadhu ali, No.17/A, Erudhayarajiyapuram, 2nd St, Madurai
660	Thiru.G.Ganesamoorthy, No.11a/25, Erudhayarajiyapuram, North 3rd St, Sellur, Madurai-2
661	Thiru.R.Arulmozhi, No.12/B, Erudhayarajiyapuram, 2nd St, Sellur, Madurai-2
662	Thiru.G.Sathappan,No.12/B, Erudhayarajiyapuram, 2nd St, Madurai
663	Thiru.G.Nagarajan, No.11/25, Erudhayarajiyapuram, North 3rd St, Sellur, Madurai-2
664	Thiru.N.Pandiyarajan, No.19A, Erudhayarajiyapuram, North 3rd St, Sellur, Madurai-2
665	Tmt.R.Sarasu, No.13, Agimsapuram 8th St

	Visalam, Sellur, Madurai-2
666	Tmt.R.Janaki, No.16A, Agimsapuram 8th St visalam, Sellur, Madurai-2
667	Thiru.K.Kumaravel,No.19, Agimsapuram 7th St, Sellur, Madurai-2
668	Tmt.S.Muthulakshmi, No.18, Agimsapuram 4th Visalam, Sellur, Madurai-2
669	Thiru.K.Selvaraj, No.19A, Agimsapuram 7th St, Sellur, Madurai-2
670	Tmt.M.Muthumeena, (Sc.No.1029), No.27, Surajiyapuram west main road, Sellur, Madurai-2
671	Tmt.M.Muthumeena,(Sc.No.1689), No.16A, Surajiyapuram west main road, Sellur, Madurai-2
672	Thiru.N.Rajaram, No.15, Surajiyapuram west main road, Sellur, Madurai-2
673	Tmt.R.Umamaheswari,(Sc.No.1751 IA),No.15A, Surajiyapuram west main road, Sellur, Madurai-2
674	Tmt.R.Umamaheswari,(Sc.No.1750 IA), No.15A, Surajiyapuram west main road, Sellur, Madurai-2
675	Tmt.R.Umamaheswari,(Sc.No.1665 IA) No.15A, Surajiyapuram west main road,Sellur, Madurai-2
676	Tmt.R.Nagalakshmi, (Sc.No.983-V), No.14A, Surajiyapuram west main road,Sellur, Madurai-2
677	Tmt.R.Nagalakshmi, (Sc.No.982-IA), No.14A, Surajiyapuram west main road,Sellur, Madurai-2
678	Tmt.R.Nagalakshmi, (Sc.No.981-III A) No.14A, Surajiyapuram west main road, Sellur, Madurai-2
679	Tmt.J.Jebira,No.29/2, Agimsapuram 7th St, Sellur, Madurai-2
680	Tmt.J.Rasidha Begam, No.29/2, Agimsapuram 7th St, Sellur, Madurai-2
681	Thiru.M.Marikannu,no.29/2, No.29/2, Agimsapuram 7th St, Sellur, Madurai-2
682	Tmt.M.Gowri, No.29/2, Agimsapuram 7th St,Sellur, Madurai-2
683	Tmt.V.Yazhini, No.29/2, Agimsapuram 7th St,Sellur, Madurai-2
684	Tmt.R.Jamina Beevi, No.29/2, Agimsapuram 7th St,Sellur, Madurai-2
685	Tmt.A.Pathima, No.29/2, Agimsapuram 7th St,Sellur, Madurai-2
686	Tmt.R.Subramani, No.2, Periyar St, DRO colony main road, K.Pudur, Madurai-7

687	Thiru.P.Muhamed Aasin,No.27, DRO colony main road, K.Pudur, Madurai-7
688	Thiru.K.Shanmugam,No.37, DRO colony main road, K.Pudur, Madurai-7
689	Thiru.S.Rajendran, kodikatha kumaran St, DRO colony main road,K.Pudur,Madurai7
690	Thiru.A.Jeyaraman, No.27, DRO colony main road, K.Pudur, Madurai-7
691	Tmt.S.Parameswari, No.1/24, DRO colony main road,K.Pudur, Madurai-7
692	Tmt.P.Vetri selvi, No.37, DRO colony main road, K.Pudur, Madurai-7
693	Thiru.V.Balusamy, No.6/173, Bharthithasan St, Sivagami nagar, Aathikulam, Madurai
694	Tmt.N.Slochana,No.26A, A.R.medical upstairs, DRO colony main road, Madurai
695	Thiru.S.Kalai selvan, No.80, Burma colony, Manmalai medu, K.Pudur, Madurai-7
696	Thiru.L.Periyanayagam, No.17/C, Burma colony, Manmalai medu, K.Pudur, Madurai-7
697	Thiru.S.Mickal, No.80, Burma colony, manmalai medu, K.Pudur, Madurai-7
698	Tmt.N.Arockiya meri, No.17, Burma colony, Manmalai medu, K.Pudur, Madurai-7
699	Thiru.L.Nicholaas, No.19, Burma colony, manmalai medu, K.Pudur, Madurai-7
700	Thiru.S.Loorthusamy, No.14, Manmalai medu, K.Pudur, Madurai-7
701	Tmt.Fathima meri, No.12, manmalai medu, K.Pudur, Madurai-7
702	Tmt.S.Pathma, No.8, Burma colony, Manmalai medu, K.Pudur, Madurai-7
703	Thiru.M.Murugesan, No.3, Burma colony, Manmalai medu, K.Pudur, Madurai-7
704	Tmt.L.Injjasi, No.20, Burma colony, manmalai medu, K.Pudur, Madurai-7
705	Thiru.K.Saravanan, No.30, Kanaga illam, DRO colony main road, K.Pudur, Madurai-7
706	Tmt.A.Mumtaj, Desi Vinayaga koil St, K.Pudur, Madurai-7
707	Tmt.B.Nargesbanni, DRC, Desi Vinayaga koil St, K.Pudur, Madurai-7
708	Thiru.R.Ganesan, DRC,Desi Vinayaga koil St, K.Pudur, Madurai-7
709	Thiru.R.Pushpam, DRC,Desi Vinayaga koil St, K.Pudur, Madurai-7
710	Tmt.Saranya, DRC,Desi Vinayaga koil St, K.Pudur, Madurai-7

711	Thiru.R.Gajendran, DRC, Desi Vinayaga koil St, K.Pudur, Madurai-7
712	Tmt.K.Lalitha, DRC,Desi Vinayaga koil St, K.Pudur, Madurai-7
713	Tmt.V.Kalaiselvi, (Sc.no.919) DRC, Desi Vinayaga koil St,K.Pudur, Madurai-7
714	Tmt.R.Jeyarani, (Sc.no.763) DRC, Desi Vinayaga koil St,K.Pudur, Madurai-7
715	Tmt.R.Jeyarani, (Sc.no.714) DRC,Desi Vinayaga koil St,K.Pudur, Madurai-7
716	Thiru.Ravichandran, DRC, Desi Vinayaga koil St, K.Pudur, Madurai-7
717	Tmt.S.Vijaya, DRC,Desi Vinayaga koil St, K.Pudur, Madurai-7
718	Tmt.M.Santhiya, DRC, Desi Vinayaga koil St,K.Pudur, Madurai-7
719	Tmt.S.kalaiselvi, (Sc.no.316) DRC, Desi Vinayaga koil St, K.Pudur, Madurai-7
720	Tmt.S.Regha, DRC, Desi Vinayaga koil St, K.Pudur, Madurai-7
721	Thiru.K.Velayutham, No.9, Senthil kumaran St, Viswanatha nagar, K.Pudur, Madurai-7
722	Tmt.Ponnuthaai, No.78, Anna main road, K.Pudur, Madurai-7
723	Tmt.T.Maheswari, (Sc.no.556) No.45, Senthilkumaran St, Viswanatha nagar, K.Pudur, Madurai-7
724	Tmt.T.Maheswari, (Sc.no.474) No.45, Senthilkumaran St, Viswanatha nagar, K.Pudur, Madurai-7
725	Tmt.K.Jaheer Ushen, No.29/2, Ahimsapuram 7th St, Sellur, Madurai-2
726	Thiru.M.Seenivasan, Sun Complex, Thasilnagar nagar, Sellur Vedhi, Madurai-20
727	Thiru.K.Alaavudeen,(Sc.no.1521) No.13B, Ahimsapuram 8th St, Visalam, Sellur, Madurai-2
728	Thiru.K.Alaavudeen,(Sc.no.22) No.13B, Ahimsapuram 8th St, Visalam, Sellur, Madurai-2
729	Thiru.K.Alaavudeen,(Sc.no.23) No.13B, Ahimsapuram 8th St, Visalam,Sellur, Madurai-2
730	Thiru.K.Alaavudeen,(Sc.no.24) No.13B, Ahimsapuram 8th St, Visalam,Sellur, Madurai-2
731	Thiru.K.Alaavudeen,(Sc.no.1533) No.13B, Ahimsapuram 8th St, Visalam,Sellur, Madurai-2

732	Thiru.K.Alaavudeen,(Sc.no.1534) No.13B, Ahimsapuram 8th St, Visalam,Sellur, Madurai-2
733	Thiru.K.Alaavudeen,(Sc.no.1535) No.13B, Ahimsapuram 8th St, Visalam,Sellur, Madurai-2
734	Thiru.K.Alaavudeen,(Sc.no.1536) No.13B, Ahimsapuram 8th St, Visalam,Sellur, Madurai-2
735	Tmt.S.Anandhi, No.C.99, Pandiyan nagar, 2nd St, Gandhipuram via, K.Pudhur, Madurai-7
736	Thiru.P.Ayyanar, No.C120, Pandiyan nagar, 2nd St, Gandhipuram via, K.Pudhur, Madurai-7
737	Tmt.P.Gnanammal, No.100, Pandiyan nagar, 2nd St, Gandhipuram via, K.Pudhur, Madurai-7
738	Tmt.A.Savithiri, No.C99, Pandiyan nagar, 2nd St, Gandhipuram via, K.Pudhur, Madurai-7
739	Tmt.P.Backiyalakhmi, No.C/107B, Pandiyan nagar, 2nd St, Gandhipuram via, K.Pudhur, Madurai-7
740	Thiru.V.Veerassamy,No.C/107B, Pandiyan nagar, 2nd St, Gandhipuram via, K.Pudhur, Madurai-7
741	Tmt.S.Jebarani,No.C92, Pandiyan nagar, 2nd St, Gandhipuram via, K.Pudhur, Madurai-7
742	Thiru.P.Gunasekaran, C.No. 05-009-01-41-766, Vandiyoor, Madurai
743	Tmt.A.Rajammal, No.C/1, Pandiyan nagar west St, Gandhipuram via,K.Pudhur, Madurai-7
744	Tmt.R.Rani, No.C103, Pandiyan nagar 2nd St, Gandhipuram via, K.Pudhur, Madurai-7
745	Tmt.Mumtaj Begam, No.C92, Pandiyan nagar, 2nd St, Gandhipuram via, K.Pudhur, Madurai-7
746	Tmt.T.Maheswari, (Sc.no.142), No.45, Senthilkumaran St,Viswanatha nagar, K.Pudhur, Madurai-7
747	Thiru.S.Sherit Ali, No.44, Senthil kumaran St, K.Pudhur, Madurai-7
748	Thiru.M.Venkateswaran, No.79, Anna St, K.Pudhur, Madurai-7
749	Thiru.T.Sahul Mahedu, No.26A, Dro Colony road, K.Pudhur, Madurai-7
750	Tmt.Samyuktha, No.26A, DRO colony main road, K.Pudhur, Madurai-7

751	Tmt.L.Andhoniyaal, (Sc.No.1022)No.26A, DRO colony main road, K.Pudhur, Madurai-7
752	Tmt.R.Nagajothi, No.26A, DRO colony main road, K.Pudhur, Madurai-7
753	Tmt.L.Andhoniyaal,(Sc.no.1109) No.26A, DRO colony main road,K.Pudhur, Madurai-7
754	Tmt.L.Andhoniyaal,(Sc.no.1025) No.26A, DRO colony main road, K.Pudhur, Madurai-7
755	Tmt.L.Andhoniyaal,(Sc.no.1002) No.26A, DRO colony main road, K.Pudhur, Madurai-7
756	Thiru.A.Mariyappan, (Sc.no.219) No.132, Anna St, K.Pudhur, Madurai-7
757	Thiru.P.Alagarsamy, No.136, Anna St,Viswanatha nagar, K.Pudhur, Madurai-7
758	Thiru.A.Mariyappan, (Sc.no.85)No.132, Anna St, K.Pudhur, Madurai-7
759	Thiru.P.Thavamani,No.126, Anna St, Viswanatha nagar, K.Pudhur, Madurai-7
760	Thiru.A.Mariyappan, (Sc.no.672) No.132, Anna St, K.Pudhur, Madurai-7
761	Thiru.S.Mathiyas, No.140, Anna St, K.Pudhur, Madurai-7
762	Thiru.P.Madhankumar,No.138, Anna St, K.Pudhur, Madurai-7
763	Thiru.A.Mariyappan, (Sc.no.280) No.132, Anna St, K.Pudhur, Madurai-7
764	Thiru.M.Wincent Powel raj, no.88, Anna St, K.Pudhur, Madurai-7
765	Thiru.S.yusuf, K.Pudhur,No.108, Anna St, Madurai-7
766	Thiru.N.Palani, No.76, Anna St, K.Pudhur, Madurai-7
767	Tmt.V.Santhi,No.76A, Anna main road, K.Pudhur, Madurai-7
768	Thiru.S.Mari, No.74, Anna main road, K.Pudhur, Madurai-7
769	Thiru.J.Jeyaseelan,No.74, Anna main road, K.Pudhur, Madurai-7
770	Thiru.K.M.Soundaram, No.73, Anna St, K.Pudhur, Madurai-7
771	Thiru.Murugesan, No.140, Anna St, K.Pudhur, Madurai-7
772	Tmt.J.Megalai,No.135, Anna main road 1st st, K.Pudhur, Madurai-7
773	Thiru.Selvaraj, No.140, Anna main road, K.Pudhur, Madurai-7
774	Thiru.V.Muthukumar, Senthil kumaran St, K.Pudhur, Madurai-7

775	Thiru.A.K.Bharathi, No.56, Senthilkumaran St, Viswanathan nagar, K.Pudhur, Madurai-7
776	Thiru.S.Ashokan, No.54, Senthilkumaran St, K.Pudhur, Madurai-7
777	Tmt.S.Rajammal, No.53, Senthilkumaran St, K.Pudhur, Madurai-7
778	Thiru.Sekar, No.26A, DRO colony main road, K.Pudhur, Madurai-7
779	Thiru.Amarnath, No.26A, DRO colony main road, K.Pudhur, Madurai-7
780	Thiru.B.Jothibas, Viyasarayapuram agraaharam, Poondhottam, Madurai-1
781	Thiru.S.Aanji, No.1/50, Twad colony, 3rd St, Thiruppalai, Madurai-14
782	M/s.Kumaran Modern Rice Mill, No.9A/2, Nallamuthupillai pudhu road, Mahalipatti, Madurai-1
783	Thiru.M.S.V.Ramachandran, No.48, Malaipatti Village, Vavidamarudhur (Po), Alanganallur, Madurai-1
784	Thiru.B.Kalidhasan, No.1/126, Subashini Nagar, 1st North St, Suryanagar, K.Pudur, Madurai-7
785	Thiru.S.Jeganathan, No.2/357, Kannanendhal, Thiruppavai Po, Madurai-14
786	Thiru.P.Palanivel, Kannanendhal, Thiruppavai Po, Madurai-14
787	Thiru.P.Kumar, No.2/535, Kannanendhal, Thiruppavai Po, Madurai-14
788	M/s.Southern District Dyeing & Bleaching Owners Welfare Association, No.13, Navarathinapuram 3rd St, (Near Abirami Theatre), Kamarajar Salai, Madurai-9
789	M/s.Thennavar Bleachers, No.1/101, Samanatham Po, Samanatham, Madurai South Tk, Madurai-9
790	M/s.Southern District Textile Processing Cluster Pvt Ltd, No.13, Navarathinapuram, 3rd St, (Near Abirami Theatre), Kamarajar Salai, Madurai-9
791	Tmt.K.Amirthavalli, No.1/173, Selvamani St, Podhumbu, Madurai-18
792	Tmt.S.Saraswathi, No.3/441, Dinamani Nagar, Podhumbu Po, Kovil pappakudi, Madurai-18
793	Thiru.S.Lakshmanadurai, Nimalan Pipers, Vathalakundu
794	M/s.Nandhini Plastics, No.73/2, Ramaiha St, Jaihindpuram, Madurai-11
795	M/s.Haris Plastics, No.73/2-A, Ramahiah St Last, Yogipuram Surathkumar Madam

	Opposite, Jaihindpuram, Madurai-11
796	Thiru.K.Muthuraj, Samsung Agro Progidan, Usilampatty road, Vathalakundu-2, Dindigul.
797	M/s.Eswari Poly Bags, No.188, Meenambigai 8th St, Jeevanagar 2nd St, Madurai-625011.
798	M/s.John Industries, No.4/299A, Chandralega Nagar, Andarkottam, Madurai-20
799	M/s.Om Muruga Plastics, Survey No.56/1, Rajaman Nagar, Chinthamani road, Madurai-9
800	Thiru.K.Rajendran, No.15, Post nagar 1st St, Madurai-18
801	Thiru.P.Nagaraj, No.1/142, Pudhu St, Samayanallur, Madurai
802	M/s.Tamil Nadu P.V.C.Pipe Manufacturers Association, No.3/2-B, Sanyasi kundu main road, Kitchi palayam (Po), Salem-636015
803	M/s.Plastic Manufacturers Association, No.14/1, N.N.Road, Rathinapuram, Madurai-625011.
804	M/s.Bharathiya jantha Party, Office No.54, 55, Aadhiswaran Nagar, Ponmanicorden, Uththangudi, Madurai-625020
805	M/s.Maris Modern Rice Mill, No.3/174, Chinthamani main road, Kanna Colony, Madurai-9
806	M/s.The Madurai District Rice Mill Owners Association, P.no.217, Aringar Annanagar, Madurai-20
807	M/s.Poornakaladevi Rice Mill, S.No.43/9, 44/4C, 44/6, Chinthamani road, Rajaman Nagar, Madurai-9
808	M/s.S.S.Koodalingam & Sons, Gandhimathi Vilas Rice Mill, No.3/326, Rajaman nagar, Chinthamani road, Madurai-9
809	M/s.A.Chandradevi Rice Mill, Paddy & Rice wholesale Merchant, No.193C, Nedungulam road, Panaiyur Po, Ayyanapuram, Madurai-9
810	M/s.S.T.Arasakumar Rice Mill, No.193, Muthu karuppa pillai St, Samanatham, Ayyanarpuram, Madurai-9
811	M/s.Chandra Devi Hi-Tech Agro Industry, No.193-C, Nedunkulam road, Panayur Po, Ayyanarpuram, Madurai-9
812	M/s.Madurai District Farmers Association, South Circle, Panaiyur, Madurai-9
813	Thiru.C.Ramesh, D.No.3/48, Nagamalai Pudhur, Palkalai nagar, Madurai-21

814	M/s.Sri Arunakshi Amman Bricks, No.236, Main road, Manamadurai-630606, Sivagangai District
815	Lion, Thiru.T.R.Ravendranadh, Secretary, Vaideeswaran St, Meenatchinagar, Villapuram, Madurai-12
816	M/s.Janani Furnitures, P.No.6, J.J.Nagar, Avaniyapuram, Madurai-12
817	Thiru.A.S.Kathirvelan, Sri Visalam Trade, Jaihindpuram, Madurai
818	M/s.Abirami Industries, P.No.7, Ramaiah St last, Jaihindpuram, Madurai-11
819	M/s.Yogambikai Modern Rice Mills, T.S.No.42, Panaiyur, Madurai-9
820	M/s.Sivakami Rice Mill, No.3/361, Rajaman Nagar, Chinthamani road, Madurai-9
821	M/s.Sri Meenakshi Rice Mill, No.3/39, Thumbichampatti, Kattakulam junction, Andipatti (Po), Vadipatti Tk, Madurai-18
822	M/s.GK Fab work, No.Ro15, Womens Industrial Estate, (Sidco), Valavanthankottai, Thuvakudi, Trichy-15
823	Thiru.S.K.Duraisamy, Assistant Secretary, M/s.Bharathiya Kissan Association, No.2/37, 2nd Ward, Kalikkanayakkanpatti, Palani-1
824	M/s.Indian Energy Exchange, P.No.C-001/A/1, 9th Floor max towers, Sector 16B, Noida, Gautham budda nagar, Uttar Pradesh-201301
825	M/s.R.G.Selvarathi Coolie Mill, No.16, Nallamuthu pillai new road, Keeraithurai, Madurai-1
826	M/s.Anbu Selvi Cooly Mills, No.15, Nallamuthu pillai new road, Mahalipatti, Keeraithurai, Madurai-1
827	M/s.Vinayagam Rice Mill, No.3/324, Chinthamani road, Rajaman nagar, Madurai-9
828	M/s.Sivagangai District Coir & Coir Allied Products Manufacturers Association, D.No.1-6-1, Selva Vinayagar Koil St, Singampunari-630502, Sivagangai District.
829	M/s.Madurai District Maavu Manufacturers Association (Besan), No.165, Chitrakara St, P.C.Complex, Madurai-1
830	M/s.Lograj Enterprises, No.7/2E, New ramnad road, Selvavinayagar koil st, Madurai-9
831	M/s.Baalaji Poly packs, No.1/215-1, East St, T.Kunnathur-625708, Madurai

832	M/s.Padmashri Sai Furniture World, P.No.94, Sidco Womens Industrial Park, Madurai-8
833	M/s.Sunvin Polymers, No.2/231, Sholavandan road, Nagari, Madurai-21
834	M/s.Supreme Sizing and Weaving Mills, No.7/2B, Sholavandan road, Nagari Village, Ayyankottai Po, Madurai-21
835	M/s.Sri Pandian TVS, No.1/1, P.P.Chavadi, Theni road, Madurai-16
836	M/s.Grow Green Coirs Pvt Ltd, No.59A, Doovipuram 10th st, Tuticorin-3
837	M/s.Sri Murugan Metal Components, No.71/2, Ramaiah St Last, Jaihindpuram, Madurai-11
838	M/s.A.E. Engineering, No.71/2, Ramaiah St Last, Jaihindpuram, Madurai-11
839	M/s.Vishnu Bright Company, P.No.C-10, Electro plating, 233, Industrial Park, Thirupuvanam Block, Karisalkulam-630611, Manamadurai Tk, Sivagangai
840	M/s.Raja Traders, No.15A, Nallamuthu pillai new road, Keeraithurai, Madurai-1
841	Thiru.A.Rajendran, Deivakanni St, Anuppanadi, Madurai-9
842	Thiru.T.Elangovan, Deivakanni St, Anuppanadi, Madurai-9
843	Thiru.S.Velsamy, Deivakanni St, Anuppanadi, Madurai-9
844	Thiru.J.Surya, Deivakanni St, Anuppanadi, Madurai-9
845	Tmt.T.Rajeswari, No.32-B/125, Deivakanni St, Anuppanadi, Madurai-9
846	Thiru.V.Durairaj, Deivakanni St, Anuppanadi, Madurai-9
847	Thiru.P.Thangaiyah, No.32-B/125, Deivakanni St, Anuppanadi, Madurai-9
848	Thiru.I.Selvam, Deivakanni St, Anuppanadi, Madurai-9
849	Thiru.Palraj, Nallamuthupillai road, Keeraithurai, Madurai-1
850	Tmt.Karpagakani, Nallamuthupillai road, Keeraithurai, Madurai-1
851	Thiru.A.Arunachalam, No.8A, Nallamuthupillai road, Keeraithurai, Madurai-1
852	Thiru.Elavarasan, No.9, Aadhimoolampillai St, Nallamuthupillai road, Keeraithurai, Madurai-1
853	Tmt.Chellammal, No.13, Karuppana pillai sandhu, Mahalipatti, Madurai-1

854	Thiru.P.Veerapathiran, No.14/20, Karuppana pillai sandhu, Mahalipatti, Madurai-1
855	Tmt.N.Muthu Lakshmi, No.21, Nallamuthupillai road, Keeraithurai, Madurai-1
856	Thiru.Pandi, Nallamuthupillai road, Keeraithurai, Madurai-1
857	Thiru.R.Elavarasan, (Sc.No.2134) No.9-A, Aadhimoolam, pillai Street, Keeraithurai, Madurai-1
858	Thiru.P.Ramanujam Pillai, No.9, Nallamuthupillai road, Keeraithurai, Madurai-1
859	Thiru.P.Dhinakaran, No.16A, Muniyandi kovil st, Keeraithurai, Madurai-1
860	Thiru.T.Ramakrishnan, Mayandi Erulappasmy koil Trust, Makalipatti, Madurai-1
861	Thiru.Saravanakumar, No.11, Karuppana pillai sandhu, Makalipatti, Madurai-1
862	Thiru.P.Karuppanan, No.14/20, Karuppana pillai sandhu, Makalipatti, Madurai-1
863	Thiru.M.Gunasekaran, No.22/15, Nallamuthupillai road, Keeraithurai, Madurai-1
864	Tmt.M.Sankareswari Ammal, No.22/15, Nallamuthupillai road, Keeraithurai, Madurai-1
865	Tmt.R.Renuga devi, No.16/23, Nallamuthupillai road, Keeraithurai, Madurai-1
866	Thiru.M.Rajasekran, (Sc.no.567) No.22/15, Nallamuthupillai road, Keeraithurai, Madurai-1
867	Thiru.M.Rajasekran, (Sc.no.568) No.22/15, Nallamuthupillai road, Keeraithurai, Madurai-1
868	Thiru.M.Chandrasekran, (Sc.no.1161) No.22/15, Nallamuthupillai road, Keeraithurai, Madurai-1
869	Thiru.Angusamy Devar, No.36A, Gandhidevar Compound, Karudhumalnadhi road, (Visalam) Keeraithurai, Madurai-1
870	Thiru.A.Gandhidevar, No.36A, Gandhidevar Compound, Karudhumalnadhi road, (Visalam) Keeraithurai, Madurai-1
871	Thiru.Periyasamy, Nallamuthupillai road, Keeraithurai, Madurai-1
872	Thiru.S.Chandran, Deivakanni road, Anuppanadi, Madurai-9

873	Tmt.D.Sundarammal, Deivakanni road, Anuppanadi, Madurai-9
874	Thiru.C.Prakash, Sonaiah nagar, Anuppanadi, Madurai-9
875	Thiru.Muthu, Deivakanni road, Anuppanadi, Madurai-9
876	Thiru.Ambarpillai, Deivakanni road, Anuppanadi, Madurai-9
877	Thiru.V.Chinnamurugan, Deivakanni road, Anuppanadi, Madurai-9
878	Thiru.P.Aadhimoolam, Deivakanni road, Anuppanadi, Madurai-9
879	Thiru.D.Gopal, Deivakanni road, Anuppanadi, Madurai-9
880	Thiru.D.Masethoong, Deivakanni road, Anuppanadi, Madurai-9
881	Thiru.G.Selvam, No.36A, Pacharikara St, South masi veechi, Madurai-9
882	Tmt.Muthammal, No.16A, Colony, Keelaannathoppu, Madurai
883	Thiru.Raja, No.12E, Keela anna thooppu, Madurai
884	Thiru.P.Arumugam, No.12C, Keela anna thooppu, Madurai-1
885	Thiru.Pandi, (Sc.no.1041) no.10, Keela anna thooppu, Madurai-1
886	Tmt.Chithra, No.11, Keela anna thooppu, Madurai-1
887	Thiru.Murali, No.11, Keela anna thooppu, Madurai-1
888	Thiru.Pandi, (Sc.no.1628) No.10, Keela anna thooppu, Madurai-1
889	Tmt.Meenakshi, No.12, Keela anna thooppu, Madurai-1
890	Tmt.Rani, No.12E, Keela anna thooppu, Madurai-1
891	Tmt.C.Dhanlakshmi, Backiyannathapuram, Muniyandi Koil St, Madurai-18
892	Thiru.P.Karuppaiah, No.12, Viyasarayapuram, Keela anna thooppu St, Madurai-1
893	Thiru.C.Kadhiresan, No.2/13, Rajamil road, Madurai
894	Thiru.J.Selvaraj, D.No.54, Poondhottam, Madurai
895	Thiru.S.Muthukumar, D.No.97, Poondhottam, Madurai-1
896	Thiru.M.Ramu, No.86, Poondhottam, Kudieruppor Nalasangam, Madurai-1
897	Thiru.M.Nagarajan, No.2/5B, Muthaiah Chettiyar Compound, Rajamill road,

	Madurai-1
898	Tmt.Murugeshwari,(Sc.no.1026), No.12, Keela anna thoppu, Madurai-1
899	Thiru.Srikanth,No.10, Keela annathoppu, Madurai-1
900	Tmt.Murugeshwari, (Sc.no.1728), No.12D, Keela annathoppu, Madurai-1
901	Thiru.J.Rajasekar, No.5/322, Dasildharnagar, Madurai-20.
902	Thiru.L.Sivakumar, No.104/184, South Perumal Mesthiri Vedhi, Madurai-1
903	Thiru.M.Nandhagopal, No.25, Periyamaravar St, South Maasi Veedhi, Madurai-1
904	Thiru.O.Ramanathan, No.25/Periyamaravar St, South Maasi Veedhi, Madurai-1
905	Thiru.D.Saravananraja,No.36, Lodary complex, Pachcharikara St, Madurai-1
906	Thiru.P.Elangovan, No.36A, Pacharikara St, South Masi Vedhi, Madurai-1
907	Thiru.S.Thirumorthy, No.12/A, Pallikoda sandhu, Pandiya Vellar St, Madurai-1
908	Thiru.J.Venkatesh,No.25, Periya maravar St, South Masi Vedhi, Madurai-1
909	Thiru.S.Saravanan, No.12/A, Pallikoda Sandhu, Pandiya Vellar St, Madurai-1
910	Thiru.S.Kannan, No.25/ Periyamaravar St, South maasi Veedhi, Noadurai-1
911	Thiru.K.S.Raja, No.36, Kannan Colony, Chinthamani, Madurai-9
912	Thiru.P.Jeeva, No.3, Thirumalairayar padithurai, Simmakal, Madurai-1
913	Tmt.V.C.Sudhandhiradevi, No.4, Krishnayangar Thoppu, Simmakal, Madurai-1
914	Thiru.S.Suryaprakash, No.25, Periyamaravar St, South Maasi Veedhi, Madurai-1
915	Thiru.G.Senthilkumar, No.25 Periyamaravar St, South Maasi Veedhi,Madurai-1
916	Thiru.P.Selvakumar, No.5, Chettiyar Thoppu, Thaikkal 1st St, Simmakal, Madurai-1
917	Thiru.V.Vijayakumar, No.5, Chettiyar thoppu, Thaikkal 1st St, Simmakal, Madurai-1
918	Thiru.P.Rasool, No.2/5, Thaikkal St, Simmakal, Madurai-1
919	Thiru.S.Gopala Krishnan, P.No.6, Om namachivaya nagar, Muthaiah kovil back

	side, Kochchadai, Madurai-16
920	Thiru.N.Thangavel, Muthaiah kovil 2nd St, Kochachadai, Madurai-16
921	Tmt.T.Jeyasudha, Muthaiah kovil 2nd St, Poonjolai nagar, Kochchadai Madurai-16
922	Tmt.M.Sanmugathammal, No.12B, Mariyamman kovil St, Kochchadai, Madurai-16
923	Tmt.M.Ovvayyar, P.No.30, 31, Oom namachivaya Nagar, Muthaiah kovil back side, Kochchadai, Madurai
924	Thiru.M.Theivendhiran, Muthaiah kovil 2nd St, Kochchadai, Madurai-16
925	Thiru M.K.Karuppaiah Nadar, No.42/23, Muthaih kovil 1st St,Kochchadai, Madurai16
926	Thiru.K.Udhayakumar, P.No.15, Oom namchivaya nagar, Muthaiah kovil 2nd St, 1st Cross St, Kochchadai, Madurai-16
927	Tmt.K.Pappaththi,No.24/1, Mariyamman kovil St, Kochchadai, Madurai
928	Thiru D.K.Muthu, No.4, Janaki nagar, HMS Colony, Theni main road, Madurai-16
929	Thiru P.Veeramani, Santhana mariyamman kovil St, Sammattipuram main road, Madurai-16
930	Thiru S.Rajendran, No.278/24, Madakkulam main road, Madurai-16
931	Thiru P.Gnanasekar,No.79/80, Muniyandi kovil st, Mettu St, Bethaniyapuram, Madurai-16
932	Thiru S.Kesavan, No.188/1, Ezhil St, Mettu St, Bethaniyapuram, Madurai-16
933	Thiru M.Chinnapandi, No.8, Agasthiyar 1st Veedhi, Mettu St, Bethaniyapuram, Madurai-16
934	Thiru SM.Sangilipandiyan, No.59, Thiruvalluvar St, Mettu St, Bethaniyapuram, Madurai-16
935	Tmt.P.Malligaa, No.295, NSK Veedhi, Bethaniyapuram, Madurai-16
936	Thiru J.Selvakumar, No.31/112, Agasthiyar 1st St, Bethaniyapuram, Madurai-16
937	Thiru M.Karutha kannan,No.263/49,NSK Vedhi,Bethaniyapuram,Mettu St,Madurai 16
938	Thiru M.Muruges Pandiyan, No.7/5, Malligai St, Pudhuvilangudi, Madurai-18
939	Thiru G.John Boseko, No.2/405, Kamala nagar, 5th St, PRC.Colony 2nd St, Kovilpappakudi, Madurai
940	Thiru N.Seenivasan, No.15/4,

	Varumanavari colony 2nd St, Vilangudi, Madurai-18
941	Tmt.S.Mariyammal, No.H-116, Sector-6, Koodalpudhur, Soolaiyur, Madurai-17
942	Thiru R.Nakendran, No.33/20, Pallikooda Cross St, Bethaniyapuram, Madurai-16
943	Tmt.P.Rajamani, NSK Veedhi, Bethaniyapuram, Mettu St, Madurai-16
944	Tmt.A.Dhanalakshmi, No.108, Dhiliban Cross St, Bethaniyapuram, Madurai-16
945	Thiru S.Muthusamy, No.53, Senthilkumaran St, K.Pudur, Madurai-7

946	Thiru G.Ramalingam, No.23/16, Nallamuthupillai road, Keerathurai, Madurai-1
947	Thiru V.Ganapathy, No.1, Muniyandi kovil st, Keerathurai, Madurai-1
948	Thiru V.Karunagaran, No.18/1, Mookka nadir sandhu, Keerathurai, Madurai-1
949	R.Ponnudurai, No.P-11/1, Meenakshi road, T.V.S.Nagar-Madurai-3

Public Hearing at : Chennai

Venue : Kalaivanar Arangam, Chennai – 600005.

Date : 22-08-2022

S.No.	Name of the Speakers at Chennai Public Hearing
1	Dr.A.C.Mohan, Secretary, Federation of Tamil Nadu Rice Mill Owners Paddy & Rice Dealers Associations, No.99, Trade Centre complex, Wallajah Road, Chepauk, Chennai - 600002.
2	Thiru.Kamala Kannan, No.52, Palakuppam Road, Avaari Pakkam, Dindivanam Villupuram District.
3	Thiru.R.Rajachidambaram, State Secretary, Tamil Nadu Farmers Association, Sundar Nagar, 2nd Street, Venkateshapuram Extension, Perambalur - 621212.
4	Thiru.K.Murali, Auditor State Secretary - Industrial Cell, Tamil Nadu BJP Old No.249 / New No.339, Level I, "Safi House" Anna Salai, Teynampet, Chennai - 06.
5	Thiru.P.Muthusamy, Electro Legal Consultant,
6	Mrs.Annie Josey Fellow, NGO, No.1/22, M.K.N Road, St Thomas Mount Chennai - 16.
7	Thiru.M.Jothi, Secretary, North Chennai Small Industries Federation, No.38, Pattinathar Koil Street, Thiruvottriyur, Chennai - 19.
8	Dr.Jeyavelan, President VGP, Seethapathy Nagar Resident Welfare Association.
9	Prof. S.Arumugam, Federation of Velachery Residents Welfare Association.
10	Thiru.S.Chandrasekaran, Seethapathy Nagar, Velachery
11	Thiru.Kumara Raja, Annai Indra Nagar welfare Association.
12	Thiru.Kuppan, District President, Thiruvallur West
13	Thiru.P.Sathish Kumar, Triplicane, Chennai - 05.
14	Thiru.R.V.Subbarayan, No.39/69, Agaraham Musiri, District Vice President, Tamil Nadu Commerce Institute Association, Trichy.
15	Thiru.Rajiv Dosharey, Member, Madras Steel Re-rollers Association, No.6, Sadar Patel Road, Guindy, Chennai - 32.
16	Thiru.C.Murugeswaran, Member, TNPPA, Chennai - 02.
17	Thiru.Ajith Prathap Singh, OPG Power Generation CFO, C4R2+645, Peria Obulapuram Village, Gummodipoondi, Taluk, Thiruvallur District - 201
18	Thiru.T.Govindaraj, Kollidam River, Prawn Farmers Society, Vishnu Hospital, Kollidam.
19	Thiru.K.Gnanamoorthy, Cuddalore Prawn Farmers Association, Cuddalore.
20	Thiru.S.Jeyaraman, Secretary, Agro Prawn Farmer Association, No.55, R.S.Road, Sirkali, Mayiladurari District.
21	Thiru.B.Kandavel, State P.R.O. & Organisation Secretary, Tamil Nadu Federation of Powerlooms Associations, No.214/223, Vivekananthar Road, Narayanavalasu, Nasiyanur Road, Erode - 11.
22	Thiru.P.Shanmugam, Tamil Nadu Farmers Association, CPIM, No.11, Vaithiyanathan Street, T.Nagar, Chennai - 11.
23	Thiru.M.Jeyabalan, Deputy Pesident, Redhills Rice Mills Owners Asscoation & Paddy, Redhills,

	Chennai - 52.
24	Thiru.Shreekanth Dhuri, Consultant, South Indian Cement Manufacturers Association, 3rd Floor, Jubilee Hills, Hyderabad - 500034.
25	Thiru.Vengadeshwaran, Durga Wind Power LLP Vesap Garden, R.A.Puram.
26	Thiru.G.Indrakumar, Deputy Manager, OPG Energy, Mayavaram.
27	Thiru.Selva, District Secretary CPIM, Central Chennai.
28	Thiru.Shankar, Tamil Nadu Costal Aqua Farms Federation, Myladurai District.
29	Mrs.D.Ponmalar, Vel Hi Tech Industries, Thirumalisai
30	Thiru.G.D.Bharathram, Citizen Consumer & Civic Action Group(CAG) Eldams Road, Teynampet, Chennai - 18.
31	Thiru.N.Pannerselvam, Weaver, No.78, Alamal Street, Vishwanathapuram, Guruvarajapet, Arakkonam, Ranipet District.
32	Thiru.A.P.Srinivasan, Consumer Protection Forum(Force) No.87, Dr.Radhakrishnan Salai, Chennai - 04.
33	Thiru.G.Kuppusamy, General Secretary, Chennai Metro Small and Micro Industries Association, Ekkaduthangal, Chennai - 32.
34	Thiru.G.Krishnamoorthy, Ambattur Industrial Estate, Manufacturers Association, Chennai – 58.
35	Thiru.K.Baskaran, Secretary, Kakkalur Industrial Estate Manufacturers Association(KIEMA) Kakkalur, Tiruvallur District.
36	Thiru.Neelakandan, Consumer, Madipakkam, Chennai - 91.
37	Sri Kumar Rajan, Manager, M/s.Malaravan Machine works, Ambattur, Chennai.
38	Thiru.C.Selvaraj, Consumer, No.162, Ranga Nagar, 1st Street, Chrompet, Chennai - 44.
39	Thiru.V.Nithyanandhan, General Secretary, Tamil Nadu Small and Tiny Industries Association, No.10, GST Road, Chennai - 32.
40	Thiru.Muralimohan, Secretary, Madhuranthakam co-operative sugar cane mills Association.
41	Thiru.Ashrafali, Member, COCOManas Association, Chepauk, Chennai - 05.
42	Thiru.P.Harish, Senior Research Specialist Energy, WRI India, 2nd Floor, South End Road, Bangalore - 04
43	Thiru.G.Senthil Kumar, Thiruvallur District President, Our People Protection Organization.
44	Thiru.Y.Mohammed Farook, President, Aam Aadmi Party, North Chennai.
45	Thiru.Gandhi, Power Engineers Society of Tamil Nadu (PESOT)
46	Thiru.K.S.Anbuselvan, President, Perungudi Industrial Estate Manufacturers Association, Chennai – 96.
47	Thiru.S.Ramakrishnan, President, Vinnamangalam SIDCO Industrial Estate, Manufacturers Association, Tiruppathur District.
48	Thiru.Thirumurugan Gandhi, May - 17, Iyakkam Organizer.
49	Thiru.Rama Rao, Secretary, Peoples Awareness Association Nanganallur, Chennai - 61
50	Thiru.V.Purushothaman, Secretary, Federation of Adayalampattu, Residents Welfare Associations, (FARWA) No.20, 1st Street, Tiruvallur - 95.
51	Thiru.S.Gokula Krishnan, Secretary, TASIOWA, Chennai - 32.

52	Thiru.S.Gajaraj, President, TIEMA.
53	Thiru.K.Thirumurugan, Co-ordinator Consumer and Awareness United of India, Chennai – 53.
54	Thiru.G.Calraj, President, Hatcheries Association, Chengalpattu District - 102.
55	Thiru.S.Sankaranarayanan, Deputy Secretary, Madras Chamber Commerce & Industry (MCCI), Chennai - 35.
56	Thiru.Vasu Devan, President, Thindivanam SIDCO Association, MSME, Chennai - 95.
57	Thiru.C.Babu, Former President Tamil Nadu Small & Tiny Industrial Body, Chennai - 32.
58	Thiru.S.Vijayakumar, Chairman, India Consumer Awareness Association, Ambattur, Chennai - 53
59	Thiru.G.Shankaran, President Tamil Nadu Pandy Plastic Association, Choolai High Road, Chennai - 112.
60	Thiru.D.Kamaraj, Secretary Chennai Plastic Manufacturers and Traders Association, Choolai High Road, Chennai - 112.
61	Thiru.Solomon, President, Thiruvalluvar District, Industries Association, Thiruvallur
62	Thiru.V.Shankar, President, Industries Association, Kancheepuram District.
63	Thiru.P.Muthukrishnan, Proprietor, Global Packaging Industry, Ramapuram, Chennai - 89.
64	Thiru.S.Muthu Raman, M/s.Jeyam Stores, Chennai - 87.
65	Thiru D. Rajendiran, Secretary, Vandimedu House Owners Association, Villupuram.
66	Thiru Chandran, Secretary, (AIECA) All India Electricity Consumers Association
67	Thiru Rajesh, Consumer, Teynampet, Chennai
68	Thiru G. Kathiresan, Secretary Egai Small Industries Association, Ekkaduthangal, Chennai - 32
69	Thiru S. Murugan, President, Nabasian Social Service and Helping Centre, Chennai 106.
70	Thiru Kalam Vijayan, District Secretary, Tamil Nadu Federation of Powerlooms Association, Thiruvallur.
71	Thiru Thooyamurthy, Association of Transparency and Anti corruption, Chennai.
72	Thiru Natraj, Senior AVP Renewabl Energy Projects, Swelect Energy Systems Ltd, Mylapore, Chennai - 4.
73	Thiru Sikkanthar, Proprietor, Global Recyclers, Madhavaram, Chennai -60.
74	Thiru Ashish Nandan, Vice President Regulatory Affairs, First Energy Pvt. Ltd., Pune - 05.
75	Thiru Sutharsanam, Xerox store, No.1, Redhills, Chennai -52.
76	Thiru D. Mariyappan, No.1, Mariamman Kovil Street, Social Activist, Chengalpet District.
77	Thiru S. Ragunathan, Consumer Valasaravakkam Brindavan Nagar Welfare Assocaition, Chennai.
78	Thiru P.S. Baskar Kumar, Consumer, Toll gate, Chennai -19.
79	Thiru P. Loganathan, Kundrathur Industries Traders Owners Association, Chennai - 69.
80	Thiru S. Jayaprakasan, Ex Member, Tamil Nadu Small & Tiny Industries Association, Guindy, Chennai - 32.
81	Thiru J. Chandrasekaran, Secretrary, Chennai Fishing Harbour Ice Manufacturers Association,

	Tondiarpet, Chennai -81.
82	Thiru S. Rakkappan, President, The Tamil Nadu Plastics Manufactureres Association, Nungambakkam, Chennai - 34.
83	Thiru R. Selvam, Consumer, Shanthi nagar, Ranipet.
84	Thiru K.M. Siva, Consumer, T. Nagar,Chennai.
85	Thiru K. Chandra Kumar, Small Engineering Industries Welfare Association Ekkaduthangal, Chennai -32.
86	Thiru A.P. Subramanian, Consumer, Thiruvanmiyur, Chennai.
87	Thiru S.R.Kumaraswamy Adithyan, Consumer, Tiruchendhur.
88	Thiru.S.Kuppusamy, Wax Manufacturers, Ekkaduthangal, Chennai - 32.
89	Thiru.N.Ramakrishnan, Lagu Udyog Bharathi, Chennai.
90	Thiru.S.Bharanitharan, Joint Secretary, Tamil Nadu Rice Mills Owners Association.
91	Thiru.A.S.kannan, Ex-MLA (State President), Tamil Nadu Association of Cottage and Tiny Entrepreneurs, Chennai - 58.
92	Thiru.S.Arivanandham, President, Plastic Dye Manufacturers Associations, Ekkaduthangal, Chennai - 32.
93	Thiru.S.Senthil Viswarooban, Advocate, Stephen and Stephen Advocates Associations, Chennai - 01.
94	Thiru.Seralathan, Secretary, Aam Aadmi Party, South Chennai.

S.No	Name & Address
1	M/s.Tamil Nadu Farmers Association, Sundar Nagar 2nd st, Venkatesapuram Virivakkam, Perambalur, 621212
2	Dr.PannaiP.Ganesan, M/s.Bharathiya Janatha Party,(Industrial Secetion), No.19 Vaidyaram st, T.Nagar, Chennai-17
3	The Secretary, M/s.Myladudurai District Eeraal Valarppu Vivasaijal Sangam, Kacheri road, Seergali – 609110, Mayidadurai-District
4	M/s.Tamil Nadu Costal Agriculture Farmers Federation (TANCAFT), No.4/688, SAP Hall, Mariyamman Kovil st, Nagappinam-611110.
5	The General Secretary, M/s.Chennai Metro Small and Micro Industries Association, No.15, Pillayar kovil 5th st, Ekkattuthangal, Chennai-32
6	Thiru.V.S.Arunachalam, M/s.Bharathiya Janatha Party, Vaidyaraman St, Parthasarathi puram, T.Nagar-17
7	Thiru.S.P.Udhaipoongundram, M/s.Bharathiya Janatha Party, No.19, Vaidyaraman St, T.Nagar, Chennai-17
8	Thiru.C.Sendil kumar, M/s.Bharathiya Janatha Party, Vaidyaraman St, Parthasarathi puram, T.Nagar, Chennai-17
9	M/s.Ponmalar Duraisamy, Vel Hi Tech Industries, Shed no.2, SIDCO Inustrial Estate, Thirumazhisai, Chennai-24
10	M/s.DCW Ltd, No.358 (O.No.645)Annasalai (Third Floor), 1000 Lights, Chennai-6
11	M/s.SICMA, South Indian Cement Manufacturers Association, Plot no.481, Road No.36, Jubilee Hills, Hyderabad-500034
12	Thiru.M.Radhakrishnan, Chairman, Bharathiya Janatha Katchi,2/1A, Ground floor, Vinayagar koil st, Karanithangal, Kanchipuram – 602105
13	Thiru.C.Selvaraj, The General Secretary, M/s.Anti Corruption Federation of India, Chennai-44
14	M/s.Kakkalur Industrial Estate Manufacturers Association(KIEMA), D.P.S44, Phase-2, Sidco Industrial Estate, Kakkalur-602003, Thiruvallur Dist.
15	M/s.AIEMA, Ambattur Industrial Estate Manufacturers Association, SIDCO AIEMA Tower, 1st main road, Ambattur

	Industrial Estate, Chennai-58
16	Thiru. S.Thiru.Neelakanta Pillai, No.F4, Perfect Vajra, No.144, Lakshmi Nagar, 6th Street, Madipakkam, Chennai-600091, Ph.9444777820.
17	M/s.Madhuranthagam Co-operative Sugar Mills Canegrower's Association, No.A/26/1-Alagesan Nagar, Chengalpattu-1
18	M/s.North Chennai Small Industries Federation, No.78, West mada St, Thiruvottiyur, Chennai-19
19	M/s.Shanmuga Plastic, No.2, Lakshmi Nagar Extension, Golden Estate, Periyapanicherry, Chennai-122
20	M/s.Sri Akila Castings, Super B-4A, Industrial Estate, Guindy, Chennai-32
21	M/s.Perungudi Industrial Estate Manufacturers Association, (PIEMA), PIEMA Avenue, Main road, Industrial Estate, Perungudi, Chennai-96
22	Thiru.P.M.Kannadhasan, State Vice President, Industrial Cell, Chennai, Ph.9884440749.
23	Thiru.P.Goverthanam, Bharathiya janatha Katchi, No.19, Vaidyaram St, T.Nagar, Chennai-17
24	M/s.Federation of Adayalampattu Residents Welfare Association (FARWA), No.20, 1st Street, 1st Avenue, Millinium Town, Madduravoyal P.O, Ponnammallee Taluk, Tiruvallur-95
25	M/s.TITANCOIRS, Green and Pure Fibre Pith, No.4/68, Moolavinayagar Koil Road, Thenchittor (P.O), Anaimalai-642134.
26	M/s.Federation of Ullagaram Puzhithivakkam Residents Welfare Associations, No.16/24, 4th main road, Hindu colony, Puzhithivakkam, Chennai – 91
27	M/s.Peoples Awareness Association, No.C42, 6th St, lakshmi nagar, Nanganallur, Chennai-61
28	M/s.Prompt Poly Pack, No.3/937, Kundrathur main road, Madhananthapuram, Porur, Chennai-116
29	M/s.Bright Print Pack, No.1/180, Kundrathur main road, Periyapanichery, Chennai-128
30	M/s.Global Packaging Industry, No.3/88, Mount Poonnamallee High road, Opp. L&T, Ramapuram, Chennai-89

31	M/s.Hatcheries Association, No.529, Ecr road, Pudupattinam, Kalpakkam, Chengalpattu, Chennai-102
32	Thiru.N.Pannerselvam, Viswanathapuram, Guruvarajapet-631101, Arokonam, Vellore Dist.
33	M/s.The Madras Chamber of Commerce & Industry, No.634, Annasalai, Nandanam, Chennai-35
34	M/s.Tamil Nadu Pandy Plastic Association, New No.26, Choolai High Road, Choolai, Chennai-112
35	M/s.Chennai Plastics Manufacturers & Merchants Association, New No.26, Choolai High road, Chennai-112
36	Thiru.D.Rajendran, Secretary, Vandimedu House Owners Association, Vilupuram-605602.
37	Thiru.D.Rajendran, Team Leaders, Raja Ganapathi Alayam, Vandimedu, Villupuram
38	M/s.Tamil nadu Federation of Powerlooms Association, No.214/223, Vivekananthar road, Narayanavalasu, Nasiyanur road, Erode-11.
39	M/s.Sendhoora Fibre, No.122/A2C Kaniyalam Palayam, Kakkadavu (Po), Kinathakadu Tk, Pollachi-642120, Coimbatore
40	D.Mariyappan, Social Activist, Keelakaranai Melrosapuram PO, Maraimalai nagar, Chengalpattu-603204
41	S.Kuppan, District Leader, Bharthiya Janatha Katchi, No.21/14, Gangai Amman kovil st, Vadanumbal, Thiruverkadu, Chennai-77
42	A.S.Kannan, M/s.Tamil Nadu Association of Cottage and Tiny Entrepreneurs, No.SP-132, AIEMA road, Ambattur Industrial Estate, Chennai-58
43	K.Thirumurugan, No.4, Anna St, Ramanathapuram, Ambattur, Chennai-53
44	M/s.Chennai Fishing Harbour Ice Manufactures Welfare Association, No.103, Kumbalamman Koil St, Tondiarpet, Chennai-81
45	M/s.Tamil Nadu Private Electrical Workers Livelihood Association, No.39/61, Erikarai St, Virugambakkam, Chennai-92
46	M/s.Korattur 84th Ward Makkal Sabai, No.3, Durai samy St, Korattur, Chennai-50

47	M/s.Kundrathur Industries Traders Association, No.39, Thiru Uruga Perumal Nagar, Thiruneermalai road, Kundrathur, Chennai-69
48	Thiru.A.P.Srinivasan, Executive Secretary, Consumer Protection Force, Chennai-4, Ph.9551881597.
49	M/s.Nabasian Social Service and Helping Centre, No.157/16, 'E' block, M.M.D.A.Nagar, Arumbakkam, Chennai-106
50	M/s.Wax Manufacturers Association, Survey No.353/1, P.No.80, Thirumudivakkam main road, Thirumudivakkam, Chennai-44
51	M/s.Spring Manufacturers Association, No.1B, Laxmi Vinayagar koil St, Gandhi nagar, Ekkattuthangal, Chennai-32
52	M/s.TASIOWA, Tamil Nadu Micro and Small Scale Industries Welfare Association, No.2/10, Bharathiyar St, Ambal Nagar, Ekkattuthangal, Chennai-32
53	M/s.Ambattur Industrial Estate Manufacturers Association, 1st main road, Ambattur industrial estate, Chennai-58
54	M/s.TARUNIKA Engineering, No.42/12, Muthuramalingam St, Ekkattuthangal, Chennai-32
55	M/s.Laghu Udyog Bharti, SP-51, 2nd St, 3rd main road, Ambattur Industrial estate, Chennai-58
56	M/s.Star Heat Treaters, No.31A/20, 4th Cross main road, SIDCO Industrial Estate, Ambattur, Chennai-98
57	M/s.Tamil Nadu Farmers Association (State Team), No.46A, VOC St, Kasthuribai Nagar, West Tambaram, Chennai-45
58	M/s.Chennai District Small Scale Industries Association, No.10, G.S.T.road, Guindy, Chennai-32
59	M/s.Federation of Velachery Welfare Associations, Velachery, No.13, 2nd Cross St, Dhandeeswaram Nagar, Velachery, Chennai-42
60	M/s.Dr.Seethapathi Nagar Residents Welfare Assn, Dr.Seethapathi Nagar, Velachery, Chennai-42
61	Thiru.S.Gunasekaran, Member (Distn)/TNERB (Rtd.)
62	M/s.AAVS nagar Welfare Association, No.44, Annanagar, 1st St, Velachery,

	Chennai-42
63	M/s.V.K.Polymers, No.3, Nehru St, Balakrishna nagar, Thiruvottiyur, Chennai-19
64	M/s.Veekay Plastics, No.6, kumaran nagar, 5th St, Kaladipet, Chennai-19
65	M/s.Federation of Tamil Nadu Rice Mill Owners and Paddy-Rice Dealers Associations, No.491, G.N.T.Road, Puzhal, Chennai-66
66	Tmt.Devi Sundararaju, Old No.15/2, Padmanabha nagar, Choolaimedu, Chennai-94
67	Thiru.Sundararaju, No.27/30/1, South Gangai amman koil st, Choolaimedu, Chennai-94
68	M/s.Communist Party of India (Marxist),No.9/6, Kachchaleeswarar Agraharam, Chennai-1
69	M/s.Association of Coldstorages, (Tamil Nadu), No.76/4A2, Madurai-Dindigul NH, Thiruvallavanallur PO, Nagari, Madurai-21
70	Thiru.K.Sangaiyah, No.136, Kovil st, Besantnagar, Chennai-90
71	Thiru.V.Murugan, V.M. Chathram road, Tirunelveli-11
72	Thiru.K.Manikandan, 2nd Block, D.No.197, Mugapperu (West), Chennai-37
73	Thiru.S.Parthiban, Saidapet, Chennai-15
74	M/s.Backya Engineering Works, No.6/3, Ambal Nagar main road, Ekkattuthangal, Chennai-32
75	M/s.Thiruvallur District Micro and Small Industries Association, No.5/9, 2nd St, bharathi salai, Arunachalam nagar, Karambakkam , Porur, Chennai-116
76	M/s.Kanchipuram District Trally Manufacturer Association, No.326, Happyland Colony, mevaloorkuppam, Tandalam, Sriperumbudur-602105
77	M/s.Prabhakar Enterprises, No.108, Poomagal 4th Cross St, Ekkattuthangal, Chennai-97
78	M/s.Raj Industries, No.4, Rajarajan St, Visalakshi nagar, Ekkattuthangal, Chennai-32
79	M/s.Avinaash Moulds, No.1/184, Pillayar koil , 4th Cross St, Manapakkam, Chennai-125
80	M/s.Sangavi Gears, No.19/7, Pillayar koil

	4th St, Ekkattuthangal, Chennai-32
81	M/s.Narasimma Engineering Works, No.13, Anbu st, Gandhi nagar, Ekkattuthangal, Chennai-32
82	M/s.Reguna Metals, No.12, Muthuramalingam St, Ekkattuthangal, Chennai-32
83	M/s.R.S.Industries, No.15, Pillayar koil 5th St, Ekkattuthangal, Chennai-32
84	M/s.Promma Engineers, No.2/1, Rajarajan St, Visalakshi nagar, Ekkattuthangal, Chennai-32
85	M/s.Sukra Auto Engineers, No.2-H, Rajarajan St, Visalakshi nagar, Ekkattuthangal, Chennai-32
86	M/s.Prakash Engineering, No.43/22, Poonamallee road, Ekkattuthangal, Chennai-32
87	M/s.Lakshmi Enterprises, No.4, Rajarajan St, Visalakshi nagar, Ekkattuthangal Chennai-32
88	M/s.Roshan Enterprises, No.86, Industrial Estate, Guindy, Chennai-32
89	M/s.J.R.T.Engineering Works, No.8/7, Bharathiyar St, Ambal nagar, Ekkattuthangal, Chennai-97
90	M/s.Dharshini Industries, No.21/13, Poonamallee road, Ekkattuthangal, Chennai-32
91	M/s.Southern Gear Manufacture Welfare Association, No.18/39, Subramaniya swami koil St, Alandur, Chennai-16
92	M/s.All Tech Concrete Products, No.19/7, Pillayar koil 4th St, Ekkattuthangal, Chennai-32
93	M/s.Kamal Industries, No.23/13, 5th pillayar koil st, Ekkattuthangal, Chennai-32
94	M/s.New Precision Engineering Works, No.5, Poomagal 4th St, Ambal Nagar, Ekkattuthangal, Chennai-32
95	M/s.Arthi Industries, No.15, Anbu St, Gnadhi nagar, Ekkattuthangal Chennai-32
96	M/s.S.R.Polymers, No.8, Poomagal 3rd Cross St, Ekkattuthangal Chennai-32
97	M/s.Harini Enterprises, No.53/20, 1st pillayar koil st, Ekkattuthangal, Chennai-32
98	M/s.S.V.Enterprises, No.7, Mettu St, Poonthamallee main road, Ekkattuthangal, Chennai-32
99	M/s.GK.Plastics, No.7/4, Mettu St,

	Poonthamallee road, Ekkattuthangal, Chennai-32
100	M/s.Roshan Enterprises, No.86, Industrial Estate, Guindy, Chennai-32
101	Thiru.D.Harikrishnan, M/s.Bharathiya Janatha Party, No.5, 5th St, Manali high road, Kodungaiyur, Chennai-118
102	M/s.Hi-Tech Carbons & Engineering Pvt Ltd, No.C2, 2nd Floor, Siruvallur high road, Perumbur, Chennai-11
103	M/s.Aarthi Engineering Works, No.22, Sidco Industrial Estate, Putlur village, Kakkalur, Tiruvallur, Chennai-3
104	M/s.Sivagami Metal Industries, No.44, Sidco Industrial Estate, kakkalur, Tiruvallur, Chennai-3
105	M/s.K.S.Engineering Tools, No.G84A, Sidco Industrial Estate, Kakkalur, Tiruvallur, Chennai-3
106	M/s.Yathra Automative Industries, No.D.P-S50, Sidco Industrial Estate, kakkalur, Tiruvallur, Chennai-3
107	M/s.Diamonds Coating Industries, No.S-133, Shed NO.42, Sidco Industrial Estate, Kakkalur, Tiruvallur, Chennai-3
108	M/s.S.R.V.Veeramuthu Enterprises, D.P.no.S6, Sidco Industrial Estate, Kakkalur,Tiruvallur, Chennai-3
109	M/s.Weldone Technocrats, No.3B, 1st Cross road, P.No.10, SAS Industrial Area, Sidco Industrial Estate, Chennai-98
110	M/s.Aarthi Industries, No.71, Navalur main road, Vellerithangal village, Padappai, Near HIET college, Pin-601301
111	M/s.Ambattur Infra Developers,No.32, A&B, industrial estate, Ambattur, Chennai-58
112	M/s.Ambattur Fashion India Pvt Ltd, No.86-E2, Ambattur industrial estate, Ambattur,, Chennai-58
113	M/s.Aarul Machining, No.2B2, 7th St, 3rd main road, south phase, Ambattur Industrial estate, Ambattur, Chennai-58
114	M/s.Nu-Tech Components, P.no.133 (SP), 1st main road, Ambattur industrial estate, Chennai-58
115	M/s.Accurate Machines and Accessories Pvt Ltd, No.397, Sidco Industrial Estate, Ambattur, Chennai-98
116	M/s.Precision Pressings, New no.58, 3rd St, Sector 1, Ambattur industrial estate, Chennai (North)-98

117	M/s.Ambattur Heat Treaters Pvt Ltd, No.28& 29, 1st Cross St, Sidco Industrial Estate, Ambattur, Chennai-58
118	M/s.Alan Bright Steel Pvt Ltd, P.No.50 Sidco Industrial Estate, Ambattur, Chennai-98
119	M/s.Wavecurrent Precision Parts Pvt Ltd, No.177, Sidco Industrial Estate, Ambattur, Chennai-98
120	M/s.Duerkopp Adler-Turel Technology Pvt Ltd, No. NP451, Sidco Industrial Estate, 15th main road, Ambattur, Chennai-58
121	M/s.Annai Thread Tools, No.95M (Sp), Developed Plot, Ambattur Industrial Estate, Chennai-58
122	M/s.Rasi Colour Inks Pvt Ltd, No.106, South phase, Ambattur Industrial Estate, Chennai-58
123	M/s.Alpha Standards, SP 100-A, Ambattur Industrial Estate, Ambattur, Chennai-58
124	M/s.Chennai Metco Pvt Ltd, , SP 100-A, Ambattur Industrial Estate, Ambattur, Chennai-58
125	M/s.SUNFAB, Ambattur, No.DP46(SP), 3RD St, 2nd Sector, Ambattur Industrial Estate, Ambattur Chennai-58
126	M/s.Sarang Autoparts (P) Ltd, No.49-B, Sidco Industrial Estate (NP), Ambattur, Chennai-98
127	M/s.Axioms Thermo Furnaces (P) Ltd, No.15/2, Maya St, Poombukar nagar, Ambattur, Chennai-53
128	M/s.Star Heat Treaters, No.31A/20, 4th Cross main road, Sidco Industrial Estate, Ambattur, Chennai-98
129	M/s.A.S.Industries, No.24/1, &2, St, Sidco Estae (NP) Ambattur, Chennai-98
130	M/s.Techmat Enterprises (India) Pvt Ltd, No.92A, Sidco Industrial Estate, Ambattur, Chennai-98
131	M/s.Hybrid Auto Cast, No.256, Sidco Industrial Estate, Ambattur, Chennai-98
132	M/s.Bison Plastics LLP, Ambattur Industrial Estate, Ambattur, Chennai-58
133	M/s.Laljee Godhoo & Co, No.53, Perumal mudali St, Chennai-1
134	M/s.SMIC Rubbers, No.151, 6th St, North phase, Sidco Industrial Estate, Ambattur, Chennai-98
135	M/s.Excellent Engineers, Ambattur, No.SP-130, 3rd main road, Ambattur

	Industrial Estate, Chennai-58
136	M/s.Kottaiyur Engineering Company, No.SP-136, South Avenue road, Ambattur Industrial Estate, Ambattur, Chennai-58
137	M/s.JBKM Precision Controller, No.a-17, SSIA, Vanagaram road, Athipet, Chennai-58
138	M/s.Preci-Com CNC, No.K-19, 9th St, South phase, Ambattur Sidco Industrial Estate, Ambattur, Chennai-58
139	M/s.SIPCO Printing Inks Pvt Ltd, No.136, Sidco Industrial Estate, Ambattur, Chennai-98
140	M/s.SunGov Engineering Pvt Ltd, No.160, Baba nagar, Villvakkam, Chennai-58
141	M/s.Delta Control Systems, No.SP-149, 1st main road, Ambattur Industrial Estate, Ambattur, Chennai-58
142	M/s.Drill Jig Bushing Co.(Madras) Pvt Ltd, No.44, Sidco Estate, Ambattur, Chennai-98
143	M/s.SunGov Engineering Pvt Ltd, No.160, Baba nagar, Villvakkam, Chennai-49
144	M/s.SunGov Engineering Pvt Ltd, No.160, Baba nagar, Villvakkam, Chennai-49
145	M/s.Plastometal, No.Ambattur Industrial Estate, Development P.no.59, Ambattur, Chennai-58
146	M/s.Shriplast, Ambattur, No.SP-26, Ambattur Industrial Estate, 2nd Cross St, Chennai-58
147	M/s.Casey Forge Products, No.83, & 83 A, Sidco Industrial Estate, Ambattur, Chennai-98
148	M/s.Raajali Chennai Chettinad Products Pvt Ltd, 2nd Floor, no.244, Sidco Industrial Estate, 10st, Ambattur Industrial Estate (North Phase), Ambattur, Chennai-98
149	M/s.Micro Hard Processing, No.122/3, Sidco Industrial Estate, Ambattur, Chennai-98
150	M/s.Sai Mirra Innopharm Pvt Ltd, No.51, 3rd floor, Tower C, Tek Meadows, OMR, Shozhinganallur, Chennai-119
151	M/s.NSK Press Works Pvt Ltd, No.37, Ambattur Industrial Estate, Ambattur, Chennai-58
152	M/s.Aarthi Industries, No.S44, Phase 1, Sidco Industrial Estate, Kakkalur, (Near Indian Furniture), Tiruvallur Pin-602003

153	M/s.M.M.Electricals, No.91/12, Esani Moorthy koil St, Thiruvottiyur, Chennai-19
154	M/s.Om Murugan Engineering Works, No.34/17, West Mada St, Thiruvottiyur, Chennai-19
155	M/s.AB Engineering Works, No.10, 3rd St, Balakrishna colony, Kaladipet, Thiruvottiyur, Chennai-19
156	M/s.Dhanalakshmi Electricals, No.27/13A, Balakrishna colony, Kaladipet, Chennai-19
157	M/s.Y.S.J.Enterprises, No.1, Thilakar nagar, 1st St, Kaladipet, Thiruvottiyur, Chennai-19
158	M/s.S.R.Industries, No.73, Ayyapillai Garden 1st St, Kaladipet, Thiruvottiyur, Chennai-19
159	M/s.Vijay Plastic Products, No.75, Ayyapillai Garden 1st St, Kaladipet, Thiruvottiyur, Chennai-19
160	M/s.Fine Plast Engineering, No.73, Ayyapillai Garden 1st St, Kaladipet, Kaladipet, Chennai-19
161	M/s.Annai Industries, No.16/36, Pattinathar koil St, Thiruvottiyur, Chennai-19
162	M/s.Ajesh Plastics, P.No.4, Kailash SectorII, Chinnamettupalayam, 1st St, Kaladipet, Thiruvottiyur, Chennai-19
163	M/s.S.A.Plastics, P.NO.4, SectorII, Chinnamettupalayam, 1st St, Kaladipet, Thiruvottiyur, Chennai-19
164	M/s.Sree Sakthi Engineering Works, No.42/5, mettu St, Sathuma Nagar, Thiruvottiyur, Chennai-19
165	M/s.Jothi Engineering Works, No.21, Pattinathar koil St, Thiruvottiyur, Chennai-19
166	M/s.RRB Industries, New.No.127, West mada St, Thiruvottiyur, Chennai-19
167	M/s.Maxtron Tooling Technologies, no.15/25, Voc St, Poomagal St, Ekkattuthangal, Chennai-32
168	M/s.Mahalakshmi Polymers, No.82, Sri Mahalakshmi Nagar, Kundrathur, Chennai-69
169	M/s.Sri Balamurugan Industries, No.59, Sri mahalakshmi Co-operative Nagar, Kundrathur, Chennai-69
170	M/s.SVJM Mould & Souldtions, No.27/19, Muthuramalingam St, Ekkattuthangal

	Chennai-32
171	M/s.SAG Engineering Technology, No.94, Vaigai St, Santhosh nagar, Porur, Chennai-116
172	M/s.R.A.Enterprises, No.11, VV Koil St, Gandhi Nagar, Ekkattuthangal, Chennai-32
173	M/s.M-Tech Engineering, No.21/18, 19, Karpaga Vinayagarkoil St, Ekkattuthangal, Chennai-32
174	M/s.Vijay Engineering, No.1/8, Rajaji St, Gandhi nagar, Ekkattuthangal, Chennai-32
175	Thiru.B.Swaminathan, No.2, 11th St, Thiruvanniyur, Chennai-41
176	Thiru.Solomon, No.9, Gandhinagar, Ekkattuthangal, Chennai-32
177	Tmt.S.Senbagam, No.06/04, Munusamy St, Ekkattuthangal, Chennai-32
178	M/s.GMK Engineering Works, No.9, Munusamy St, Ekkattuthangal, Chennai-32
179	M/s.Anand Plastics, No.1B, Lakshmi Vinayagar St, Gandhinagar, Ekkattuthangal, Chennai-32
180	M/s.K.K.Heaters, No.16/20, Sanmugaraja St, Ekkattuthangal, Chennai-32
181	M/s.Nakshathra Engineering Works, No.16, Thirugnana Sambanthar St, Chennai-32
182	M/s.Sri Vinsai Engineering Works, No.5/15, 3rd Cross St, Ekkattuthangal, Chennai-32
183	Thiru.K.Jayamoorthy, No.3/17, 3rd St, Ekkattuthangal, Chennai-32
184	M/s.P.G.Industries, 4th Pillayar koil St, Ekkattuthangal, Chennai-32
185	M/s.ASP Engineering, No.215, Thiruvagasam St, Gandhi nagar, Ekkattuthangal, Chennai-32
186	Thiru.C.Prem Anand, DP-S44, phase-2, Sidco Industrial Estate, Kakkalur, Thiruvallur District-3
187	Thiru.N.Lakshmanan, No.16/32, Ganapathy nagar, 2nd St, Ekkattuthangal, Chennai-32
188	Thiru.G.Rajesh kumar, No.21/8a, 4th Pillayar kovil st, Ekkattuthangal, Chennai-32
189	Thiru.P.Pandian, No.9, Pillayar koil St, Jaffer Khan Pet, Chennai-83
190	Thiru.S.Saravanan, New No.18, Ganapathy

	Nagar, 2nd St, Ekkattuthangal, Chennai-32
191	Thiru.B.Anbarasan, No.59, South St, Alandur, Chennai-16
192	Thiru.S.Ramesh, Arcot Chairman Sweets & Bakery, New bus stand, Arcot-632503
193	Thiru.S.Nagarajan, M/s.Ambicka Industries, No.104-a, 3rd Pillayaar koil St, Ekkattuthangal, Chennai-32
194	Thiru.R.Muruganantham, M/s.AKMB Polymers, No.18/19, Karpaganniyar St, Ekkattuthangal, Chennai-32
195	M/s.Axis Bank, Thiru.G.Sugavanam, Ekkattuthangal, Chennai-32
196	Thiru.K.Baskaran, KIEMA, Thiruvallur-3
197	Thiru.G.Dhiraviyam, TIEMA, No.PPJ, Sidco Industrial Estate, Thirumudivakkam, Chennai-132
198	Thiru.V.Nithyanantham, I-B, Lakshmi Vinayagar Koil St, Ekkattuthangal, Chennai-32
199	Thiru.K.K.Rajan, M/s.Ventura Pumps, Kalapatti, Coimbatore-48
200	Thiru.S.Ramachandran, TIIC, No.692, Annasalai, Nandanam, Chennai-35
201	Thiru.Lion.S.Palanivel, M/s. LIC of India, Lions Dist, Salem-636004
202	Thiru.T.Madhanraj, No.7, Wallace Garden, Nungambakkam, Chennai-6
203	Thiru.V.Nithyanantham, M/s.Bright CNC Components, No.113/18, Thirumoo var St, Ekkattuthangal, Chennai-32
204	M/s.Power Tech Construction Pvt Ltd, Thiru.P.krishnasamy, St.Thomos Mount, Chennai-16
205	Thiru.R.Karthikeyan, Senior Manager, M/s.Canara Bank, Saidapet, Chennai-15
206	Thiru.Finolet, No.12, South Usman road, T.Nagar, Chennai-17
207	M/s.Confederation of Indian Industry, No.98/1, Velachery main road, Guindy, Chennai-32
208	Thiru.A.Praveen, No.215, Gandhi nagar main road, Ekkattuthangal, Chennai-32
209	Thiru.S.Prabhakaran, No.1, Lakshmi Vinayagar St, Ekkattuthangal, Chennai-32
210	Thiru.M.Thirumurugan, M/s.INBA Engineering, No.11, Ackithan Nagar, Ekkattuthangal, Chennai-32
211	M/s.Tamil Nadu Master Printers Federation, No.46/14, Brammatheertham road, Karur-639001.

212	M/s.The Madras Printers & Lithographers Association, No.E-36, IX Floor, Halls Tower, 56 Halls road, Egmore, Chennai-8
213	Tmt.Geetha Sridhar, A & G Product, No.25, G.K.Industrial Estate, Alapakkam, Chennai-116
214	Tmt.G.Sujatha, M/s.Aswini Enterprises, No.9, Developed Plot, Sidco Industrial Estate, Maraimalainagar-603209
215	Thiru.G.Yovan, M/s.Avinaash Moulds, No.1/184, 4th Cross Pilayar kovil St, Manapakkam, Chennai-125
216	Thiru.C.Saravana perumal, M/s.Alha Foundations Pvt.ltd, No.38, A.G.S. Colony, 3rd main road, Kottivakkam, Chennai-41
217	Thiru.V.S.R.Prasad, Excelsior Plastics, P.No.35, Sidco Industrial Estate, Maraimalainagar-603209
218	Thiru.D.Jesupatham Charles, No.27, M.G.R. highroad, Negelkeni, Chrompet, Chennai-44
219	Thiru.K.Sugumaran, M/s.Meenakshi Moldings Pvt Ltd, p.No.225/58, Veeramamuniver road, kandanchavadi, Chennai-96
220	Thiru.K.Bhagavan Doss, M/s.Rd Brown Box Packaging Pvt Ltd, No.c-14, A-1, Industrial Estate, Maraimalainagar-603209
221	Thiru.Karthikpai, M/s.Coramandel Electronics, plot No.36 & 39, Developed Plot Estate, Perungudi, Chennai-96
222	Thiru.R.Rajagopalan, M/s.Balajee Enterprises, No.2/342, Veerasivaji St, Tamilzh Garden, AGS Colony, Phase-3, Chennai-125
223	Thiru.Jayakumar, Director, M/s.Bj& P Engineers Pvt Ltd, No.41 & 42, Murasolimarman St, Santhosh nagar, Kandanchavadi, Chennai-96
224	Thiru.B.Saravanan, M/s.Spark Technology, No.114, Gandhi nagar Extn, Ambal nagar, Ekkatuthangal, Chennai-32
225	Thiru.S.Senthilnathan, M/s.Sri Bathra Consultancy, No.5, Srinivasa Nagar, Kelambakkam-603103
226	Thiru.R.Rajagopalan, No.252, Kunrathur main road, Mangadu, Chennai-122
227	Thiru.C.Saravanaperumal, M/s.Alpha Foundations Pvt Ltd, No.38, A.G.S.Colony, 3rd main road, Kottivakkam, Chennai-41

228	Thiru.S.Somu, M/s.SKB Engineering, 125 & 29/11, Jaihind nagar, Ernavoour, Chennai-57
229	Thiru.M.Raamakrishnan, M/s.M.s.Industries, No.19/2, Kamarajar 1st Cross St, Srinivasa Nagar, Padi-50
230	Thiru.B.Maran, M/s.M.N.Industries, No.28, South Mada st, Moorthy Swamy Colony, Padi-50
231	Thiru.P.Manoharan, M/s.Modern Technical Works, No.2, Sathiyavathi nagar, 1st St, Opp. Padi telephone exchange, Padi-50
232	Thiru.Gopi, M/s.Metal Alloy Industries, No.139, Sidco Industrial Estate, Ambattur, Chennai-98
233	Thiru.K.S.Venkatasubban, M/s. Micro Bushings Pvt Ltd, No.107, Sidco Industrial Estate, Ambattur, Chennai-98
234	Thiru.P.Mahalingam, M/s.Lebanon Industries, No.35, Padavattamman, Pattaravalkam Estate, Chennai-98
235	Thiru.R.N.Antony, M/s.Little's Oriental Balm & Pharmaceutical Ltd, No.85, Galaxy road, Chennai-95
236	Thiru.Kumar, (Kumar Industries (K95)) No.8, Ponniamman nagar, Ayanambakkam, Chennai-95
237	Thiru.K.kumaran, M/s.Stardrive Busducts Ltd, No.3/763, Erallipattu village, Azhingivakkam, Ponneri Tk, Chennai-67
238	Thiru.C.Vasanthkumar, M/s.Kmc Azhagi Plastics, No.272/2, T H road, Opp to market, Thiruvotriyur, Chennai-19
239	Thiru.Krishnamurthy, M/s.Khyatti Engineering, No.218, New tiny Sector, post office road, Ambattur industrial estate, Chennai-58
240	Thiru.R.Devaraj, M/s.Kannia Rubbers, No.236/7-1, Nageswara roa road, 1st Cross St, Athipet, Chennai-50
241	Thiru.K.Murugesu pillai, M/s.Kishore Engineering, No.95/1, Suryagandhi Colony, Anna nagar, West Extn, Mugappair, Chennai-37
242	Thiru.G.Mohan Babu, M/s.360 Degree Global Equipment Pvt Ltd, No.797, Thiruvallur high road, Andersonpet, Nemam, Chennai-126
243	M/s.V.S.V.Engineering Works, No.29, Perumal koil St, Mannupet, Chennai-50
244	Tmt. G.Sushmitha, M/s.Eiyarkai Three

	Life Science LLP, No.68, Cross St, T.H.Road, Venbakkam, Chennai-204
245	Thiru.A.L.Chidambaram, M/s.Kamakshi lamipack pvt,Ltd, No.68, Second main road, Ambattur Industrial Estate, Chennai-58
246	Thiru.K.K.Ramesh, M/s.KKR Components, No.355, Sidco Industrial Estate, Ambattur, Chennai-98
247	Thiru.S.Paulraj, M/s.Klemmen Engineering Corporation, B-12, Mogapair industrial estate, Chennai-37
248	Thiru.Dilip Kumbhat, M/s.K-Lite Industries, D-10, Industrial Estate, Ambattur Chennai-58
249	Thiru.N.Selvaraj, M/s. K.V.S.Industries, New no.32, Bajanai koil St, Pallipattu 600113
250	Thiru.B.Ramesh Kumar, M/s.Jayalakshmi Chemical Enterprises Pvt Ltd, No.18, Vanagram road, Athipattu Ambattur Industrial Estate (Po), Chennai-58
251	Thiru.K.Chandramohan, M/s.Jai Balaji control Gears pvt Ltd, P.B.No.27, 89, Sidco Industrial Estate, Chennai-98
252	Thiru.J.Ganesh,M/s.Jay Engineering works, No.422, Sidco Industrial Estate, Ambattur, Chennai-98
253	Thiru.S.John Peter, M/s.J.V.Engineering, No.56/91, Mariamman Koil Cross St, Mathiyazhagan Nagar, Padi, Chennai-98
254	Thiru.M.Hindusthan, M/s.Jrp Tools & Gauges, No.120 –A, Tiny shed, Sidco Industrial Estate, Chennai-98
255	Thiru.G.N.Krishna Moorthy, M/s.Industrial Complex Manufacturers Assn, Export Promotion Industrial Park Bank building, Old Military road, Sipcot Industrial Complex, Chennai-601201
256	Thiru.S.A.Shafique,M/s.Vichoor Industrial Estate Manufacturers Association, No.70A, Sidco industrial Estate, Vichoor, Chennai-600103
257	Thiru.S.Sathia Das,M/s.Ambattur Estate Tiny Industries Association, No.120A, Tiny Sector, Sidco Industrial Estate, Ambattur, Chennai-98
258	Thiru.Malliga Durairaj, M/s.Thirumullaivoyal Industrial Women Entrepreneur Association, No.156, Thirumullaivoyal women indipark Sidco industrial Estate, Kattur Village, Chennai-

	600062
259	Thiru.K.Baskaran, M/s.kakkalur industrial Estate Manufacturers Association, Om Sai Fabrication, NO.102, kakkalur industrial estate, Thiruvallur, Chennai-602003
260	Thiru.M.Balachandran, Ambattur industrial estate, Sidco –AIEMA Tower, 1st main road, ATC road Chennai-600058
261	Thiru.V.Rajappan, M/s.Mugapair industrial estate Manufacturers Association, No.A18, Mugappair industrial estate, Mugappair (East) Chennai-37
262	Thiru.R.Janakiraman, M/s. industrial tooling Services, No.214, New Tiny Sector, Ambattur Industrial Estate, Ambattur, Chennai-58
263	Thiru.M.Rajamanickam, M/s.Iyyappan Engineering Industries Pvt Ltd, NO.107, A, Sidco Industrial Estate, Ambattur, Chennai-98
264	Thiru.A.Hussain, Hiba Engineering Works, No.33, Kamarajar st, Srinivasa nagar, Padi, Chennai-50
265	Thiru.N.Subramanian, Hifit industries, No.A39, Balaji nagar, Ambattur, Chennai-53
266	Thiru.Sridhar, M/s.Globe Steels Pvt Ltd, No.C5, Industrial Estate, Ambattur, Chennai-58
267	Thiru.G.Damodaran, G.D.Enterprises, No.31, Old post office st, A1, Balaji Flat, Venkatapuram, Ambattur, Chennai-53
268	Thiru.J.Jayaraman/ Tmt.J.Latha, Tmt.J.Geetha, M/s.GRG Metal Finishers, No.6/8, 1 B, Thiruvalluvar st, Jagadhambikai nagar, Padi, Chennai-50
269	Thiru.K.Ganeshkumar, M/s.G.G.Engineering (G-153(LM)), No.9/6, Chavadi st, Korattur, Chennai-80
270	Thiru.R.Venkatesan, M/s.Sree Kannabiran Refractories, No.303/A, Kurinjipo St, Vridhachalam-606001
271	Thiru.A.Prakash, M/s.Sun Bright Nickol Polish, No.68, RM Chavadi Sellankuppam, Cuddalore-5
272	Thiru.V.Sethu, M/s.Settu Lathe Works, No.1, Vellore road, Pudu mallavadi, Thiruvannamalai-606805
273	Thiru.G.Rajamanickam, M/s.Manikkam Coir Industrires, No.72, E, Subbaiah nagar, Cuddalore-2

274	Thiru.R.kandan, M/s.Kandan Coir Works, No.116B, Murugan koil St, Sangolikuppam, Cuddalore-5
275	Thiru.S.Ramalingam, M/s.Ramalingam Tractors, Pennadam main road, Vridhachalam-1
276	Thiru.S.Srikanth, M/s.Sparon enterprises 1 Pvt Ltd, No.71, Dr.Moorthy nagar main road, Padi, Chennai-50
277	Thiru.K.Ramanathan, M/s.Balaji Slotting Works, no.35 & 68, Tiny Sector, 1st main road, Ambattur Industrial estate- 600058
278	Thiru.S.Jayaraman, M/s.Balavigna Wing Mills Pvt Ltd, No.11a/2, kasturibha road, nagal nagar, Dindigul-624003
279	Thiru.N.P.Prakash, M/s.blue star Exports, No.12, Electrical industrial estate, kakkalur, Tiruvallur-602003
280	Thiru.P.Ganesan, M/s. Sri Baskara Engineering works, No.105, Dindivanam main road, somasipadi, Tiruvannamalai-11
281	Thiru.N.Devarajan, M/s.Dinesh Engineering Industries, No.345/5&6, Vayalur road, Ullundai villagae, Tiruvallur-602105
282	Thiru.K.Jagadeeswaran, M/s.Jagco Metal Industries Pvt ltd, No.211/6/5B, Thirukovilur main road, Pavithram village, Tiruvannamalai-606806
283	Thiru.S.Pandian, M/s.Kathir Sudhir Automation Solutions, No.F2, 1st floor, P.no.65, Dew flower apartments VGN Avenue, Kumananchavadi-600056
284	Thiru.Shanmugam, M/s.Tamilnadu Refractories 1, No.36, Sidco industrial estate, Neiveli road, Vadalur-607303
285	K.Ravichandran, M/s.Vimala Ceramics, No.229, KK Nagar, Vridhachalam-606001
286	Thiru.M.Natarajan, M/s. V.P.Enterprises, New.No.27, Thatha muthaiappan st, Chennai-1
287	Thiru.K.Sasikumar, M/s.Sasikumar agro foods, No.16, Mariammal nagar, Kavankarai, Puzhal, Chennai-66
288	Thiru.K.Rangarajan, M/s.Swarna Refractories, No.184, Aladi road, Virudhachalam road, Cuddalore-1
289	Thiru.D.Baskaran, M/s.Chandru Industries, No.231, New Tiny Sector, Ambattur industrial estate, Chennai-58
290	Thiru.Sundaresan Pattabhiraman, M/s.Buyers Engineers Pvt Ltd, No.94, 1st

	main road, Nehru nagar, Kottivakkam-41
291	Thiru.G.Panchanandan, M/s.Best Stamping & Forging, Shed NO.381, Xv Phase, Sidco industrial estate, Chennai-98
292	Thiru.C.K.Raman, M/s.Kaypear M/s.Dyes & Chemicals Pvt Ltd, No.236, 39th St, 8th Sector, KK nagar, Chennai-78
293	Thiru.K.S.Palani, M/s.Special Instruments Consortium india Pvt Ltd, New No.8, First Floor, 9th Cross St, Shastri nagar, Adyar, Chennai-20
294	Thiru.R.D.Pravin kumar, M/s praash industries No.272, Second main road, Nehru nagar, Chennai-96
295	Thiru.D.Louis kamaraj, No.2/193, Mugappair West, Chennai-37
296	Thiru.A.Sasikala, No.2/144, 2nd block, Mugappair(West)Chennai-37
297	Thiru.T.Poongavanam Achary, No.2/183, Mugappair(West) Chennai-37
298	M/s.VK Polymers, No.3, Nehru st, Balakrishna nagar, Thiruvottiyur, Chennai-19
299	Thiru.S.R.Kumaraswamy Adityan, No.3/62, main road, Kayamoli-628205, Thoothukudi District
300	M/s.Veekay Plastics,(Addressed to Commission) No.6, Kumaran nagar, Kaladipet, Chennai-19
301	M/s.Veekay Plastics,(Addressed to CM Cell) No.6, Kumaran nagar, Kaladipet, Chennai-19
302	M/s.VK Polymers,(Addressed to CM Cell) No.3, Nehru st, Balakrishna nagar Thiruvottiyur, Chennai-19
303	M/s.Bright CNC Components, No.16/118, Gandhinagar main road extn, Ekkattuthangal, Chennai-32
304	M/s.N.N.Engineering, No.17E, Thandavarayan st, Gandhi nagar, Ekkattuthangal, Chennai-97
305	Thiru.V.Babu, Sri murugan Engieering, No.8, Pillayar koil 3rd st, Ekkattuthangal, Chennai-32
306	Thiru.G.B.Ashok kumar, No.102, Sidco industrial estate, Thiruvallur-3
307	Thiru.Meenakshibalu, M/s.Super Printing Press, T.349B, Sidco women industrial park, kattur village, Thirumullaivayol, Chennai-62
308	Thiru.M.Sankar, M/s.Multi Tech tools, No.12. Poomagal 2nd st, Ambal nagar,

	ekkatuthangal, Chennai-32
309	Thiru.B.Jayaganesan, No.6, 1st st, Rangarajapuram, Saidapet, Chennai-15
310	Thiru.J.Seetharaman, No.7, rukmani st, Westmambalam, Chennai-33
311	Thiru.P.Duraisamy, No.S2, guindy industrial estate, Chennai-32
312	Thiru.J.Raja,No.7, karpagavinayagar St, Srinivasanagar, Iyyappanthangal, Chennai-56
313	M/s. Kanchipuram Rice Mill Owners Association, (Addressed to Secretary) No.20/21, Kamarajar St, Kanchipuram-631502
314	M/s. Kanchipuram Rice Mill Owners Association, (Addressed to Member) No.20/21, Kamarajar St, Kanchipuram-631502
315	M/s. Kanchipuram Rice Mill Owners Association, No.20/21, Kamarajar St, (Addressed to Chairman)Kanchipuram-631502
316	M/s.Symtec Engineers Pvt Ltd, No.F5, 3rd phase, Ekkatuthangal, Chennai-32
317	Thiru.E.Ravikumar, No.23, Gangai amman koil St, Ekkatuthangal, Chennai-32
318	Thiru.T.C.Dayalan, No.38, (NP), Industrial Estate, Ekkatuthangal, Chennai-32
319	Thiru.R.Soundarrajanan, No.L9, sidco industrial estate, Villivakkam, Chennai-49
320	Thiru.Ravindra kankaria, No.C38, Industrial estate, Guindy, Chennai-32
321	Thiru.Palaniappan,No 12, Citibabu road, Chetpet, Chennai-32
322	Thiru.Mohan, No.3, 1st st, Race view colony, Guindy, Chennai-32
323	Thiru.S.Sivasubramanian, No.14, NP Developed plot, Ekkattuthangal, Chennai-32
324	Thiru.S.Raghu, No.112, Tiny Sector, Guindy industrial estate, Ekkatuthangal, Chennai-32
325	Thiru.C.K.Mohan, M/s.Power Aids,No.116, Mount road, Guindy, Chennai-32
326	Thiru.R.Balamurugan, Pulsars, No.14, sidco industrial estate, Thirumudivakkam, Chennai-44
327	Tmt.R.L.Renuga,No.1, Munirathinam St, Ayyavoo Colony, Chennai-29

328	M/s.Nirmal Wires Netting Industries, P.No.4, 7th block, industrial estate phase 2, Muthamizh Nagar, Chennai-118
329	Thiru.K.Udayakumar,No.35/10, Ovvaiyar st, ambal nagar, Ekkatuthangal, Chennai-32
330	Thiru.Kishore,No.313/3A, PH road, Chennai-21
331	Tmt.Sowmya moorthi, No.33, SP Guindy industrial estate, Guindy, Chennai-32
332	Tmt.B.Rajalakshmi, No.A16, Sidco industrial estate, Villivakkam, Chennai-49
333	M/s.Veejay Engineering, No.14/2A, 3rd reddy st, Ekkattuthangal, Chennai-32
334	M/s.A.R.V.Industries,No.7/4A, pillayar koil st, 5th St, Ambal nagar, Ekkattuthangal, Chennai-32
335	M/s.Srichakra Polytech, No.4/8, Ganapathy nagar, Ekkatuthangal, Chennai-32
336	M/s.R.D.Lakshmi Industries,No.87, Nandhivarman St, Gandhinagar main road, Ekkatutangal, Chennai-97
337	M/s.Chennai Gear Industries, NO.5, old no.4/2, Achuthennagar, 2nd St, 1st cross st, Ekkatuthangal, Chennai-32
338	M/s.Taps Engineering, No.58, Ganapathy nagar Extn, Ekkatuthangal, Guindy, Chennai-32
339	M/s.S.V.P. Engineerings, no.TS82, Block no.1, 1st st, 2nd Cross achuthennagar, Ekkatutangal, Chennai-32
340	M/s.JKS Industries, No.3a, kabilar St, Ekkatutangal, Chennai-32
341	M/s.Kamalaraj Engineering, No.3/1, poonamalle road, Ekkatutangal,Chennai97
342	M/s.KB Engineering, No.16/14, Veeramamunivar St,Ambal nagar, Ekkatuthangal Guindy, Chennai-32
343	M/s.Sathya Engineering Works, New.no.31, Visalakshi nagar, 1st St, Ekkatutangal, Chennai-32
344	M/s.Sri Krishna Binary Engineering, No.5/A, Ganapathy nagar, Cart track road, Ekkatutangal, Chennai-32
345	M/s.AKS Electronics, No.45/3, Jawaharlal Nehru St,Ekkatutangal, Chennai-32
346	M/s.Venkateswara Engineering Works,No.5/22, Pallavan St, Ambal nagar, Ekkatutangal, Chennai-32
347	M/s.JAI Rama Industries,new No.8, Achuthennagar, 1st St, 2nd Cross st,

	Ekkatutangal, Chennai-32
348	M/s.Jai Enterprises, No.32a, 1st St, 2nd Cross Achuthennanagr, Ekkatutangal, Chennai-32
349	M/s.D.K.V.Engineering Works, No.5/18, kabilan St, ambal nagar, Ekkatutangal, Chennai-32
350	M/s.Drill Tech, No.9, Mettu St, Ponnammalle road,Ekkatutangal,Chennai-32
351	M/s.Sri Lakshmi Engineering Enterprises, No.3/2, 2nd pillayar koil st, Ekkatutangal, Chennai-32
352	M/s.S.K.S.Industries, No.9/4a, 3rd Pillayar koil st, Ekkatutangal, Chennai-97
353	M/s.R.N.K.Hydraulics,No.11/19, Sowrnambikai St, Gandhinagar, Ekkatutangal, Chennai-32
354	M/s.Vignesh Industries, No.16/27, Sowrnambikai 1st St, Ekkatutangal, Chennai-32
355	M/s.Star Engineering, No.7, Pillayar kovil 3rd st, Ekkatutangal, Chennai-32
356	M/s.RMK Engineering, no.3/5, 3rd St, Ekkatutangal, Chennai-32
357	M/s.R.K.Industries, no.4/33, 4th pillayar kovil St, Ekkatutangal, Chennai-97
358	M/s.K.Prakash & Associates, P.No.1, P.V.Shanmuga nagar, kolathur, Chennai-99
359	Thiru.Joel karunagaran, No.H2, Korattur, Tiruvallur-80
360	Thiru.B.Munusamy, M/s.Heat Engineering Services,No.11, Backiyam new town, Anjayapuram, kakkalur, Tiruvallur-1
361	Thiru.Dr.N.karthikeyan, M/s.MSME Development Institute, No.265, 1st G.S.T.road, Guindy, Chennai-32
362	Thiru.P.Suresh, M/s.P.S.Industries, No.8A, 4th Pillayar koil st, Ekkatuthangal, Chennai-32
363	Thiru.P.Purushothaman,No.6/3, Arumugam St, Gandhinagar, Ekkatuthangal, Chennai-32
364	Thiru.K.Baskaran, M/s.Aarthi Industries, No.84, 2B, Aavin pariy road, Sidco industrial estate, Ambattur, Chennai-98
365	Thiru.K.Subramanian, P.No2, Jagathambal Gopal Naiyakkar Salari, Mettukuppam, Vanagaram,Chennai-95
366	Thiru.N.Ramakrishnan, No.225/2, Nageswara roa road, Athipet, Ambattur

	Industrial Estate, Ambattur, Chennai-58
367	Thiru.R.K.ThaiGESan, Chief reporter, Ullatctchi Parvai, Press, Chennai
368	Thiru.D.Mahadevan, M/s.Don Chem Pvt Ltd, No.548, Annasalai, Nandanam, Chennai-35
369	Thiru.V.Nithyanantham, COTMIA President, No.2/10, Bharathiyar St, Ambal Nagar, Ekkatutangal, Chennai-32
370	Thiru.S.Santhosh Prabhu, No.56F, 7th St, Sector1, Sidco industrial Estate, Ambattur, Chennai-98
371	Thiru.T.Munusamy, no.25, Swarnambikai 1st St, Ekkatuthangal, Chennai-32
372	Thiru.M.Ravi, M/s.Ravi Engineering Works, No.7, Duraisamy st, Ekkatuthangal, Chennai-32
373	Thiru.S.Selvanathan, M/s.Divya Accounting Services, No.9/18, 2th Floor, 3rd redddy St, Ekkatuthangal, Chennai-32
374	Thiru.T.Gre Sabari, M/s.TANSITA, No.B22, Industrial estate, Ekkatuthangal, Chennai-32
375	Thiru.M.Babu, M/s.Angala Parameswari Wood Works, No.2, Pillayar kovil St, Jaffer Khan pet, Chennai-83
376	Thiru.V.Nithyanantham, M/s.Bright CNC Components, No.176, Ramamoorthy St, 1st Cross road,Pallavanthangal,Chennai-44
377	Thiru.V.Dhayanidhi,No.11/27, 1st main road, kasturibha nagar, Adyar, Chennai-20
378	Thiru.V.Nithyanantham,No.2/10, Bharathiyar St, Ambal nagar, Ekkatuthangal, Chennai-32
379	Thiru.P.Solomon, No.5/9, Second st, Bharthi Salai, Arunachalam nagar, Karambakkam, Porur, Chennai-116
380	Thiru.A.Irundhayaraj, M/s.Indian Federation of Small and medium Newspapers, Chennai
381	Thiru.A.Boopathy, No.1, New colony , 4th St, Adambakkam, Chennai-88
382	M/s. Eegai Sirutholil Nadathuvor Nalasangam, No.30, Pillayar koil St, Ekkatuthangal, Chennai-32
383	Thiru.J.Prem anandham, No.1B/6, Achuthennagar, Ekkatuthangal, Chennai32
384	Thiru.R.Ragupathy, No.93, 5th St, 2nd line, Sidco industrial estate, Ambattur, Chennai-98
385	Thiru.N.Venukumar, No.45, industrial

	estate, Ambattur, Chennai-58
386	Thiru.R.Rajagopal, No.93/Fa2, Ambattur industrial estate, Ambattur, Chennai-58
387	M/s.Emess Control Pvt Ltd, Dp.90 &91, 92, Sidco industrial Estate, 3rd main road, Tirumazhisai, Chennai-600124
388	Thiru.J.Thiagarajan, No.SP.5, Ambattur industrial estate, Ambattur, Chennai-58
389	Thiru.K.M.Lakshmanan, No.72, Arcot road, Porur-600116
390	Thiru.A.Senthilkumar, M/s.Electro Flux Equipment Pvt Ltd, No.31/22, Sidco industrial estate (North Sector) Ambattur, Chennai-98
391	Thiru.A.Chandrasekaran, No.48/37, & 40, Kasi industrial complex, V.O.C.St, Kaikankuppam, Valasaravakkam-600087
392	Thiru.Suneetha Vijayaraghavan, No.8, P.K.st, HHOA Office, Perundurai, Chennai-96
393	Thiru.E.M.Balakrishnan, No.25/13, Lalmuhamed St, Cheppakkam, Chennai-5
394	Thiru.A.Seenivasan, Lakshmipuram, Kolathur, Chennai-99
395	Thiru.K.Subramanian, M/s.Tiruvallur District Micro & SSI Association, No.5/19, 2nd St, Bharthi salai, Arunachalam nagar, karambakkam, Porur-116
396	Thiru.P.Paul, M/s.Drill Jig Bushings Co (Madras) Pvt Ltd, No.44, Sidco industrial estate, Ambattur, Chennai-98
397	Tmt.Deepa, M/s.Devendra Exports (P) Ltd, No.35/B2, ambattur industrial estate, Ambattur-58
398	Thiru.V.R.Rajagopal, Ambattur, No.84/4, sidco industrial estate, Ambattur, Chennai-98
399	Thiru.C.K.Mohan, M/s.CKM Power Weld, no.C34, 5th Cross St, JJ Nagar industrial estate, Mogappair East- 600037
400	Thiru.A.Arul Ramanathan, M/s.Computata Forms Pvt Ltd, P.No.3A,3B, Ekambaram nayakkar industrial estate, Chennai, Pin-600116
401	Thiru.A.N.Venketraman, M/s.A.V.A.Cholayil Care Pvt Ltd, No.J1583, 15th main road, Anna nagar, Chennai-40
402	Thiru.S.P.Krishnamachari, M/s.Boopathy Engineering Works (P) ltd, No.13, Mehdi Hussain khan, Bhagathur nagar, Royapettah-600014

403	Thiru.R.Madhavan, M/s.Balaji Electrical Works, No.5, Ram nagar, Wwallajah bath road, Mannivakkam, Chennai-48
404	Thiru.L.Sekar, M/s.India Tech Engineering Services, No.5/4, 16th Avenue Ashok nagar, Chennai-83
405	Thiru.M.Kandaswamy, No.3, Cathidral road, Gopalapuram, Chennai-86
406	Thiru.C.G.Mercylin, No.D-180, Sidco industrial estate, Thirumazhisai, Chennai-124
407	Thiru.Vanajambikajayakumar, M/s.Ti Anode Fabricators Pvt Ltd, No.48, Nootanchary, Madambakkam, Chennai-126
408	Tmt.P.kavitha, No.46, 1st main road, new colony, Ankidyne, Chrompet-600044.
409	Thiru.B.Alvin Barna, M/s.All-Win Precision Engineering, No.2, managalapuram, Mangadu, Chennai-122
410	Thiru.S.Ravindran, M/s.Alchemy Leather Pigments & Auxiliaries Pvt Ltd, No.18, George Fernaddus st, Voc nagar, Bammal, Chennai-75
411	M/s.Accurate Products Corporation Pvt Ltd, No.25A, Sidco industrial estate, Tirumudivakkam, Chennai-44
412	Thiru.Tiruvengatam, P.No.3, Industrial Area, CMDA, Maraimalainagar-603209
413	M/s.All India Electricity Consumers Association, No.18, Ratlar St, cholai, Chennai-7
414	Thiru.Dhansekaran, M/s.National Peoples Sakthi Katchi, Chennai, Ph.9840850879
415	M/s.The Institute of Indian Foundrymen,(MYT) New No.86, 1st main road, anna nagar East, Chennai
416	M/s.The Institute of Indian Foundrymen,(TR) New No.86, 1st main road, anna nagar east, Chennai
417	M/s.Keyaram Developers & Hotels Pvt Ltd, (Addressed to Chairman) No.2, Harrington road, Chetpet, Chennai-31
418	M/s.Keyaram Developers & Hotels Pvt Ltd, (Addressed to Secretary) No.2, Harrington road, Chetpet, Chennai-31
419	M/s.Tamil Nadu Theatre and Multiplex Owners' Association, No.14/49, Dr.B.Narasimman road, North boag road, T.Nagar, Chennai-17
420	M/s.Peoples Awareness Association, no.C42, 6th st, Lakshmi

	nagar, Nanganallur, Chennai-61
421	M/s.Kakkalur Industrial Estate Manufacturers Association, (KIEMA),

	No.D.P.S-44, Phase-2, Sidco Industrial Estate, Kakkalur-3, Tiruvallur.
--	---

8.3 ANNEXURE III - THE LIST OF PARTICIPANTS AT EACH PUBLIC HEARING

Public Hearing at : Coimbatore

Venue : SNR College Auditorium, Avinasi Road, Coimbatore

Date : 16-08-2022

SI.	Name of Speakers at Coimbatore Public Hearing
1	Thiru.V.Thirugnanam, President, CODISSIA, Huzur Road, Coimbatore - 641018.
2	Thiru.R.Ramamurthy Director, CODDISSIA Defence Innovation, Huzur Road, Coimbatore – 18
3	Thiru.Bala Subramaniam President, Indian Chambers, Avinashi Road, Coimbatore - 18.
4	Thiru.C.SivaKumar President, COTMA, Ganapathy, Coimbatore - 06.
5	Thiru.N.S.N.Dhanabal President, Kangayam Coconut Oil Manufacturers Association, Kangayam - 638701.
6	Thiru.R.Velusamy Secretary, Tamil Nadu Federation of Powerloom Association, Erode.
7	Thiru.A.Kathirmathiyon, Coimbatore Consumer Cause, Coimbatore.
8	Thiru.Manoharan, Chief Engineer(Retired), TANGEDCO.
9	Thiru.A.D.Thirumoorthy, Energy Consultant, Coimbatore.
10	Thiru.M.Jeyapal, Recycle Textile Federation, Sowripalayam, Coimbatore - 28.
11	Thiru.N.Pradeep, The South India Spinners Association, Coimbatore - 14.
12	Thiru.K.N.K.S.Selvakumar President, Powerloom Weavers Job Order Association, Kannampalayam, No.38, Thiyagi Palani Gounder Street, Kannampalayam, Coimbatore - 641402.
13	Thiru.P.Bala Subramaniam, Tirupur Covai District Powerloom Association, Tirupur.
14	Thiru.D.Balasundaram, Senior Past President, Tamil Nadu Electricity Consumers Association, Coimbatore.

Sl.	Name of Speakers at Coimbatore Public Hearing
15	Thiru.J.James, President, Tamil Nadu Association of Cottage and Micro Enterprises, Edayarpalayam post, Coimbatore - 25.
16	Thiru.R.Soundra Kumar, President, Coimbatore Wet Grinders & Accessories manufacturers Association, Coimbatore - 641037
17	Thiru.D.Abhishek, Secretary, CREDAI, Teynampet, Chennai.
18	Thiru.Suba Selvaraj, State Vice President, Industrial Cell, Bharathiya Janatha Party, Coimbatore.
19	Thiru.M.Balasubramaniam, Secretary, Tirupur Kovai District Powerlooms Association Palladam.
20	Thiru.M.V.Kalyanasundaram, District Committee Member, India Communist Party, Jeeva Home, Coimbatore.
21	Thiru.L.K.Suresh, Chairman, Erode Powerlooms Owners Association, Erode.
22	Thiru.V.T.Karunanidhi, Chairman, Pallivalaiyam Powerlooms Owners Association, Namakkal.
23	Thiru.S.Thangamuthu, Chairman, Powerlooms Owners Association, Karur.
24	Dr.M.Arasu, Council Member, IIAF, Coimbatore.
25	Dr.Kasthuri Rangaiyan, Chairman, Indian Wind Power Association (IWPA) Coimbatore.
26	Thiru.D.Vignesh, President, SIEMA, Race Course, Coimbatore.
27	Thiru.S.Venkatesh, Manager (Sales), OPG Power Generation Private Limited, Chennai.
28	Thiru.P.Praveen, Senior Manager, OPG Energy, Chennai.
29	Thiru.V.P.Palanisamy, Rotary Screen Printers Association, Tirupur.
30	Thiru.S.P.Rangarajan President, Micro & Small Scale Industrial Entrepreneur Association, Coimbatore.
31	Thiru.I.Veerassamy, Special Grade Foreman, Electricity Engineers ikiya Association, Coimbatore.
32	Thiru.P.Karthikeyan, Chairman, Perundurai Autoloom owners Association, Perundurai - Erode - 52.
33	Thiru.Govindarajan, Member, South India Shutlers Wearing Association, Coimbatore.

Sl.	Name of Speakers at Coimbatore Public Hearing
34	Thiru.G.Venkatachalam, SISWA, Coimbatore.
35	Thiru.S.Surulivel, Vice President, Tamil Nadu Small & Tiny industries Association, Chennai.
36	Thiru.N.Logu, Secretary, Coimbatore Consumer Voice, Avinasi Road, Coimbatore.
37	Dr.K.Selvaraj, Secretary General, The Southern India Mills Association, Coimbatore.
38	Thiru.R.Senthil kumar, Joint Secretary, Tirupur Exporters Association, Tirupur - 641607.
39	Thiru.I.Noor Mohammed Secretary, Coimbatore Plastics Re-processing & Trader Association, Coimbatore - 641008.
40	Thiru.P.Palanisamy, Chairman, kovai Tirupur District Powerlooms owners Association, Sommanur , Coimbatore
41	Thiru.A.Vendhar.M.Dhandapani, District President, G.Gunasekaran, District Vice President, Tamil Nadu Farmers Association, S.N.R.Road, Coimbatore.
42	Thiru.B.Ragubathi, Chairman, Social Service Centre, P.K.Palayam, Coimbatore - 20.
43	Thiru.K.M.Ravi Chandran Managing Director, Selvanayagi Powerlooms, Sidour, Coimbatore.
44	Thiru.R.Balaji, Vice President, ELGI Equipments Limited, Coimbatore.
45	Thiru.A.Sureshkumar, President, The Coimbatore South Small & Micro Industries Association, Coimbatore.
46	Thiru.N.Sundararajan, Nethaji Road, Pappanayakampalayam, Coimbatore.
47	Thiru.P.Senthil Kumar, Managing Director, Hariram Cotton Mill, kaniyur, Coimbatore.
48	Thiru.Jagadesan, Deepa Disleries Works, Coimbatore
49	Thiru.S.Kanaga Sabapathi, Secretary, Powerlooms Owners Association, Vadugampalayam, Coimbatore.
50	Thiru.C.Kulandaivelu, SIHS Colony, Singanallur Coimbatore.
51	Thiru.Kalyanasundaram, Tamil Nadu Pumps & Spares Manufactures Association, Coimbatore.
52	Thiru.Arun Kanagaraj, Pollachi Coir Association, Pollachi.
53	Thiru.R.Shanthakumar, Country Co-ordinator India Taxpayer, No.81, West Venkatasamy Road, R.S.Puram, Coimbatore - 641002.

Sl.	Name of Speakers at Coimbatore Public Hearing
54	Thiru.M.Balasubramaniam, Chairman, Lakapuram Powerlooms Association, Erode.
55	Thiru.G.Muruganantham, Chairman, Powerlooms Association, Tiruchengodu, Namakkal.
56	Thiru.G.Prakash, Managing Director Varshaith Textiles, Somanor, Coimbatore.
57	Thiru.P.Palanisamy , Pollution Activist, Vijayamangalam, Perundurai, Coimbatore.
58	Thiru.N.Anburaj ,Secretary, Coimbatore District Coir & Allied Producers Association, Coimbatore.
59	Thiru.T.Mani , Organiser, MSME Coimbatore Association, Coimbatore.
60	Thiru.Kannagi Jothi Basu, No.28th Ward Counsiler, Coimbatore.
61	Thiru.P.Krishnasamy, Consumer, Pollachi.
62	Thiru.R.Chellappan, Managing Director, Swelect Energy Systems, Chennai
63	Thiru.K.P.Shakthivel, Tamil Nadu Rice Mill Owners Association, Coimbatore.
64	Thiru.V.T.Shreedhar, Vice President, Erode District Small Scale Industries Association, Erode.
65	Thiru.S.Palanisamy, President, Kangayam Rice Mill Association, Kangayam.
66	Thiru.M.Manzur Rahman,Proprietor, A.M.R Industries, Singanallur, Coimbatore.
67	Thiru.P.Chinnasamy, Treasurer, Kadeshwara Rice Mill, Kangayam.
68	Thiru.N.Mahesh, Senior Plant Manager, Sandhis Foundaries Private Limited Coimbatore.
69	Thiru.Ganesh, Managing Director, Excel Plastics, Coimbatore.
70	S.Sadasivam, All India Organization in service of Small Scale Industries, Coimbatore
71	Thiru.P.S.Venkatachalam,Advisor, Tamil Nadu Visvakarma Handicrafts Association, Thangamaligai, Periyannai Road, Coimbatore.
72	Thiru.M.M.Kandasamy, Vice President, Federation of Tamil Nadu Mills Owners and Paddy Rice Dealers Association, Coimbatore.
73	Dr.R.K.Gnanamurthy, Alandhurai Post, Coimbatore.
74	Thiru.M.Murugesan, Consumer, Tirupur.
75	Thiru.D.Venkateshwaran,Polymer Trade Association, Erode.
76	Thiru.V.K.Rajamanickam, FATIA, Coimbatore.
77	Thiru.K.Balasubramaniam, Secretary,Tiruppur District Treasur Owner Association, Tirupur.

Sl.	Name of Speakers at Coimbatore Public Hearing
78	Thiru.P.Eswaran, Thevarayanpalayam Powerloom Association, Tirupur.
79	Thiru.A.Balakrishnan, Member, Powerloom Owners Association, Palladam.
80	Thiru.K.Thangaraj, Secreary, Indian Coir Cluster Private Limited, Erode.
81	Thiru.K.R.Senthil Kumar, Erode & Tirupur District Coir and Allied Manufacturers Association, Erode.
82	Thiru.P.Sivakumar, Powerloom Association, Palladam.
83	Thiru.K.K.Ravi, President, COMMISSIA, Coimbatore.
84	Thiru.N.Sivasamy , President Coimbatore Tirupur Weavers Handlooms Association, Sommanur.
85	Thiru.V.Selvaraj, Thudiyalur, Coimbatore.
86	Thiru.S.Sadha Sivam, Secretary, Kowsika Neer Karangal, Coimbatore.
87	Thiru.P.Chinnnasamy, Owner Balaji Textiles, Sommanur.
88	Thiru.H.Nazar, Ukkadam, Karugada Branch Coimbatore
89	Thiru.S.Krishnamoorthy, Secretary, CITU, Coimbatore.
90	Thiru.C.Padmanaban, CPIM, Coimbatore.
91	Thiru.V.K.Shivagnanam CPIM, Coimbatore.
92	Thiru.J.Ajaykumar DYFI, Coimbatore.
93	Thiru.K.ChinnasamyPresident, Tamil Nadu Treasur Owner Association, Tamil Nadu.
94	Thiru.A.G.Chinnasmay, Chairman Coimbatore District Powerlooms Association, Iyyampalayam, Coimbatore.
95	R. Shanmuganathan, Chairman Kovai-Thirupur District Koolikku Nesavu Seium Visaithariyal Sangam, Kombankaddu- Coimbatore
96	R. Mounasamy, Sri Lakshmi Techno Castt Foundry Clutter, Coimbatore
97	Kavi. Thamizh Selvan, Secretary Coimbatore Consumer Action Club Peelamedu- Coimbatore
98	R. Mahi, 3/1, Sowaripalayam, Coimbatore
99	K. Subramanian, Secretary, Tiruchangodu Taluk, Small Powerloom Oweners Association, Namakkal District - 637211
100	Thiru.N.Manoharan, No.2AB, South 7th Street, Avarampalayam, Coimbatore
101	Thiru.Thirumalai M.Ravi, Chairman, Coimbatore District Grill Manufacturers Association, Ganapathy, Coimbatore.

Sl.	Name of Speakers at Coimbatore Public Hearing
102	Thiru.B.M.Boopathi, CEO, Dyers Association of Tirupur, Tirupur.
103	Tmt.R.Geetha, No.35A, South Street, No.2 Aavampalayam, Coimbatore - 6
104	Thiru.N.Duraisamy, No.2/196B, Karasampalayam Road, Mylampatti Post, Coimbatore.
105	Thiru.Velumani, 7 South Street, Aravampalayam, Coimbatore.
106	Thiru.K.Ramesh, 7 South Street, Aravampalayam, Coimbatore.
107	Thiru.K.C.M Duraisamy, Tirupur and Palladam District Rice Mill Owners Association, Tirupur
108	Thiru.M .Sivaguru, No.14/8, Mariyappan Kovil Street, Vellavur, Coimbatore.
109	Thiru.G.VigneshNo.16/23, Karunanithi Street, Sowripalayam, Coimbatore - 28

Public Hearing at : Madurai,

Venue : Lakshmi Sundaram Hall, Thallakulam, Madurai.

Date : 16-08-2022

Sl. No.	Name of Speakers at Madurai Public Hearing
1	Dr.N.Jagatheesan, President , Tamil Nadu Chamber of Commerce & Industry, Kamarajar Salai, Madurai.
2	Thiru.S.Ashok Sundareesan, Ex-president Shree Chakra Industries, Mathur, Bhelsia, Trichy.
3	Thiru.C.Theivarajan Chairman, Madurai District Flour Traders Association, Madurai.
4	Thiru.Prakalathan Dharmaraj, Sonal Vyapar Private Limited, Salem.
5	Thiru.G.Yuvaraj, Sri Govindharaja Meals,Aruppukottai.
6	Thiru.P.N.Ragunatha Raja, President, Kappalur Industrialists Association, Kappalur, Madurai – 08
7	Thiru.P.Kishore President, Madurai District Rice Mill Owners Association, Madurai.
8	Thiru.Vetrivel, President, Tuticorin District Paddy & Rice Owner's Association, Tuticorin.
9	Dr.D.R.RavikumarExecutive Member,Tamil Nadu Coastal Aquaculture Farmers Federation (TANCAFF),Tirupoondi, Nagapattinam.
10	Thiru.S.P.Jeya PrakasamPresident , Tamil Nadu Foodgrains Merchants Association, Madurai.
11	Thiru.V.Prabhu, Proprietor,Sri Kamatchi Industries, Trichy - 15.
12	Thiru.M.S.Sampath President, Madurai District Tiny & Small Scale Industries Association, Madurai.
13	Thiru.Raja Sudhakaran, President, Nagari Industries Association, Madurai.
14	Thiru.C.S.Ravishankar President, K.Pudhur Industrial Association, Madurai.
15	Thiru.A.K.P.Navasbabu President, Urangalpatti Industrialist Association, Madurai.
16	Thiru.Chandrasekaran President,Jaihindpuram Small Industries Manufacturers Association, Madurai.
17	Thiru.Noor Mohammed, President, Sivagangai District Bricks Manufacturers Association, Madurai.
18	Thiru.A.L.NarayananPresident,Madurai Plastic Manufacturers Association,Madurai.

Sl. No.	Name of Speakers at Madurai Public Hearing
19	Thiru.M.Elango President, South District Textiles Processing Cluster Industries Association, Madurai.
20	Thiru.Radhakrishnan, President, Madurai Granite Manufacturers Association, Madurai.
21	Thiru.M.B.Gunasekaran, President, Madurai Bakery's Association, Madurai.
22	Thiru.M.Ganesan District Secretary, Madurai District Secretary, CPIM, Madurai.
23	Thiru.Rajendran President, Madurai District Secretary, CPIM, Madurai.
24	Thiru.T.S.A.Subramaniam State Organiser, Tamil Nadu Powerlooms Association Committee, Shankarankovil, Thenkasi.
25	Thiru.M.S.V.Ramachandran No.48, Malapatti Village, Vadakku Taluk, Alanganallur via, Madurai.
26	Thiru.P.Rajamani, Sagaya Madha Salt Corporation.Tuticorin - 628002.
27	Thiru.S.VasandhanPresident,Sivakasi Plastics Manufacturers Association,Sivakasi.
28	Thiru.A.Annadurai, President, Dindigul District Micro and Small Enterprises Association, Dindigul.
29	Dr.R.Karnan Founder / State President, TamilNadu Citizens Consumers Protection Centre, Madurai.
30	Dr.A.SelvarajFarmer President, Tamil Nadu Small Scale Industries Association, Madurai.
31	Thiru.P.Harish Senior Research Specialist, Energy World Research Institute, Chennai.
32	Thiru.P.Arivuarasan, Madurai Dhall Merchants Association, Madurai.
33	Thiru.A.L.Narayanan Plastic Manufacturers Association, Madurai.
34	Thiru.K.K.Dinesh Secretary, Sourashtra Chamber of Commerce, Madurai - 625001.
35	Thiru.K.T.Krishnaswamy, Tamil Nadu Vanigar Sangam Peramaippu (GST Audit) No.5, Thalavai Agraharam, First Floor, 2 kilo coir Madurai - 625001.

Sl. No.	Name of Speakers at Madurai Public Hearing
36	Thiru.K.RajasekarMadurai District Offset Printers Association,No.27, Mothilal Main Road,Madurai - 625016.
37	Thiru.S.Dhinakaran Co-ordinator, Aalayam Kappom, Madurai District, No.149, Main Road, Natarajan Nagar, Kochadai, Madurai - 625016.
38	Thiru.M.Mazibur Rahman Hameedia Rice Mill, Mathur Post, Alagar Kovil (via), Madurai - 625301.
39	Thiru.Excel.K.Palanisamy,President, Federation of Madurai Manufacturers and Traders , Association, No.9, Sambandha moorthy Street, Madurai - 625001.
40	Thiru.A.K.B.Nawas Babu, President, Madurai Hosiery Industries Association, Madurai Sivagangai Road, Varichiyur Post, Uranganpatti, Madurai - 625020.
41	Thiru.P.G.Vetrivel, Thoothukudi District Rice Mill and Wholesale Traders Association, No.100 C1, Therkku Pudhu Street, Thoothukudi - 628002.
42	Thiru.P.V.Murugan, Sai Plastics, Alagar Kovil Main Road, Maruthanpalayam, Madurai - 625014.
43	Thiru.A.Alaguchamy, Secretary, Madurai District Farmers Association, Panaiyur,Madurai - 625009.
44	Thiru.S.SureshDistrict President,Tirunelveli Industrial Cell,Tirunelveli - 627001.
45	Thiru.Thirumurugan District President,Tamil Nadu Appalam Vadagam Morevathal Association, Madurai - 625001.
46	Thiru.T.R.Mohan Ram, Vice President, Sowrashtra Chambers of Commerce, Madurai - 625001.
47	Thiru.R.Shivakumar Hotel Chapathi Park, Madurai - 625017.
48	Thiru.K.Nehru Prakash, President, Thoothukudi District Tiny and Small Scale Industries Association, No.247-A18, North Car Street, Tuticorin - 02.
49	Thiru.J.Ashok Raj Fine Packs, Plot No.471,472,473, Adithya Industrial pack, Puliur, Sivagangai - 625009.
50	Thiru.P.Chinnasamy,No.11/57, Usalampatti, Madurai - 625532.
51	Thiru.V.R.Sridharan,No.46,A/4, CMR Road, Madurai - 625009.
52	Thiru.N.S.GopinathNo.65/23, Khanpalayam,1st Street, Madurai - 625009.
53	Thiru.G.Selvavel Pandi, FOMTA Secretary, Madurai - 625001.
54	Thiru.R.Kaleeswaran BJP Industrial State Secretary, Ramanathapuram - 623504.
55	Thiru.R.Murugesan BJP District President, Ramanathapuram.

Sl. No.	Name of Speakers at Madurai Public Hearing
56	Thiru.T.Manoharan, Treasurer, Madurai District Jalli Kalkuvari Owners Association, Madurai - 625020.
57	Thiru.N.Jayaraman, Tamil Nadu All separtal atodetment Pensiors Association, Madurai - 625002.
58	Thiru.R.Arumuga Pandian BJP District Secretary Tirunelveli - 627005.
59	Thiru.M.P.Sankara Pandian, President, Water Resources protection and public trust, No.1/5, Kalayana sundaram, 5th Street, Madurai - 625002.
60	Thiru.Daniel Perinbaraj No.4354, TNHB Colony, Villapuram, Madurai - 625011.
61	Thiru.K.P.MuruganSecretary,MADDISIA Trade and Convection Centre,Madurai - 625020.
62	Thiru.S.Muthukumar88 Kumar's Electronics, West Valli Street, Madurai - 625001.
63	Thiru.V.Kannan GKI Fab Work, No.RO15, Women's Industrial Estate,(SIDCO), Valavanathankottai, Thuvakudi, Trichy - 620015.
64	Thiru.A.V.S. Mukunthan, Secretary, Association of Cold Storages, No.76/4A2, Madurai - Dindigul NM Nagari, Madurai - 625021.
65	Thiru.J.V.Mohangandhi Siddha Doctor, Tamil Nadu Siddha Centre,xMadurai - 625107.
66	Thiru.R.Vijayarajan CPM District Committee, Madurai - 625002.
67	Thiru.Muthurani W/o.Chellakannu, Vellaimalaipatti, llowing Usilampatti Taluk.
68	Thiru.P.Ramar M.Paraipatti, O&M Mannouth Post,Usilampatti Post, Madurai District.
69	Thiru.S.P.Asai ThambiMakkal Neethi MaiyamMadurai
70	Thiru.M.Kalai Selvam CPIM East Taluk, Secretary, Pandian Nagar, Othakadai, Madurai.
71	Thiru.Nammavar Senthil/n Makkal Neethi Maiyam, Madurai Central.
72	Thiru.R.Manicka Vasagam No.24 Anthonyar Kovil Street Madurai
73	Thiru.Dhananjay Kumar Dindigul District Coconut Fibre Products Manufacturers Association, Dindigul - 624308.
74	Thiru.T.K.Sadhanandam No.6/2, Mahal 8th Street, Madurai - 625001.

Sl. No.	Name of Speakers at Madurai Public Hearing
75	Thiru.R.Jeyaprakash No.38, Vaikolkara Street, Madurai - 625001.
76	Thiru.M.Ghouse Batcha Senior Citizen / Advocate B1, Vishal Jagadish Apartment, No.7, Rathnasamy Nadar Road, B.B.Kulam, Madurari North Tlauk, Madurai - 625002.

No.	Name & Address of people who have submitted written suggestion at Madurai Public Hearing
1.	Thiru.G.Srinivasan, Sr.Exe.VP (Works) M/s.DCW Ltd, Sahupuram, Thoothukudi District- 628229.

Public Hearing at : Chennai**Venue : Kalaivanar Arangam, Chennai – 600005.****Date : 22-08-2022**

S.No.	Name of the Speakers at Chennai Public Hearing
1	Dr.A.C.Mohan, Secretary, Federation of Tamil Nadu Rice Mill Owners Paddy & Rice Dealers Associations, No.99, Trade Centre complex, Wallajah Road, Chepauk, Chennai - 600002.
2	Thiru.Kamala Kannan, No.52, Palakuppam Road, Avaari Pakkam, Dindivanam Villupuram District.
3	Thiru.R.Rajachidambaram, State Secretary, Tamil Nadu Farmers Association, Sundar Nagar, 2nd Street, Venkateshapuram Extension, Perambalur - 621212.
4	Thiru.K.Murali, Auditor State Secretary - Industrial Cell, Tamil Nadu BJP Old No.249 / New No.339, Level I, "Safi House" Anna Salai, Teynampet, Chennai - 06.
5	Thiru.P.Muthusamy, Electro Legal Consultant,
6	Mrs.Annie Josey Fellow, NGO, No.1/22, M.K.N Road, St Thomas Mount Chennai - 16.
7	Thiru.M.Jothi, Secretary, North Chennai Small Industries Federation, No.38, Pattinathar Koil Street, Thiruvottriyur, Chennai - 19.
8	Dr.Jeyavelan, President VGP, Seethapathy Nagar Resident Welfare Association.
9	Prof. S.Arumugam, Federation of Velachery Residents Welfare Association.
10	Thiru.S.Chandrasekaran, Seethapathy Nagar, Velachery
11	Thiru.Kumara Raja, Annai Indra Nagar welfare Association.
12	Thiru.Kuppan, District President, Thiruvallur West
13	Thiru.P.Sathish Kumar, Triplicane, Chennai - 05.
14	Thiru.R.V.Subbarayan, No.39/69, Agaraham Musiri, District Vice President, Tamil Nadu Commerce Institute Association, Trichy.
15	Thiru.Rajiv Dosharey, Member, Madras Steel Re-rollers Association, No.6, Sadar Patel Road, Guindy, Chennai - 32.
16	Thiru.C.Murugeswaran, Member, TNPPA, Chennai - 02.
17	Thiru.Ajith Prathap Singh, OPG Power Generation CFO, C4R2+645, Peria Obulapuram Village, Gummudipoondi, Taluk, Thiruvallur District - 201
18	Thiru.T.Govindaraj, Kollidam River, Prawn Farmers Society, Vishnu Hospital, Kollidam.
19	Thiru.K.Gnanamoorthy, Cuddalore Prawn Farmers Association, Cuddalore.

S.No.	Name of the Speakers at Chennai Public Hearing
20	Thiru.S.Jeyaraman, Secretary, Agro Prawn Farmer Association, No.55, R.S.Road, Sirkali, Mayiladurari District.
21	Thiru.B.Kandavel, State P.R.O. & Organisation Secretary, Tamil Nadu Federation of Powerlooms Associations, No.214/223, Vivekananthar Road, Narayanavalasu, Nasiyanur Road, Erode - 11.
22	Thiru.P.Shanmugam, Tamil Nadu Farmers Association, CPIM, No.11, Vaithiyanathan Street, T.Nagar, Chennai - 11.
23	Thiru.M.Jeyabalan, Deputy Pesident, Redhills Rice Mills Owners Asscoation & Paddy, Redhills, Chennai - 52.
24	Thiru.Shreekanth Dhuri, Consultant, South Indian Cement Manufacturers Association, 3rd Floor, Jubilee Hills, Hyderabad - 500034.
25	Thiru.Vengadeshwaran, Durga Wind Power LLP Vesap Garden, R.A.Puram.
26	Thiru.G.Indrakumar, Deputy Manager, OPG Energy, Mayavaram.
27	Thiru.Selva, District Secretary CPIM, Central Chennai.
28	Thiru.Shankar, Tamil Nadu Costal Aqua Farms Federation, Myladurai District.
29	Mrs.D.Ponmalar, Vel Hi Tech Industries, Thirumalisai
30	Thiru.G.D.Bharathram, Citizen Consumer & Civic Action Group(CAG) Eldams Road, Teynampet, Chennai - 18.
31	Thiru.N.Pannerselvam, Weaver, No.78, Alamal Street, Vishwanathapuram, Guruvarajapet, Arakkonam, Ranipet District.
32	Thiru.A.P.Srinivasan, Consumer Protection Forum(FORCE) No.87, Dr.Radhakrishnan Salai, Chennai - 04.
33	Thiru.G.Kuppusamy, General Secretary, Chennai Metro Small and Micro Industries Association, Ekkaduthangal, Chennai - 32.
34	Thiru.G.Krishnamoorthy, Ambattur Industrial Estate, Manufacturers Association, Chennai – 58.
35	Thiru.K.Baskaran, Secretary, Kakkalur Industrial Estate Manufacturers Association(KIEMA) Kakkalur, Tiruvallur District.
36	Thiru.Neelakandan, Consumer, Madipakkam, Chennai - 91.
37	Sri Kumar Rajan, Manager, M/s.Malaravan Machine works, Ambattur, Chennai.
38	Thiru.C.Selvaraj, Consumer, No.162, Ranga Nagar, 1st Street, Chrompet, Chennai - 44.
39	Thiru.V.Nithyanandhan, General Secretary, Tamil Nadu Small and Tiny Industries Association, No.10, GST Road, Chennai - 32.
40	Thiru.Muralimohan, Secretary, Madhuranthakam co-operative sugar cane mills Association.
41	Thiru.Ashrafali, Member, COCOManas Association, Chepauk, Chennai - 05.

S.No.	Name of the Speakers at Chennai Public Hearing
42	Thiru.P.Harish, Senior Research Specialist Energy, WRI India, 2nd Floor, South End Road, Bangalore - 04
43	Thiru.G.Senthil Kumar, Thiruvallur District President, Our People Protection Organization.
44	Thiru.Y.Mohammed Farook, President, Aam Aadmi Party, North Chennai.
45	Thiru.Gandhi, Power Engineers Society of Tamil Nadu (PESOT)
46	Thiru.K.S.Anbuselvan, President, Perungudi Industrial Estate Manufacturers Association, Chennai – 96.
47	Thiru.S.Ramakrishnan, President, Vinnamangalam SIDCO Industrial Estate, Manufacturers Association, Tiruppathur District.
48	Thiru.Thirumurugan Gandhi, May - 17, Iyakkam Organizer.
49	Thiru.Rama Rao, Secretary, Peoples Awareness Association Nanganallur, Chennai - 61
50	Thiru.V.Purushothaman, Secretary, Federation of Adayalampattu, Residents Welfare Associations, (FARWA) No.20, 1st Street, Tiruvallur - 95.
51	Thiru.S.Gokula Krishnan, Secretary, TASIOWA, Chennai - 32.
52	Thiru.S.Gajraj, President, TIEMA.
53	Thiru.K.Thirumurugan, Co-ordinator Consumer and Awareness United of India, Chennai – 53.
54	Thiru.G.Calraj, President, Hatcheries Association, Chengalpattu District - 102.
55	Thiru.S.Sankaranarayanan, Deputy Secretary, Madras Chamber Commerce & Industry (MCCI), Chennai - 35.
56	Thiru.Vasu Devan, President, Thindivanam SIDCO Association, MSME, Chennai - 95.
57	Thiru.C.Babu, Former President Tamil Nadu Small & Tiny Industrial Body, Chennai - 32.
58	Thiru.S.Vijayakumar, Chairman, India Consumer Awareness Association, Ambattur, Chennai - 53
59	Thiru.G.Shankaran, President Tamil Nadu Pondy Plastic Association, Choolai High Road, Chennai - 112.
60	Thiru.D.Kamaraj, Secretary Chennai Plastic Manufacturers and Traders Association, Choolai High Road, Chennai - 112.
61	Thiru.Solomon, President, Thiruvalluvar District, Industries Association, Thiruvallur
62	Thiru.V.Shankar, President, Industries Association, Kancheepuram District.
63	Thiru.P.Muthukrishnan, Proprietor, Global Packaging Industry, Ramapuram, Chennai - 89.
64	Thiru.S.Muthu Raman, M/s.Jeyam Stores, Chennai - 87.
65	Thiru D. Rajendiran, Secretary, Vandimedu House Owners Association, Villupuram.
66	Thiru Chandran, Secretary, (AIECA) All India Electricity Consumers Association

S.No.	Name of the Speakers at Chennai Public Hearing
67	Thiru Rajesh, Consumer, Teynampet, Chennai
68	Thiru G. Kathiresan, Secretary Egai Small Industries Association, Ekkaduthangal, Chennai - 32
69	Thiru S. Murugan, President, Nabasian Social Service and Helping Centre, Chennai 106.
70	Thiru Kalam Vijayan, District Secretary, Tamil Nadu Federation of Powerlooms Association, Thiruvallur.
71	Thiru Thooyamurthy, Association of Transparency and Anti corruption, Chennai.
72	Thiru Natraj, Senior AVP Renewabl Energy Projects, Swelect Energy Systems Ltd, Mylapore, Chennai - 4.
73	Thiru Sikkanthar, Proprietor, Global Recyclers, Madhavaram, Chennai -60.
74	Thiru Ashish Nandan, Vice President Regulatory Affairs, First Energy Pvt. Ltd., Pune - 05.
75	Thiru Sutharsanam, Xerox store, No.1, Redhills, Chennai -52.
76	Thiru D. Mariyappan, No.1, Mariamman Kovil Street, Social Activist, Chengalpet District.
77	Thiru S. Ragunathan, Consumer Valasaravakkam Brindavan Nagar Welfare Assocaition, Chennai.
78	Thiru P.S. Baskar Kumar, Consumer, Toll gate, Chennai -19.
79	Thiru P. Loganathan, Kundrathur Industries Traders Owners Association, Chennai - 69.
80	Thiru S. Jayaprakasan, Ex Member, Tamil Nadu Small & Tiny Industries Association, Guindy, Chennai - 32.
81	Thiru J. Chandrasekaran, Secretrary, Chennai Fishing Harbour Ice Manufacturers Association, Tondiarpet, Chennai -81.
82	Thiru S. Rakkappan, President, The Tamil Nadu Plastics Manufactureres Association, Nungambakkam, Chennai - 34.
83	Thiru R. Selvam, Consumer, Shanthi nagar, Ranipet.
84	Thiru K.M. Siva, Consumer, T. Nagar, Chennai.
85	Thiru K. Chandra Kumar, Small Engineering Industries Welfare Association Ekkaduthangal, Chennai -32.
86	Thiru A.P. Subramanian, Consumer, Thiruvanmiyur, Chennai.
87	Thiru S.R.Kumaraswamy Adithyan, Consumer, Tiruchendhur.
88	Thiru.S.Kuppusamy, Wax Manufacturers, Ekkaduthangal, Chennai - 32.
89	Thiru.N.Ramakrishnan, Lagu Udyog Bharathi, Chennai.
90	Thiru.S.Bharanitharan, Joint Secretary, Tamil Nadu Rice Mills Owners Association.
91	Thiru.A.S.kannan, Ex-MLA (State President), Tamil Nadu Association of Cottage and Tiny Entrepreneurs, Chennai - 58.

S.No.	Name of the Speakers at Chennai Public Hearing
92	Thiru.S.Arivanandham, President, Plastic Dye Manufacturers Associations, Ekkaduthangal, Chennai - 32.
93	Thiru.S.Senthil Viswarooban, Advocate, Stephen and Stephen Advocates Associations, Chennai - 01.
94	Thiru.Seralathan, Secretary, Aam Aadmi Party, South Chennai.

7

இது தொடர்பாக மதுரை குளியலையினர் பற்றித் தகவல் கொடுத்திருக்கிறார்கள். இது தொடர்பாக மதுரை குளியலையினர் பற்றித் தகவல் கொடுத்திருக்கிறார்கள். இது தொடர்பாக மதுரை குளியலையினர் பற்றித் தகவல் கொடுத்திருக்கிறார்கள்.

[illegible]

வாக்கி (குறைவால்)

எண்ணெய்,
பருப்பு விறை

[illegible]

ஆந்தியன் ஆர்ட்ஸ் பார்
INDIAN ARTISAN BAZAAR

Varanasi's Annual Shopping Carnival

Art, Crafts, Handicrafts & Lifestyle Exhibitions
Fri. Aug 2022 TO 14th Aug 2022

VENUE

CERC Exhibition Ground

Opp Kallakurichi
Pamban Swammy Koil,

Spandan Chandra,
Kishivanthi, Chennai-41

Open on Sunday also

ing | Open on 11/11

1997, 1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 2672, 2673, 2674, 2675, 2676, 2677, 2678, 26

Food Court & Performance

09

10

THE

...the ...

Journal of Management Education 35(1)

[illegible][illegible][illegible][illegible][illegible][illegible][illegible]

Q 14. On the basis of the information given, what is the most likely cause of the patient's symptoms?

A. Acute myocardial infarction

B. Acute pulmonary embolism

C. Acute aortic dissection

D. Acute pericarditis

E. Acute myocarditis

F. Acute valvular disease

G. Acute coronary artery disease

H. Acute atherosclerosis

I. Acute hypertension

J. Acute diabetes mellitus

K. Acute hyperlipidemia

L. Acute hypercholesterolemia

M. Acute hypertriglyceridemia

N. Acute hyperuricemia

O. Acute hyperkalemia

P. Acute hypernatremia

Q. Acute hyponatremia

R. Acute hypokalemia

S. Acute hypomagnesemia

T. Acute hypocalcemia

U. Acute hypophosphatemia

V. Acute hypoparathyroidism

W. Acute hypopituitarism

X. Acute hypothyroidism

Y. Acute hypoadrenalism

Z. Acute hypogonadism

AA. Acute hypoparathyroidism

AB. Acute hypopituitarism

AC. Acute hypothyroidism

AD. Acute hypoadrenalism

AE. Acute hypogonadism

AF. Acute hypoparathyroidism

AG. Acute hypopituitarism

AH. Acute hypothyroidism

AI. Acute hypoadrenalism

AJ. Acute hypogonadism

AK. Acute hypoparathyroidism

AL. Acute hypopituitarism

AM. Acute hypothyroidism

AN. Acute hypoadrenalism

AO. Acute hypogonadism

AP. Acute hypoparathyroidism

AQ. Acute hypopituitarism

AR. Acute hypothyroidism

AS. Acute hypoadrenalism

AT. Acute hypogonadism

AU. Acute hypoparathyroidism

AV. Acute hypopituitarism

AW. Acute hypothyroidism

AX. Acute hypoadrenalism

AY. Acute hypogonadism

AZ. Acute hypoparathyroidism

BA. Acute hypopituitarism

BB. Acute hypothyroidism

BC. Acute hypoadrenalism

BD. Acute hypogonadism

BE. Acute hypoparathyroidism

BF. Acute hypopituitarism

BG. Acute hypothyroidism

BH. Acute hypoadrenalism

BI. Acute hypogonadism

BJ. Acute hypoparathyroidism

BK. Acute hypopituitarism

BL. Acute hypothyroidism

BM. Acute hypoadrenalism

BN. Acute hypogonadism

BO. Acute hypoparathyroidism

BP. Acute hypopituitarism

BQ. Acute hypothyroidism

BR. Acute hypoadrenalism

BS. Acute hypogonadism

BT. Acute hypoparathyroidism

BU. Acute hypopituitarism

BV. Acute hypothyroidism

BW. Acute hypoadrenalism

BX. Acute hypogonadism

BY. Acute hypoparathyroidism

BZ. Acute hypopituitarism

CA. Acute hypothyroidism

CB. Acute hypoadrenalism

CC. Acute hypogonadism

CD. Acute hypoparathyroidism

CE. Acute hypopituitarism

CF. Acute hypothyroidism

CG. Acute hypoadrenalism

CH. Acute hypogonadism

CI. Acute hypoparathyroidism

CJ. Acute hypopituitarism

CK. Acute hypothyroidism

CL. Acute hypoadrenalism

CM. Acute hypogonadism

CN. Acute hypoparathyroidism

CO. Acute hypopituitarism

CP. Acute hypothyroidism

CQ. Acute hypoadrenalism

CR. Acute hypogonadism

CS. Acute hypoparathyroidism

CT. Acute hypopituitarism

CU. Acute hypothyroidism

CV. Acute hypoadrenalism

CW. Acute hypogonadism

CX. Acute hypoparathyroidism

CY. Acute hypopituitarism

CZ. Acute hypothyroidism

DA. Acute hypoadrenalism

DB. Acute hypogonadism

DC. Acute hypoparathyroidism

DD. Acute hypopituitarism

DE. Acute hypothyroidism

DF. Acute hypoadrenalism

DG. Acute hypogonadism

DH. Acute hypoparathyroidism

DI. Acute hypopituitarism

DJ. Acute hypothyroidism

DK. Acute hypoadrenalism

DL. Acute hypogonadism

DM. Acute hypoparathyroidism

DN. Acute hypopituitarism

DO. Acute hypothyroidism

DP. Acute hypoadrenalism

DQ. Acute hypogonadism

DR. Acute hypoparathyroidism

DS. Acute hypopituitarism

DT. Acute hypothyroidism

DU. Acute hypoadrenalism

DV. Acute hypogonadism

DW. Acute hypoparathyroidism

DX. Acute hypopituitarism

DY. Acute hypothyroidism

DZ. Acute hypoadrenalism

EA. Acute hypogonadism

EB. Acute hypoparathyroidism

EC. Acute hypopituitarism

ED. Acute hypothyroidism

EE. Acute hypoadrenalism

EF. Acute hypogonadism

EG. Acute hypoparathyroidism

EH. Acute hypopituitarism

EI. Acute hypothyroidism

EJ. Acute hypoadrenalism

EK. Acute hypogonadism

EL. Acute hypoparathyroidism

EM. Acute hypopituitarism

EN. Acute hypothyroidism

EO. Acute hypoadrenalism

EP. Acute hypogonadism

EQ. Acute hypoparathyroidism

ER. Acute hypopituitarism

ES. Acute hypothyroidism

ET. Acute hypoadrenalism

EU. Acute hypogonadism

EV. Acute hypoparathyroidism

EW. Acute hypopituitarism

EX. Acute hypothyroidism

EY. Acute hypoadrenalism

EZ. Acute hypogonadism

FA. Acute hypoparathyroidism

FB. Acute hypopituitarism

FC. Acute hypothyroidism

FD. Acute hypoadrenalism

FE. Acute hypogonadism

FF. Acute hypoparathyroidism

FG. Acute hypopituitarism

FH. Acute hypothyroidism

FI. Acute hypoadrenalism

FJ. Acute hypogonadism

FK. Acute hypoparathyroidism

FL. Acute hypopituitarism

FM. Acute hypothyroidism

FN. Acute hypoadrenalism

FO. Acute hypogonadism

FP. Acute hypoparathyroidism

FQ. Acute hypopituitarism

FR. Acute hypothyroidism

FS. Acute hypoadrenalism

FT. Acute hypogonadism

FU. Acute hypoparathyroidism

FV. Acute hypopituitarism

FW. Acute hypothyroidism

FX. Acute hypoadrenalism

FY. Acute hypogonadism

FZ. Acute hypoparathyroidism

GA. Acute hypopituitarism

GB. Acute hypothyroidism

GC. Acute hypoadrenalism

GD. Acute hypogonadism

GE. Acute hypoparathyroidism

GF. Acute hypopituitarism

GG. Acute hypothyroidism

GH. Acute hypoadrenalism

GI. Acute hypogonadism

GJ. Acute hypoparathyroidism

GK. Acute hypopituitarism

GL. Acute hypothyroidism

GM. Acute hypoadrenalism

GN. Acute hypogonadism

GO. Acute hypoparathyroidism

GP. Acute hypopituitarism

GQ. Acute hypothyroidism

GR. Acute hypoadrenalism

GS. Acute hypogonadism

GT. Acute hypoparathyroidism

GU. Acute hypopituitarism

GV. Acute hypothyroidism

GW. Acute hypoadrenalism

GX. Acute hypogonadism

GY. Acute hypoparathyroidism

GZ. Acute hypopituitarism

HA. Acute hypothyroidism

HB. Acute hypoadrenalism

HC. Acute hypogonadism

HD. Acute hypoparathyroidism

HE. Acute hypopituitarism

HF. Acute hypothyroidism

HG. Acute hypoadrenalism

HH. Acute hypogonadism

HI. Acute hypoparathyroidism

HJ. Acute hypopituitarism

HK. Acute hypothyroidism

HL. Acute hypoadrenalism

HM. Acute hypogonadism

HN. Acute hypoparathyroidism

HO. Acute hypopituitarism

HP. Acute hypothyroidism

HQ. Acute hypoadrenalism

HR. Acute hypogonadism

HS. Acute hypoparathyroidism

HT. Acute hypopituitarism

HU. Acute hypothyroidism

HV. Acute hypoadrenalism

HW. Acute hypogonadism

HX. Acute hypoparathyroidism

HY. Acute hypopituitarism

HZ. Acute hypothyroidism

IA. Acute hypoadrenalism

IB. Acute hypogonadism

IC. Acute hypoparathyroidism

ID. Acute hypopituitarism

IE. Acute hypothyroidism

IF. Acute hypoadrenalism

IG. Acute hypogonadism

IH. Acute hypoparathyroidism

II. Acute hypopituitarism

IJ. Acute hypothyroidism

IK. Acute hypoadrenalism

IL. Acute hypogonadism

IM. Acute hypoparathyroidism

IN. Acute hypopituitarism

IO. Acute hypothyroidism

IP. Acute hypoadrenalism

IQ. Acute hypogonadism

IR. Acute hypoparathyroidism

IS. Acute hypopituitarism

IT. Acute hypothyroidism

IU. Acute hypoadrenalism

IV. Acute hypogonadism

IV. Acute hypoparathyroidism

IV. Acute hypopituitarism

IV. Acute hypothyroidism

IV. Acute hypoadrenalism

IV. Acute hypogonadism

IV. Acute hypoparathyroidism

IV. Acute hypopituitarism

IV. Acute hypothyroidism

IV. Acute hypoadrenalism

IV. Acute hypogonadism

IV. Acute hypoparathyroidism

IV. Acute hypopituitarism

IV. Acute hypothyroidism

IV. Acute hypoadrenalism

IV. Acute hypogonadism

IV. Acute hypoparathyroidism

IV. Acute hypopituitarism

IV. Acute hypothyroidism

IV. Acute hypoadrenalism

IV. Acute hypogonadism

IV. Acute hypoparathyroidism

IV. Acute

THE HINDU
SUNDAY, AUGUST 7, 2022

(Men Impacting Trust and Respect), an initiative to usher in the "Male Ally" culture among boys studying in government schools. The project was launched at "Puthri Ilakku", marking the completion of five years of Project Puthri. "The goal is to reach 10,000 boys every year in the schools. It could be 100 boys per school who get trained to become gender champions," said Saundarya Rajesh, Managing Trustee, AHCT, Founder-President of Avtar Group.

Puthri Ilakku, an event organised by AHCT, acknowledged and honoured the corporates who had been part of the five-year Project Puthri.

The U.S. Consulate General, Judith Ravin, awarded recognition to the corporates at the event. Over 20 corporates, volunteers, principals of schools from different zones, and over 300 students participated.

School Education Minister Anbil Mahesh Poyyamozhi, in a video message, stressed the need to ensure a secure future for girl children.

Management Office, TANGEDCO. We are open on all days.



TAMIL NADU ELECTRICITY REGULATORY COMMISSION

4th Floor, SIDCO Corporate Office Building, Thiruvananthapuram Industrial Estate, Gundy, Chennai 600 032.
Phone Nos.: 244-2953 2886, 244-2953 5818 Fax: 244-2953 5883 email: tnerc@nic.in Website: www.tnerc.gov.in

PUBLIC NOTICE

Public Hearing on the Tariff Petition filed by

Tamil Nadu Generation and Distribution Corporation Limited (TANGEDCO),

Tamil Nadu Transmission Corporation Limited (TANTRANSCO) and State Load Despatch Centre (SLDC)

1. The Tamil Nadu Generation and Distribution Corporation Limited (TANGEDCO) has filed a Petition for Final True-Up for FY 2016-17 to FY 2020-21, Annual Performance Review for FY 2021-22 and Determination of Aggregate Revenue Requirement for the period from FY 2022-23 to FY 2026-27 and Tariff determination for the MYT control period from FY 2022-23 to FY 2026-27 filed by TANGEDCO which has been admitted in T.P. No.1 of 2022 on 19.07.2022 by the Commission.
2. The Tamil Nadu Transmission Corporation Limited (TANTRANSCO) has also filed a Petition for the Approval of True Up for the FY 2016-17 to FY 2019-20 and Provisional True up for the FY 2020-21 and Annual Performance Review for the FY 2021-22 and Aggregate Revenue Requirement for the period from FY 2022-23 to FY 2026-27 along with Determination of Transmission Tariff and other related charges for the MYT control period from FY 2022-23 to FY 2026-27 filed by TANTRANSCO which has been admitted in T.P. No.2 of 2022 on 19.07.2022 by the Commission.
3. The State Load Despatch Centre (SLDC) has also filed an Addendum Affidavit for Approval of True Up for the FY 2017-18 to FY 2019-20 and Provisional True Up for the FY 2020-21 and Annual Performance Review for the FY 2021-22 and Aggregate Revenue Requirement for the period from FY 2022-23 to FY 2026-27 and Determination of SLDC Charges for the MYT control period from FY 2022-23 to FY 2026-27 filed by SLDC which has been admitted in T.P. No.1 of 2020 on 19.07.2022 by the Commission.
4. The Tamil Nadu Generation and Distribution Corporation Limited (TANGEDCO) has also filed a Petition for Determination of Miscellaneous Charges (Non-Tariff) with effect from 01.09.2022 for the year 2022-23 to 2026-27 filed by TANGEDCO which has been admitted in M.P. No.36 of 2022 on 19.07.2022 by the Commission.
5. In its Daily Order dated 19.07.2022, the Commission has ordered that copies of the Tariff Petition shall be hosted in the websites of TANGEDCO and the Commission. Further, thirty days time was allowed for all the stakeholders for offering comments on the proposal. All comments along with reply shall be sent to the Commission on or before 22nd August 2022 by TANGEDCO / TANTRANSCO / SLDC.
6. Accordingly, the copies of the filings were hosted in the website of TANGEDCO www.tangedco.gov.in, website of TANTRANSCO www.tantransco.gov.in, website of SLDC www.tnslcdc.org and website of the Commission www.tnerc.gov.in.
7. In continuation of the above, the Commission hereby announces the programme of Public Hearing as per the schedule below. Those who are interested may make a convenient to appear before the Commission on the following dates at the nearest venue and present their case. Those who register their names at the respective venues between 9.00 A.M. to 10.30 A.M. on the hearing dates would be allowed to present their case.

Date and Day	Place	Venue	Time
16 th August 2022 (Tuesday)	Coimbatore	S.N.R. College Auditorium, Nava India Bus Stop, Avinashi Road, Coimbatore 641 006.	From 10.00 AM
18 th August 2022 (Thursday)	Madurai	Lakshmi Sundaram Hall, Thirakulam, Madurai 625 002.	From 10.00 AM
22 nd August 2022 (Monday)	Chennai	Kalivanar Arangam, Chennai 600 005.	From 10.00 AM

DIPR 514 / DISPLAY /2022

Secretary

Tamil Nadu Electricity Regulatory Commission

INSTITUTE OF LIVER &
BILIARY SCIENCE (ILBS)

"CAREER OPPORTUNITIES"

Available at selected Nuts and Spices outlets,
Karachi Bakery (Nungambakkam), Emsons (PH Road)

Also available at LULU Hypermarkets in Cochin,
Edmondson and Desai

www.dratalats.com

Dr Talat's

Dr Talat's

TIMES NATION

SUNDAY TIMES OF INDIA, CHENNAI
AUGUST 7, 2022

Standard fit first for maintenance of LHB in connection with conversion of HOC-TAMBARAM COACHING DEPOT

1. Period of completion: Six Months

2. Approximate cost of work: ₹ 2.74,42,208.53

3. Cost of tender form: Nil

4. Escrow Money deposit: ₹ 2,50,000/-

5. Tender closing date: 24.08.2022

Costs can be seen at
www.tnpsc.gov.in

For more details, visit the website of
www.tnpsc.gov.in

puty Chief Electrical Engineer/General Construction/Engineer, Chennai - 8

Follow us on: www.facebook.com/TNPSCT

SOUTHERN RAILWAY
ELECTRICAL GENERAL CONSTRUCTION,
CHENNAI ENGINEER
TENDER NOTICE NO. E-HO-CM-MS-5076-2022-23
DATED 03.08.2022

For and on behalf of the President of India, The Dy. Chief Electrical Engineer, General Construction/Engineer, Chennai - 8

1. Period of completion: Six Months

2. Approximate cost of work: ₹ 2,45,25,877.45

3. Cost of tender form: Nil

4. Escrow Money deposit: ₹ 2,14,20,000/-

5. Tender closing date: 24.08.2022

Costs can be seen at
www.tnpsc.gov.in

puty Chief Electrical Engineer/General Construction/Engineer, Chennai - 8

Follow us on: www.facebook.com/TNPSCT

TAMIL NADU ELECTRICITY REGULATORY COMMISSION
47, First Floor, Government Office Building, Thiruvalluvar Street, Estate Gully, Chennai 600 023
Phone No. 044-2493 5006, 044-2493 5015 Fax: 044-2493 5013 Email: tnerc@tnerc.org, tnerc@tnerc.org, tnerc@tnerc.org

PUBLIC NOTICE

Public Hearing on the Tariff Petition filed by
Tamil Nadu Generation and Distribution Corporation Limited (TANGEDCO).

The Tamil Nadu Generation and Distribution Corporation Limited (TANGEDCO) has filed a Petition for the Approval of True-Up for FY 2022-23 to FY 2023-24 and Annual Performance Review for FY 2021-22 and Determination of Aggregable Revenue for FY 2022-23 to FY 2023-24 and FY 2024-25. The Petition was filed on 18.07.2022. The Commission has issued a Public Notice for the Public Hearing on the Tariff Petition on 27.08.2022. The Public Hearing is scheduled for 15.09.2022 at 10.00 AM. The Commission has also issued a Public Notice for the Public Hearing on the Tariff Petition on 27.08.2022. The Public Hearing is scheduled for 15.09.2022 at 10.00 AM. The Commission has also issued a Public Notice for the Public Hearing on the Tariff Petition on 27.08.2022. The Public Hearing is scheduled for 15.09.2022 at 10.00 AM.

Date and Day	Place	Time
16 th August 2022 (Tuesday)	Cochin	From 10.00 AM
16 th August 2022 (Tuesday)	Madurai	From 10.00 AM
22 nd August 2022 (Monday)	Chennai	From 10.00 AM

Secretary,
Tamil Nadu Electricity Regulatory Commission

8.5 ANNEXURE V – G.O.(MS).NO.38: TAKE OVER OF 100% FINANCIAL LOSSES OF TANGEDCO

Provided in the following pages



ABSTRACT

Energy Department - Release of Tranche II under Liquidity Infusion Scheme - Taking over of 100% of financial losses of TANGEDCO of the current year by the Government in the next year from FY 2021-22 onwards, Timely payment of electricity bills by Government Departments, Companies, Bodies, Urban Local Bodies and Panchayat Raj Institutions and Installation of prepaid / smart prepaid meters in State Government Departments, Companies Bodies, Urban Local Bodies and PRIs, etc. - Orders issued.

ENERGY (C2) DEPARTMENT

G.O.(Ms).No.38

Dated : 18.08.2021

திருவள்ளூர் ஆண்டு 2052

பிலவ வருடம், ஆணி-2

Read :-

From the Chairman cum Managing Director, Tamil Nadu Generation and Distribution Corporation Limited, Letter No.29873/DFC/Res/A34/A341/2020, dated 17.05.2021.

ORDER :

In the letter read above, the Chairman cum Managing Director, Tamil Nadu Generation and Distribution Corporation Limited has requested the Government to issue Orders for taking over of 100% of financial losses of Tamil Nadu Generation and Distribution Corporation Limited of the current year by the Government during the next year, from FY 2021-22 onwards, for release of Tranche-II funds under "Liquidity Infusion Scheme" and for timely payment of electricity bills by Government departments, Government Companies, Bodies, Urban Local Bodies and Panchayat Raj Institutions, etc., and directing Tamil Nadu Generation and Distribution Corporation Limited to arrange for fixing of prepaid / smart prepaid meters in State Government Departments, Government Companies, Bodies and Urban Local Bodies Panchayat Raj Institutions etc., by FY 2023-2024 as directed by the Ministry of Power, Government of India for considering the claim submitted by TANGEDCO for Tranche-II funds under "Liquidity Infusion Scheme" to REC & PFC.

2. The Government have examined the above proposal of Chairman-cum-Managing Director, Tamil Nadu Generation and Distribution Corporation Limited as directed by the Ministry of Power, Government of India for considering the claim submitted by Tamil Nadu Generation and Distribution Corporation Limited for Tranche-II release of funds under "Liquidity Infusion Scheme" to REC & PFC and decided to accept the same and accordingly issue the following orders:-

- Government of Tamil Nadu undertakes to take over 100% of financial losses of Tamil Nadu Generation and Distribution Corporation Limited of the current year during the next year from FY 2021-22 onwards.
- Government of Tamil Nadu undertakes to ensure timely payment of electricity bills by Government departments, Government Companies, Bodies, Urban Local Bodies and Panchayat Raj Institutions, etc.,
- Government directs Tamil Nadu Generation and Distribution Corporation Limited to arrange for fixing of prepaid / smart pre-paid meters in State Government Departments, Government Companies, Bodies, Urban Local Bodies and Panchayat Raj Institutions etc., by FY 2023-2024.

4. This order issues with the concurrence of the Finance Department vide its U.O. No.2610/FS(P)/PWD-II/21, dated 18.8.2021.

(BY ORDER OF THE GOVERNOR)

**DHARMENDRA PRATAP YADAV
PRINCIPAL SECRETARY TO GOVERNMENT**

To

The Chairman and Managing Director, Tamil Nadu Generation and Distribution Corporation Limited, Chennai - 2.

M/s.REC Limited, New Delhi.

M/s.Power Finance Corporation Limited, New Delhi.

The Director (Finance), Tamil Nadu Generation and Distribution Corporation Limited, Chennai-2.

The Chief Financial Controller (General), Tamil Nadu Generation and Distribution Corporation Limited, Chennai-2.

The Chief Electrical Inspector to Government, Guindy, Chennai- 32.

The Principal Accountant General, Chennai-18.

The Accountant General, Chennai-18. (By Name).

Copy to:

The Chief Minister's Office, Chennai-9.

The Senior P.A. to Minister (Finance and HRM), Chennai-9.

The Senior P.A. to Minister (E,P&E), Chennai-9.

The Finance (L&A Cell / PW-II / BPE) Department, Chennai-9.

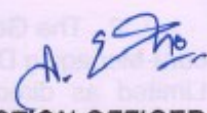
The Municipal Administration & Water Supply Department, Chennai-9.

The Rural Development & Panchayat Raj Department, Chennai-9.

Energy (OP) Department, Chennai-9.

SF/SCs.

// Forwarded / By Order //


SECTION OFFICER

8.6 ANNEXURE VI – SUBSIDY ALLOCATION LETTER FROM GOVT. OF TAMIL NADU

Provided in the following pages



Energy (C2) Department
Secretariat
Chennai - 600 009.

Letter No.6329/C2/2022-1 , Dated 07.09.2022

From
Thiru. Ramesh Chand Meena, I.A.S.,
Additional Chief Secretary to Government.

To
The Secretary,
Tamil Nadu Electricity Regulatory Commission,
Chennai-600032.

Sir,

Sub : Electricity-Tariff revision for 2022-23-Tariff subsidy in Low Tension - LT Tariff IA Domestic, LT Tariff IB Hut, LT Tariff II C Places of public worship, LT Tariff III A(2) Powerlooms, LT Tariff IV Agriculture and HT Tariff II A Lift Irrigation -categories of electricity consumers - Regarding.

I am directed to state that the Tamil Nadu Generation and Distribution Corporation Limited has filed a tariff petition for revision of tariff for the control period from FY 2022-23 to FY 2026-27. In respect of Low Tension LT Tariff IA Domestic, LT Tariff IB Huts, LT Tariff II C Places of public worship, LT Tariff III A(2) Powerlooms, LT Tariff IV Agriculture and HT Tariff II A Lift Irrigation, the details of proposed subsidy by GOTN for FY 2022-23 are furnished below:

category/ Tariff	Slab	Proposed Energy charges in			Fixed charges(Rs/KW/kVA/ Month (HP/Year)		
		Energy charges	Payable by Consumer	Subsidy	Fixed charges	Payable by Consumer	Subsidy
Domestic (I A)	Upto 500				NIL		
	0-100	4.50	0	4.50			
	101-200	4.50	2.25	2.25			
	201-300	4.50	4.50	0			
	301-400	4.50	4.50	0			
	401-500	6.00	6.00	0			
	Above 500						
	0-100	4.50	0	4.50			
Hut (I B)	No meter				300	0	300
Place of Worship (II C)	0-120	5.75	2.85	2.90	100	100	0
Power Loom (III A (2))	0-500	6.50	0	6.50	100	0	100
	501-750	7.50	0	7.50	100	0	100
	751-1000	7.50	3.00	4.50	100	50	50
	1001-1500	7.50	4.50	3.00	100	50	50
	Above 1500	7.50	6.00	1.50	100	50	50
Agriculture (IV)	No meter				3250	0	3250
HT Lift Irrigation (II A)	All units	7.00	0	7.00	550	0	550

Note: Fixed charges for Agriculture HP/Year


(P.T.O)

2

2. The proposed revised rates will be compensated by the Government for the above categories by way of the proposed revised tariff subsidy. I am directed to state that budget provision for the above expenditure has already been made in the budget for the year 2022-23.

3. Further, the above budget provision in addition to that of the budget provision for subsidy for the tariff already in force for the above categories of consumers.

Yours faithfully,



for Additional Chief Secretary to Government

9 APPENDIX 1: COMMENTS OF STAKEHOLDERS AND REPLY OF THE COMMISSION

Gist of the Objections of the stakeholders / public, TANGEDCO's response and the Commission's views:

Objections on Tariff Issues	
Objections	Replies by TANGEDCO
1. Domestic consumers-Common Reply	
<p>1) வீடுகளுக்கு அதிகப்படியாக ரூ.11.00 மின்கட்டணம் நிர்ணயித்தல் தொடர்பாக.</p> <p>2) வீட்டு உபயோக பிரிவிற்கும் மற்றும் வணிக பிரிவிற்கு இணையான மின் கட்டணம் உத்தேசித்திருப்பது தொடர்பாக.</p> <p>3) வீடுகளுக்கு 500 யூனிட்கள் வரை ரூ.3.50/-, 501-1000 யூனிட்களுக்கு ரூ.5.00/- 1001 யூனிட்களுக்கு மேல் ரூ.7,00/- எனவும் நிர்ணயித்தல் தொடர்பாக.</p> <p>4) நிலைக்கட்டணம் 500 யூனிட்கள் வரையில் ரூ.20/- எனவும், 500-1000 யூனிட்களுக்கு மேல் ரூ.30/- எனவும் 1000 யூனிட்களுக்கு மேல் ரூ.40/- எனவும் நிர்ணயம் செய்தல் தொடர்பாக.</p> <p>5) மீட்டர் வைப்புத் தொகை மற்றும் கூடுதல் வைப்புத்தொகை ஆகியவை தற்போது நடைமுறையில் உள்ளது போலவே தொடருதல்.</p> <p>6) வீட்டு உபயோக பிரிவிற்கு ஒரு முறை இணைப்பிற்கு 2.5 கிலோவாட் எனவும், மும்முனை இணைப்பிற்கு 5100 – 8100 வரையிலும் 5 KW - 8 KW மேல் தனியான மின் கட்டணம் நிர்ணயம் செய்தல் தொடர்பு.</p> <p>7) மீட்டர் பழுதடைதலுக்கு மின்கட்டணம் வசூலிப்பது தொடர்பாக.</p> <p>8) இயற்கை சீற்றங்கள் மற்றும் அதிகப்படியான மின்பளு ஆகிய காரணங்களால் மீட்டர் பழுதடைவதை அறிவியல் பூர்வமாய் கண்டறிய வழி வகை செய்தல்.</p>	<p>1. தற்போது நுகர்வோர்களிடமிருந்து வசூல் செய்யப்படும் கட்டணமானது மாண்புமிகு தமிழ்நாடு மின்சார ஒழுங்குமுறை ஆணையத்தால் கடந்த 8 ஆண்டுகளுக்கு முன் நிர்ணயம் செய்யப்பட்டது, கடந்த 2014-15 ஆம் ஆண்டில் ரூ.44,618 கோடியாக இருந்த தமிழ்நாடு மின்உற்பத்தி மற்றும் பகிர்மான கழகத்தின் ஒட்டு மொத்த நிதி இழப்பானது, ரூ.68,648 கோடி அதிகரித்து, 31.03.2021 அன்று ரூ.1,13,266 கோடியாக உயர்ந்துள்ளது. மின் நுகர்வோர் விலை குறியீட்டு எண் புள்ளிகள் 236 முதல் 333 வரை உயர்ந்த காரணத்தினால் அதாவது 41% கடன் அதிகரித்தது. எனவே தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகமானது நிதி நிறுவனங்கள் மற்றும் வங்கிகளிடமிருந்து கடன் வாங்க வேண்டிய கட்டாயத்திற்கு தள்ளப்பட்டது. இதன் விளைவாக, ரூ. 64,087 கோடியாக இருந்த கடன் நிலுவையானது 109 சதவீதம் அதிகரித்து, தற்சமயம் ரூ.1,34,210 கோடி கடன் நிலுவையில் உள்ளது. இதன் விளைவாக கடன் வாங்கிய நிதியின் வட்டியும் ஆண்டொன்றிற்கு ரூ.9,281 கோடியில் இருந்து ரூ. 14,116 கோடியாக அதிகரித்துள்ளது.</p>

- 9) நுகர்வோரிடமிருந்து சோதனைக் கட்டணம் வசூலிப்பது தொடர்பாக.
- 10) மீட்டர் கணக்கீடு அட்டையில் முடிந்தவுடன் இலவசமாக புதிய அட்டை வழங்குவது,
- 11) காசோலை அட்டை திரும்ப பெறின் அதற்குரிய கட்டணத்தையும் மறுஇணைப்பு பெருவதற்குரிய கட்டணத்தையும் வசூலிக்காமல் இருப்பது தொடர்பாக

2. மத்திய அரசின் மின் அமைச்சகத்தால் மாநிலத்திற்கு கூடுதல் கடன் வாங்குவதற்காக கட்டணத் திருத்தத்துடன் மின்துறை சீர்திருத்தங்களின் கட்டாய நிபந்தனையை உருவாக்கியுள்ளது. மத்திய நிதி நிறுவனங்களான M/s REC / M/s PFC நிறுவனங்கள் சிறப்புப் பணப்புழக்கத் திட்டத்தின் (ஆத்மநிர்பார்) (கீழ் ரூபாய் 30,230 கோடி கடனை அனுமதிக்கும்போது, வருடாந்திர கட்டண திருத்தத்தை மேற்கொள்ள வேண்டும் என்ற முன் நிபந்தனையின் அடிப்படையில் அனுமதித்துள்ளது. கட்டணத்திருத்தம் செய்யப்படாததால், ஆத்ம நிர்பார் திட்டத்தின் கீழ் மீதமுள்ள ரூ.3,435 கோடியை REC/PFC நிறுவனங்களால் நிறுத்தி வைக்கப்பட்டுள்ளது.

3. மின் அமைச்சகத்தின் வழி காட்டுதல்களின் படி புதுப்பிக்கப்பட்ட விநியோக துறை திட்டத்தின் (RDSS) கீழ் நிதியை வெளியிடுவதற்காக மின் கட்டணம் திருத்தம் செய்வது முன் நிபந்தனையாகும். அவ்வாறு மின் கட்டணம் திருத்தம் செய்யப்படாவிட்டால் தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகத்திற்கு 10,793 கோடி ரூபாய்க்கான மானியங்கள் வழங்கப்படாது மற்றும் அந்த திட்டங்கள் எதுவும் தொடங்கப்படாது. மின் விநியோக நிறுவனங்கள் உட்பட அரசுக்கு சொந்தமான நிறுவனங்களுக்கு கடன் வழங்குதற்கான வணிக வங்கிகளுக்கு ரிசர்வ் வங்கி ஒரு கட்டாய வழிகாட்டுதலை

உருவாக்கியுள்ளது, அதன் படி ஒவ்வொரு ஆண்டும் நவம்பர் 30 ஆம் தேதிக்குள் மின் விநியோக நிறுவனங்கள் மின் கட்டண மனுவை தாக்கல் செய்யவேண்டும். CERC/APTEL போன்ற பல சட்ட அமைப்புகள், தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் மின் கட்டணம் திருத்தம் செய்யாதது குறித்து அவ்வப் போது கண்டனம் தெரிவித்து வந்தன. தமிழ்நாடு மின்உற்பத்தி மற்றும் பகிர்மான கழகம் உள்ளபடி வழங்கல் விலைக்கான மின்கட்டணம் இல்லாததால் தரவரிசையில் பின் தங்கியது. இந்த காரணத்தினால் வங்கிகள் மேலும் கடன் வழங்க முன்வரவில்லை.

4. மத்திய அரசின் மின் அமைச்சகத்தின் அறிவிக்கையின் படி 10 சதவீதம் வெளிநாட்டு நிலக்கரியை பயன்படுத்துவது கட்டாயமாக்கப்பட்டுள்ளது. இதனால் எரிபொருள் விலை மற்றும் மின்சாரத்தின் சராசரி அடக்க விலை அதிகரித்து, சராசரி மின் வழங்கல் விலை மற்றும் சராசரி மின் விற்பனை விலை ஆகியவற்றிற்கான இடைவெளி அதிகரித்துள்ளது. 2014-15 நிதியாண்டுடன் ஒப்பீடும் போது எரிபொருள் அடிப்படை விலை, போக்குவரத்து மற்றும் கையாளும் கட்டணங்கள் 49% அதிகரித்துள்ளது. மத்திய தொகுப்பில் இருந்து மின்கொள்முதல் செய்யும் மின்சாரத்தின் மாறுபடும் விலை 2014-15 நிதியாண்டுடன் ஒப்பீடு செய்யும் போது

	<p>37% அதிகரித்துள்ளது. பராமரிப்பிற்க்கான கடன்கள் மின்சாரத்தின் சராசரியாக பெறப்படும் விலைக்கும், மின்வழங்கலுக்கான விலைக்கும் இடையில் ஏற்பட்ட இடைவெளி காரணமாக வட்டிக்கான செலவுகள் 50% அதிகரித்துள்ளது.</p> <p>5. தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் 8 வருட இடைவெளிக்குப் பிறகு மின் கட்டணத்தை சராசரியாக உயர்த்த உத்தேசிக்கப்பட்டுள்ளது,</p>
<p>Recently TANGEDCO has proposed to steeply increase the Electricity. Consumption charges by 12 % to 52 % It is abnormal and unjust. As sincere citizens, we understand that the cost of producing electricity has gone up so a mildly increased charges will be paid by us.</p> <p>As per Government about 1 crore electricity consuming homes are exempt from paying Electricity charges, for the reasons best known to the Government. How long this cross – subsidisation will continue? Madhya Pradesh Government charges even people who consume 1 to 35 units and above. If this group is charged even 1 Re. per unit, EB will collect Rs.100 crores. All its losses will be wiped off and there is no need to increase the EB charges at all. The Constitution of india assures equality among all citizens, please follow it.</p> <p>In view of the above, we the 60 apartment owners of Ankur Grand, kilpauk humbly request your goodselfes, to consider our submissions and allow TANGEDCO to increase the rates maximum by 5 % only.</p>	<p>1. The prevailing tariff collected from consumers is fixed by Hon'ble TNERC in the year 2014 and the same being charged for the past 8 years.</p> <p>2. TANGEDCO's cumulative financial losses at the beginning of FY 2014-15 was Rs. 44,618 Cr and Rs. 68,648 Cr was added during the past 6 years and the total cumulative losses of TANGEDCO as on 31.03.2021 is Rs. 1,13,266 Cr. It is mainly due to the increase in the cost of Consumer Price Indices i.e. from 236 to 333 points (FY 2013-14 to FY 2020-21) and it works out to 41% increase. Hence, TANGEDCO was forced to borrow from Financial Institutions and Banks to meet out its financial commitments. This has resulted in 109% increase of loan outstanding from Rs.64,087 Cr. to Rs. 1,34,210 Cr. Consequently, the interest on borrowed fund has also increased from Rs. 9,281 Cr to Rs. 14,116 Cr p.a.</p> <p>3. The Ministry of Power, Government of India has made a mandatory condition for Power Sector Reforms with Tariff revision which allows additional borrowing for the State. The Central Financial Institutions viz., M/s. REC Ltd., & M/s. PFC Ltd., while sanctioning the loan of Rs. 30,230 Cr under Special Liquidity Scheme (Athma Nirbhar Scheme) have made a</p>

pre-committed condition of yearly Tariff revision. Due to non-revision of Tariff, the balance funds of Rs. 3,435 Cr under Athma Nirbhar Scheme were withheld by REC/PFC.

4. As per the guidelines of Ministry of Power the Tariff revision is a pre-condition for release of funds under Revamped Distribution Sector Scheme (RDSS) and if the tariff is not revised, grants to the tune of Rs. 10,793 Cr will not be released to TANGEDCO and ultimately the scheme will not take off. RBI has made a conditional prudential guideline to the Commercial Banks, for lending to State owned power entities including DISCOMs, that DISCOMS should have to file tariff petition by 30th of November every year. Many legal forums like CERC/APTEL have severally remarked about TANGEDCO's non revision of tariff periodically and thereby accumulating outstanding dues to generation companies and other suppliers and contractors. Ranking of TANGEDCO has declined due to non cost reflective tariff which in turn restricted the banks not to lend any further loan.

5. Ministry of Power, Government of India has notified mandatory 10% import coal substitution, which will have an impact on cost of fuel and average cost of supply, thereby widening the ARR-ACS GAP. The cost of Coal increased by 49% as compared with FY 2014-15 due to increase in basic price of coal transport and handling charges. The variable cost of power purchase from Central Generating Stations has increased by 37% compared to FY 2014-15. The operational borrowings increased due to ARR-ACS Gap resulting in increase in interest commitment by 50%.

	<p>6. TANGEDCO is left with no other choice except revising the tariff after a gap of 8 years. TANGEDCO has proposed a necessary/ appropriate hike in tariff.</p>
<p>Commission's Views:</p> <p>The Commission has taken note of the reply furnished by the TANGEDCO and the matter has been dealt with appropriately in the relevant Chapter of this Tariff Order.</p>	
<p style="text-align: center;">2. <u>Powerloom</u></p>	
<p>2006ம் ஆண்டு முத்தமிழ் அறிஞர் டாக்டர் கலைஞர் அவர்கள் தேர்தல் வாக்குறுதியாக அறிவித்தபடி ஆட்சிக்கு வந்ததும் 300 யூனிட் இலவச யின்சாரம் விசைத்தறி தொழிலுக்கு வழங்கினார். மேலும் மின் கட்டணத்தை உயர்த்தவில்லை. கடந்த ஐந்து ஆண்டுகளாக பணமதிப்பிழப்பு நடவடிக்கையாலும் அபரிதமான நூல் விலை உயர்வாலும், GSTவரி விதிப்பாலும் கொரோனா நோய் தொற்று பரவலாலும், தொழில் கடும் பாதிப்படைந்து அழிவு நிலையில் உள்ளது. இந்நிலையில் சீரழிந்துள்ள மின் வாரியத்தை செம்மைப் படுத்தும் நோக்கில் அனைத்து மின் பயன் பாட்டிற்கும் மின் கட்டணத்தை உயர்த்தியுள்ளீர்கள். இந்நிலையிலும் விசைத்தறி தொழிலுக்கு 750யூனிட் இலவச யின்சாரம் தொடரும் என்று அறிவித்து சாமானியருக்கு சலுகை கிடைக்க வேண்டும் என்று திராவிடமாடல் அரசு நிரூபித்துள்ளது. அதற்கு எங்களது நன்றியை தெரிவித்துக்கொள்கிறோம். மேலும் தற்போது உயர்த்தியுள்ள மின் கட்டணத்தை கூலிக்கு நெசவு செய்யும் விசைத்தறி நெசவாளர்களான எங்களால் போதிய கூலியும், உற்பத்திக்கு தேவையான நூலும் சரியாக கிடைக்காததால் உயர்த்தப்பட்ட மின் கட்டணத்தை செலுத்த முடியாமல் தொழில் முற்றிலும் அழிந்து பல இலட்சம் கிராமபுரத்தில் வசிக்கும் அடித்தட்டு ஏழை எளிய விசைத்தறி</p>	<p>1. தற்போது நுகர்வோர்களிடமிருந்து வசூல் செய்யப்படும் கட்டணமானது மாண்புமிகு தமிழ்நாடு மின்சார ஒழுங்குமுறை ஆணையத்தால் கடந்த 8 ஆண்டுகளுக்கு முன் நிர்ணயம் செய்யப்பட்டது, கடந்த 2014-15 ஆம் ஆண்டில் ரூ.44,618 கோடியாக இருந்த தமிழ்நாடு மின்உற்பத்தி மற்றும் பகிர்மான கழகத்தின் ஒட்டு மொத்த நிதி இழப்பானது, ரூ.68,648 கோடி அதிகரித்து, 31.03.2021 அன்று ரூ.1,13,266 கோடியாக உயர்ந்துள்ளது. மின் நுகர்வோர் விலை குறியீட்டு எண் புள்ளிகள் 236 முதல் 333 வரை உயர்ந்த காரணத்தினால் அஃவது 41% கடன் அதிகரித்தது. எனவே தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகமானது நிதி நிறுவனங்கள் மற்றும் வங்கிகளிடமிருந்து கடன் வாங்க வேண்டிய கட்டாயத்திற்கு தள்ளப்பட்டது. இதன் விளைவாக, ரூ. 64,087 கோடியாக இருந்த கடன் நிலுவையானது 109 சதவீதம் அதிகரித்து, தற்சமயம் ரூ.1,34,210 கோடி கடன் நிலுவையில் உள்ளது. இதன் விளைவாக கடன் வாங்கிய நிதியின் வட்டியும் ஆண்டொன்றிற்கு ரூ.9,281 கோடியில் இருந்து ரூ. 14,116 கோடியாக அதிகரித்துள்ளது.</p> <p>2. மத்திய அரசின் மின் அமைச்சகத்தால் மாநிலத்திற்கு கூடுதல் கடன் வாங்குவதற்காக கட்டணத் திருத்தத்துடன் மின்துறை சீர்திருத்தங்களின் கட்டாய நிபந்தனையை</p>

தொழிலாளர்கள் குடும்பங்கள் வேலையிழந்து வாழ்வாதாரம் பாதிக்கப்படுவார்கள்.

மேலும் இதனைச் சார்ந்த சைசிங், நாட்டிங், பீஸ் மடிக்கும் தொழிலாளர்கள்,

மற்றும் சுமை தூக்கும் தொழிலாளர்கள் என லட்சக்கணக்கான தொழிலாளர்கள், பாதிக்கப்படுவார்கள், ஆகவே விசைத்தறிக்கு உயர்த்தப்பட்ட மின் கட்டணத்தை அரசே மானியமாக வழங்கி முத்தமிழ் அறிஞர் டாக்டர் கலைஞர் வழியில் நல்லாட்சி நடத்தும் தாங்கள் ஏழையின் சிரிப்பில் இறைவனைக் காண்போம் என்ற வகையில் விசைத்தறி தொழிலை நம்பி உள்ள பல இலட்சம் குடும்பங்களின் வாழ்வில் விளக்கேற்றி வைக்க வேண்டுமாய் கேட்டுக்கொள்கிறோம்.

உருவாகியுள்ளது. மத்திய நிதி நிறுவனங்களான M/s REC / M/s PFC நிறுவனங்கள் சிறப்புப் பணப்புழக்கத் திட்டத்தின் (ஆத்மநிர்பார்) கீழ் ரூபாய் 30,230 கோடி கடனை அனுமதிக்கும்போது, வருடாந்திர கட்டண திருத்தத்தை மேற்கொள்ள வேண்டும் என்ற முன் நிபந்தனையின் அடிப்படையில் அனுமதித்துள்ளது. கட்டணத்திருத்தம் செய்யப்படாததால், ஆத்ம நிர்பார் திட்டத்தின் கீழ் மீதமுள்ள ரூ.3,435 கோடியை REC/PFC நிறுவனங்களால் நிறுத்தி வைக்கப்பட்டுள்ளது.

3. மின் அமைச்சகத்தின் வழி காட்டுதல்களின் படி புதுப்பிக்கப்பட்ட விநியோக துறை திட்டத்தின் (RDSS) கீழ் நிதியை வெளியிடுவதற்காக மின் கட்டணம் திருத்தம் செய்வது முன் நிபந்தனையாகும். அவ்வாறு மின் கட்டணம் திருத்தம் செய்யப்படாவிட்டால் தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகத்திற்கு 10,793 கோடி ரூபாய்க்கான மானியங்கள் வழங்கப்படாது மற்றும் அந்த திட்டங்கள் எதுவும் தொடங்கப்படாது. மின் விநியோக நிறுவனங்கள் உட்பட அரசுக்கு சொந்தமான நிறுவனங்களுக்கு கடன் வழங்குதற்கான வணிக வங்கிகளுக்கு ரிசர்வ் வங்கி ஒரு கட்டாய வழிகாட்டுதலை உருவாக்கியுள்ளது, அதன் படி ஒவ்வொரு ஆண்டும் நவம்பர் 30 ஆம் தேதிக்குள் மின் விநியோக நிறுவனங்கள் மின் கட்டண மனுவை தாக்கல் செய்யவேண்டும். CERC/APTEL போன்ற பல சட்ட அமைப்புகள், தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் மின் கட்டணம் திருத்தம் செய்யாதது குறித்து அவ்வப் போது கண்டனம் தெரிவித்து வந்தன. தமிழ்நாடு மின்உற்பத்தி மற்றும் பகிர்மான கழகம் உள்ளபடி வழங்கல் விலைக்கான மின்கட்டணம் இல்லாததால் தரவரிசையில் பின்தங்கியது இந்த காரணத்தினால் வங்கிகள் மேலும் கடன் வழங்க முன்வரவில்லை.

	<p>4. மத்திய அரசின் மின் அமைச்சகத்தின் அறிவிக்கையின் படி 10 சதவீதம் வெளிநாட்டு நிலக்கரியை பயன்படுத்துவது கட்டாயமாக்கப்பட்டுள்ளது. இதனால் எரிபொருள் விலை மற்றும் மின்சாரத்தின் சராசரி அடக்க விலை அதிகரித்து, சராசரி மின் வழங்கல் விலை மற்றும் சராசரி மின் விற்பனை விலை ஆகியவற்றிற்கான இடைவெளி அதிகரித்துள்ளது. 2014-15 நிதியாண்டுடன் ஒப்பீடும் போது எரிபொருள் அடிப்படை விலை, போக்குவரத்து மற்றும் கையாளும் கட்டணங்கள் 49% அதிகரித்துள்ளது. மத்திய தொகுப்பில் இருந்து மின்கொள்முதல் செய்யும் மின்சாரத்தின் மாறுபடும் விலை 2014-15 நிதியாண்டுடன் ஒப்பீடு செய்யும் போது 37% அதிகரித்துள்ளது. பராமரிப்பிற்கான கடன்கள் மின்சாரத்தின் சராசரியாக பெறப்படும் விலைக்கும், மின்வழங்கலுக்கான விலைக்கும் இடையில் ஏற்பட்ட இடைவெளி காரணமாக வட்டிக்கான செலவுகள் 50% அதிகரித்துள்ளது</p> <p>5. தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் 8 வருட இடைவெளிக்குப் பிறகு மின் கட்டணத்தை சராசரியாக உயர்த்த உத்தேசிக்கப்பட்டுள்ளது</p> <p>6. விசைத்தறி நெசவாளர்களின் நலன் கருதி விசைத்தறி நுகர்வோர்களுக்கு 750 யூனிட் வரை இலவச மின்சாரம் தொடர்ந்து வழங்கப்படும். மேலும் இரண்டு மாதங்களுக்கு 750 யூனிட்களுக்கு மேல் மின் நுகர்வு செய்யும் விசைத்தறி நுகர்வோர்களுக்கு மானிய விலையில் மின்சாரம் தொடர்ந்து வழங்கப்படும்.</p>
<p>Commission's Views:</p> <p>The Commission has taken note of the reply furnished by the TANGEDCO and the matter has been dealt with appropriately in the relevant Chapter of this Tariff Order.</p>	
<p>3. LT Rice Mills, Small scale Industries etc</p>	

அரிசி தமிழக மக்களின் அத்தியாவசிய உணவாகும். தமிழக மக்கள் விரும்பி உண்ணும் சன்ன ரக அரிசிக்கான நெல்லுக்கு நாங்கள் அண்டை மாநிலங்களான கர்நாடக, ஆந்திரா மற்றும் தெலுங்கானா ஆகியவற்றையே சார்ந்துள்ளோம். நெல்லை அம்மா நிலங்களில் இருந்து கொள்முதல் செய்து கொண்டு வருவதால் அரிசியின் அடக்க விலையும் அதிகரிக்கிறது. மேலும் அம்மாநில அரிசி ஆலைகளும் தங்கள் தயாரிப்பை பெரும் அளவில் (in large quantity) விலை குறைவாக தமிழகத்திலேயே சந்தைப்படுத்துகின்றன. இதனால் எங்கள் அரிசி ஆலைத் தொழில் நலிவடைந்து வருகின்றது.

இச்சூழ்நிலையில் தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் (TANGEDCO) அரிசி ஆலைகள் உபயோகித்து வரும் LTCT (III B) இணைப்புகளுக்கு கீழ்க்கண்ட வகையில் மின்சார கட்டணத்தில் மாற்றம் செய்ய உத்தேசித்துள்ளது.

1. LT இணைப்புகளுக்கான நிலை கட்டணம் KW ஒன்றிற்கு ரூ.35 என்று உள்ளதை 0-50 KW ரூ.100, Above 50-100 KW ரூ.325, Above 100 KW ரூ.600 என்ற வகையில் உயர்த்த உத்தேசிக்கப்பட்டுள்ளது.
2. LT இணைப்பிற்கான மின் கட்டணம் யூனிட் ஒன்றிற்கு ரூ.6.35ல் இருந்து ரூ.7.50 ஆக உயர்த்த உத்தேசிக்கப்பட்டுள்ளது.
3. LT இணைப்புகளில் peak hours ல் பதிவாகும் மின்சார பயன்பாட்டிற்கு கூடுதலாக 25% கட்டணம் வசூலிக்க உத்தேசிக்கப்பட்டுள்ளது.

மேற்கண்ட விதத்தில் மின் கட்டணம் மாற்றம் செய்யப்பெற்றால் பருவகாலத்தை சார்ந்து இயங்கக் கூடிய அரிசி ஆலை தொழில் மிகவும் பாதிப்படையும். அரிசி ஆலை தொழில் பருவ காலத்தை சார்ந்து இயங்குவதாகும். வருடம் முழுவதும் ஒரே அளவிலான தயாரிப்பை (CONSTANT PRODUCTION) எங்களால் செய்ய இயலாது. வருடத்தில் 3 மாதங்கள் மட்டுமே (நெல் அறுவடை காலம்)

தற்போது மின் நுகர்வோர்களிடமிருந்து வசூல் செய்யப்படும் கட்டணமானது 2014 ஆம் ஆண்டு மாண்புமிகு தமிழ்நாடு மின்சார ஒழுங்குமுறை ஆணையத்தால் நிர்ணயம் செய்யப்பட்டு கடந்த 8 ஆண்டுகளாக நடைமுறையில் உள்ளது. கடந்த 2014-15 ஆம் ஆண்டில் ரூ.44,618 கோடியாக இருந்த தமிழ்நாடு மின்உற்பத்தி மற்றும் பகிர்மான கழகத்தின் ஒட்டு மொத்த நிதி இழப்பானது, ரூ.68,648 கோடி அதிகரித்து, 31.03.2021 அன்று ரூ.1,13,266 கோடியாக உயர்ந்துள்ளது. மின் நுகர்வோர் விலை குறியீட்டு எண் புள்ளிகள் 236 முதல் 333 வரை உயர்ந்த காரணத்தினால் அதாவது 41% கடன் அதிகரித்தது. எனவே தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகமானது நிதி நிறுவனங்கள் மற்றும் வங்கிகளிடமிருந்து கடன் வாங்க வேண்டிய கட்டாயத்திற்கு தள்ளப்பட்டது. இதன் விளைவாக, ரூ. 64,087 கோடியாக இருந்த கடன் நிலுவையானது 109 சதவீதம் அதிகரித்து, தற்சமயம் ரூ.1,34,210 கோடி கடன் நிலுவையில் உள்ளது. இதன் விளைவாக கடன் வாங்கிய நிதியின் வட்டியும் ஆண்டொன்றிற்கு ரூ.9,281 கோடியில் இருந்து ரூ.14,116 கோடியாக அதிகரித்துள்ளது.

2. மத்திய அரசின் மின் அமைச்சகத்தால் மாநிலத்திற்கு கூடுதல் கடன் வாங்குவதற்காக கட்டணத் திருத்தத்துடன் மின்துறை சீர்திருத்தங்களின் கட்டாய நிபந்தனையை உருவாகியுள்ளது. மத்திய நிதி நிறுவனங்களான M/s REC / M/s PFC நிறுவனங்கள் சிறப்புப் பணப்புழக்கத் திட்டத்தின் (ஆத்மநிர்பார்) கீழ் ரூபாய் 30,230 கோடி கடனை அனுமதிக்கும்போது, வருடாந்திர கட்டண திருத்தத்தை மேற்கொள்ள வேண்டும் என்ற முன் நிபந்தனையின் அடிப்படையில் அனுமதித்துள்ளது. கட்டணத் திருத்தம் செய்யப்படாததால், ஆத்ம நிர்பார் திட்டத்தின் கீழ் மீதமுள்ள ரூ.3,435 கோடியை REC/PFC நிறுவனங்களால் நிறுத்தி வைக்கப் பட்டுள்ளது.

முழுமையாக இயங்கக் கூடிய எங்கள் தொழிலுக்கு நிலை கட்டணத்தை பல மடங்காக உயர்த்தினால் எங்கள் தொழிலை மேற்கொண்டு நடத்த முடியாத சூழ்நிலை ஏற்படும். எங்கள் தொழிலை விவசாயத்தின் நீட்சியாக கருதி எங்கள் தொழிலுக்கென ஒரு வரையறையை (CATEGORY) TANGEDCOவில் நிரந்தரமாக ஏற்படுத்தித் தருமாறு கேட்டுக் கொள்கிறோம். கொரோனா பெருந்தொற்றின் காரணமாக மிகுதியான வாராக்கடனை எங்கள் தொழில் எதிர்கொண்டதால் வங்கியில் நாங்கள் பெற்ற கடன் தொகைக்கே மாத தவணையை செலுத்த இயலாத சூழ்நிலையில் உள்ளோம். இந்த நிலையில் இயங்காத மாதத்திற்கும் நிலை கட்டணமாக, ஏற்கனவே செலுத்தி கொண்டுள்ளதை விட பல மடங்கு கூடுதலாக செலுத்துவது இயலாததாகும். எனவே தற்சமயம் TANGEDCO உத்தேசித்துள்ள மின்சார கட்டணம் மற்றும் நிலை கட்டண உயர்விலிருந்து அரிசி ஆலைகளுக்கு முழுமையாக விலக்கு அளிக்க வேண்டும் என தங்களை அன்புடன் கேட்டுக் கொள்கின்றோம்.

3. மின் அமைச்சகத்தின் வழி காட்டுதல்களின் படி புதுப்பிக்கப்பட்ட விநியோக துறை திட்டத்தின் (RDSS) கீழ் நிதியை வெளியிடுவதற்காக மின் கட்டணம் திருத்தம் செய்வது முன் நிபந்தனையாகும். அவ்வாறு மின் கட்டணம் திருத்தம் செய்யப்படாவிட்டால் தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகத்திற்கு 10,793 கோடி ரூபாய்க்கான மானியங்கள் வழங்கப்படாது மற்றும் அந்த திட்டங்கள் எதுவும் தொடங்கப்படாது. மின் விநியோக நிறுவனங்கள் உட்பட அரசுக்கு சொந்தமான நிறுவனங்களுக்கு கடன் வழங்குதற்கான வணிக வங்கிகளுக்கு ரிசர்வ் வங்கி ஒரு கட்டாய வழிகாட்டுதலை உருவாக்கியுள்ளது, அதன் படி ஒவ்வொரு ஆண்டும் நவம்பர் 30 ஆம் தேதிக்குள் மின் விநியோக நிறுவனங்கள் மின் கட்டண மனுவை தாக்கல் செய்யவேண்டும். CERC/APTEL போன்ற பல சட்ட அமைப்புகள், தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் மின் கட்டணம் திருத்தம் செய்யாதது குறித்து அவ்வப்போது கண்டனம் தெரிவித்து வந்தன. தமிழ்நாடு மின்உற்பத்தி மற்றும் பகிர்மான கழகம் உள்ளபடி வழங்கல் விலைக்கான மின்கட்டணம் இல்லாததால் தரவரிசையில் பின்தங்கியது இந்த காரணத்தினால் வங்கிகள் மேலும் கடன் வழங்க முன்வரவில்லை.

4. மத்திய அரசின் மின் அமைச்சகத்தின் அறிவிக்கையின் படி 10 சதவீதம் வெளிநாட்டு நிலக்கரியை பயன்படுத்துவது கட்டாயமாக்கப் பட்டுள்ளது. இதனால் எரிபொருள் விலை மற்றும் மின்சாரத்தின் சராசரி அடக்க விலை அதிகரித்து, சராசரி மின் வழங்கல் விலை மற்றும் சராசரி மின் விற்பனை விலை ஆகியவற்றிற்கான இடைவெளி அதிகரித்துள்ளது. 2014-15 நிதியாண்டுடன் ஒப்பீடும் போது எரிபொருள் அடிப்படை விலை, போக்குவரத்து

	<p>மற்றும் கையாளும் கட்டணங்கள் 49% அதிகரித்துள்ளது. மத்திய தொகுப்பில் இருந்து மின்கொள்முதல் செய்யும் மின்சாரத்தின் மாறுபடும் விலை 2014-15 நிதியாண்டுடன் ஒப்பீடு செய்யும் போது 37% அதிகரித்துள்ளது. பராமரிப்பிற்க்கான கடன்கள் மின்சாரத்தின் சராசரியாக பெறப்படும் விலைக்கும், மின்வழங்கலுக்கான விலைக்கும் இடையில் ஏற்பட்ட இடைவெளி காரணமாக வட்டிக்கான செலவுகள் 50% அதிகரித்துள்ளது.</p> <p>5. தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் 8 வருட இடைவெளிக்குப் பிறகு மின் கட்டணத்தை சராசரியாக உயர்த்த உத்தேசிக்கப்பட்டுள்ளது.</p> <p>6. மின்கட்டண விகிதத்தில் மின்கட்டணம் மற்றும் நிலைக் கட்டணங்கள் மொத்த சராசரி மின் வழங்கல் விலைக்கு ஏற்ப நிர்ணயிக்கப்படுகிறது. 2022-23 ம் ஆண்டிற்கான சராசரி மின் வழங்கல் விலையானது ரூ.9.54/- யூனிட் ஆகும். ஆனால் மின் கட்டணம் குறைந்த அளவு மட்டுமே உயர்த்த உத்தேசிக்கப்பட்டுள்ளது.</p> <p>7. எனினும் தொழிற்சாலை மின்கட்டணம் குறைப்பது தொடர்பான கோரிக்கையை பரிசீலித்து, மாண்புமிகு தமிழ்நாடு மின்சார ஒழுங்குமுறை ஆணையம் அது தொடர்பான உரிய ஆணை வழங்க தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் உரிய நடவடிக்கை எடுக்கும்.</p>
<p>Commission's Views:</p> <p>The Commission has taken note of the reply furnished by the TANGEDCO and TANGEDCO has filed an additional affidavit reducing the fixed charges for Industrial and commercial consumers and the same been accepted and ordered in the relevant chapter.</p>	
<p>4. <u>Coir Industries</u></p>	
<p>Coir and allied products manufacturing industry is the backbone for the economy</p>	<p>1. தற்போது மின் நுகர்வோர்களிடமிருந்து வசூல்</p>

of our region. Coir Fibre, Coir Pith, Coir Yarn are being prominently manufactured in our industries including few other Coir based products. Most of the produced Coir products are exported to various countries around globe, providing employment to lakhs of people mostly women.

In the meanwhile TANGEDCO Tamilnadu Generation and Distribution Corporation Limited has come up with tariff revisions for LTCT (III B) connections which is the major service type used in Coir industry as follows

Tariff Category	Slabs	Existing		FY2022-23(Proposed)	
		Fixed Charges (Rs./month)	Energy Charges in paisa/kW	Fixed Charges (Rs./month)	Energy Charges in paisa/kW
Low Tension III-B	0-50kW	35	635	100	750
	Above 50-100 kW			325	
	Above			600	

செய்யப்படும் கட்டணமானது 2014 ஆம் ஆண்டு மாண்புமிகு தமிழ்நாடு மின்சார ஒழுங்குமுறை ஆணையத்தால் நிர்ணயம் செய்யப்பட்டு கடந்த 8 ஆண்டுகளாக நடைமுறையில் உள்ளது. கடந்த 2014-15 ஆம் ஆண்டில் ரூ.44,618 கோடியாக இருந்த தமிழ்நாடு மின்உற்பத்தி மற்றும் பகிர்மான கழகத்தின் ஒட்டு மொத்த நிதி இழப்பானது, ரூ.68,648 கோடி அதிகரித்து, 31.03.2021 அன்று ரூ.1,13,266 கோடியாக உயர்ந்துள்ளது. மின் நுகர்வோர் விலை குறியீட்டு எண் புள்ளிகள் 236 முதல் 333 வரை உயர்ந்த காரணத்தினால் அதாவது 41% கடன் அதிகரித்தது. எனவே தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகமானது நிதி நிறுவனங்கள் மற்றும் வங்கிகளிடமிருந்து கடன் வாங்க வேண்டிய கட்டாயத்திற்கு தள்ளப்பட்டது. இதன் விளைவாக, ரூ. 64,087 கோடியாக இருந்த கடன் நிலுவையானது 109 சதவீதம் அதிகரித்து, தற்சமயம் ரூ.1,34,210 கோடி கடன் நிலுவையில் உள்ளது. இதன் விளைவாக கடன் வாங்கிய நிதியின் வட்டியும் ஆண்டொன்றிற்கு ரூ.9,281 கோடியில் இருந்து ரூ.14,116 கோடியாக அதிகரித்துள்ளது.

2. மத்திய அரசின் மின் அமைச்சகத்தால் மாநிலத்திற்கு கூடுதல் கடன் வாங்குவதற்காக கட்டணத் திருத்தத்துடன் மின்துறை சீர்திருத்தங்களின் கட்டாய நிபந்தனையை உருவாகியுள்ளது. மத்திய நிதி நிறுவனங்களான M/s REC / M/s PFC நிறுவனங்கள் சிறப்புப் பணப்புழக்கத் திட்டத்தின் (ஆத்மநிர்பார்) கீழ் ரூபாய் 30,230 கோடி கடனை அனுமதிக்கும்போது, வருடாந்திர கட்டண திருத்தத்தை மேற்கொள்ள வேண்டும் என்ற முன் நிபந்தனையின் அடிப்படையில் அனுமதித்துள்ளது. கட்டணத் திருத்தம் செய்யப்படாததால், ஆத்ம நிர்பார் திட்டத்தின் கீழ் மீதமுள்ள ரூ.3,435 கோடியை REC/PFC நிறுவனங்களால் நிறுத்தி வைக்கப்பட்டுள்ளது.

3. மின் அமைச்சகத்தின் வழி காட்டுதல்களின் படி புதுப்பிக்கப்பட்ட விநியோக துறை திட்டத்தின் (RDSS) கீழ் நிதியை வெளியிடுவதற்காக மின் கட்டணம் திருத்தம் செய்வது முன் நிபந்தனையாகும். அவ்வாறு மின் கட்டணம் திருத்தம் செய்யப்படாவிட்டால் தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகத்திற்கு 10,793 கோடி ரூபாய்க்கான மானியங்கள் வழங்கப்படாது மற்றும் அந்த திட்டங்கள்

		100 kW						<p>எதுவும் தொடங்கப்படாது. மின் விநியோக நிறுவனங்கள் உட்பட அரசுக்கு சொந்தமான நிறுவனங்களுக்கு கடன் வழங்குதற்கான வணிக வங்கிகளுக்கு ரிசர்வ் வங்கி ஒரு கட்டாய வழிகாட்டுதலை உருவாக்கியுள்ளது, அதன் படி ஒவ்வொரு ஆண்டும் நவம்பர் 30 ஆம் தேதிக்குள் மின் விநியோக நிறுவனங்கள் மின் கட்டண மனுவை தாக்கல் செய்யவேண்டும். CERC/APTEL போன்ற பல சட்ட அமைப்புகள், தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் மின் கட்டணம் திருத்தம் செய்யாதது குறித்து அவ்வப்போது கண்டனம் தெரிவித்து வந்தன. தமிழ்நாடு மின்உற்பத்தி மற்றும் பகிர்மான கழகம் உள்ளபடி வழங்கல் விலைக்கான மின்கட்டணம் இல்லாததால் தரவரிசையில் பின்தங்கியது இந்த காரணத்தினால் வங்கிகள் மேலும் கடன் வழங்க முன்வரவில்லை.</p> <p>4. மத்திய அரசின் மின் அமைச்சகத்தின் அறிவிக்கையின் படி 10 சதவீதம் வெளிநாட்டு நிலக்கரியை பயன்படுத்துவது கட்டாயமாக்கப் பட்டுள்ளது. இதனால் எரிபொருள் விலை மற்றும் மின்சாரத்தின் சராசரி அடக்க விலை அதிகரித்து, சராசரி மின் வழங்கல் விலை மற்றும் சராசரி மின் விற்பனை விலை ஆகியவற்றிற்கான இடைவெளி அதிகரித்துள்ளது. 2014-15 நிதியாண்டுடன் ஒப்பீடும் போது எரிபொருள் அடிப்படை விலை, போக்குவரத்து மற்றும் கையாளும் கட்டணங்கள் 49% அதிகரித்துள்ளது. மத்திய தொகுப்பில் இருந்து மின்கொள்முதல் செய்யும் மின்சாரத்தின் மாறுபடும் விலை 2014-15 நிதியாண்டுடன் ஒப்பீடு செய்யும் போது 37% அதிகரித்துள்ளது. பராமரிப்பிற்கான கடன்கள் மின்சாரத்தின் சராசரியாக பெறப்படும் விலைக்கும், மின்வழங்கலுக்கான விலைக்கும் இடையில் ஏற்பட்ட இடைவெளி காரணமாக வட்டிக்கான செலவுகள் 50% அதிகரித்துள்ளது.</p> <p>5. தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் 8 வருட இடைவெளிக்குப் பிறகு மின் கட்டணத்தை சராசரியாக உயர்த்த உத்தேசிக்கப்பட்டுள்ளது.</p> <p>6. மின்கட்டண விகிதத்தில் மின்கட்டணம் மற்றும் நிலைக் கட்டணங்கள் மொத்த சராசரி மின் வழங்கல் விலைக்கு ஏற்ப நிர்ணயிக்கப்படுகிறது. 2022-23 ம் ஆண்டிற்கான சராசரி மின் வழங்கல் விலையானது</p>
--	--	-----------	--	--	--	--	--	---

Coir is a climate oriented industry and we are still dependent on natural resources for drying of finished products, hence production becomes impossible during rainy seasons. Considering the above scenarios, we would like to place our requests regarding above mentioned revisions proposed by TANGEDCO.

Coir industries in general requires 112kW connected load. Increase in Fixed charge/kW from Rs.35 to Rs.600, will result in an expenditure increase of 7,59,360 per year for each production unit. This creates a fixed overhead', irrespective of our production and consumption. Paying the proposed fixed charges, which will be even more than the existing Current consumption charges itself will be a huge challenge, resulting in permanent shut down of most units and leading to a huge unemployment issue. So we request you to kindly consider cancelling the proposed increase in fixed charges.

- Introduction of peak hours charges is not appropriate for Coir like agro based industry, which is predominantly located in rural areas. Also the proposed method of calculating peak hour charges as 25% extra on 20% of overall consumption until installation of ToD meters is not suitable for us as most of our industries work in unplanned shifts. So this may be withdrawn.

- Proposed increase of current consumption tariff from 635 paise/kWh to 750 paise/kWh will result in increase the production cost significantly in a power oriented industry like Coir, leading to incompetency of our products in international market. Due to prevailing overall COVID 19 and global economic crisis, Coir industry has faced a huge backlog and majority of our units are under Non Performing category and are trying to overcome the losses to sustain in this hard period. Imposition of sudden tariff hikes in this situation will impact the Coir

<p>industry further, therefore we request you to postpone the proposed revision in current charges for 2 years.</p> <p>Considering the above points, We request you to provide exemption from the proposed price revision and hike in the fixed charges and consumption charges for Coir Industry and also consider our Coir industry as Agro based industry and create a separate category in TANGEDCO.</p>	<p>ரூ.9.54/- யூனிட் ஆகும். ஆனால் மின் கட்டணம் குறைந்த அளவு மட்டுமே உயர்த்த உத்தேசிக்கப்பட்டுள்ளது.</p> <p>7. எனினும் தொழிற்சாலை மின்கட்டணம் குறைப்பது தொடர்பான கோரிக்கையை பரிசீலித்து, மாண்புமிகு தமிழ்நாடு மின்சார ஒழுங்குமுறை ஆணையம் அது தொடர்பான உரிய ஆணை வழங்க தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் உரிய நடவடிக்கை எடுக்கும்.</p>
<p>Commission's Views:</p> <p>The Commission has taken note of the reply furnished by the TANGEDCO and TANGEDCO has filed an additional affidavit reducing the fixed charges for Industrial and commercial consumers and the same been accepted and ordered in the relevant chapter.</p>	
<p style="text-align: center;">5. <u>Small scale Industries</u></p>	
<p>We introduce ourself as "The Sivakasi Master Printers' Association" (SMPA) established in 1948 with 600 printers in and around Sivakasi. We are also the member of our apex body" All India Federation of Master Printers, New Delhi (AIFMP)" with a membership of more than 1.5 lakh printers in India.</p> <p>As reported in Public Notice issued by Tamilnadu Generation and Distribution Corporation Ltd., (TANGEDCO) Chennai, the Corporation has applied to Tamilnadu Electricity Regulatory Commission (TNERC) for revision of Electricity tariff w.e.f. 1.09.2022. The rate per unit for the Industries sector under L.T category has been proposed to be increased from Rs. 6.35 per unit to Rs. 7.50, Fixed charges is also increased to Rs.600 per kVA from present rate of Rs. 35 per kVA (Approx. 1614 increase). Moreover peak hour charges are introduced for the first time with 25% more on applicable charges.</p> <p>Most of the Printing Press are in MSME sector, Printing Industry is more capital intensive.</p> <p>Raising Power tariff during this time will be an additional burden to this Printing</p>	<p>1. தற்போது மின் நுகர்வோர்களிடமிருந்து வசூல் செய்யப்படும் கட்டணமானது 2014 ஆம் ஆண்டு மாண்புமிகு தமிழ்நாடு மின்சார ஒழுங்குமுறை ஆணையத்தால் நிர்ணயம் செய்யப்பட்டு கடந்த 8 ஆண்டுகளாக நடைமுறையில் உள்ளது. கடந்த 2014-15 ஆம் ஆண்டில் ரூ.44,618 கோடியாக இருந்த தமிழ்நாடு மின்உற்பத்தி மற்றும் பகிர்மான கழகத்தின் ஒட்டு மொத்த நிதி இழப்பானது, ரூ.68,648 கோடி அதிகரித்து, 31.03.2021 அன்று ரூ.1,13,266 கோடியாக உயர்ந்துள்ளது. மின் நுகர்வோர் விலை குறியீட்டு எண் புள்ளிகள் 236 முதல் 333 வரை உயர்ந்த காரணத்தினால் அதாவது 41% கடன் அதிகரித்தது. எனவே தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகமானது நிதி</p>

<p>Industry.</p> <p>Increase in Power tariff will result in increasing the cost of production so Print Industry in Tamil nadu cannot compete with other States. Hence we will lose many bigger orders.</p> <p>In the present situation of recession in economy and consequent slump all around, the condition of printing industry is precarious. Any further hike in electricity charges, as proposed. now, will only intensify the woes of Printing Industry.</p> <p>We request your honor, kindly roll-back the proposed power hike for Printing Industry, since Printing Industry contributes to the cause of promotion of education, dissemination of information widening of knowledge and economic improvement.</p> <p>As the vapour thin margin prevailing in the Printing Industry which does not permit for shelling out increased power charges. We request your honour to kindly issue favourable orders for dropping the proposed hike in tariff and maintain status quo ante, and help the Printing Industry to survive in Tamil Nadu.</p>	<p>நிறுவனங்கள் மற்றும் வங்கிகளிடமிருந்து கடன் வாங்க வேண்டிய கட்டாயத்திற்கு தள்ளப்பட்டது. இதன் விளைவாக, ரூ. 64,087 கோடியாக இருந்த கடன் நிலுவையானது 109 சதவீதம் அதிகரித்து, தற்சமயம் ரூ.1,34,210 கோடி கடன் நிலுவையில் உள்ளது. இதன் விளைவாக கடன் வாங்கிய நிதியின் வட்டியும் ஆண்டொன்றிற்கு ரூ.9,281 கோடியில் இருந்து ரூ.14,116 கோடியாக அதிகரித்துள்ளது.</p> <p>2. மத்திய அரசின் மின் அமைச்சகத்தால் மாநிலத்திற்கு கூடுதல் கடன் வாங்குவதற்காக கட்டணத் திருத்தத்துடன் மின்துறை சீர்திருத்தங்களின் கட்டாய நிபந்தனையை உருவாகியுள்ளது. மத்திய நிதி நிறுவனங்களான M/s REC / M/s PFC நிறுவனங்கள் சிறப்புப் பணப்புழக்கத் திட்டத்தின் (ஆத்மநிர்பார்) கீழ் ரூபாய் 30,230 கோடி கடனை அனுமதிக்கும்போது, வருடாந்திர கட்டண திருத்தத்தை மேற்கொள்ள வேண்டும் என்ற முன் நிபந்தனையின் அடிப்படையில் அனுமதித்துள்ளது. கட்டணத் திருத்தம் செய்யப்படாததால், ஆத்ம நிர்பார் திட்டத்தின் கீழ் மீதமுள்ள ரூ.3,435 கோடியை REC/PFC நிறுவனங்களால் நிறுத்தி வைக்கப் பட்டுள்ளது.</p> <p>3. மின் அமைச்சகத்தின் வழி காட்டுதல்களின் படி புதுப்பிக்கப்பட்ட விநியோக துறை திட்டத்தின்</p>
--	--

(RDSS) கீழ் நிதியை வெளியிடுவதற்காக மின் கட்டணம் திருத்தம் செய்வது முன் நிபந்தனையாகும். அவ்வாறு மின் கட்டணம் திருத்தம் செய்யப்படாவிட்டால் தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகத்திற்கு 10,793 கோடி ரூபாய்க்கான மானியங்கள் வழங்கப்படாது மற்றும் அந்த திட்டங்கள் எதுவும் தொடங்கப்படாது. மின் விநியோக நிறுவனங்கள் உட்பட அரசுக்கு சொந்தமான நிறுவனங்களுக்கு கடன் வழங்குதற்கான வணிக வங்கிகளுக்கு ரிசர்வ் வங்கி ஒரு கட்டாய வழிகாட்டுதலை உருவாக்கியுள்ளது, அதன் படி ஒவ்வொரு ஆண்டும் நவம்பர் 30 ஆம் தேதிக்குள் மின் விநியோக நிறுவனங்கள் மின் கட்டண மனுவை தாக்கல் செய்யவேண்டும். CERC/APTEL போன்ற பல சட்ட அமைப்புகள், தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் மின் கட்டணம் திருத்தம் செய்யாதது குறித்து அவ்வப்போது கண்டனம் தெரிவித்து வந்தன. தமிழ்நாடு மின்உற்பத்தி மற்றும் பகிர்மான கழகம் உள்ளபடி வழங்கல் விலைக்கான மின்கட்டணம் இல்லாததால் தரவரிசையில் பின்தங்கியது இந்த காரணத்தினால் வங்கிகள் மேலும் கடன் வழங்க முன்வரவில்லை.

4. மத்திய அரசின் மின் அமைச்சகத்தின்

அறிவிக்கையின் படி 10 சதவீதம் வெளிநாட்டு நிலக்கரியை பயன்படுத்துவது கட்டாயமாக்கப்பட்டுள்ளது. இதனால் எரிபொருள் விலை மற்றும் மின்சாரத்தின் சராசரி அடக்க விலை அதிகரித்து, சராசரி மின் வழங்கல் விலை மற்றும் சராசரி மின் விற்பனை விலை ஆகியவற்றிற்கான இடைவெளி அதிகரித்துள்ளது. 2014-15 நிதியாண்டுடன் ஒப்பீடும் போது எரிபொருள் அடிப்படை விலை, போக்குவரத்து மற்றும் கையாளும் கட்டணங்கள் 49% அதிகரித்துள்ளது. மத்திய தொகுப்பில் இருந்து மின்கொள்முதல் செய்யும் மின்சாரத்தின் மாறுபடும் விலை 2014-15 நிதியாண்டுடன் ஒப்பீடு செய்யும் போது 37% அதிகரித்துள்ளது. பராமரிப்பிற்கான கடன்கள் மின்சாரத்தின் சராசரியாக பெறப்படும் விலைக்கும், மின்வழங்கலுக்கான விலைக்கும் இடையில் ஏற்பட்ட இடைவெளி காரணமாக வட்டிக்கான செலவுகள் 50% அதிகரித்துள்ளது.

5. தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் 8 வருட இடைவெளிக்குப் பிறகு மின் கட்டணத்தை சராசரியாக உயர்த்த உத்தேசிக்கப்பட்டுள்ளது.

6. மின்கட்டண விகிதத்தில் மின்கட்டணம்

	<p>மற்றும் நிலைக் கட்டணங்கள் மொத்த சராசரி மின் வழங்கல் விலைக்கு ஏற்ப நிர்ணயிக்கப்படுகிறது. 2022-23 ம் ஆண்டிற்கான சராசரி மின் வழங்கல் விலையானது ரூ.9.54/- யூனிட் ஆகும். ஆனால் மின் கட்டணம் குறைந்த அளவு மட்டுமே உயர்த்த உத்தேசிக்கப்பட்டுள்ளது.</p> <p>7. எனினும் தொழிற்சாலை மின்கட்டணம் குறைப்பது தொடர்பான கோரிக்கையை பரிசீலித்து, மாண்பமை தமிழ்நாடு மின்சார ஒழுங்குமுறை ஆணையம் அது தொடர்பான உரிய ஆணை வழங்க தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் உரிய நடவடிக்கை எடுக்கும்.</p>
<p>வணக்கம்! நாங்கள் தமிழகத்தில் இயங்கி வரும் ஒரு குறுந் தொழில் நிறுவனமாகும். எங்களுடைய நிறுவனம் மிகச் சிறிய அளவில் உற்பத்தி செய்து கொண்டு பலருக்கும் வேலை வாய்ப்பினை அளித்துக் கொண்டு இருக்கின்றது. கடந்த மூன்று ஆண்டுகளாகக் கொரோனா பெருந்தொற்றுக் காரணமாக எங்களது தொழிற்சாலைகள் சரிவர இயங்கவில்லை. அதனால் ஏற்பட்ட பல்வேறு விதமான இழப்புகளை சந்தித்து இப்பொழுதுதான் அதிலிருந்து ஓரளவு மீண்டும் வருகின்றோம். இந்த நிலையில் உத்தேசிக்கப்பட்டு இருக்கும் மின் கட்டண உயர்வு என்பது பேரிடியாகவும், அதிர்ச்சியாகவும் இறங்கி உள்ளது. இது வெந்த புண்ணில் வேல் பாய்ச்சுவது போல் இருக்கிறது. Tariff சிறிதளவு உயர்த்தி கொள்வதை நாங்கள் ஏற்றுக் கொள்கிறோம். ஆண்டிற்கு 6 சதவீதம் மின் கட்டணம் உயர்த்துவதை தவிர்க்க வேண்டும். Peak Hour Charges அமல்படுத்துவதை தவிர்க்க வேண்டும். Fixed Charges உயர்த்துவதை தவிர்க்க வேண்டும். குறிப்பாக</p>	<p>1. தற்போது மின் நுகர்வோர்களிடமிருந்து வசூல் செய்யப்படும் கட்டணமானது 2014 ஆம் ஆண்டு மாண்பமை தமிழ்நாடு மின்சார ஒழுங்குமுறை ஆணையத்தால் நிர்ணயம் செய்யப்பட்டு கடந்த 8 ஆண்டுகளாக நடைமுறையில் உள்ளது. கடந்த 2014-15 ஆம் ஆண்டில் ரூ.44,618 கோடியாக இருந்த தமிழ்நாடு மின்உற்பத்தி மற்றும் பகிர்மான கழகத்தின் ஒட்டு மொத்த நிதி இழப்பானது, ரூ.68,648 கோடி அதிகரித்து, 31.03.2021 அன்று ரூ.1,13,266 கோடியாக உயர்ந்துள்ளது. மின் நுகர்வோர் விலை குறியீட்டு எண் புள்ளிகள் 236 முதல் 333 வரை உயர்ந்த காரணத்தினால் அதாவது</p>

சிறு மற்றும் குறுந் தொழில் துறைகளுக்கு பீக் அவர் என்று சொல்லக்கூடிய நேரக்கட்டுப்பாடு. அதற்கான மிகைக் கட்டணம் என்பது மிகவும் துரதிஷ்டவசமான ஒன்று. மேலும் நிலையான கட்டணம் 20% மடங்கு வரை ஏற்றி இருப்பது நியாயமற்ற செயல். இந்த நிலையில் எங்களுடைய கோரிக்கை என்னவென்றால் இந்த மின் கட்டண உயர்வை மூன்று ஆண்டுகளுக்கு ஒட்டு மொத்தமாக ஒத்திவைக்க வேண்டும் என்பதே ஆகும். இந்த கொரோனா பெருந் தொற்று இழப்புகளிலிருந்து நாங்கள் மீண்டு வந்த பிறகுதான் இது போன்ற கூடுதல் செலவுகளை எங்களால் சமாளிக்க இயலும். ஆகையினால் மீண்டும் உங்களை வலியுறுத்தி கேட்டுக் கொள்வது என்னவென்றால் ஒட்டுமொத்தமாக தமிழக மின் வாரியத்தின் இந்த மின் கட்டண உயர்வுக் கோரிக்கையை முழுவதுமாகத் தள்ளுபடி செய்ய வேண்டும். அவ்வாறு செய்வதனால் பல்லாயிரம் தொழில் நிறுவனங்கள் பாதுகாக்கப்படுவதோடு மட்டுமல்லாது லட்சக்கணக்கான ஊழியர்களின் வேலை வாய்ப்பு உறுதி செய்யப்படும் என்பதை தெரிவித்துக் கொள்கின்றோம்.

41% கடன் அதிகரித்தது. எனவே தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகமானது நிதி நிறுவனங்கள் மற்றும் வங்கிகளிடமிருந்து கடன் வாங்க வேண்டிய கட்டாயத்திற்கு தள்ளப்பட்டது. இதன் விளைவாக, ரூ. 64,087 கோடியாக இருந்த கடன் நிலுவையானது 109 சதவீதம் அதிகரித்து, தற்சமயம் ரூ.1,34,210 கோடி கடன் நிலுவையில் உள்ளது. இதன் விளைவாக கடன் வாங்கிய நிதியின் வட்டியும் ஆண்டொன்றிற்கு ரூ.9,281 கோடியில் இருந்து ரூ.14,116 கோடியாக அதிகரித்துள்ளது.

2. மத்திய அரசின் மின் அமைச்சகத்தால் மாநிலத்திற்கு கூடுதல் கடன் வாங்குவதற்காக கட்டணத் திருத்தத்துடன் மின்துறை சீர்திருத்தங்களின் கட்டாய நிபந்தனையை உருவாகியுள்ளது. மத்திய நிதி நிறுவனங்களான M/s REC / M/s PFC நிறுவனங்கள் சிறப்புப் பணப்புழக்கத் திட்டத்தின் (ஆத்மநிர்பார்) கீழ் ரூபாய் 30,230 கோடி கடனை அனுமதிக்கும்போது, வருடாந்திர கட்டண திருத்தத்தை மேற்கொள்ள வேண்டும் என்ற முன் நிபந்தனையின் அடிப்படையில் அனுமதித்துள்ளது. கட்டணத் திருத்தம் செய்யப்படாததால், ஆத்ம நிர்பார் திட்டத்தின் கீழ் மீதமுள்ள ரூ.3,435 கோடியை REC/PFC நிறுவனங்களால் நிறுத்தி வைக்கப் பட்டுள்ளது.

3. மின் அமைச்சகத்தின் வழி காட்டுதல்களின் படி புதுப்பிக்கப்பட்ட விநியோக துறை திட்டத்தின் (RDSS) கீழ் நிதியை வெளியிடுவதற்காக மின் கட்டணம் திருத்தம் செய்வது முன் நிபந்தனையாகும். அவ்வாறு மின் கட்டணம் திருத்தம் செய்யப்படாவிட்டால் தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகத்திற்கு 10,793 கோடி ரூபாய்க்கான மானியங்கள் வழங்கப்படாது மற்றும் அந்த திட்டங்கள் எதுவும் தொடங்கப்படாது. மின் விநியோக நிறுவனங்கள் உட்பட அரசுக்கு சொந்தமான நிறுவனங்களுக்கு கடன் வழங்குதற்கான வணிக வங்கிகளுக்கு ரிசர்வ் வங்கி ஒரு கட்டாய வழிகாட்டுதலை உருவாக்கியுள்ளது, அதன் படி ஒவ்வொரு ஆண்டும் நவம்பர் 30 ஆம் தேதிக்குள் மின் விநியோக நிறுவனங்கள் மின் கட்டண மனுவை தாக்கல் செய்யவேண்டும். CERC/APTEL போன்ற பல சட்ட அமைப்புகள், தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் மின் கட்டணம் திருத்தம் செய்யாதது குறித்து அவ்வப்போது கண்டனம் தெரிவித்து வந்தன. தமிழ்நாடு மின்உற்பத்தி மற்றும் பகிர்மான கழகம் உள்ளபடி வழங்கல் விலைக்கான மின்கட்டணம் இல்லாததால் தரவரிசையில் பின்தங்கியது இந்த காரணத்தினால் வங்கிகள் மேலும்

கடன் வழங்க முன்வரவில்லை.

4. மத்திய அரசின் மின் அமைச்சகத்தின் அறிவிக்கையின் படி 10 சதவீதம் வெளிநாட்டு நிலக்கரியை பயன்படுத்துவது கட்டாயமாக்கப்பட்டுள்ளது. இதனால் எரிபொருள் விலை மற்றும் மின்சாரத்தின் சராசரி அடக்க விலை அதிகரித்து, சராசரி மின் வழங்கல் விலை மற்றும் சராசரி மின் விற்பனை விலை ஆகியவற்றிற்கான இடைவெளி அதிகரித்துள்ளது. 2014-15 நிதியாண்டுடன் ஒப்பீடும் போது எரிபொருள் அடிப்படை விலை, போக்குவரத்து மற்றும் கையாளும் கட்டணங்கள் 49% அதிகரித்துள்ளது. மத்திய தொகுப்பில் இருந்து மின்கொள்முதல் செய்யும் மின்சாரத்தின் மாறுபடும் விலை 2014-15 நிதியாண்டுடன் ஒப்பீடு செய்யும் போது 37% அதிகரித்துள்ளது. பராமரிப்பிற்கான கடன்கள் மின்சாரத்தின் சராசரியாக பெறப்படும் விலைக்கும், மின்வழங்கலுக்கான விலைக்கும் இடையில் ஏற்பட்ட இடைவெளி காரணமாக வட்டிக்கான செலவுகள் 50% அதிகரித்துள்ளது

5. தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் 8 வருட இடைவெளிக்குப் பிறகு மின் கட்டணத்தை சராசரியாக உயர்த்த

	<p>உத்தேசிக்கப்பட்டுள்ளது.</p> <p>6. மின்கட்டண விகிதத்தில் மின்கட்டணம் மற்றும் நிலைக் கட்டணங்கள் மொத்த சராசரி மின் வழங்கல் விலைக்கு ஏற்ப நிர்ணயிக்கப்படுகிறது. 2022-23 ம் ஆண்டிற்கான சராசரி மின் வழங்கல் விலையானது ரூ.9.54/- யூனிட் ஆகும். ஆனால் மின் கட்டணம் குறைந்த அளவு மட்டுமே உயர்த்த உத்தேசிக்கப்பட்டுள்ளது.</p> <p>7. எனினும் தொழிற்சாலை மின்கட்டணம் குறைப்பது தொடர்பான கோரிக்கையை பரிசீலித்து, மாண்பமை தமிழ்நாடு மின்சார ஒழங்குமுறை ஆணையம் அது தொடர்பான உரிய ஆணை வழங்க தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் உரிய நடவடிக்கை எடுக்கும்.</p>
<p>Commission's Views:</p> <p>The Commission has taken note of the reply furnished by the TANGEDCO and the matter has been dealt with appropriately in the relevant Chapter of this Tariff Order.</p>	
<p align="center">6. <u>HT-Wheeling & ToD</u></p>	
<p>We Tulsyan NEC Ltd. are a group captive thermal power plant with 70 MW capacity at Sithurnatham Village, Eguvarpalayam, Gummidipoondi. We Tulsyan have also two HTSC connections 1771 and 1823 at Chennai North EDC. with sanctioned demand of 12500 kVA and 6700 kVA for our steel furnace and rolling mills at SIPCOT industrial estate, Gummidipoondi and are availing CPP</p>	<p>1. The prevailing tariff charged from consumers are fixed in the year 2014 by Hon'ble TNERC and collected from the consumers for the past 8 years. TANGEDCO's cumulative financial losses at the beginning of FY 2014-15 was Rs.44,618 Cr and Rs.68,648 Cr was added during the past 6 years and the total cumulative losses of</p>

power from our own thermal power plant under open access, paying the open access charges.

2. As you are aware, the revision of open, access charges was last done during August 2017 and are now being sought to be revised as per table given below:

Sl. No.	Particulars	Present rate	Proposed rate
1	Transmission charges	Rs.126.55 per MW/hr	Rs.224.52 per MW/hr
2	Wheeling charges	21.05 paise per unit	Rs.1.41 per unit
3	Scheduling charges	Rs.160/- per day per transaction	Rs.171.45 /- per day per transaction
4	System Opertaing charges	Rs.1.41 per MW per hour	Rs.3.24 per MW per hour

The steep increase in the wheeling charges proposed on the basis of percentage of voltage -wise sales is absolutely baseless and in corrert and will make open access absolutely unviable. In fact, during August 2017, TANGEDCO have proposed 22.64 paise per unit as the wheeling charge while TNERC approved 21.05 paise per unit. The same logical system of apportioning the Net Annual Distribution charges to both LT and H.t- based on the Lines capacity in terms of lakh ckt km should be followed this time also(since it is only cost of wires we are talking about) and on this logic the wheeling charges it would work out to only 27.21,paise per unit as explained in the following table:

Sl. No.	Particulars	Present rate	Proposed rate
1	Net Annual Dist. charge	Rs.13365.71 crores	Given by TANGEDCO
2	Wheelling cost-HT	Rs.2413.69 Cr.	Given by TANGEDCO
3	HT lines (lakhs ckt km)	18.058824% derived	derived

TANGEDCO as on 31.03.2021 is Rs.1,13,266 Cr. It is mainly due to the increase in the cost of Consumer Price Indices i.e. from 236 to 333 points (FY 2013-14 to FY 2020-21) and it works out to 41% increase. Hence, TANGEDCO was forced to borrow from Financial Institutions and Banks to meet out its financial commitments. This has resulted in 109% increase of loan outstanding from Rs.64,087 Cr. to Rs.1,34,210 Cr. Consequently, the interest on borrowed fund has also increased from Rs.9,281 Cr. to Rs. 14,116 Cr p.a.

2. The Ministry of Power, Government of India has made a mandatory condition for Power Sector Reforms with Tariff revision which allows additional borrowing for the State. The Central Financial Institutions viz., M/s. REC Ltd., & M/s. PFC Ltd., while sanctioning the loan of Rs. 30,230 Cr under Special Liquidity Scheme (Athma Nirbhar Scheme) have made a pre-committed condition of yearly Tariff revision. Due to non-revision of Tariff, the balance funds of Rs. 3,435 Cr under Athma Nirbhar Scheme were withheld by REC/PFC.

3. As per the guidelines of Ministry of Power the Tariff revision is a pre-condition for release of funds under Revamped Distribution Sector Scheme (RDSS) and if the tariff is not revised, grants to the tune of Rs. 10,793 Cr will not be released to TANGEDCO and ultimately the scheme will not take off. RBI has made a conditional prudential guideline to the Commercial Banks, for lending to State owned power entities including DISCOMs, that DISCOMS should have to file tariff petition by 30th of November every year. Many legal forums like CERC/APTEL have severally remarked about TANGEDCO's non revision of tariff periodically and thereby

4	LT lines (lakhs ckt km)	81.941176% derived	derived
5	Energy input at Distribution periphery	88707.38MU	Given by TANGEDCO
6	Total Annual Wheeling Charges (Rs. Cr.)	Rs.2413.69 cr. (18.0588245)	Given by TANGEDCO
7	Wheeling Charge Open Access consumers (ps/unit_=(6)/(5)s (Rs. Cr.)	27.2096/ unit	

We would therefore request you to consider established methodology in the previous Tariff Orders.

accumulating outstanding dues to generation companies and other suppliers and contractors. Ranking of TANGEDCO has declined due to non cost reflective tariff which in turn restricted the banks not to lend any further loan.

4. Ministry of Power, Government of India has notified mandatory 10% import coal substitution, which will have an impact on cost of fuel and average cost of supply, thereby widening the ARR-ACS GAP. The cost of Coal increased by 49% as compared with FY 2014-15 due to increase in basic price of coal transport and handling charges. The variable cost of power purchase from Central Generating Stations has increased by 37% compared to FY 2014-15. The operational borrowings increased due to ARR-ACS Gap resulting in increase in interest commitment by 50%.

5. TANGEDCO is left with no other choice except revising the tariff after a gap of 8 years. TANGEDCO has proposed a necessary/ appropriate hike in tariff only.

6. As per Section-62 of Electricity Act, 2003, Tamil Nadu Electricity Regulatory Commission is the Competent Authority to fix tariff for all categories of consumers. The Hon'ble Tamil Nadu Electricity Regulatory Commission will issue Tariff order after getting suggestions/views from various stakeholders.

7. The wheeling charges and Net work cost has been arrived based on the Tamilnadu Regulation notified by the Hon'ble TNERC vide notification No. TNERC/Legal dated. 26.05.2021 3505/D. No. /2021.

8. The Wheeling charges / Network charges of the Distribution Licensee shall be determined by the Commission on the basis of a

	<p>petition for determination of Tariff filed by the Distribution Licensee in accordance with regulations 5 and 6 or on suo-motu basis under Regulation 6(8) and it shall be determined separately for all LT/HT consumers as applicable:</p> <p>9. Provided that the Wheeling charges/ Network charges may be denominated in terms of Rs./kWh (or) Rs./ kVAh (or) Rs/ kW month (or) Rs/kVA month for the purpose of recovery from the Distribution network user, or any such denomination as may be stipulated by the Commission. HT and LT network cost is proportioned at 85:15 based on the cost of network. Most of the HT networks are at higher cost. However the net cost is proportioned based on the sales in the ratio of 21:79 for HT and LT network for arriving wheeling charges.</p> <p>10. Hence wheeling charges arrived based on the prevailing regulations and to recover the network cost and revenue from the same is being reduced in ARR to arrive retail tariff.</p> <p>11. The proposed ToD charges are to meet out the high cost Power purchase expenses during the peak hours and 5% concession available for night hour consumption. It is intended to balance the Grid by shifting peak load.</p>
<p>Commission's Views:</p> <p>The Commission has taken note of the reply furnished by the TANGEDCO and the matter has been dealt with appropriately in the relevant Chapter of this Tariff Order.</p>	
<p align="center">7. <u>M/s.TECA, Coimbatore</u></p>	
<p>1. Request Additional Documents / Data so as to furnish the detailed comments on the Petitions filed by the Licensees / Utilities.</p>	<p>1. The prevailing tariff charged from consumers are fixed in the year 2014 by Hon'ble TNERC and collected from the consumers for the past 8 years. TANGEDCO's cumulative financial losses at the beginning of</p>

Sl.No.	Name of the documents	Reasons for requesting the documents	
1	Annual Reports / Audited Annual Accounts of the TANGEDCO, TANTRANSCO and SLDC for the years from 2015-16 to 2020-21	In their Petition (Clause 2.2.1 of the TANGEDCO), the Licensee has mainly referred and reported to have taken the data from their Audited Annual Accounts Statements for the respective years. Hence, this is essential both for Determination and Truing-Up of the ARRS. As per Regulation 15 of the Tariff Regulation.	FY 2014-15 was Rs. 44,618 Cr and Rs. 68,648 Cr was added during the past 6 years and the total cumulative losses of TANGEDCO as on 31.03.2021 is Rs. 1,13,266 Cr. It is mainly due to the increase in the cost of Consumer Price Indices i.e. from 236 to 333 points (FY 2013-14 to FY 2020-21) and it works out to 41% increase. Hence, TANGEDCO was forced to borrow from Financial Institutions and Banks to meet out its financial commitments. This has resulted in 109% increase of loan outstanding from Rs.64,087 Cr. to Rs. 1,34,210 Cr. Consequently, the interest on borrowed fund has also increased from Rs.9,281 Cr to Rs.14,116 Cr p.a.
2.	The Approved Business Plan and Capital Investment Plan for the ARR/True-Up period for Generation, Transmission and Distribution including for the SLDC Operation	As per Regulations 16 and 17 of the Tariff Regulation.	2. The Ministry of Power, Government of India has made a mandatory condition for Power Sector Reforms with Tariff revision which allows additional borrowing for the State. The Central Financial Institutions viz., M/s. REC Ltd., & M/s. PFC Ltd., while sanctioning the loan of Rs. 30,230 Cr under Special Liquidity Scheme (Athma Nirbhar Scheme) have made a pre-committed condition of yearly Tariff revision. Due to non-revision of Tariff, the balance funds of Rs. 3,435 Cr under Athma Nirbhar Scheme were withheld by REC/PFC.
3.	Reports of the Third-Party Auditors appointed by the Hon'ble Commission for the prudent check of O & M Cost	As per Regulations 25 of the Tariff Regulation.	3. As per the guidelines of Ministry of Power the Tariff revision is a pre-condition for release of funds under Revamped Distribution Sector Scheme (RDSS) and if the tariff is not revised, grants to the tune of Rs. 10,793 Cr will not be released to TANGEDCO and ultimately the scheme will not take off. RBI has made a conditional prudential guideline to the Commercial Banks, for lending to State owned power entities including DISCOMs, that DISCOMS should have to file tariff petition by 30 th of November every year. Many legal forums like CERC/APTEL have severally remarked about
4.	Sample Study conducted with the approval of the Hon'ble Commission to estimate the consumption in the	As per Regulations 73 of the Tariff Regulation.	

		unmetered services.			TANGEDCO's non revision of tariff periodically and thereby accumulating outstanding dues to generation companies and other suppliers and contractors. Ranking of TANGEDCO has declined due to non cost reflective tariff which in turn restricted the banks not to lend any further loan.
5.	Operating Norms fixed by the Hon'ble Commission for the Distribution Network.	As per 5.11 (f) of Tariff Policy.			4. The cost of Coal increased by 49% as compared with FY 2014-15 due to increase in basic price of coal transport and handling charges. The variable cost of power purchase from Central Generating Stations has increased by 37% compared to FY 2014-15. The operational borrowings increased due to ARR-ACS Gap resulting in increase in interest commitment by 50%.
6.	Standard of Performance and Key Performance Indicators fixed by the Hon'ble Commission for the Transmission Utility	As per 7.1(5) and 7.3(1) of the National Tariff Policy.			5. TANGEDCO is left with no other choice except revising the tariff after a gap of 8 years. TANGEDCO.
7.	Report of the Third-Party Verification of Energy Audit for different Distribution Areas. Independent Assessment done by the Hon'ble Commission on the Base Line data for various parameters for every Distribution Circle of the Licensee and the independent scrutiny done by the Hon'ble Commission on the Financial and	As per 8.2.1 of the National Tariff Policy.			6. The compliance to the directives are enclosed in the petition in chapter 9 and quality of supply as annexure VII. 7. TANGEDCO has filed petition for approval of ARR and tariff for 5 years MYT control period which has been followed in the states of Maharashtra and Madhya Pradesh. 8. Further in the State of Maharashtra the MYT Regulations are for 5 years and tariff has been determined for the control period from FY 2020-21 to FY 2024-25 vide order dated 30.03.2020. 9. This petition is filed with as per the provisions of Tariff regulations 2005 and <i>amendments made before the Hon TNERC for determination of Tariff UNDER PART VII (SECTION 61 TO SECTION 64) OF THE ELECTRICITY ACT, 2003</i> . 10. The wheeling charges and Net work cost has been arrived based on the Tamilnadu Regulation notified by the Hon'ble TNERC vide

		Technical Data submitted by the Distribution Licensee		notification No. TNERC/Legal dated. 26.05.2021 3505/D. No. /2021.
	8	Revised increase in Peak Hour Period of 06.30 Hours to 10.30 Hours and 18.00 Hours to 22.00 Hours	In this connection, The Hon'ble Commission has posted a "REPORT ON TIME DAY (TOD) TARIFF FOR TANGEDCO Prepared During September, 2019 by M/s ABPS Infrastructure Advisory Pvt. Ltd. It is not known, how a report prepared during the year 2019, can be applied now for the year 2022-23. The Time-of-Day Tariff has to be decided at least on two important variables, such as the increase in grid demand and the increase in power purchase cost during the specific time. Both the above parameters vary depending upon the power availability in the Country and pattern of the consumer demand during the specific period. Hence, a report prepared for atleast one year ending with March 2022 may be arranged to be made available for study and comparison.	<p>11. The Wheeling charges / Network charges of the Distribution Licensee shall be determined by the Commission on the basis of a petition for determination of Tariff filed by the Distribution Licensee in accordance with regulations 5 and 6 or on suo-motu basis under Regulation 6(8) and it shall be determined separately for all LT/HT consumers as applicable:</p> <p>12. Provided that the Wheeling charges/ Network charges may be denominated in terms of Rs./kWh (or) Rs./ kVAh (or) Rs/ kW month (or) Rs/kVA month for the purpose of recovery from the Distribution network user, or any such denomination as may be stipulated by the Commission.</p> <p>13. HT and LT network cost is proportioned at 85:15 based on the cost of network as most of the HT networks are at higher cost. However the network cost finally is proportioned based on the sales ratio of 21:79 for HT and LT network for arriving wheeling charges.</p> <p>14. The proposed ToD charges (7.1.1.K) are to meet out the high cost Power purchase expenses during the peak hours and 5% concession available for night hour consumption. The peak hour cost of supply varies from Rs 5.00 to 12.00 depends upon the demand.</p> <p>15. Regulatory Assets</p> <p>It is informed that TANGEDCO has considered the opening Regulatory assets as on 1.4.2016 same as considered by the Commission vide its Order dated 11.8.2017 i.e., Rs. 30,884.15 Crore. Further the Commission has made adjustment of Rs. 22,815.00 Crore and the same has been considered by TANGEDCO. It is pertinent to mention here that the Commission has calculated the Revised Regulatory Assets vide</p>
<p>2. The Hon'ble Commission may appreciate that without the above data, the most important requirement of "prudent check" of data furnished by the Licensees/Utilities cannot be done with most perfection.</p>				

<p>3. Apart from the above, we are duty bound to point out and bring to the knowledge of the Hon'ble Commission, about some of the following glaring mistakes found in the data provided/ logic used by the Licensee/ Utilities to arrive-at some of the important parameters, which have sent shock waves among the concerned stakeholders. The Hon'ble Commission needs to obtain the Data gap/Additional Data from the respective Licensees/Utilities and provide the same to the stakeholders of our association for receiving suitable comments. therefore errors/abnormalities as found in the petition are detailed below for the understanding of the Commission.</p> <ul style="list-style-type: none"> a) Wheeling charges b) Return on equity c) Interest on borrowings d) Employee cost and O&M charges e) Avoidance of Tariff shock f) Creation of Regulatory Asset 	<p>Order dated 11.8.2017 in Petition No. T.P. No. 1 of 2017 based on the projected numbers. However, TANGEDCO has now come up with the actual losses during the year 2016-17 and the same has been considered while calculating the revised Regulatory Assets. The Hon'ble Commission is requested to consider the Regulatory Assets as considered by TANGEDCO.</p> <p>16. The proposal of tariff revision is not to give tariff shock to the consumers and the petition is submitted as per the National Electricity policy, Electricity act 2003 and Tariff Regulation 2005 only submitted for approval.</p>
<p>Commission's Views:</p> <p>The Commission has taken note of the reply furnished by the TANGEDCO and the matter has been dealt with appropriately in the relevant Chapter of this Tariff Order.</p>	
<p style="text-align: center;">8. <u>Thiru.D.Rajendran, Villupuram</u></p>	
<p>தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் சார்பில் அளிக்கப்பட்டுள்ள மின் கட்டண திருத்தம் முன் பொழிவு 2022க்கு எனது சங்கம் சார்பில் கீழ்க்கண்ட ஆட்சேபனைகளை தெரிவித்துக் கொள்கிறேன்.</p>	<p>பார்வையில் உள்ள மின் கட்டண உயர்வு மீதான தங்களது கடிதத்தின் நகல் தமிழ்நாடு மின்சார ஒழுங்குமுறை ஆணையத்திடமிருந்து கிடைக்கப் பெற்றது. இது குறித்து கீழ்க்காணும் விளக்கம் அளிக்கப்படுகிறது.</p> <p>1. தற்போது மின் நுகர்வோர்களிடமிருந்து வசூல் செய்யப்படும் கட்டணமானது 2014 ஆம் ஆண்டு</p>

1. உயர் அழுத்த மின் கட்டண பிரிவில் மின் கட்டணத்துடன் கேட்பு பளு (Demand Charge) கட்டணம் விதிக்கப்பட்டுள்ளது. மின்சார சட்ட பிரிவு 45(3) (a) படி மின் கட்டணத்துடன் நிலைக்கட்டணம் கட்டணத்துடன் கேட்பு பளு கட்டணம் செலுத்த வேண்டும் என்று கேட்பது மட்டுமே வசூலிக்க முடியும் மின் மின்சார சட்டத்திற்கு எதிரானது எனவே கேட்பு பளு கட்டணம் என்பதை நிலை கட்டணம் என மாற்றப்பட வேண்டும்.

2. உயர் அழுத்த மின் கட்டணப்பிரிவில் 5வகை மின் கட்டண பிரிவு அறிவிக்கப்பட்டுள்ளது. மேற்படி கட்டண பிரிவு எதிலும் படிமுறை கட்டணம் (மின் கட்டண பிரிவு சிலாப்சிஸ்டம்) அறிவிக்கப்படவில்லை. கட்டணப்பிரிவில் மொத்தம் 11 பிரிவில் 8 பிரிவுகளுக்கு படி முறை கட்டணம் அறிவிக்கப்பட்டுள்ளது.

இது உயர்அழுத்த மின் நுகர்வோருக்கும் தாழ்வழுத்த மின் உபயோகிப்பாளருக்கும் இடையில் பாரபட்சம் காட்டும் செயல். என்பதுடன் தாழ்வழுத்த மின் உபயோகிப்பாளருக்கு கடுமையான மின் கட்டண உயர்வையும் மன அழுத்தத்தையும் ஏற்படுத்தும் செயலாகும்.

3. மின் கட்டணத்தை நிர்ணயிக்கும் மின்சார சட்டம் பிரிவு 62(3)ன்படி மின் கட்டணம் விதிப்பதற்கு நுகர்வோரை கிழ்கண்ட வகைப்படி குழுவாக பிரிக்கலாம் என தெரிவிக்கப்பட்டுள்ளது அதன்படி

மாண்புமிகு தமிழ்நாடு மின்சார ஒழுங்குமுறை ஆணையத்தால் நிர்ணயம் செய்யப்பட்டு கடந்த 8 ஆண்டுகளாக நடைமுறையில் உள்ளது. கடந்த 2014-15 ஆம் ஆண்டில் ரூ.44,618 கோடியாக இருந்த தமிழ்நாடு மின்உற்பத்தி மற்றும் பகிர்மான கழகத்தின் ஒட்டு மொத்த நிதி இழப்பானது, ரூ.68,648 கோடி அதிகரித்து, 31.03.2021 அன்று ரூ.1,13,266 கோடியாக உயர்ந்துள்ளது. மின் நுகர்வோர் விலை குறியீட்டு எண் புள்ளிகள் 236 முதல் 333 வரை உயர்ந்த காரணத்தினால் அதாவது 41% கடன் அதிகரித்தது. எனவே தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகமானது நிதி நிறுவனங்கள் மற்றும் வங்கிகளிடமிருந்து கடன் வாங்க வேண்டிய கட்டாயத்திற்கு தள்ளப்பட்டது. இதன் விளைவாக, ரூ. 64,087 கோடியாக இருந்த கடன் நிலுவையானது 109 சதவீதம் அதிகரித்து, தற்சமயம் ரூ.1,34,210 கோடி கடன் நிலுவையில் உள்ளது. இதன் விளைவாக கடன் வாங்கிய நிதியின் வட்டியும் ஆண்டொன்றிற்கு ரூ.9,281 கோடியில் இருந்து ரூ.14,116 கோடியாக அதிகரித்துள்ளது.

2. மத்திய அரசின் மின் அமைச்சகத்தால் மாநிலத்திற்கு கூடுதல் கடன் வாங்குவதற்காக கட்டணத் திருத்தத்துடன் மின்துறை சீர்திருத்தங்களின் கட்டாய நிபந்தனையை உருவாகியுள்ளது. மத்திய நிதி நிறுவனங்களான M/s REC / M/s PFC நிறுவனங்கள் சிறப்புப் பணப்புழக்கத் திட்டத்தின் (ஆத்மநிர்பார்) கீழ் ரூபாய் 30,230 கோடி கடனை அனுமதிக்கும்போது, வருடாந்திர கட்டண திருத்தத்தை மேற்கொள்ள வேண்டும் என்ற முன் நிபந்தனையின் அடிப்படையில் அனுமதித்துள்ளது.

1.நுகர்வோரின் மின் பளு 2. பவர்பாக்டர் 3.ஒல்டேஜ், 4.ஏதேனும் குறிப்பிட்ட காலத்தில் உபயோகிக்கும் மொத்த மின்சாரம் அல்லது மின்சாரம் தேவைப்படும் நேரம் 5.ஏதேனும் பகுதியின் ஜியாகரபிகல் நிலை 6.மின் வழங்கல் நிலை அல்லது நோக்கம் இதன்படி மின்சார உபயோகத்தை குறிப்பிட்ட காலத்தில் மொத்தமாக எவ்வளவு பயன்படுத்துகின்றனர் என்ற அடிப்படையில் மின் கட்டணம் நிர்ணயம் செய்ய வேண்டும். இதன்படி தான் இவ்வளவு யூனிட் மொத்த உபயோகத்திற்கு 1 யூனிட் உபயோகத்திற்கு இவ்வளவு கட்டணம் என நிர்ணயம் செய்யப்படுகிறது. இதன்படி மொத்த உபயோகம் மாதம் 200 யூனிட் வரை 500 யூனிட் வரை 1000 யூனிட் வரை என நிர்ணயம் செய்யப்படுகிறது. ஆனால் மேற்படி மின்சார சட்டத்தின் பிரிவின்படி அப்படி நிர்ணயம் செய்யும் 200 அல்லது 500யூனிட்டிற்கும் 1 முதல் 200 அல்லது 500 யூனிட் வரை அனைத்து யூனிட்களுக்கும் ஒரே யூனிட் கட்டணம் நிர்ணயம் செய்ய வேண்டும். 200 யூனிட்டில் முதல் 50 யூனிட் வரை ஒரு கட்டணம் 51 முதல் 100 யூனிட் வரை ஒரு கட்டணம் 101 முதல் 200 ஒரு கட்டணம் என உள் ஒதுக்கீடு செய்து கட்டணம் நிர்ணயம் செய்ய முடியாது. அப்படி செய்வது ஒரு குறிப்பிட்ட நேரத்தில் மொத்த உபயோகம் என நிர்ணயம் செய்ய கோரும் மின்சாரம் சட்டம் பிரிவு 62(3) எதிரானது நீங்கள் நிர்ணயம் செய்யும் படி முறை கட்டணம் (சிலாப்சிஸ்டம்) மின்சார சட்டத்தின் மேற்படி பிரிவிற்கு எதிரானது எனவே

கட்டணத் திருத்தம் செய்யப்படாததால், ஆத்ம நிர்பார் திட்டத்தின் கீழ் மீதமுள்ள ரூ.3,435 கோடியை REC/PFC நிறுவனங்களால் நிறுத்தி வைக்கப்பட்டுள்ளது.

3. மின் அமைச்சகத்தின் வழி காட்டுதல்களின் படி புதுப்பிக்கப்பட்ட விநியோக துறைதிட்டம் (RDSS) திட்டத்தின் கீழ் நிதியை வெளியிடுவதற்காக மின் கட்டணம் திருத்தம் செய்வது முன் நிபந்தனையாகும். அவ்வாறு மின் கட்டணம் திருத்தம் செய்யப்படாவிட்டால் தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகத்திற்கு 10,793 கோடி ரூபாய்க்கான மானியங்கள் வழங்கப்படாது மற்றும் அந்த திட்டங்கள் எதுவும் தொடங்கப்படாது. மின் விநியோக நிறுவனங்கள் உட்பட அரசுக்கு சொந்தமான நிறுவனங்களுக்கு கடன் வழங்குதற்கான வணிக வங்கிகளுக்கு ரிசர்வ் வங்கி ஒரு கட்டாய வழிகாட்டுதலை உருவாக்கியுள்ளது, அதன் படி ஒவ்வொரு ஆண்டும் நவம்பர் 30 ஆம் தேதிக்குள் மின் விநியோக நிறுவனங்கள் மின் கட்டண மனுவை தாக்கல் செய்யவேண்டும். CERC/APTEL போன்ற பல சட்ட அமைப்புகள், தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் மின் கட்டணம் திருத்தம் செய்யாதது குறித்து அவ்வப்போது கண்டனம் தெரிவித்து வந்தன. தமிழ்நாடு மின்உற்பத்தி மற்றும் பகிர்மான கழகம் உள்ளபடி வழங்கல் விலைக்கான மின்கட்டணம் இல்லாததால் தரவரிசையில் பின்தங்கியது இந்த காரணத்தினால் வங்கிகள் மேலும் கடன் வழங்க முன்வரவில்லை.

4. 2014-15 நிதியாண்டுடன் ஒப்பீடும் போது

உயர் அழுத்த பிரிவிற்கு மின் கட்டணம் படி முறையின்றி நிர்ணயம் செய்திருப்பது போல் தாழ்வழுத்த மின் இணைப்புகளுக்கும் படி முறை இன்றி நிர்ணயம் செய்ய வேண்டும் என கேட்டுக்கொள்கிறேன்.

4. உயர் அழுத்த மின் இணைப்புகளுக்கு Demand chargers என்ற பெயரிலும் தாழ்வழுத்த மின் இணைப்புகளில் Fixed Charges என்ற பெயரில் பல்வேறு தொகைகள் மின் கட்டணத்துடன் இணைத்து வசூலிக்க முன் மொழிவு சமர்ப்பித்து ஆணையத்தின் அனுமதி கோரப்பட்டுள்ளது. மின்சார சட்டம் பிரிவு 45(3) கீழ்க்கண்டவாறு உள்ளது. Section 45.(Power to recover charges): -(1) Subject to the provision of this section, the prices to be charged by a distribution licensee for the supply of electricity by him in pursuance of section 43 shall be in accordance with such tariffs fixed from time and conditions of his licence.

2. The charges for electricity supplied by a distribution licensee shall be-
(a) fixed in accordance with the methods and the principles as may be specified by the concerned State Commission

(b) Published in such manner so as to give adequate publicity for such charges and prices.

3. The charges for electricity supplied by a distribution licensee may include
(a) a fixed charge in addition to the charges for the actual electricity supplied

(b) a rent of other charges in respect of any electric meter or electrical plant provided by the distribution licensee.

எரிபொருள் அடிப்படை விலை, போக்குவரத்து மற்றும் கையாளும் கட்டணங்கள் 49% அதிகரித்துள்ளது. மத்திய தொகுப்பில் இருந்து மின்கொள்முதல் செய்யும் மின்சாரத்தின் மாறுபடும் விலை 2014-15 நிதியாண்டுடன் ஒப்பீடு செய்யும் போது 37% அதிகரித்துள்ளது. பராமரிப்பிற்க்கான கடன்கள் மின்சாரத்தின் சராசரியாக பெறப்படும் விலைக்கும், மின்வழங்கலுக்கான விலைக்கும் இடையில் ஏற்பட்ட இடைவெளி காரணமாக வட்டிக்கான செலவுகள் 50% அதிகரித்துள்ளது.

5. தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் 8 வருட இடைவெளிக்குப் பிறகு மின் கட்டணத்தை சராசரியாக உயர்த்த உத்தேசிக்கப்பட்டுள்ளது.

6. மின்சார சட்டம் 2003 பிரிவு 45 (5) ன்படி – மின்சார சட்டம் பிரிவு 62 மற்றும் ஒழுங்குமுறை ஆணைய விதிகளின்படி கட்டணங்கள் நிர்ணயம் செய்ய வேண்டும். தற்போதைய மின் கட்டண விகித விதிகள் 2005ன்படி (திருத்தங்கள்) மின் கட்டண மனு & இதர பிற கட்டணங்களை மனு தாக்கல் செய்யப்பட்டுள்ளது.

7. மின்சார சட்டம் பிரிவு 62 (3)ன்படி நுகர்வோர்கள் பல வகைகளாக பிரிக்கப்பட்டு பயன்பாடு, தன்மை மற்றும் பளு ஆகியவற்றின் அடிப்படையில் நிர்ணயம் செய்ய மனு தாக்கல் செய்யப்பட்டுள்ளது.

8. பொதுமக்களுக்கான அறிவிப்பு 21.07.22 நாளிட்ட தினகரன், The Hindu, Times of India மற்றும் 22.07.22 அன்று தினத்தந்தியில்

4. Subject to the provision of section 62, in fixing charges under this section a distribution licensee shall not show undue preference to any person or class of persons or discrimination against any person or class of persons.

5. The charges fixed by the distribution licensee shall be in accordance with the provision of this Act and the regulations made in this behalf by the concerned State Commission.

உட்பிரிவு 4ல் in fixing charges under this section a distribution licensee shall not show undue preference to any person or class of persons என சொல்வதன் மூலம் fixing charges மற்றும் meter rent நிர்ணயம் செய்ய வேண்டியது மின் உரிமத்தாரர் மட்டுமே மின்சார ஒழுங்குமுறை நிர்ணயம் அல்ல என்பது தெளிவாக புரியும் மேலும் பிரிவு 5 The charges fixed by the distribution licensee shall be in accordance with the provision of this Act and the regulations made in this behalf by the concerned State Commission என கூறுவதில் இருந்து விதிமுறைகள் வகுப்பது மட்டுமே ஆணையத்தின் பணி, கட்டணம் நிர்ணயிப்பது மின் உரிமத்தாரரின் வேலையாகும். எனவே fixing charges மற்றும் meter rent முதலியவைகளை கட்டணம் நிர்ணயம் செய்ய முதலில் விதி முறைகளை ஏற்படுத்தவும் அதன் பின்னர் மின் உரிமத்தாரர் கட்டணத்தை நிர்ணயம் செய்ய அனுமதிக்கவும், எனவே இந்த முன் பொழிவில் fixing charges நிர்ணயம் செய்வதை தள்ளிவைக்கவும்.

5. மின் கட்டணம் நிர்ணயம் செய்வதற்கான முன் மொழிவு

வெளியிடப்பட்டுள்ளது. (நான்கு இதழ்கள்)

9. நுகர்வோர்கள் தங்கள் கருத்துக்களை விண்ணப்பம் மற்றும் இணையதளம் வாயிலாகவும் அனுப்புமாறு கேட்டுக்கொள்ளப்பட்டுள்ளது.

10. மின்கட்டண உயர்வு குறித்த மக்கள் அறிந்து கொண்டும் செய்தி வகையில் உத்தேசிக்கப்பட்ட கட்டணங்கள் அறிவிப்பு பலவகையாக வைக்கப்பட்டுள்ளது.

11. ஒரே வீட்டில் மின் மான்யம் கூடுதலாக பெறுவதற்காக பெறப்பட்ட கூடுதல் மின் இணைப்புகளை ஒழுங்கு படுத்த உத்தேசிக்கப்பட்டுள்ளது.

12. மின் துண்டிப்பு காலத்திற்கான கட்டணங்கள் தமிழ்நாடு ஒழுங்குமுறை ஆணைய மின்சார வழங்கல் விதித்தொகுப்புகளின்படி வசூல் செய்யப்படுகிறது.

13. உயரழுத்த நுகர்வோர்கள் கட்டுமான பணிகளை ஒழுங்குபடுத்த கட்டுமான பணிகளுக்கான பயன்படும் மின்சாரத்தின் தாழ்வழுத்த கட்டுமான மின் கட்டண விகிதப்பட்டியில் வசூலிக்க உத்தேசிக்கப்பட்டுள்ளது. தாழ்வழுத்த மின் நுகர்வோர்களுக்கு தற்போதைய விதிகளில் மாற்றம் இல்லை.

14. மின் கட்டண ஆணையில் குறிப்பிட்டுள்ள விலங்குகள் வளர்ப்பு போன்ற பிறபயன்பாட்டிற்கு வணிக நோக்கில் பயன்படுத்துவது தவிற்கும் வகையில் 2KW என்பதை 1kW என மாற்றி அமைக்க உரிய முன்மொழிவு சமர்ப்பிக்கப்பட்டுள்ளது. மின் வாகனங்களுக்கு பொது மின்னேற்றம் செய்ய பயன்படுத்தப்படும் மின்சாரத்திற்கு வாகன

ஒழுங்குமுறை ஆணையத்தில் சமர்ப்பிக்கப்பட்டுள்ளது. நிலைக்கட்டணம் வீடு இணைப்பு தவிர அனைத்து பிரிவுகளுக்கும் உண்டு மேற்படி நிலைக்கட்டணம் மின் இணைப்பு மின் துண்டிப்பில் இருந்தாலும் உண்டு மின் இணைப்பு பெறாத அறிவிப்பு காலம் கடந்த நிலையில் உண்டு என்பதுடன் மின் உபயோகம் இல்லாத நிலையிலும் செலுத்த வேண்டும். என பகிர்மான விதி மற்றும் வழங்கல் விதிகளில் சொல்லப்பட்டுள்ளது. அது முற்றிலும் தவறாகும். மின்சார சட்டம்பிரிவு 45(3)(a) கீழ்க்கண்டவாறு உள்ளது. a fixed charge in addition to the charges for the actual electricity supplied இதன் மூலம் தெரியவருவது நிலைக் கட்டணம், மின் கட்டணத்துடன் கூடுதலாக வசூலிக்கலாம் என்பதாகும். இது மின் உபயோகம் இருந்து மின் கட்டணம் செலுத்தும் போது மட்டுமே கூடுதலாக நிலைக்கட்டணம் வசூலிக்கலாம் என்பதாகும். எனவே மின் உபயோகம் இல்லாத காலங்களில் மின் துண்டிப்பில் மின் இணைப்பு இருக்கும் போது நிலைக்கட்டணம் வசூலிப்பது தவறாகும். எனவே நிலைக்கட்டணம் மின் உபயோகம் இருக்கும் மின் இணைப்புகளுக்கு மட்டுமே வசூலிக்கப்படும் என்பதை ஆணையம் உறுதி செய்ய வேண்டும். மேலும் மேற்படி பிரிவு ஒருநிலைக்கட்டணம் வசூலிக்கப்பட வேண்டும் (a fixed charge) என கூறப்பட்டுள்ளது. நிலைக்கட்டணம் என்பது உள்கட்டமைப்புகளை ஏற்படுத்துவதற்காக நுகர்வோரிடம் வசூலிக்கப்படும் கட்டணம் இது பாகுபாடு இன்றி

ஓட்டிகளிடமிருந்து வசூல் செய்வதால் பிற பயன்பாட்டின் கீழ் (other than) வணிகப் பிரிவில் சேர்க்கப்பட்டுள்ளது. மேலும் சுய பயன்பாட்டிற்கு மின்னேற்றம் செய்ய அந்தந்த விகித பட்டியலில் அனுமதிக்கப்பட்டுள்ளது.

15. பொது விளக்கு மற்றும் தண்ணீர் இணைப்புகள் பொது பயன்பாட்டிக்கு பல நுகர்வோர்களின் உரியது என்பதால் வீட்டு இணைப்பு பயன்பாட்டில் இருந்து மாற்றிமைக்க உத்தேசிக்கப்பட்டுள்ளது.

16. தண்ணீர் மற்றும் பொது மின் விளக்கு பயன்பாட்டிற்கு தனி மின் இணைப்புகளுக்கு 100 யூனிட் இலவச மின்சாரம் கூடுதலாக பெறுவதைத் தவிர்ப்பதற்காகவும் பல வீடுகளுக்கு பொதுவாக பயன்பாட்டிற்கு உரிய வீகிதபட்டி உத்தேசிக்கப்பட்டுள்ளது.

17. பெயர் பலகைகளில் ஆடம்பரமான பயன்பாட்டினை தவிர்ப்பதற்காக 2kW-ல் இருந்து 1kW ஆக குறைக்க உத்தேசிக்கப்பட்டுள்ளது.

18. மின் கட்டண ஆணையின் எண்.1 நாள் 11.08.2017ன்படி அபரிதமான வெளிச்ச பயன்பாட்டிற்கு தற்காலிக மின் இணைப்பு பெற்று அதற்கான விகிதப்பட்டியலின் கீழ் நிர்ணயிக்கப்பட்டுள்ளது. மேலும் தனியாக மின் இணைப்பு பெற பலர் முனைவதில்லை. எனவே, தனியாக மின் இணைப்பு பெறாமல் தற்போதுள்ள பயன்பாட்டில் 5% கூடுதலாக மட்டுமே வசூலிக்க உத்தேசிக்கப்பட்டுள்ளது.

19.தாழ்வழுத்த மின் இணைப்புகளுக்கு உத்தேசிக்கப்பட்ட இன்சுலேசன் சோதனை

அனைவரிடம் ஒரே சீரான நிலையில் இருக்க வேண்டும் இதில் பாரபட்சத்துடன் மின் உபயோகம், மின்பளு இவைகள் அடிப்படையில் வேறு வேறு கட்டண அமைப்பில் வசூலிப்பது தவறு.

6. நிலைக்கட்டணத்தை மின் உரிமத்தாரர் நிர்யணம் செய்வதற்கு உள்ள உரிமையை தாங்கள் எடுத்துக் கொண்டு நிர்ணயம் செய்வதும், தன் உரிமையை விட்டுக் கொடுத்து மின் உரிமத்தாரான மின் உற்பத்தி மற்றும் பகிர்மான கழகம் மின்சார

ஒழுங்கு முறை ஆணையத்திடம் நிலைக்கட்டணத்தை உயர்த்த முன் மொழிவு கொடுத்து காத்திருப்பதும் மின்சார சட்டத்தை இருவரும் மதிக்காத நிலையாகும் இதனை தவிர்க்க வேண்டும். மேற்கண்ட பொது விமர்சனங்கள் மற்றும் ஆட்சேபனை தவிர்த்து மின் கட்டணம் குறித்து கீழ்க்கண்ட ஆட்சேபனை தெரிவிக்கப்படுகிறது.

1. உயர் அழுத்தமின் கட்டணத்தை பொருத்துவரையில் மொத்தம் 5 பிரிவுகள் மட்டுமே உள்ளது இதில் உள் ஒதுக்கீடான Slabsystem இல்லை. ஆனால் தாழ்வழுத்த மின் இணைப்பில் 6 வகை பிரிவுகள் Tariff இருந்தாலும் அதன் உள் ஒதுக்கீடு மூலம் 11 வகையில் A1,A2,B,B1,B2 என செய்வதும் அதனுள் மீண்டும் 30 பிரிவுகள் ஏற்படுத்தி மின் கட்டணம் நிர்ணயம் செய்வது நுகர்வோரின் அதிகம் குழப்புவதாகவும், அவர்கள் மின் கட்டண பிரிவுகளை தெளிவாக அறிய முடியாத நிலையையும்

வீதப்பட்டி மாற்ற கட்டணங்கள் விதிக்க உத்தேசிக்கப்பட்டுள்ளது.

20, ரூ,2000க்கு மேல் கட்டணம் ஆன்லைனில் செலுத்துவதற்கு பல்வேறு வழிமுறைகள் (options) தேர்வு செய்ய வழிவகை செய்யப்பட்டுள்ளது.

எனவே இந்த மனுவானது EA, 2003 மற்றும் Tariff Regulation படி தயார் செய்யப்பட்டு சமர்ப்பிக்கப் பட்டுள்ளது.

ஏற்படுத்தி உள்ளது.

2. உயர் அழுத்த மின் இணைப்பில் வீதப்பட்டி IIBல் யூனிட்டிற்கு ரூ.1.15 உயர்வும் வீதப்பட்டி IV க்கு யூனிட்டிற்கு ரூ.1.00 உயர்வும் அதிகபட்சமாக அறிவிக்கப்பட்டுள்ளது. ஆனால் தாழ்வழுத்த மின் கட்டண விகிதத்தில் வீதப்பட்டி IAல் கட்டண உயர்வு ரூ.1.40ல் ஆரம்பித்து ரூ.4.40 நிர்ணயிக்கப்பட்டுள்ளது. இது குறைந்த அளவு உபயோகிப்பவர்கள் பெருமளவு வரை பாதிக்கும் நிலையில் 500 யூனிட்டு மேல் உபயோகிப்பவர்களின் கழுத்தை நெறிக்கும் செயலாக உள்ளது. IIAவில் ரூ.1.65ம் IIB1ல் ரூ.2.25ம் B2ல் ரூ.1.00ம்

2(C)ல் ரூ.1.25ம் IIIA1ல் ரூ.1.90ம் IIIA2ல் ரூ.1.75 V ல் ரூ.1.45ம் உயர்வு அறிவிக்கப்பட்டுள்ளது. இது மிகவும் அதிகப்படியான உயர்வு ஆண்டிற்கு ஒரு முறை ARR வழங்கி மின் கட்டணத்தை சிறிது சிறிதாக உயர்த்தாமல் பல ஆண்டுகள் கழித்து ஒரே அடியாக உயர்த்துவது நுகர்வோரின் மீது அக்கைறையின்மையும் பகிர்மான கழகத்தின் அலட்சியத்தையும் வெளிப்படுத்துகிறது. ஒழுங்கு முறை ஆணையம் ஆண்டுதோறும் ARR கேட்டு பெறாதது தவறு.

3.உத்தேசிக்கப்பட்டுள்ள மின் கட்டணம் குறித்து பொது மக்கள் அறியவும் தங்கள் கருத்துக்களையும் ஆட்சேபனைகளையும் தெரிவிக்க போதிய விளம்பரம் செய்யப்படவில்லை. 3 கோடி மின்நுகர்வோர்கள் உள்ள நிலையில் அவர்கள் அனைவரும் தெரிந்து கொள்ளும் வகையில் கட்டண விவரம் மற்றும் இதர

தகவல்களின் சுருக்கம் பிரபலமான தமிழ் செய்தித்தாள்கள் எதிலும் வெளியிடப்படவில்லை. ஆணையம், மற்றும் மின்வாரியத்தின் இணையதளத்தில் வெளியிட்டால் போதுமானதா நுகர்வோர்கள் அனைவரும் இணைய தளம் வைத்துள்ளார்களா இணைய தளம் வசதி இல்லாதவர்கள், பிரவுசிங் சென்டர் சென்று 300 பக்கத்தை படிக்க முடியுமா அல்லது பதிவு இறக்கம் ரூ.500/- செலவு செய்து காப்பி எடுக்க முடியுமா செய்திதாளில் வெளியிட்டால் ரூ.7 கொடுத்து செய்தித்தாள் வாங்கி சென்று வீட்டில் நிதானமாக படித்து அறிய முடியும் அதனை பாதுகாப்பாக வைக்க முடியும். மின் பகிர்மான கழக அலுவலகத்தில் விளம்பரபலகை வைக்கப்பட்டுள்ளது. மின் கட்டணம் அமுலுக்கு வந்து விட்டது போல் மின் கட்டணம் திருத்தம் 2022 என்ற தலைப்பில் வெளியிடப்பட்டுள்ளது. அது ஒரு உத்தேசமான கட்டணம் என்றோ அதனை ஆட்சேபித்து ஒழுங்கு முறை ஆணையத்திற்கும் மின்பகிர்மான கழகத்திற்கும் மாறுபட்ட கருத்தோ அல்லது ஆட்சேபனையோ தெரிவிக்கலாம் என எங்கும் குறிப்பிடப்படவில்லை. மேற்படி விளம்பரம் எதிலும், யூனிட்டுக்கு எவ்வளவு கட்டணம் உயருகிறது. நிர்ணயிக்கப்பட்டுள்ளது என எங்கும் குறிப்பிடவில்லை. மிகவும் சாமர்த்தியமாக உண்மையான மின் கட்ட உயர்வு மறைக்கப்பட்டுள்ளது. மின் கட்டணம் இரண்டு மாதங்களுக்கு ஒரு முறை விதிக்கப்படுகிறது. விளம்பரத்தில் இரண்டு

மாதங்கள் யூனிட் உபயோகம் 20 யூனிட்டுக்கு மாதம் ஒன்றிற்கு ரூ.27.50, 300 யூனிட் உபயோகம் வரை ரூ.72.50, 400 யூனிட் வரை ரூ.147.50 மட்டுமே என்றும் 500 யூனிட் வரை ரூ.297.50 என்று மட்டுமே என கூறப்பட்டுள்ளது. ஆனால் மின் கட்டணம் செலுத்தும் போது ஒரு மாத கட்டணம் என விளம்பரத்தில் குறிப்பிட்டுள்ளது போல் இரு மடங்கு செலுத்த வேண்டாமா ஆக மின் கட்டணம் உயர்வு குறித்து மின் நுகர்வோர்கள் முழுமையாக தெரிந்துகொள்ள இயலாமல் தடுக்கப்பட்டுள்ளார்கள் பத்திரிக்கைகளில் வெளியிடுமாறு ஒழுங்கு முறை

ஆணையத்திற்கு இமெயில் அனுப்பியும், பத்திரிக்கைகளில் வெளியிடப்படவில்லை. நுகர்வோருக்கு விபரங்கள் முழுமையாக தெரிந்து கொள்ள இயலாமைக்கு ஒழுங்குமுறை ஆணையமும், மின் பகிர்மான கழகமே காரணமாகும்.

4. மின் கட்டண பிரேரணையில் உயர் அழுத்த மின் கட்டணம் சம்பந்தமாக பிரிவு 07.11.19ல் கட்டுமான பணிக்காக பயன்படுத்தும் மின் உபயோகம் அனைத்தும் சதுர அடி கணக்கில் இல்லாமல் தற்காலிக மின் இணைப்பில் கொண்டு வரவேண்டும் என கோரப்பட்டுள்ளது. இது ஏற்கனவே உள்ள 2000 சதுர அடி வரை கட்டுமான பணி செய்பவர்களுக்கான சலுகையை பறிப்பதாகும். மின் நுகர்வோரை கசக்கி அனைவரிடமும் பணம் பறிக்க வேண்டும் என்பதில் மின் பகிர்மான கழகம் குறியாக உள்ளது. இந்த சலுகை

தொடரவேண்டும்.

5 .07.01.ல் உயர் அழுத்தம் வீதப்பட்டி IIA ல் ஏற்கனவே Actual Place of Worship என்பதற்கு கூடுதல் விளக்கம் கோயில், சார்ச்சுகள் மசூதிகள் ஜெயின் மந்திர், குருத்வாரா புத்தகோவில் என குறிப்பிட கூறப்பட்டுள்ளது. மதகோவில்களில் ஏதும் பிரச்சனை இல்லை, இந்து சமயத்தை பொறுத்து கோவில்கள் (Temple) என்று மட்டும் குறிப்பிட்டுள்ளது. இந்து கோவில்களை பொறுத்தமாட்டில் கோவில்கள் மட்டும் வழிபாட்டு தளம் அல்ல. இந்து மதத்தில் பஜனை மண்டலங்கள், பல்வேறு சுவாமிகள் படம் அல்லது சிலை வைத்து வழிபடுவார்கள் அதுபோல் வள்ளலார் ஞான சபையில் வழிபாடும் அன்னதானமும் நடைபெறும், அது போல் தியானமண்டபங்களில் வியாபார நடவடிக்கை இன்றி அமைதியான வழிபாடு நடைபெறுகிறது. இந்த வழிபாட்டுதளங்கள் இதனால் பாதிக்கப்படுவர். இந்த விளக்கத்தில் பஜனை மண்டபங்கள், தியான மண்டபங்கள், வள்ளலார் மண்டபங்களும் இணைக்கப்பட வேண்டும் இதே நிலை தாழ்வழுத்த மின் இணைப்பிற்கும் தொடரவேண்டும் என கேட்டுக்கொள்கிறேன்.

6. 7.1.4 மின்சார வாகனங்களை ஊக்கப்படுத்தும் நிலையில் Charging Unit அவசியமானது இவற்றை விதப்பட்டி IIIல் Commercial பிரிவில் அவர்கள் கூடுதல் கட்டணம் வசூலிப்பர் இதனால் மின்சார வைத்திருப்பவர் பாதிக்கப்படுவர் அரசின்

கெளகையை ஆதரிக்கும் வகையில் பெட்ரோல் பங்கில் இருந்தால் தனி மின் இணைப்பு அல்லது மீட்டர் பொறுத்தி IIA வில் சேர்க்க வேண்டும். தாழ்வழுத்த மின் இணைப்பில் இது IIIA1ல் வைக்கப்பட்ட வேண்டும்.

7. 8.2.1 மின் துண்டிப்பு காலத்தில் Fixed Charges வசூலிப்பது தவறு இது மின்சார சட்டம் 45 (3) (a) க்கு எதிரானது

8. 7.1.7 Dwelling Unit விளக்கத்தில் Cooking and Sanitary Requirement இருக்க வேண்டும் என கூறப்பட்டுள்ளது. இது பல ஏழைகள் குடியிருக்கும் குறைவான பரப்பளவு கொண்ட பகுதி அல்லது முழு வீடுகளை பாதிக்கும் இன்றும், ஒரே அறையில் வசிக்கும் குடும்பங்கள் பல உண்டு பல சிறிய குடியிருப்பு பகுதிகளில் குடும்பங்களுக்கு ஒரு கழிவறை இருக்கும், சென்னை போன்ற பெருநகரங்களில் ஒரு அறையில் வசித்து தெருவில் அடுப்பு வைத்து சமையல் செய்து பொது கழிப்பிடத்தை பயன்படுத்துபவர்கள் அதிகம் அதுபோல் நகரங்களில் தனி சமையல் அறை இல்லை. ஒரு டேபிளில் மின்சார அடுப்பை பயன்படுத்துபவர்கள் அதிகம் எனவே இந்த பிரிவினை முற்றிலும் நீக்க வேண்டும் பல ஒரு அறையாக இருந்தாலும் Physically and Electrically Separation இருந்தால் போதுமானது திருத்தத்தை ஏற்க வேண்டாம்.

9. 7.1.7 (C) பகுதி வீடுகளுக்கு மின் இணைப்பு வழங்க வாடகை ரசீது அல்லது குத்தகை ஒப்பந்தம் அவசியம் என கூறப்பட்டுள்ளது. கூடுதல் மின் இணைப்பு என்பது ஒரே

வீட்டிற்கு வழங்குவதல்ல தனி வழி உள்ள இதர பகுதியோடு தொடர்பில்லாத சிறிய தனியான தனித்தனி குடுபங்களுக்கு வழங்குவதாகும். சிறிய வீடுகளுக்கு இரண்டு இணைப்புகள் தேவைப்படாது பெரிய வீடுகளில் தான் மாடிப்பகுதிக்கு ஏசி உபயோகத்திற்கு என தனியாக வாங்குகின்றனர். இதை வழங்குவது மின் பகிர்மான கழக பணியாளர்களும் அலுவலர்களுக்கும் தான் நடைமுறையில் வீட்டில் வாடகைக்கு குடியிருப்பவர்கள் எவரும் ஒப்பந்தம் ஏற்றுத்திக் கொள்வதில்லை. கொடுக்கும் வாடகைக்கு ரசீதும் பெறுவதில்லை வீட்டு உரிமையாளரும் கொடுப்பதில்லை. எனவே தனிபகுதியாக இருந்தால் தனி மின் இணைப்பு வழங்கலாம். மின் இணைப்பு பெற்றப்பின் தான் வாடகைக்கு விட முடியும். எனவே தான் இணைப்பு பெறுவதற்கு முன் குத்தகை அல்லது வாடகை ஒப்பந்தம் ஏற்படுத்த முடியாது

10 .7.1.7 (d) மின் பகிர்மான கழகம் வீட்டு விலங்கு மற்றும் கோட்ட வளர்ப்பிற்கு இந்த மின் இணைப்புகளை தனியாக நடைமுறையில் வழங்குதில்லை சிலரே பயன்படுத்தும் இவ்வகை மின் இணைப்பிற்கு 2KW என்பதை குறைக்க வேண்டாம் ஒரு மோட்டார் 1 HP வைத்தாலே 0.75 KW ஆகிவிடுகிறது. வேறு எந்த கூடுதல் வசதியும் ஏற்படுத்த முடியாது.

11. 7.1.7(j) தரைப்பகுதி அளவை பொறுத்து மின் பளு நிர்ணயம் செய்ய கோரப்பட்டுள்ளது. மின் நுகர்வோர் உபயோகம்

செய்யாமல் அவர் சம்மதம் இல்லாமல் அவரின் உபயோகத்திற்கு மேல் தன்னிச்சையாக மின் வாரியம் பளு நிர்ணயம் செய்வது தவறானது. அவர் எவ்வளவு உபயோகம் செய்கிறார் என்பது மீட்டரில் பதிவாகும். Demandல் தெரியும் KWவை கூடுதலாக நிர்ணயம் செய்து நுகர்வோரிடம் இதர கட்டணங்களை கூடுதலாக வசூலிக்க வேண்டுமென்பது மின்வாரித்தின் குறிக்கோலாக உள்ளது. வீட்டு மின் இணைப்பிற்கு FC எடுத்து விடும் நிலையில் மின் இணைப்பு கட்டணம் KW அல்லாமல் மின் இணைப்பிற்கு இவ்வளவு என வசூலிக்கும் நிலையில் இது தேவையற்றது Development Charge மற்றும் CCD வசூலிக்க இதை கொண்டு வர நினைப்பது தவறானது. நுகர்வோர் அளிக்கும் மின் பளுவே இறுதியானதாக இருக்க வேண்டும்.

12 .7.1.7 (h) பொதுவான தண்ணீர் விநிகோகம், பொது மின் விளக்கு ஆகியவை வீட்டு மின் இணைப்பிலேயே தொடர வேண்டும் மற்றவைகள் 1Dயில்இணைக்கலாம்.

13. 7.1.14 (c) TFV திருமண மண்டபங்களில் கூடுதல் வெளிச்சம் போடுவதற்கு 5% கூடுதல் கட்டணம் விதிக்க கோரப்பட்டுள்ளது. ஏற்கனவே வீதப்பட்டி Vக்கு அனைத்து வீதப்பட்டிகளை விட கூடுதல் கட்டணமாக யூனிட் ரூ.8.05 காசு விதிக்கப்படுகிறது. தற்போது ரூ.9.50 என கோரப்படுகிறது. இந்நிலையில் கூடுதல் 5 சதம் என்பது அநியாயமானது. திருமண மண்டபங்களில் மின் கட்டணத்தை மண்டப

உரிமையாளர்கள் செலுத்துவதில்லை. அவர்கள் விழா நடத்துபவர்களிடம் உள்ளே நுழையும் போதும் வெளியேறும் போது மீட்டர் கணக்கெடுத்து யூனிட் ஒன்றுக்கு ரூ.12 முதல் ரூ.15 வரை வசூலிக்கிறார்கள். இந்நிலையில் 5% சர்சார்ஜ் விதித்தால் அவர்கள் யூனிட் ரூ.20 வசூலிப்பார்கள் தங்கள் பெற்ற பிள்ளைகளுக்கு தங்கள் கடமையை செய்யும் பெற்றோர்களிடம் எரிகிற வீட்டில் பிடிங்கியது வரை லாபம் என மற்றவர்களை போல் நீங்களும் நடந்து கொள்ளாதீர்கள் இதனை முற்றிலும் ரத்து செய்யவும்.

14 .7.1.15 (b) கடை போர்டு வெளிச்சம் போட 1KWஎன நிர்ணயிக்க கோரப்பட்டுள்ளது. அவர்கள் கூடுதல் பணம் செலுத்துகின்றனர். TFV ல் போட்டி வியாபாரத்தில் விளம்பரம் அவசியம். அதற்கு ஒரு கட்டுபாடு தேவையா, எல்லா வீதப்பட்டியிலும் கட்டுபாடுகள் அதிகப்படுத்தவது கட்டணத்தை கூட்டுவது பிரிவு களை அதிகப்படுத்திக் கொண்டே போவது இவைகள் நியாயமானதாக இல்லை. இவ்வளவு உட் பிரிவுகள் வேறு எந்த மாநில கட்டண விகிதத்தில் இல்லை என கருதுகிறேன். அலைபேசி நிறுவனங்களை பாருங்கள் அவர்கள் ஒரே கட்டணத்திற்கு சலுகைகளை கூட்டிக் கொண்டே செல்கிறார்கள். காரணம் அவர்கள் போட்டியாளர்கள் இடையில் தொழில் செய்கிறார்கள். ஆனால் மின் பகிர்மான கழகம் தொழில் போட்டியின்றி நிர்வாக திறமையற்ற காரணத்தால்

நஷ்டத்தை ஏற்படுத்தி அதனை நுகர்வோர்கள் மீது திணிக்கிறது அதற்கு மின்சார ஒழுங்கு முறை ஆணையம் துணையாக இருக்கக் கூடாது.

15.7.1.16 மின் கட்டண நிர்ணயத்திற்கு பின் நுகர்வோருக்கு தகவல் தெரிவிக்க பல்வகை வழிகள் குறித்து 5MS/ Banner மற்றும் பல வழிகள் கோரப்பட்டுள்ளது. ஆனால் முன் மொழிவு குறித்து தகவல் தெரிவிக்க எந்த வழியையும் கையாளவில்லை. எதிர்ப்பையோ கருத்து தெரிவித்தலையோ பகிர்மான கழகம் விரும்பவில்லை. பணம் வசூலை மட்டுமே விரும்புகிறது.

16.7.1.17 TF Clarification இதில் தண்ணீர் மாற்றம் இன்றி வருகிறது அதனால் தொழிற்சாலையா என்பது கோரப்பட்டுள்ளது அவர்களின் அறியாமையை வெளிப்படுத்துகிறது. ROமூலம் தண்ணீரில் உள்ள கிரீமிகள் நீக்கப்பட்டு சுத்தப்படுத்தப்பட்டு தேவையற்ற பொருள்கள் நீக்கப்பட்டு குடிக்கும் நீராக வெளிவருகிறது. இதில் வடிவம் மாறவில்லை. ஆனால் தண்ணீர் தன்மைமாறுகிறது. கடின குடிநீர் சுவையான மென்நீராக மாற்றப்படுகிறது. எனவே இது தொழிற்சாலைக்கான நடவடிக்கை இதில் மாறுதல் தேவையில்லை.

17.17.1.17 (c) Rationalisation குறித்து கூறப்படுகிறது. HTல் உள்ள சமப்படுத்துதல் LT யில் உள்ளதா சாதகமான இடங்களில் Rationalisation கூறுவதும் பாதகமான இடங்களில் பணத்தேவையை கோருவதும் வேடிக்கையானது.

18.17.1.17 (F1) விபத்தில் சேதமான கம்பத்தை மாற்ற DCWல்

பணம் செலுத்த விபத்தை ஏற்படுத்தியவர் முன்வரும் போது அவரிடம் பதிவு கட்டணம் கோருவது என்ன கொடுமையான விஷயம் தவறை சரி செய்ய வருபவரிடம் நான் சரி செய்கிறேன் என கேட்பதை பதிவு செய்ய கட்டணம் தர வேண்டுமா அனைத்திலும் காசு பார்ப்பது நியாயமற்ற செயல் பதிவு கட்டணம் எதையும் மின்சார சட்டத்தின் எந்த பிரிவும் அனுமதிக்கவில்லை. ஆனால் ஒழுங்கு முறை ஆணையம் சிலவற்றிற்கு அனுமதி வழங்கியதால் அவர்கள் தனது கோரிக்கைகளை அளவின்றி நீட்டித்துக் கொண்டே போகின்றனர். மின் பகிர்மான கழகம் தான் நுகர்வோருக்கு செய்ய வேண்டிய அனைத்து கடமைக்கும் நுகர்வோரிடம் காசு வசூலிப்பது நிர்வாக திறமையின்றி காதில் போட்ட தோட்டை தோட்டத்தில் தொலைத்துவிட்டு அதை ஈடு செய்ய தெருவில் (நுகர்வோரிடம்) தேடுவது போன்றது.

19. 17.1.17 (fi) Attending Faults பகிர்மன கழகம் தனது மின்பாதை மற்றும் சாதனங்கள் முதலியவற்றை தொடர்ந்து பராமரிக்க வேண்டும். ஆனால் குறைகளை நிவர்த்தி செய்ய தாழ்வழுத்த மின் இணைப்பில் பணம் கோர அனுமதிக்க வேண்டும் என்பது ஆபத்தானது. மீட்டர் போர்டு மாற்றம், மின் இணைப்பு வழங்குதல் மற்றும் இன்சுலேஷன் சோதனை முதலிய அனைத்திற்கும் பணம் வசூலிப்பதோடு சரி. நடைமுறையில் பணிகளை செய்வது நுகர்வோர் அமர்த்தும் தனி மின் பணியாளரே எனவே இதை அனுமதிக்காதீர்கள் உயர்ந்த

<p>பிரிவிற்கு வீதப்பட்டி மாற்றம் செய்யவில்லை என்றால் மின் பகிர்மானத்திற்கு நட்டமே குறைந்த வீதப்பட்டிக்கு மாற்றம் கோருவது நுகர்வோர் உரிமை அதனை மறுக்காதீர்கள் அதற்கும் காசு கேட்காதீர்கள்.</p> <p>20. ரூ.2000க்கு மேற்பட்ட மின் கட்டணங்களை இனிமேல் ஆன்லைன் மூலம்செலுத்த வேண்டுமென்று கோரப்பட்டுள்ளது. நுகர்வோர்கள் அனைவரும் ஆன்லைனில் பணம் அனுப்ப தெரிந்தவர்கள் அல்ல அவர்கள் பணம் செலுத்த வேறொருவரை உதவியை நாட வேண்டும். அதற்கு பணம் செலுத்த வேண்டும் இது நுகர்வோருக்கு கூடுதல் செலவு மேலும் வேறொருவர் உதவியை நாடும்போது அவர் பணம் விஷயத்தில் தவறுதல் செய்யக் கூடும். நுகர்வோர் இதை கண்காணிக்க முடியாது. எனவே இந்த முறையை முழுவதுமாக ரத்து செய்யவும். விருப்பப்பட்டவர்கள் விபரம் தெரிந்தவர்கள் ஆன்லைனில் செலுத்தட்டும். உங்களுக்கு பணம் உடனடி தேவைக்கு Point Of Sale மிஷினை ஒவ்வொரு பிரிவு அலுவலகத்திலும் நுகர்வோரின் டெபிட் கார்டு மூலம் பணம் வசூல் செய்ய நடவடிக்கை மேற்கொள்ளவும்.</p>	
<p>Commission's Views:</p> <p>The Commission has taken note of the reply furnished by the TANGEDCO and the matter has been dealt with appropriately in the relevant Chapter of this Tariff Order.</p>	
<p>9. Thiru S.Gandhi, தலைவர், தமிழ்நாடு மின்துறைப் பொறியாளர்கள் அமைப்பு</p>	
<p>1. திறந்த வெளி பயன்பாடு மின்துறை அமைச்சரின்</p>	<p>தற்போது நுகர்வோர்களிடமிருந்து வசூல்</p>

<p>அறிக்கை மின் வாரியம் 1,59,800 கோடி இழப்பில் இருப்பதாக சொல்லுகிறது.</p> <p>மின்பகிர்மான கழகத்தின் வணிக செயல்பாடு மின்சாரக் கொள்முதல் உற்பத்தி விற்பனை மட்டுமல்ல அதன் கட்டமைப்பை தனியார் பயன்படுத்திக் கொள்ள அனுமதிக்கும் திறந்த வெளிப் பயன்பாடு (OPEN ACCESS TO PRIVATE GENERATORS) ஆகும் திறந்தவெளி பயன்பாட்டை பயன்படுத்தும் தனியார் நிறுவனங்களே குறிப்பாக- காற்றாலைகள்- மின்வாரியத்தின் பெரும் இழப்புக்கு காரணமானவர்கள்.</p> <p>2.பேங்கிங் காற்றாலைகளுக்கு தரப்படும் தனிச் சலுகை ஆகும் 8,615 மெகாவாட்டை மின்வாரியம் மாதக்கணக்கில் சேமித்து வைக்க வழியதும் இல்லை. இதில் ஆண்டுதோறும் ரூ.1,900 கோடிக்கு மேல் இழப்பு ஏற்படுவதாக மின் பகிர்மான கழகம் ஆணையத்தில் தெரிவித்துள்ளது. எங்கள் கணக்கீட்டின்படி 2019 ஆம் ஆண்டு வரை தோராயமாக ரூ.20,000 கோடிக்கு மேல் இழப்பு ஏற்பட்டுள்ளது.</p> <p>இதனை வாரியமோ ஆணையமோ மறுக்கவில்லை.</p> <p>3. 1. தனியார் உற்பத்தியாளர்கள் மின்சாரம் எவ்வளவு? 2. மூன்றாவது நபரிடம் இருந்தும் சந்தையிலிருந்தும் உயர் பயனீட்டாளர்கள் வாங்கியது எவ்வளவு?</p> <p>4. அவ்வாறு ஒரு மெகா வாட்டுக்கு கீழாக உள்ளவர்கள் கொண்டு சென்ற மின்சாரம் எவ்வளவு? அது போன்றவர்கள் எத்தனை பேர்?</p> <p>5. MUST RUN STATUS TO RE POWER</p> <p>மரபுசாரா மின்சாரத்தினை தவிர்க்காமல் பயன்படுத்த வேண்டும் என மின் பகிர்மான கழகம் நிர்ப்பந்திக்கப்படுகிறது மரபுசாரா மின்சாரம் அதிககொண்ட மாநிலம் தமிழ்நாடு: இது 14 ஆயிரம் மெகாவாட் ஆகும். இதன் மூலம்மின் பகிர்மான கழகம் ஒவ்வொரு மரபுசாரா யூனிட்டையும் பயன்படுத்த ரூபாய் 1.57 செலவழிக்க வேண்டி இருக்கிறது என சென்ட்ரல் எலக்ட்ரிசிட்டிஅத்தாரிட்டி (CENTRAL ELECTRICITY AUTHORITY) கணக்கிட்டு உள்ளது. இந்த</p>	<p>செய்யப்படும் கட்டணமானது மாண்பமை தமிழ்நாடு மின்சார ஒழுங்குமுறை ஆணையத்தால் கடந்த 8 ஆண்டுகளுக்கு முன் நிர்ணயம் செய்யப்பட்டது, கடந்த 2014-15 ஆம் ஆண்டில் ரூ.44,618 கோடியாக இருந்த தமிழ்நாடு மின்உற்பத்தி மற்றும் பகிர்மான கழகத்தின் ஒட்டு மொத்த நிதி இழப்பானது, ரூ.68,648 கோடி அதிகரித்து, 31.03.2021 அன்று ரூ.1,13,266 கோடியாக உயர்ந்துள்ளது. மின் நுகர்வோர் விலை குறியீட்டு எண் புள்ளிகள் 236 முதல் 333 வரை உயர்ந்த காரணத்தினால் அதாவது 41% கடன் அதிகரித்தது. எனவே தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகமானது நிதி நிறுவனங்கள் மற்றும் வங்கிகளிடமிருந்து கடன் வாங்க வேண்டிய கட்டாயத்திற்கு தள்ளப்பட்டது. இதன் விளைவாக, ரூ. 64,087 கோடியாக இருந்த கடன் நிலுவையானது 109 சதவீதம் அதிகரித்து, தற்சமயம் ரூ.1,34,210 கோடி கடன் நிலுவையில் உள்ளது. இதன் விளைவாக கடன் வாங்கிய நிதியின் வட்டியும் ஆண்டொன்றிற்கு ரூ.9,281 கோடியில் இருந்து ரூ. 14,116 கோடியாக அதிகரித்துள்ளது.</p> <p>2. மத்திய அரசின் மின் அமைச்சகத்தால் மாநிலத்திற்கு கூடுதல் கடன் வாங்குவதற்காக கட்டணத் திருத்தத்துடன் மின்துறை சீர்திருத்தங்களின் கட்டாய நிபந்தனையை உருவாக்கியுள்ளது. மத்திய நிதி நிறுவனங்களான M/s REC / M/s PFC நிறுவனங்கள் சிறப்புப் பணப்புழக்கத் திட்டத்தின் (ஆத்மநிர்பார் (கீழ் ரூபாய் 30,230 கோடி கடனை அனுமதிக்கும்போது, வருடாந்திர கட்டண திருத்தத்தை மேற்கொள்ள வேண்டும் என்ற முன் நிபந்தனையின்</p>
---	--

கணக்கீட்டின்படி 2016 17 இல் இருந்து 21 -22 ஆம் ஆண்டு வரை 39,503 மில்லியன் யூனிட் களை மின் பகிர்மான கழகம் பயன்படுத்தி உள்ளது. இதன் மூலம் ரூ.7,492 கோடியை இழந்திருக்கிறது. இது நடுவர் அரசிடம் இருந்துவசூலிக்கப்பட வேண்டிய இழப்பாகும். இது குறித்தும் அறிக்கை ஏதும் சொல்லவில்லை.

6. மின்வாரியத்தின் நிலக்கரியை கையாளுவதற்காக ஒப்பந்தத்தில் பெரும் முறைகேடு கண்டறியப்பட்டு அந்த நிறுவனத்தின் மீது வழக்கு தொடுக்கப்பட்டது இதில் இழப்பு என்பது 1,000 கோடி ரூபாய்க்கு மேலாகும் இந்த வழக்கும் 10/2021ல் திரும்ப பெறப்பட்டுள்ளது இதற்கான காரணங்கள் சொல்லப்படவே இல்லை.

7. பிள்ளை பெருமாள் நிறுவனம் மின்பட்டியலில் செய்த முறைகேடு காரணமாக 1,300 கோடி கான வழக்கு உச்சநீதிமன்றத்தில் நீண்ட காலமாக எந்த முயற்சியும் இல்லாததால் நிலுவையில் உள்ளது. இந்த நிலையிலும் இந்த நிறுவனத்திற்கு பண நிலுவை ஏதும் இன்றியே கடந்த 2/ 2022 வரை 473கோடியை மின்சார மின் பகிர்மான கழகம் வழங்கியிருக்கிறது இதன் மூலம்மீண்டும் ஒரு ஊழலை மின்பகிர்மான கழகம் செய்திருக்கிறது. வழக்குகள் திரும்பப் பெற்றதன் மூலம் 15,000+1000+473 -16,473 கோடி இழப்பு ஏற்பட்டுள்ளது, இதற்கு யார் பொறுப்பு ?

8. மின் பகிர்மான கழகத்தில் அனல் மின் உற்பத்தி மின்வாரியத்தில் அனல் மின் நிலையத் திறன் என்பது 4,320 மெகா வாட்டாகும் சாதாரணமான குறைந்த அளவு உற்பத்தி என்பது ஒரு மெகா வாட்டிற்கு ஆறு மில்லியன் யூனிட்டாகும் மின்வாரியத்தின் அனல் மின் உற்பத்தி 25, 920 மில்லியன் யூனிட் ஆக இருக்க வேண்டும் (PLANT LOAD FACTOR) பி எல் எப் 68.49 சதம். மேட்டூர் இரண்டாவது யூனிட் 18 ஆம் நிதி ஆண்டில் 46.63 சத உற்பத்தி செய்துள்ளது.

இதனால் எரிபொருள் செலவு யூனிட்டுக்கு ரூபாய் 2.94 பைசாவிலிருந்து ரூபாய் 4.12 பைசாவுக்கு உயர்ந்துள்ளது. சொந்த உற்பத்தி 2017 ஆம் நிதி ஆண்டில் 8,500 மில்லியன் யூனிட்டும் 2018 ஆம் நிதி ஆண்டில் 11,000 மில்லியன் யூனிட்டும்

அடிப்படையில் அனுமதித்துள்ளது. கட்டணத்திருத்தம் செய்யப்படாததால், ஆத்ம நிர்பார் திட்டத்தின் கீழ் மீதமுள்ள ரூ.3,435 கோடியை REC/PFC நிறுவனங்களால் நிறுத்தி வைக்கப்பட்டுள்ளது.

3. மின் அமைச்சகத்தின் வழி காட்டுதல்களின் படி புதுப்பிக்கப்பட்ட விநியோக துறைதிட்டம் (RDSS) திட்டத்தின் கீழ் நிதியை வெளியிடுவதற்காக மின் கட்டணம் திருத்தம் செய்வது முன் நிபந்தனையாகும். அவ்வாறு மின் கட்டணம் திருத்தம் செய்யப்படாவிட்டால் தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகத்திற்கு 10,793 கோடி ரூபாய்க்கான மானியங்கள் வழங்கப்படாது மற்றும் அந்த திட்டங்கள் எதுவும் தொடங்கப்படாது. மின் விநியோக நிறுவனங்கள் உட்பட அரசுக்கு சொந்தமான நிறுவனங்களுக்கு கடன் வழங்குதற்கான வணிக வங்கிகளுக்கு ரிசர்வ் வங்கி ஒரு கட்டாய வழிகாட்டுதலை உருவாக்கியுள்ளது, அதன் படி ஒவ்வொரு ஆண்டும் நவம்பர் 30 ஆம் தேதிக்குள் மின் விநியோக நிறுவனங்கள் மின் கட்டண மனுவை தாக்கல் செய்யவேண்டும். CERC/APTEL போன்ற பல சட்ட அமைப்புகள், தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் மின் கட்டணம் திருத்தம் செய்யாதது குறித்து அவ்வப் போது கண்டனம் தெரிவித்து வந்தன. தமிழ்நாடு மின்உற்பத்தி மற்றும் பகிர்மான கழகம் உள்ளபடி வழங்கல் விலைக்கான மின்கட்டணம் இல்லாததால் தரவரிசையில் பின் தங்கியது. இந்த காரணத்தினால் வங்கிகள் மேலும் கடன் வழங்க முன்வரவில்லை.

குறைந்துள்ளது .இதற்கு அனல் மின் நிலைய உற்பத்தி மற்றும் 5,500 மில்லியன் யூனிட் மற்றும் 6,700 மில்லியன் யூனிட் முறையை குறைந்து இருக்கின்றன. 2018 ஆம் நிதி ஆண்டில் குறுகிய கால கொள்முதலாக 871 மில்லியன் யூனிட் 1,057 கோடிக்கு வாங்கப்பட்டுள்ளது ஒரு யூனிட்டியின் விலை ரூ.12.14 என்ற விலையில் கொள்முதல் செய்யப்பட்டிருக்கிறது அனல் மின் நிலைய உற்பத்தி மூலம் இந்தக் கொள்முதல் தவிர்க்கப்பட்டு இருக்க முடியும். குறுகிய கால கொள்முதல் தேவையே இல்லை. நிதியாண்டு 2019, 20, 21 களில் அனல் மின் நிலைய உற்பத்தி 23,974, 19,831 14,204 என பெரிய சரிவை சந்தித்துள்ளது இதே காலகட்டத்தில் இடைக்கால கொள்முதல் குறுகிய கால கொள்முதல் என முறையே 3,183 மில்லியன் யூனிட் 4,843 மில்லியன் யூனிட் 2,838 மில்லியன்யூனிட் கொள்முதல் செய்யப்பட்டுள்ளது. தன் உற்பத்தியை குறைத்து கொள்முதலில் ஆர்வம் காட்டப்பட்டுள்ளது. தன் உற்பத்தி வெகுவாக குறைந்ததால் அதன் உற்பத்தி விலையும் ரூபாய்5.39 ரூபாய்6, 21 ரூபாய் 6.57 என உயர்ந்துள்ளது. இவை தனியாரிடம் கொள்முதல் செய்யும் நோக்கத்துடன் செய்யப்பட்டதாக கருதப்படுகிறது.

9. மின்சாரக் கொள்முதல் நீண்டகால கொள்முதல் என 15 ஆண்டு காலத்திற்கு 2,830 MW ஒப்பந்தம் செய்யப்பட்டுள்ளது இதன் மூலம் குறைந்தபட்சமாக 19,810 மில்லியன் யூனிட் கொள்முதல் செய்யப்பட வேண்டும் இதில் குறையும் அளவிற்கு வாங்க படாத மின்சாரத்திற்கான கட்டணமும் செலுத்த வேண்டும் 2016- 17 ஆம் ஆண்டில் 17,000 மில்லியன் யூனிட் அளவுக்கு கொள்முதல் செய்யப்பட்டுள்ளது இவை ஆர் டி சி (RTC- ROUND THE CLOCK) எனப்படும் கொள்முதலாகும். இதில் கூடுதலாக கொள்முதல் செய்ய வழி இருக்கும்பொழுது இடைக்கால கொள்முதல் குறுகிய கால கொள்முதல் செய்யப்பட்டுள்ளன .இதில் குறுகிய கால கொள்முதல் கட்டணம் என மின்சார விலையை விட 17- 18 ஆம் ஆண்டில் 666.82 கோடியும் 18- 19 ஆம் ஆண்டில் ரூ.605 கோடியும் தரப்பட்டுள்ளது இந்த ரூ.1272.27 கோடி எதற்காக கொடுக்கப்பட்டது என்ற விபரங்கள் இல்லை.

4.2014-15 நிதியாண்டுடன் ஒப்பீடும் போது எரிபொருள் அடிப்படை விலை, போக்குவரத்து மற்றும் கையாளும் கட்டணங்கள் 49% அதிகரித்துள்ளது. மத்திய தொகுப்பில் இருந்து மின்கொள்முதல் செய்யும் மின்சாரத்தின் மாறுபடும் விலை 2014-15 நிதியாண்டுடன் ஒப்பீடு செய்யும் போது 37% அதிகரித்துள்ளது. பராமரிப்பிற்கான கடன்கள் மின்சாரத்தின் சராசரியாக பெறப்படும் விலைக்கும், மின்வழங்கலுக்கான விலைக்கும் இடையில் ஏற்பட்ட இடைவெளி காரணமாக வட்டிக்கான செலவுகள் 50% அதிகரித்துள்ளது.

5. தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் 8 வருட இடைவெளிக்குப் பிறகு மின் கட்டணத்தை சராசரியாக உயர்த்த உத்தேசிக்கப்பட்டுள்ளது. இந்த மனுவானது EA 2003 மற்றும் Tariff Regulation 2005 & 2009 படி தயார் செய்யப்பட்டுள்ளது. மேலும் Tariff Regulation படி மின் கொள்முதல் திறந்தவெளி மின்பயன்பாடு மின்கொள்முதல் திறந்தவெளி மின்பயன்பாடு நீங்கலாக மட்டுமே கணக்கிடப்பட வேண்டும்.

6. 1 மொகாவாட் கீழே உள்ள திறந்தவெளி பயன்பாட்டினை தமிழ்நாடு ஒழுங்குமுறை ஆணைய திறந்தவெளி பயன்பாட்டு விதிகளின் படி அனுமதிக்கப்படுகிறது.

7. காற்றாலைகள் தன் உற்பத்தியாளர்களின் பயன்பாட்டினை சரிபார்ப்பதற்காக பல குழுக்கள் அமைக்கப்பட்டு சரிபார்க்கும் பணி மாண்பமை தமிழ்நாடு ஒழுங்குமுறை ஆணையத்தின் ஆணை எண் RA.No.7 of 2019 நாள்.28-01-2020 ன் வழிகாட்டுதல் படி கடந்த ஆண்டு முதல் நடைபெற்று வருகிறது. தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான

10. நீண்ட கால கொள்முதல் நிதியாண்டு 21- 22 இல் இருந்து 14,000 11,000 மில்லியன் யூனிட் என குறைக்கப்பட்டுள்ளது ஒப்பந்த அளவைவிட குறைவானால் வாங்கப்படாத மின்சாரத்திற்கும் கட்டணம் செலுத்த வேண்டும் ஏன் அவ்வாறு ஒப்பந்தத்திற்கு எதிராக தேவை இருக்கும் பொழுது கொள்முதல் குறைக்கப்பட்டு இருக்கிறது. அதே நேரத்தில் இடைக்கால கொள்முதல் மற்றும் குறுகிய கால கொள்முதல் உள்ளது என்பது தெளிவுபடுத்தவில்லை.

11. ஆலோசனைகள்

* மின் பகிர்மான கழகத்தின் வழக்காடு திறன் மிகவும் குறைவாக உள்ளது பெருந்தொகைக்கான நீதிமன்றத்தில் வழக்காட வேண்டிய பகிர்மான கழகம் வலுவான சட்ட வல்லுனர் அமைப்பை கொண்டிருக்க வேண்டும்.

* மின்சார வாரியம் வணிக நிறுவனம் ஆகும். அரசு நிர்வாக எந்திரம் அல்ல. வணிக திறமை கொண்ட நிபுணர்களே இதன் தலைவராக நியமிக்கப்பட வேண்டும். தொடர்ந்து ஐஏஎஸ் பணிகள் தோல்வியிலேயே முடிந்துள்ளன.

* மாநில அரசின் எந்த துறையை விட அனைத்து தரப்பு மக்களையும் இணைத்துள்ளதும்- மூன்று கோடி இணைப்புகளை கொண்டதும்- மாநில முழுவதும் நிர்வாக கட்டமைப்பு கொண்டதும் -மாநில நிறுவனம் மின்வாரியம் ஆகும். இது மிகப் பெரிய வணிக கட்டமைப்பாக பார்க்கப்பட வேண்டும். மின்சாரத்துடன் வேறு சாத்தியமான இணை தொழில்களையும் வாரியம் ஏற்று நடத்த வேண்டும். TNEB IS NOT A LIABILITY BUT BUSINESS ASSET, PRIVATISE AND SOCIALISE LOSSES PROFIT அணுகுமுறையாகும் நேர் எதிராக இது மாற்றப்பட வேண்டும்.

கழகத்தின் சரிபார்க்கும் பணி முடிவடைந்த நிறுவனங்களுக்கு குறுக்கு மானிய மேல்வரி (css) செலுத்தக் கோரி மனு தாக்கல் செய்யப் பட்டுள்ளது. மேலும், மகராஷ்டிரா மாநிலம் தொடர்ந்த மேல் முறையீட்டு மனுவில் தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் தன்னை இணைக்க வேண்டியும் அதற்கான பதில் மனுக்களையும் மாண்புமிகு உச்ச நீதிமன்றத்தில் தாக்கல் செய்துள்ளது.

8. மொத்த மின்கொள் முதல் செலவுகள் மற்றும் த.மி.உ.ப.க-த்தின் நிகர மின்கொள் முதல் ஆகியவை T.P.No.1 அட்டவணை 32 & 76ல் கொடுக்கப் பட்டுள்ளது,

9. திறந்தவெளி பயன்பாட்டு விவரம்

திறந்தவெளி பயன்பாட்டு 1mm அளவில் கீழ் பயன்படுத்து ம் நுகர்வோர்	நிதி ஆண்டு	நுகர்வோர் எண்ணிக்கை
	2019-20	2124
	2020-21	2218

10. வங்கியில் (Banking) அனுமதிக்கப்பட்ட விவரம்

2019 - 20	1900.34 மி.யூனிட்
2020 - 21	2199.31 மி.யூனிட்

11. Adjustments Details

	சுயமன் உற்பத்தி (Captive)	மூன்றாம் நபர் (Third Party)	இந்திய மின் வழங்கு ம் நிறுவனம் (IEX)
2019-20	14480.35	601.83	2471.54
2020-21	12730.75	812.27	2848.59

12. குறுக்குமானிய மேல்வரி வசூல் செய்த விவரம் மின் வருமான பின் வருமானு (Cross Subsidy Surcharge)

	ரூ கோடியில்
2019 - 20	494.50
2020 - 21	578.66

13. நிலக்கரி கையாள்வதில் தொடரப்பட்ட வழக்கு

மாண்புமிகு உயர்நீதி மன்றத்தில் இருந்து தேசிய நிறுவனங்களுக்கான தீர்ப்பாயம் முன்பு தொடர் விசாரணைக்காக மாற்றப் பட்டுள்ளது,

14. சுயமின் உற்பத்தி தேவைக்கு ஏற்ப மற்றும் மின்கொள்முதல் தரவரிசை (merit order dispatch) அடிப்படையில் உற்பத்தி செய்யப்படுகிறது, இதனால் இழப்பு ஏதும் இல்லை,

15. STOA Charges என்பது நீண்ட கால ஒப்பந்தத்தின் (LOTA) அடிப்படையில் பிற மாநிலங்களிலிருந்து செய்யப்படும் மின் கொள்முதலை தமிழக எல்லைக்குள் மின்சாரம் எடுத்தவர PGCIL நிறுவனத்திற்காக மின் கடத்துதல் கட்டணமான செலுத்தப்படுவது.

16. புதுப்பிக்கத் தக்க ஆற்றல் மின் உற்பத்தி திறனில் இந்தியாவில் தமிழகம் முதன்மையாக உள்ளது. மேலும், (RE Power) அதிக உற்பத்தி இருப்பதால் இந்திய அளவில் மிகக் குறைந்த அளவில் சராசரி மின் கொள்முதல் விலை ரூ.4.50/unit என தமிழகத்தில் இருக்கிறது.

17. மின்சார மேல் முறையீட்டு தீர்ப்பாயம் E.P. No.2/2014-ல் வழங்கிய தீர்ப்பினை எதிர்த்து பி.பி.என் நிறுவனம் உச்ச நீதிமன்றத்தில் சிவில் மேல்முறையீட்டு மனு எண்.5018/2015 ஐ தாக்கல் செய்துள்ளது.

இந்த மனு மீதான விசாரணை 01.07.2015, 13.07.2015, 09.05.2017, 08.03.2020 ஆகிய தேதிகளில் நடந்தது. தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் தனது பதில் மனுவை 27.10.2017 அன்று தாக்கல் செய்தது. இதற்கிடையில் பி.பி.என் நிறுவனம் வழக்கை விரைவில் விசாரிக்க இடைக்கால மனுவை 03.07.2018 ல் தாக்கல் செய்தது இதனை விசாரித்த உச்ச நீதிமன்றம் இவ்வழக்கை விரைவில் பட்டியலிடும்படி உத்தரவிட்டது.

மேலும் கடந்த ஒரு மாத காலமாக நீதிமன்ற எண் 6-ல் வரிசை எண் 104-க பட்டியலிடப்பட்டு வருகிறது. விரைவில் விசாரணைக்கு வரும் என்று எதிர் பார்க்கப்படுகிறது.

18. தமிழ்நாடு மின்சார வாரியம், நீண்டகால கொள்முதல் ஒப்பந்தம் மூலம் 2016-17 ஆம் ஆண்டில் 17,000 மில்லியன் யூனிட் RTC முறைப்படி கொள்முதல் செய்யப்பட்டது. மேலும், 2017-18, 2018-19 ஆண்டுகளில் நீண்டகால கொள்முதல் ஒப்பந்தம் மூலம் முழுமையான மின் கொள்முதல் கிடைக்க பெறாத காரணத்தால், 80% மற்றும் 76% மட்டுமே கொள்முதல் செய்யப்பட்டது.

மேற்கூறிய காரணங்களால் 2017-18, 2018-19 ஆண்டுகளில் தமிழ்நாட்டின் மின்தேவையை பூர்த்திசெய்ய வேண்டிய காரணத்தாலும் முறையான அனுமதியை மின்சார ஒழுங்குமுறை ஆணையத்திடம் பெறப்பட்டு குறுகிய கால கொள்முதல் மூலம் மின்சார கொள்முதல் செய்யப்பட்டது.

19. SEPC மின் கொள்முதல் ஒப்பந்தம் 12.02.1998 அன்று கையொப்பம் ஆனது மேலும் மின்சார சட்டம் 2003ன் படி, மின் கொள்முதல் ஒப்பந்தம் தமிழ்நாடு மின்சார ஒழுங்குமுறை ஆணையத்தின் 2005 ன் விதிமுறைகள் மற்றும் வரையறைகள் படி மறு சீரமைக்கப்பட்டு மின் ஒழுங்குமுறை ஆணையத்தால் ஒப்புதல் வழங்கப்பட்டது.

மின் கொள்முதல் ஒப்பந்தத்தின் படி, SEPC நிறுவனம் மின் உற்பத்தி தயார் நிலையை அறிவிக்கிறது. மாநில மின் தேவைகேற்ப கொள்முதல் விலை தர வரிசையின் படி மாநில மின்

	<p>தேவைகேற்ப கொள்முதல் விலை தர வரிசையின் படி SEPC நிறுவனத்திடமிருந்து மின் கொள்முதல் செய்யப்படுகிறது.</p> <p>20. மின் கட்டண வருவாய் தற்போது உள்ள ரூ.48,063.35 கோடியில் இருந்து ரூ.60156.89 கோடி ஆக (7 மாதங்கள் புதிய மற்றும் 5 மாதம் பழைய கட்டண விகிதத்தில் கணக்கிடப்பட்டுள்ளது. ரூ.16158.28 என்பது மின் கட்டணத் திருத்தத்திற்கு பிறகு மீதம் உள்ள வருவாய் பற்றாக்குறை ஆகும்.</p> <p>21. தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் 8 வருட இடைவெளிக்குப் பிறகு மின் கட்டணத்தை சராசரியாக உயர்த்த உத்தேசிக்கப்பட்டுள்ளது.</p> <p>22. பல்லாண்டு மின் கட்டணம் என்பது தமிழ்நாடு மின்சார ஒழுங்குமுறை ஆணைய விகிதப்பட்டி விதிகளின் அடிப்படையில் மற்றும் பிறமாநிலங்களில் (மகாராஷ்டிரா மத்திய பிரதேசம்) இருப்பது போலவும், மாண்புமிகு மத்திய ஒழுங்குமுறை ஆணையம் 5 ஆண்டுகளுக்கு, பல்லாண்டு கட்டண விகிதத்தின் அடிப்படையில் மத்திய உற்பத்தி நிலையங்கள் மற்றும் மின் கடத்தும் அமைப்புகளுக்கு கட்டண நிர்ணயம் செய்யப்படுகிறது. அந்த அடிப்படையில் தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் மனு தாக்கல் செய்துள்ளது. அதற்குரிய விதிகள் மாற்றம் செய்யவும் கோரிக்கை சமர்ப்பிக்கப்பட்டுள்ளது.</p>
<p>Commission's Views:</p> <p>The Commission has taken note of the reply furnished by the TANGEDCO and the matter has been dealt with appropriately in the relevant Chapter of this Tariff Order.</p>	
<p><u>10. Thiru செ.செல்வராஜ், பொதுச் செயலாளர், இந்திய ஊழல் ஒழிப்போர் கூட்டமைப்பு</u></p>	

1. Tantransco அளித்துள்ள விண்ணப்பத்தில் அட்டவணை 39 ல் 2020-21 மற்றும் 2021-22 ஆகிய வருடங்களுக்கு ஏற்பட்டுள்ள செலவினங்கள் பட்டியலிடப்பட்டுள்ளன, அதில் பணயாளர்களின் விடுப்பு ஒப்படைப்பு ஊதியம் மற்றும் ஓய்வு பணிக்கொடை செலவுகள் இரு ஆண்டுகளிலுமாக சுமார் ரூபாய் 1200 கோடி செலவிடப்பட்டதாக உள்ளது. இது எவ்வாறு உண்மை?

2. இவ்வாறு அபத்தமான, பொய்யான ஒரு விண்ணப்பத்தை மின்சார ஒழுங்குமுறை ஆணையம் பதிவு செய்திருக்கிறது என்றால் விண்ணப்பங்கள் அனைத்தையும் எவ்வித பரிசீலனைக்கும் உட்படுத்தாமல் அவசர கோலத்தில் விண்ணப்பங்கள் விசாரணைக்கு எடுத்துக் கொள்ளப்பட்டுள்ளன என்பது தெளிவாகத் தெரிகிறது.

3. விண்ணப்பங்கள் முறையாக பரிசீலிக்கப்படாத காரணத்தால் கீழ்க்கண்ட குறைபாடுகள் வெளிப்படையாக தெரிகின்றன,

1. செலவிடப்படாத ரூ.1200 கோடி தொகையை செலவினமாக காட்டப்பட்டுள்ளது,

2, வினியோக கழக விண்ணப்பத்தில் செலவினம் விரிவாக காட்டப்படாததால் அதிலும் இத்தகைய பொய்யான கணக்கு எழுதப்பட்டிருக்க வாய்ப்புள்ளது,

3. மின் சட்டம் பிரிவு 62(5) ன்படி புதிய மின் கட்டண மாற்றத்தால் ஏற்படும் வருவாய் விவரம் தெளிவாக இல்லாததது மட்டுமல்ல முரண்பாடாகவும் குறிப்பிடப்பட்டுள்ளது.

4.வருவாய்க்கும் செலவினங்களுக்கும் உரிய விரிவான, வெளிப்படையான விவரங்கள் விண்ணப்பத்தில் சொல்லப்படவில்லை,

5. நடைமுறையில் இருக்கும் விதிப்படி பல வருட விண்ணப்பம் மூன்று ஆண்டுகளுக்குரிய விண்ணப்பம் சமர்ப்பிக்கப்பட்டுள்ளது.

6. கடன் வாரியான விவரம் மற்றும் எவ்வளவு கடன் இருக்கிறது என்பது வட்டி வீதத்துடன் விண்ணப்பத்தில் குறிப்பிடப்படவில்லை.

1. தற்போது நுகர்வோர்களிடமிருந்து வசூல் செய்யப்படும் கட்டணமானது மாண்புமிகு தமிழ்நாடு மின்சார ஒழுங்குமுறை ஆணையத்தால் கடந்த 8 ஆண்டுகளுக்கு முன் நிர்ணயம் செய்யப்பட்டது, கடந்த 2014-15 ஆம் ஆண்டில் ரூ.44,618 கோடியாக இருந்த தமிழ்நாடு மின்உற்பத்தி மற்றும் பகிர்மான கழகத்தின் ஒட்டு மொத்த நிதி இழப்பானது, ரூ.68,648 கோடி அதிகரித்து, 31.03.2021 அன்று ரூ.1,13,266 கோடியாக உயர்ந்துள்ளது. மின் நுகர்வோர் விலை குறியீட்டு எண் புள்ளிகள் 236 முதல் 333 வரை உயர்ந்த காரணத்தினால் அதாவது 41% கடன் அதிகரித்தது. எனவே தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகமானது நிதி நிறுவனங்கள் மற்றும் வங்கிகளிடமிருந்து கடன் வாங்க வேண்டிய கட்டாயத்திற்கு தள்ளப்பட்டது. இதன் விளைவாக, ரூ. 64,087 கோடியாக இருந்த கடன் நிலுவையானது 109 சதவீதம் அதிகரித்து, தற்சமயம் ரூ.1,34,210 கோடி கடன் நிலுவையில் உள்ளது. இதன் விளைவாக கடன் வாங்கிய நிதியின் வட்டியும் ஆண்டொன்றிற்கு ரூ.9,281 கோடியில் இருந்து ரூ. 14,116 கோடியாக அதிகரித்துள்ளது.

2. மத்திய அரசின் மின் அமைச்சகத்தால் மாநிலத்திற்கு கூடுதல் கடன் வாங்குவதற்காக

<p>7. கடனுக்குரிய முறையான அனுமதி ஒழுங்கு முறை ஆணையத்திலிருந்து பெறப்பட்டுள்ளதா இல்லையா என்பது குறிப்பிடப்படவில்லை.</p> <p>8. முந்தைய கட்டண வகித உத்தரவில் விதித்திருந்த அறிவுறுத்தல்கள் முழுமையாக நிறைவேற்றப்படவில்லை.</p> <p>9. தூத்துக்குடி மற்றும் வடசென்னை அனல் மின்நிலையங்களில் பல லட்சம் டன் நிலக்கரி காணாமல் போனதை அமைச்சர் சாட்சியளித்த நிலையில், அது தொடர்பான கணக்கு விவரங்கள் விண்ணப்பத்தில் இருப்பதாகத் தெரியவில்லை.</p> <p>10. காடம்பாறை மின்நிலையத்தில் பல ஆண்டுகளாக முழு உற்பத்தி இல்லாதது தொடர்பாக எந்த விவரமும் விண்ணப்பத்தில் இல்லை.</p> <p>11. மின்நிலைய கட்டுமான பணி நிர்ணயிக்கப்பட்ட கால அளவைக் கடந்து விட்ட நிலையில், அதற்காக ஒப்பந்ததாரரிடமிருந்து வசூல் செய்யப்பட்ட அபராத தொகை குறித்து எந்த விவரமும் விண்ணப்பத்தில் இல்லை.</p> <p>12. P.OO.84dt. 9/5/16-ல் வாங்கப்பட்ட254 விநியோக மின் மாற்றிகள் குறிப்பிட்ட 100 kva-க்குப் பதிலாக 63 kva தான் சப்ளை செய்யப்பட்டது. மூடி மறைக்கப்பட்ட இந்த முறை கேட்டினால் வாரியத்திற்கு ஏற்படுத்தப்பட்ட இழப்பு தொடர்பான விவரம் விண்ணப்பத்தில் இல்லை.</p> <p>13. TDS தொடர்பாக வருமானத்துறைக்கு செலுத்த வேண்டிய தொகை செலுத்தாததால் வாரியத்திலிருந்து சுமார் ரூ. 60 கோடி அபராதமாக செலுத்தியதை சம்பந்தப்பட்ட பணியாளர்களிடமிருந்து வசூல் செய்யப்பட்டதா என்ற விவரம் தெரிவிக்கப்படவில்லை.</p> <p>14. மத்திய மாநில அரசுகள், ஒழுங்கு முறை ஆணையம், மேல் முறையீட்டு ஆணையம் ஆகியவற்றிலிருந்து உத்தரவுகளாகவும், அறிவுறுத்தல்களாகவும் பலமுறை தெரிவிக்கப்பட்ட நிலையிலும் 2017 ஆம் ஆண்டிற்கு பின்னர் ஐந்தாண்டு காலமாக மின் கட்டண விண்ணப்பம் சமர்ப்பிக்காமல் இருந்தது குறித்து எந்த விளக்கமும் தெரிவிக்கப்படவில்லை,</p>	<p>கட்டணத் திருத்தத்துடன் மின்துறை சீர்திருத்தங்களின் கட்டாய நிபந்தனையை உருவாக்கியுள்ளது. மத்திய நிதி நிறுவனங்களான M/s REC / M/s PFC நிறுவனங்கள் சிறப்புப் பணப்புழக்கத் திட்டத்தின் (ஆத்மநிர்பார் (கீழ் ரூபாய் 30,230 கோடி கடனை அனுமதிக்கும்போது, வருடாந்திர கட்டண திருத்தத்தை மேற்கொள்ள வேண்டும் என்ற முன் நிபந்தனையின் அடிப்படையில் அனுமதித்துள்ளது. கட்டணத்திருத்தம் செய்யப்படாததால், ஆத்ம நிர்பார் திட்டத்தின் கீழ் மீதமுள்ள ரூ.3,435 கோடியை REC/PFC நிறுவனங்களால் நிறுத்தி வைக்கப்பட்டுள்ளது.</p> <p>3. மின் அமைச்சகத்தின் வழி காட்டுதல்களின் படி புதுப்பிக்கப்பட்ட விநியோக துறை திட்டத்தின் (RDSS) கீழ் நிதியை வெளியிடுவதற்காக மின் கட்டணம் திருத்தம் செய்வது முன் நிபந்தனையாகும். அவ்வாறு மின் கட்டணம் திருத்தம் செய்யப்படாவிட்டால் தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகத்திற்கு 10,793 கோடி ரூபாய்க்கான மானியங்கள் வழங்கப்படாது மற்றும் அந்த திட்டங்கள் எதுவும் தொடங்கப்படாது. மின் விநியோக நிறுவனங்கள் உட்பட அரசுக்கு</p>
---	--

15. Depreciation என்ற பெயரில் உள்ள தொகை செலவு கணக்காகக் காட்டப்பட்டுள்ளது.

16. இத்தனை ஆண்டுகளாக வாரியத்தில் இருப்பில் உள்ள Depreciation Reserve குறிப்படவில்லை.

17. கமுதியில் தனியார் அமைக்கப்பட்டுள்ள சூரிய மின் உற்பத்தி நிலையம் குறிப்பிட்ட தினத்திற்குள் பணி முடிக்கப்படவில்லை. எனவே பொய்யான பதிவுகளை உருவாக்கி அதன் அடிப்படையில் ஒரு யூனிட்டுக்கு ரூபாய் 7.01 என்ற வீதத்தல் கட்டணம் வழங்கப்பட்டு வருவது குறித்து எந்த விவரமும் விண்ணப்பத்தில் இல்லை.

18. TANGEDCO விண்ணப்பத்தில் அட்டவணை 142,143, 144 ஆகியவை முரண்பாடான தகவல்களை உள்ளடக்கியுள்ளன. மின்சாரம் விற்பனை வரவு அட்டவணை 143-இல் சுமார் ரூபாய் 69,000 கோடி.. அட்டவணை 144-ல் சுமார் ரூபாய் 60,000 கோடி. இதே போல் இதர வரவு, அட்டவணை 142-ல் சுமார் ரூபாய் 1800 கோடி. அட்டவணை 144-லும் அதே ரூபாய் 1800 கோடி.

மின்சார வாரியத்தால் மின்சார ஒழுங்குமுறை ஆணையத்திற்கு சமர்ப்பிக்கப்பட்டிருக்கும் மின்கட்டண விண்ணப்பத்தின்மீது 10.8.2022 அன்று மின் அஞ்சல் மூலமாகவும் தபால் மூலமாகவும் அனுப்பப்பட்டிருத்தின் தொடர்ச்சியாக கூடுதல் கருத்து

1. மின்தொடர் அமைப்பு கழகத்தால் அட்டவணை 39இல் தெரிவித்திருப்பது போல் விநியோக கழக விண்ணப்பத்திலும் படிவம் 18பியில் கீழ்க்கண்டவாறு பணியாளர் செலவு காட்டப்பட்டுள்ளது,

வ. எண்	விவரம் 2019-20	2020-21 (கோடியில்)	2021-22 (கோடியில்)
8.	ஈட்டிய விடுப்பு ஒப்பு	71.88	289.83

சொந்தமான நிறுவனங்களுக்கு கடன் வழங்குதற்கான வணிக வங்கிகளுக்கு ரிசர்வ் வங்கி ஒரு கட்டாய வழிகாட்டுதலை உருவாக்கியுள்ளது, அதன் படி ஒவ்வொரு ஆண்டும் நவம்பர் 30 ஆம் தேதிக்குள் மின் விநியோக நிறுவனங்கள் மின் கட்டண மனுவை தாக்கல் செய்யவேண்டும். CERC/APTEL போன்ற பல சட்ட அமைப்புகள், தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் மின் கட்டணம் திருத்தம் செய்யாதது குறித்து அவ்வப் போது கண்டனம் தெரிவித்து வந்தன. தமிழ்நாடு மின்உற்பத்தி மற்றும் பகிர்மான கழகம் உள்ளபடி வழங்கல் விலைக்கான மின்கட்டணம் இல்லாததால் தரவரிசையில் பின் தங்கியது. இந்த காரணத்தினால் வங்கிகள் மேலும் கடன் வழங்க முன்வரவில்லை.

4. 2014-15 நிதியாண்டுடன் ஒப்பீடும் போது எரிபொருள் அடிப்படை விலை, போக்குவரத்து மற்றும் கையாளும் கட்டணங்கள் 49% அதிகரித்துள்ளது. மத்திய தொகுப்பில் இருந்து மின்கொள்முதல் செய்யும் மின்சாரத்தின் மாறுபடும் விலை 2014-15 நிதியாண்டுடன் ஒப்பீடு செய்யும் போது 37% அதிகரித்துள்ளது. பராமரிப்பிற்கான கடன்கள் மின்சாரத்தின் சராசரியாக பெறப்படும்

	விப்பு 314.85		
9.	ஓய்வூதிய பலன்கள்	3717.2 2	3968.5 2

இதிலிருந்து வெளிநபர்களால் வாரியத்திற்காக தயாரித்து வழங்கப்பட்ட விண்ணப்பத்தில் செலவு செய்யப்படாத தொகை செலவு செய்யப்பட்டதாக மோசடியாக கணக்கு காட்டப்பட்டுள்ளது.

2. உப்பூர் அனல்மின்நிலைய பணிதொடரப்படாமல் அத்திட்டம் கைவிடப்பட்டுள்ளது. இதனால் இத்திட்டத்திற்காக செலவிடப்பட்டதாக சொல்லப்படும் சுமார் ரூ. 1500 கோடி எந்த வகையில் கணக்கில் சேர்க்கப்பட்டுள்ள தென்கிணர் விவரம் விண்ணப்பத்தில் இல்லை.

3. விசாகப் பட்டினம் துறைமுகத்தில் நிலக்கரி கையாளப்பட்ட வகையில் ஒப்பந்ததாரருக்கு, அவரால் துறைமுகத்திற்கு செலுத்தப்பட்ட சுமார் ரூ. 250 கோடிக்கு பதிலாக சுமார் ரூ. 1600 கோடி செலவிடப்பட்டது தொடர்பான விவரம் எந்த வகையில் கணக்கில் சேர்க்கப்பட்டுள்ளதென்கிணர் விவரம் விண்ணப்பத்தில் இல்லை.

4. பணியாளரின் பொது சேமநலநிதி, CONTRIBUTION PENSION SCHEME மற்றும் ஓய்வின் பொழுது வழங்கப்படும் commutation பணியாளர் செலவில் காட்டப்படும் நிலையில் அவர்களிடம் மாதந்தோறும் வசூல் செய்யப்படும் சந்தாத்தொகை மற்றும் Commutation Recovery தொகை வரவில் சேர்க்கப்பட்டுள்ளதா என்கிணர் விவரம் விண்ணப்பத்தில் இல்லை.

5. வடசென்னை அனல்மின் நிலையத்திலும் தூத்துக்குடி அனல் மின் நிலையத்திலும் மின்துறை அமைச்சரால் காணாமல் போனதாக சொல்லப்பட்ட நிலக்கரி சுமார் 5லட்சம் டன் நிலக்கரிக்கு செலவு செய்யப்பட்ட தொகை எந்த வகையில் கணக்கில் சேர்க்கப்பட்டுள்ள தென்கிணர் விவரம்

விலைக்கும், மின்வழங்கலுக்கான விலைக்கும் இடையில் ஏற்பட்ட இடைவெளி காரணமாக வட்டிக்கான செலவுகள் 50% அதிகரித்துள்ளது.

5. தமிழ்நாடு மின் உற்பத்தி மற்றும் பகிர்மான கழகம் 8 வருட இடைவெளிக்குப் பிறகு மின் கட்டணத்தை சராசரியாக உயர்த்த உத்தேசிக்கப்பட்டுள்ளது,

6. Tantransco விடமிருந்து பெறப்பட்ட பதில்:

தமிழ்நாடு மின் தொடரமைப்புக் கழகம், மின் அனுப்புகை கட்டண மனுவை மாண்புமிகு ஆணையத்தில் தமிழ்நாடு மின்சார ஒழுங்குமுறை ஆணையத்தின் கட்டண ஒழுங்குமுறையின்படி தாக்கல் செய்துள்ளது.

2020-21 நிதியாண்டு தொடர்பான விவரங்கள், IND AS இன் கீழ் தயாரிக்கப்பட்ட வருடாந்திர கணக்கு அறிக்கையின்படி வழங்கப்பட்டுள்ளன. அதைப் பொறுத்து 2021-22 நிதியாண்டுக்கு திட்டமிடப்பட்டுள்ளது.

மேலும், 2020-21 நிதியாண்டு (மே 2020 முதல்) மற்றும் 2021-22 நிதியாண்டுகளில் பணி ஓய்வு பெறவில்லை என்றாலும், தானாக முன்வந்து ஓய்வு பெறுதல் மற்றும் ஊழியர்களின் சேவையின் போது கோவிட் - 19

காரணமாக மரணம் அடைந்த சம்பவங்கள் உள்ளன. இதற்காக தமிழ்நாடு மின்

விண்ணப்பத்தில் இல்லை.

6. தனியாருக்கு சொந்தமான கழுதி சூரிய மின்நிலையம் காலநீட்டிப்பு கொடுத்தபின்னரும் இறுதி நாளான 31.3.2016 அன்று commissioning செய்யப்பட்டதாக மோசடியான ஆதாரங்களை தயார் செய்து யூனிட் ஒன்றுக்கு ரூ. 7.01 வீதம் வழங்கப்பட்டு வருவது தொடர்பான உண்மை விவரம் விண்ணப்பத்தில் இல்லை.

7. தூத்துக்குடியில் இந்துபாரத் நிறுவனத்தால் மோசடியாக தயார் செய்யப்பட்ட ஆவணத்தின் அடிப்படையில் 2016ஆம் ஆண்டு வழங்கப்பட்ட தொகை சுமார் ரூ.9 கோடி வசூல் செய்யப்பட்டதா என்கின்ற விவரம் விண்ணப்பத்தில் இல்லை.

8. 2016ஆம் ஆண்டு சென்னைக்கு அருகில் அமைந்துள்ள வினய் நிறுவனத்திடமிருந்து 253 மின்மாற்றின் 100KVA Purchase Order 84/dt.9.5.2016 இன்படி வாங்கப்பட்டதில் அனைத்து மின்மாற்றிகளும் சுமார் 60 முதல் 75KVA வரை வெவ்வேறு திறன் கொண்டவையாக உள்ள நிலையில் வாரியத்திற்கு மோசடி செய்யும் மகா நயவஞ்சக நோக்கத்துடன் பணம் வழங்கப்பட்டுள்ளது. இந்த மோசடி நிறுவனத்திற்கு மின்மாற்றியின் விலையாக வழங்கப்பட்டுள்ள சுமார் ரூ.3.5 கோடி வசூல் செய்யப்பட்டதா இல்லையா என்கின்ற விவரம் விண்ணப்பத்தில் இல்லை.

மத்திய அரசு அறிவிக்கும் பலதிட்டங்களில் வாரியத்திற்கு மான்யமாகவும் வட்டியில்லா கடனாகவும் வழங்கப்படும் தொகை திட்டம் வாரியாக தெளிவாக விண்ணப்பத்தில் சொல்லப்படவில்லை. இதனால் மான்யமாகவும் வட்டியில்லாமலும் வரும் தொகைகள் வரவில் காட்டப்படுகிறதா என்பதும் தெரியவில்லை.

தொடரமைப்புக் கழகம் ஈட்டிய விடுப்புச் செலவுகளையும் இறுதி நன்மைகளையும் சேர்த்துள்ளது.

தமிழ்நாடு மின் தொடரமைப்புக் கழகம் அனைத்து விவரங்களையும் மின் அனுப்புகை கட்டண மனுவுடன் இணைக்கப்பட்டுள்ள நிகராண்டு வருவாய் தேவைக்கான படிவங்களில் கொடுக்கப்பட்டுள்ளது.

தமிழ்நாடு மின்சார ஒழுங்குமுறை ஆணையத்தின் உத்தரவுகள் தமிழ்நாடு மின் தொடரமைப்பு கழக நிறுவனத்தால் பின்பற்றப்படுகின்றன.

7. வருவாய் தேவைக்கான வரவு மற்றும் செலவினங்கள் தணிக்கை செய்யப்பட்ட அறிக்கையின் படி தயார் செய்யப்பட்டுள்ளது. வரவு மற்றும் செலவின விவரங்கள் தமிழ்நாடு ஒழுங்குமுறை ஆணைய விகிதப்பட்டி விதிமுறைகள் 2005 மற்றும் (updated) ன் படி தயார் செய்யப்பட்டு சமர்ப்பிக்கப்பட்டுள்ளது. மின்திட்டங்களின் செலவினங்கள் மற்றும் அதற்கான அனுமதி தனி மனுவாக விண்ணப்பித்து அனுமதி பெறப்படுகிறது.

8. புதிய மின் கட்டணத்தால் கிடைக்க விருக்கும்

	<p>கூடுதல் வருவாய், மற்றும் மொத்த வருவாய் அட்டவணை எண்.143 மற்றும் 144, விநியோக வடிவம் எண் 25 ல் குறிப்பிடப்பட்டுள்ளது. 2022-23 ஆம் நிதியாண்டில் புதிய கட்டணத்தின் கூடுதல் வருவாய் 7 மாதங்களுக்கு மட்டுமே கணக்கிடப்பட்டுள்ளது.</p> <p>9. வருவாய்க்கும்/ செலவீனங்களுக்குமான விவரங்கள் சுருக்கமாக மனுவிலும், விரிவாக விநியோக வடிவங்களிலும் குறிப்பிடப்பட்டுள்ளது.</p> <p>10. மின் வாரிய கடன் மற்றும் உரிய வட்டி பற்றிய விவரங்கள் உற்பத்தி மற்றும் விநியோக வடிவங்களில் (form 11) குறிப்பிடப்பட்டுள்ளன.</p> <p>11. முந்தைய கட்டண விகித உத்தரவில் குறிப்பிடப்பட்ட அறிவுறுத்தல்கள் மீதான TANGEDCOவின் நடவடிக்கைகள் மனுவில் இணைப்பு IX யில் சமர்ப்பிக்கப்பட்டுள்ளது.</p> <p>12. முந்தைய காலங்களில் தூத்துக்குடி மற்ற வட சென்னை அனல் மின் நிலையங்களில் காணாமல் போன நிலக்கரி தொடர்பாக குழு அமைக்கப்பட்டு விசாரணை நடைபெற்று வருகிறது. அதன் அறிக்கையின் முடிவில் நடவடிக்கைகள் எடுக்கப்படும்.</p> <p>13. காடம்பாறை மின் உற்பத்தி நிலையத்தின்</p>
--	--

	<p>இயந்திரப் பழுது காரணமாக உற்பத்தி 2020 ஆம் ஆண்டு நிறுத்தப்பட்டு, இடையில் சரி செய்யப்பட்டது. தற்போது உள்ள சில தொழிற்சாலைத் தவறுகள் சரி செய்யப்பட்டு முழு உற்பத்தி அளவை எட்ட நடவடிக்கை மேற்கொள்ளப்படுகிறது.</p> <p>14. மின்மாற்றிகள் தொடர்பான கேள்விக்கு பொருட்கள் மேலாண்மை பிரிவிலிருந்து தனியாக பதில் அளிக்கப்படும்.</p> <p>15. TDS தொடர்பான பிழைகள் இணையதளம் மூலமாக சரிசெய்யப்பட்டு ரூ.13.64 கோடியாக குறைக்கப்பட்டுள்ளது. இது தொடர்பாக தொடர் நடவடிக்கைகள் எடுக்கப்பட்டு வருகிறது.</p> <p>16. ஒழுங்கு முறை ஆணையம், மேல் முறையீட்டு ஆணையம், மத்திய அரசு ஆகிய அறிவுறுத்தல்களின் படி, மின் கட்டண விண்ணப்பம் தாக்கல் செய்ய இயலாதற்கு காரணம் பெருந்தொற்று காரணமாகும். எனினும் தற்போது கணக்குகள் தணிக்கை செய்யப்பட்டு மனு சமர்ப்பிக்கப்பட்டுள்ளது.</p> <p>17. அட்டவணை 143 ல் குறிப்பிடப்பட்டது 2022-23 ஆண்டிற்குரிய 12 மாதங்களுக்கு புதிய விகிதப்பட்டி படி கணக்கிடப்பட்டுள்ளது. அட்டவணை 144 ல், 5 மாதங்கள் பழைய கட்டணத்திற்கு ஏற்ப</p>
--	--

குறைக்கப்பட்டுள்ளது. மேலும் இந்த மனுவானது EA, 2003 மற்றும் Tariff Regulation படி மட்டுமே தயார் செய்யப்பட்டுள்ளது.

18. உப்பூர் அனல் மின் நிலையம் பணி தொடர்வது தொடர்பான பணி தொழிற்நுட்ப ஆலோசனை அணியிடம் அளிக்கப்பட்டுள்ளது. அதன் அறிக்கை இயக்குநர் குழுமத்தில் சமர்ப்பிக்கப்பட்டு நடவடிக்கை எடுக்கப்படும்.

19. விசாகப்பட்டினம் துறைமுகத்தில் உள்ள நிலக்கரி கையாளும் செலவினங்களுக்கான வழக்கு தேசிய நிறுவனங்களுக்கான தீர்ப்பாயத்தில், நிலுவையில் உள்ளது. அரசுமானியம் மற்றும் திட்டங்களுக்கான மானியங்கள் கணக்கில் எடுத்துக் கொள்ளப்பட்டுள்ளது,

20. மேலும், கடன் மற்றும் அதன் மீதான வட்டி, தேய்மானம் பணியாளர் Contribution towards CPS ஆகியவை நடைமுறையில் உள்ள Accounting Standards படி கணக்கிடப்பட்டு statutory auditor மற்றும் C & AG ஆல் தணிக்கை செய்யப்பட்டு ஆண்டு தோறும் வெளியிடப்பட்டு மாண்புமிகு தமிழ்நாடு மின்சார ஒழுங்குமுறை ஆணையத்திடம் சமர்ப்பிக்கப்படுகிறது.

Commission's Views: The Commission has taken note of the reply furnished by the TANGEDCO and the matter has been dealt with appropriately in the relevant Chapter of this Tariff Order.	
<p align="center"><u>11. M/s. Chennai Metro Rail Limited, Chennai</u></p>	
1. As per MoU between Government of Tamil Nadu and CMRL dated 15.2.2011 Electric power is to be made available to CMRL on a “no-profit-no loss “ basis, subject to the orders of the TNERC. 2. The aim of CMRL project is to reduce traffic congestion and pollution level on roads and faster travel at affordable rates for which electricity is the only source of energy for operation of metro system 3. Energy cost contributes to about 1/3 rd of O&M cost which is single largest expenditure in O&M of Metro operation. 4. Hence, it is requested to create the separate Tariff category for CMRL as a special category which is lower than the existing Railway tariff (HT-IB) and which will be the actual cost of supply of TANGEDCO at 110 KV level.	1. In the T.P. 1 of 2022, it has been submitted that based on tariff rationalization all the Government services including railway traction has been proposed to be categorised into single tariff as HT Tariff II. 2. Further CMRL has already given concession to connect the station load, office complex in the traction supply. 3. But the station load, office complex in respect of Railways and other Government offices are charged under commercial tariff. 4. Under the above circumstances, it is informed that presently CMRL is being utilizing concessional tariff only and creation of separate tariff category could not be made.
Commission's Views: The Commission has taken note of the reply furnished by the TANGEDCO and the matter has been dealt with appropriately in the relevant Chapter of this Tariff Order.	
<p align="center"><u>12. Reply to 16 comments received from Thiru.S.Neelakanta pillai</u></p>	
<u>Comment 1.</u> This petition has not been filed with fundamental documents and regulations are against the Electricity Act, 2003 TNERC regulations and National Electricity Policy.	1. This petition is filed with as per the provisions of Tariff regulations 2005 and amendments made by the Hon'ble TNERC for determination of Tariff UNDER PART VII (SECTION 61 TO SECTION 64) OF THE ELECTRICITY ACT, 2003 . 2. குறைந்த அளவு மின்சாரம் உபயோகப்படுத்தும்

Comment no.2

சிறு மற்றும் குறு வணிகர்களை தனியான வீதப்பட்டி எண் V (A) என்கிற கூடுதலாக ஒரு புதிய வீதப்பட்டி எண்ணை உருவாக்கிட வேண்டும். அந்த வீதப்பட்டிக்கு அனுமதிக்கப்பட்ட அதிகப்படியான மின் பளுவாக 4 KW நிர்ணயம் செய்ய வேண்டும்,

வணிகர்கள் அதாவது இருமாதங்களுக்கு (100 யூனிட்) வரை பயன்படுத்தும் நுகர்வோர்களுக்கு யூனிட் ஒன்றுக்கு ரூ.1/- மட்டுமே 8 ஆண்டுகளுக்கு பிறகு உயர்த்த உத்தேசிக்கப்பட்டுள்ளது. மேலும், நிலைக் கட்டணமும் குறைந்த அளவே உயர்த்த உத்தேசிக்கப்பட்டுள்ளது. நுகர்வு அடிப்படையில் இரு மாதங்களுக்கு 100 யூனிட் வரை பயன்படுத்தும் நுகர்வோர் 53% க்கு மேல் இருப்பதால் அவர்களுக்கு தனியாக விகிதப்பட்டி ஏற்படுத்த அவசியம் இல்லை.

The ToD timings and charges are proposed based on a professional consultant study to flatten the load curve. The proposed ToD charges are to meet out the high cost Power purchase expenses during the peak hours and 5% concession available for off peak night hour consumption.

3. To avoid reading complaints from the LT consumers, necessary instructions have been issued to the field officials vide Memo.No. CFC / Rev / FC /Rev /DFC/R.1/AO/F.Honorarium/D.102/2020, dt.03.02.2020 to utilize the services of the existing/retired staff for the assessment of LT service connections in order to ensure 100% assessment.

Comment 3.

The proposal for introduction of TOD charges is evolved for all services under **LT Tariff II B(1), LT Tariff B(2), LT tariff III B and LT tariff V** and these services may be charged at 25% extra on the energy charges for the energy recorded during peak hours and the duration of peak hours is not acceptable.

Comment 5.

What is the necessity of changing the Electro Mechanical meter, High Quality meter, Digital meter, static meter without MD provision.

Comment 6:

If the meter readings are taken in delayed time, the consumer will suffer and manual reading & monthly billing may be introduced.

Comment 7:

The expenditure statement , generation details and forced outage details furnished in the petition for kadamparai station is not correct.

Comment 8:

The fixed cost, variable cost, Generation details furnished for Basin bridge gas station is not tallied with expenditure statement.

Comment No.9:

The rates proposed for domestic consumers and introduction of various slab is not very much confusing and tariff revision to be stopped.

4. In respect Kadamparai Generation circle the data furnished in the petition is related all power houses in the generation circle. The capital expenditure for kadamparai circle has been approved by the Hon TNERC in its order dated 12.10.2021.

5. Basin bridge station is running under condenser mode to improve the VARh generation. The Head quarters generic expenses attributable & allocated proportionately to this station also considered for ARR and all other expenses as per regulations.

6. The prevailing tariff collected from consumers is fixed by Hon'ble TNERC in the year 2014 and the same being charged for the past 8 years.

7. TANGEDCO's cumulative financial losses at the beginning of FY 2014-15 was Rs. 44,618 Cr and Rs. 68,648 Cr was added during the past 6 years and the total cumulative losses of TANGEDCO as on 31.03.2021 is Rs. 1,13,266 Cr. It is mainly due to the increase in the cost of Consumer Price Indices i.e. from 236 to 333 points (FY 2013-14 to FY 2020-21) and it works out to 41% increase. Hence, TANGEDCO was forced to borrow from Financial Institutions and Banks to meet out its financial commitments. This has resulted in 109% increase of loan outstanding from Rs.64,087 Cr. to Rs. 1,34,210 Cr. Consequently, the interest on borrowed fund has also increased from Rs. 9,281 Cr to Rs. 14,116 Cr p.a.

8. The Ministry of Power, Government of India has made a mandatory condition for Power Sector Reforms with Tariff

revision which allows additional borrowing for the State. The Central Financial Institutions viz., M/s. REC Ltd., & M/s. PFC Ltd., while sanctioning the loan of Rs. 30,230 Cr under Special Liquidity Scheme (Athma Nirbhar Scheme) have made a pre-committed condition of yearly Tariff revision. Due to non-revision of Tariff, the balance funds of Rs. 3,435 Cr under Athma Nirbhar Scheme were withheld by REC/PFC.

9.As per the guidelines of Ministry of Power the Tariff revision is a pre-condition for release of funds under Revamped Distribution Sector Scheme (RDSS) and if the tariff is not revised, grants to the tune of Rs. 10,793 Cr will not be released to TANGEDCO and ultimately the scheme will not take off. RBI has made a conditional prudential guideline to the Commercial Banks, for lending to State owned power entities including DISCOMs, that DISCOMS should have to file tariff petition by 30th of November every year. Many legal forums like CERC/APTEL have severally remarked about TANGEDCO's non revision of tariff periodically and thereby accumulating outstanding dues to generation companies and other suppliers and contractors. Ranking of TANGEDCO has declined due to non cost reflective tariff which in turn restricted the banks not to lend any further loan.

10. The cost of Coal increased by 49% as compared with FY 2014-15 due to increase in basic price of coal transport and handling charges. The variable cost of power purchase from Central Generating Stations has increased by 37% compared to

	<p>FY 2014-15. The operational borrowings increased due to ARR-ACS Gap resulting in increase in interest commitment by 50%.</p> <p>11. TANGEDCO is left with no other choice except revising the tariff after a gap of 8 years. TANGEDCO has proposed a necessary/appropriate hike in tariff.</p>																					
<p>Comment 10:</p> <p>Subsidy received from GOTN are not clearly furnished from 2016-17 to 2021.</p>	<p>12.The subsidies are claimed as per the Hon TNERC s order as follows.</p> <table><tr><th>S.No.</th><th>Year</th><th>Order No. & Date</th></tr><tr><td>1</td><td>2016-17</td><td>6 of 2016 dt.02.08.2016</td></tr><tr><td>2</td><td>2017-18</td><td>5 of 2017 t.06.11.2017</td></tr><tr><td>3</td><td>2018-19</td><td>7 of 2018 dt.30.11.2018</td></tr><tr><td>4</td><td>2019-20</td><td>6 of 2019 dt.06.09.2019</td></tr><tr><td>5</td><td>2020-21</td><td>7 of 2020 dt.20.06.2020</td></tr><tr><td>6</td><td>2021-22</td><td>7 of 2021 dt.30.09.2021</td></tr></table>	S.No.	Year	Order No. & Date	1	2016-17	6 of 2016 dt.02.08.2016	2	2017-18	5 of 2017 t.06.11.2017	3	2018-19	7 of 2018 dt.30.11.2018	4	2019-20	6 of 2019 dt.06.09.2019	5	2020-21	7 of 2020 dt.20.06.2020	6	2021-22	7 of 2021 dt.30.09.2021
S.No.	Year	Order No. & Date																				
1	2016-17	6 of 2016 dt.02.08.2016																				
2	2017-18	5 of 2017 t.06.11.2017																				
3	2018-19	7 of 2018 dt.30.11.2018																				
4	2019-20	6 of 2019 dt.06.09.2019																				
5	2020-21	7 of 2020 dt.20.06.2020																				
6	2021-22	7 of 2021 dt.30.09.2021																				
<p><u>Comment 11:</u></p> <p>The capital expenditure and capitalization of all Generating station details are not furnished in the Tariff petition.</p> <p>&</p> <p><u>Comment 14:</u></p> <p>The capital expenditure and capitalization of Distribution regions are furnished in the Tariff petition.</p>	<p>Regarding capital expenditure the Renovation and modernisation works were carried out to extend the Life time of the generating stations. The capital expenditure for the control period 2019-20 to 2021-22 has been approved by the Hon TNERC in its order dated 12.10.2021. The details of capital investment plan for the MYT period 2022-23 to 2026-27 has been submitted to Hon’ble TNERC.</p>																					
<p>Comment 12:</p> <p>Reasons for poor performance of Generating stations such as deviation in station heat rate,low PLF,etc.,</p>	<p>The own generating stations are operating at part load due to backing down by SLDC as per the Merit order dispatch ranking.Further,due to outbreak of covid 19 pandemic the demand has drastically reduced consequent breakdown and supply restricted</p>																					

	accordingly, since April 2020.
Comment 13. Complaint nature	
Comment 15 Reasons for delay in commissioning of new projects .	Due to the outbreak of COVID pandemic, the commissioning of projects got delayed. However, separate petition will be filed for each projects for approval of capital cost before Commercial date of operation.
Comment 16 No separate ARR is filed year on year and the MYT framework for 5 years with fixing of tariff based on 6% consumer price index is not agreed.	TANGEDCO has filed petition for approval of ARR and tariff for 5 years MYT control period which has been followed in the states of Maharashtra and Madhya Pradesh. Further in the State of Maharashtra the MYT Regulations are for 5 years and tariff has been determined for the control period from FY 2020-21 to FY 2024-25 vide order dated 30.03.2020. This petition filed as per the Hon'ble TNERC's Tariff regulations 2005, and 2009(updated) as per the provisions of Electricity Act 2003.
Commission's Views: The Commission has taken note of the reply furnished by the TANGEDCO and the matter has been dealt with appropriately in the relevant Chapter of this Tariff Order.	
<u>13. M/s. TASMA, Dindigul</u>	
Tamilnadu Spinning Mills Association, herein after called as TASMA , is an Association of yarn spinning mills, having 812 mills in the State of Tamilnadu as members in its network and it is the single largest Association in terms of membership and also by way of its activities. This Association is representing the yarn spinning industry in the Country as a whole, both with the Government of India as well as with the Government of Tamilnadu. Most of the members of TASMA are HT industrial consumers falling under the Tariff Schedule as notified under HT I-A	1. The prevailing tariff charged from consumers are fixed in the year 2014 by Hon'ble TNERC and collected from the consumers for the past 8 years. TANGEDCO's cumulative financial losses at the beginning of FY 2014-15 was Rs.44,618 Cr and Rs.68,648 Cr was added during the past 6 years and the total cumulative losses of TANGEDCO as on 31.03.2021 is Rs.1,13,266 Cr. It is mainly due to the increase in the cost of Consumer Price Indices i.e. from 236

and few others are receiving supplies under LT / LT CT falling under the Tariff Schedule as notified under LT/LT CT – III B Earlier to the coming in to force of the Electricity Act 2003, such tariff fixation exercises were under the domain of State Governments and were handled by the concerned State Governments for implementation by the respective State Electricity Boards (SEBs). When the Electricity Act 2003 came in to effect from 10.06.2003 onwards, such works relating to administration of electricity and all other related works connected to the Electricity Administration, were shifted to the respective State Electricity Regulatory Commissions (SERCs) and accordingly, their functions and powers were enumerated under the relevant provisions in Electricity Act 2003.

The Petitioner Also states the various Tariff Petitions filed by TANGEDCO and per unit cost stated in those Tariff Petitions in a tabulated form.

Also, TASMA made its strong objections with the Chief Secretary and the Energy Secretary, has also reiterated strongly that the State Commission cannot function without a Member-Legal, quoting the propositions already declared by the Hon'ble Supreme Court of India, by its order dated 12.04.2018 in Civil Appeal No. 14697 of 2015 and also in its order in the Contempt Petition No.429 of 2020 dated 28.08.2020, 07.12.2020 & 20.01.2021, for violating the orders of the Hon'ble Supreme Court of India issued in Civil Appeal No. 14697 of 2015. Therefore, the Hon'ble Commission cannot function in any manner, either adjudicatory or regulatory or by other means, without a Member-Legal appointed to it first. But however, both the Chief Secretary as well as the Energy Secretary who were responsible for the appointment of Members to the State Commission are keeping silence without anyway responding to the objection filed by TASMA.

Further, It should be noted that both the Tariff Regulations 2005 and the MYT Regulations 2009, have provided a time limit of 120 days for finalizing a Tariff

to 333 points (FY 2013-14 to FY 2020-21) and it works out to 41% increase. Hence, TANGEDCO was forced to borrow from Financial Institutions and Banks to meet out its financial commitments. This has resulted in 109% increase of loan outstanding from Rs.64,087 Cr. to Rs.1,34,210 Cr. Consequently, the interest on borrowed fund has also increased from Rs.9,281 Cr. to Rs. 14,116 Cr p.a.

2. The Ministry of Power, Government of India has made a mandatory condition for Power Sector Reforms with Tariff revision which allows additional borrowing for the State. The Central Financial Institutions viz., M/s. REC Ltd., & M/s. PFC Ltd., while sanctioning the loan of Rs. 30,230 Cr under Special Liquidity Scheme (Athma Nirbhar Scheme) have made a pre-committed condition of yearly Tariff revision. Due to non-revision of Tariff, the balance funds of Rs. 3,435 Cr under Athma Nirbhar Scheme were withheld by REC/PFC.

3. As per the guidelines of Ministry of Power the Tariff revision is a pre-condition for release of funds under Revamped Distribution Sector Scheme (RDSS) and if the tariff is not revised, grants to the tune of Rs. 10,793 Cr will not be released to TANGEDCO and ultimately the scheme will not take off. RBI has made a conditional prudential guideline to the Commercial Banks, for lending to State owned power entities including DISCOMs, that DISCOMS should have to file tariff petition by 30th of November every year. Many legal forums like CERC/APTEL have severally remarked about TANGEDCO's non revision of tariff periodically and thereby accumulating outstanding dues to generation companies

<p>Order. In all other earlier occasions, the Hon'ble Commission has undertaken the Tariff Revision Exercises by providing ample time to all stakeholders and by following the various processes involving finalizing a Tariff Order. The following Table would show, as how the matter was processed, when it culminated in to a Tariff Order in TP No. 1 of 2017 dated 11.08.2017.</p> <p>However, this time only, the Hon'ble Commission is rushing the matter with undue hurry from issuing the Cause List onwards and has not even provided any link for the stakeholders to facilitate them to participate in the hearing scheduled on 19.07.2022. All the efforts made by the stakeholders including TASMA and its Counsels were not yielded any result to get the link for participating in the hearing scheduled on 19.07.2022 and the hearing on 19.07.2022 was completely heard on an in-camera mode, completely violating the letter and spirit of its own Conduct of Business Regulations 2004. Without providing opportunity to the stakeholders, conducting of hearings in an in-camera mode, is no way possible under the Conduct of Business Regulations 2004.</p> <p>Hence, it should be noted that the hearing held on 19.07.2022 is a total violation on two aspects namely, the hearing should not have been conducted in an in-camera mode, without providing any opportunity to the stakeholders to participate in it and also on the aspect of the Commission having no Member-Legal appointed first to it, as per the Legal Proposition declared by the Hon'ble Supreme Court of India by the above quoted orders.</p> <p>Therefore, the Cause List notified for the hearing on 19.07.2022 in Cause List No. 33/2022 dated 18.07.2022, is not sustainable for being proceeded with, under all the</p>	<p>and other suppliers and contractors. Ranking of TANGEDCO has declined due to non cost reflective tariff which in turn restricted the banks not to lend any further loan.</p> <p>4. The cost of Coal increased by 49% as compared with FY 2014-15 due to increase in basic price of coal transport and handling charges. The variable cost of power purchase from Central Generating Stations has increased by 37% compared to FY 2014-15. The operational borrowings increased due to ARR-ACS Gap resulting in increase in interest commitment by 50%.</p> <p>5. TANGEDCO is left with no other choice except revising the tariff after a gap of 8 years. TANGEDCO has proposed a necessary/ appropriate hike in tariff only.</p> <p>6. Legal Position: The issuing of Hon'ble High Court Order related to process the Tariff Petition by the Hon'ble Commission in W.P.No.16677 of 2022 has been challenged before the Hon'ble Madurai Bench of Madras High Court vide W.A(MD) No.973, 975 to 980 of 2022. The Hon'ble bench ordered on 01.09.2022 as follows:</p> <p><i>"It is in these circumstances, we grant an order of interim stay of operation of paragraph No.11 of the learned single judge dated 23.08.2022"</i></p> <p>Hence the process of tariff petition is as per law and Regulations.</p> <p>7. Section 64(3) of Electricity Act, 2003 deals with the time for process of tariff petition and the procedure for tariff order which is stated below:</p> <p><i>"The Appropriate Commission shall, within one hundred and twenty</i></p>
--	--

<p>canons of law and as such, all the subsequent events such as the hearing held on 19.07.2022 and the Daily Orders passed by the Hon'ble Commission in all the Petitions namely TP No. 1 of 2022, TP No. 2 of 2022, TP No. 1 of 2020 and MP No. 36 of 2022 and the subsequent meeting of the SAC held on 11.08.2022 and all other Public Hearings held on 16.08.2022, 18.08.2022 and 22.08.2022, should go completely null and void.</p> <p>We wish to further state that the Daily Orders of the Hon'ble Commission dated 19.07.2022 in TP No. 1 of 2022, TP No. 2 of 2022, TP No. 1 of 2020 and MP No. 36 of 2022, are not sustainable to law and therefore, the manner by which comments have been invited by the Hon'ble Commission, by webhosting the petitions in the website of the Hon'ble Commission, as well as in the website of the TANGEDCO / TANTRANSCO / SLDC, without minding the legal position and impact involved in the matter and also by completely violating its own Conduct of Business Regulations 2004, are also not sustainable to law.</p> <p>Therefore, we have not filed any comments, based on the Daily Orders of the Hon'ble Commission dated 19.07.2022. However, as per the orders of the Hon'ble Court dated 23.08.2022 in our WP (MD) No. 16677 of 2022, the Hon'ble Court has directed to file comments before the Hon'ble Commission on the Tariff Petition filed by the TANGEDCO in TP No. 1 of 2022, we are filing these objections and comments, in compliance of the order of the Hon'ble Court, for the detailed analysis and consideration of both the TANGEDCO as well as the Hon'ble Commission, both on the grounds of law as well as on the grounds of factual matrix.</p> <p>2. Comments on the late filing of Petition for final True Up for 2016- 17, 2017-18, 2018-19, 2019-20 and 2020-21 (5 years) and the APR for 2021-22 and also for ARR for the years 2022-23 to 2026-27 (5 Years).</p>	<p><i>days from receipt of an application under sub-section (1) and after considering all suggestions and objections received from the public,-</i></p> <p>Therefore the maximum time allowed only is 120 days and no minimum time limit is prescribed.</p> <p>The Hon'ble APTEL has directed in the A.No.177 of 2021 the Respondent No.1 TNERC to take up the task of determination of tariff on fast track mode and pass tariff order.</p> <p>8. The Hon'ble TNERC vide letter dated 05.05.2021 has informed that "if the tariff petition is not filed by the licensee within 15 days of time, the Commission has no other way, will take up the issue on suo-moto basis under Regulation 6(8) of the Tariff Regulations 2005." Based on various instructions TANGEDCO now has filed this petition.</p> <p>9. The cost of power purchase from power exchange varies from Rs.5.00/unit to Rs.12.00/unit. The cost/unit has also gone for upto Rs.20/unit and which capped for Rs.12.00/unit by the CERC recently. Therefore there is no declining trend of rates in power exchanges.</p> <p>10. The filing of ARR and True-Up petition was delayed 225 days for the FY 2022-23 is mainly due to outbreak of COVID -19 Pandemic and TANGEDCO's financials are grossly affected.</p> <p>11. The demand charges are not increased from Rs.300/kVA to Rs.350/per kVA in the previous tariff order dated 11.08.2017. And the demand charges of Rs.350/per kVA was fixed in the order dated 11.12.2014.</p> <p>12. TANGEDCO has compiled and filed the audited Accounts</p>
--	--

TASMA tabulated delay in filing the true up ARR for various Financial Years from 16-17 to 2020-21 further it states there was no petition filed at least to seek condoning of the delay in filing the Trueing Up Petitions and ARRs for all the above years, as tabulated above. This shows the lethargic attitude of the TANGEDCO in complying with, the mandatory norms and obligations of filing the Trueing Up Petitions and ARRs and their attitude towards the Hon'ble Commission. This shows clearly that only after the Hon'ble Commission started Chaired by the retired officials of the TANGEDCO / TANTRANSCO, a softening view is taken by the Hon'ble Commission, towards such non-compliance of mandatory filing of Trueing-Up Petitions and ARRs and that too with such inordinate delays. Even though, the Hon'ble APTEL has provided a deadline by 30.11.2021, the True-Up petitions and the ARRs have been filed only on 13.07.2022. This shows the attitude of the Licensee / Utility, even in the matter of complying with the orders of Judicial Forums like APTEL etc. Hence, unless the matter of delay in filing the True-Up Petitions / ARRs is taken up and dealt with in a serious manner, compliance of the law would become a mockery and such lapses would continue forever and there will not be any remedy for the consumers, who have to bear with the bulk increases in tariff once in five years or so. Hence, this needs to be acted up on by the Hon'ble Commission in a prompt manner

3.Failure of the Hon'ble Commission in having not issued Suo Moto Tariff Orders in the absence of any Petition filed by TANGEDCO.

Even in the case of delays in filing Trueing Up Petitions and ARRs, the Hon'ble Commission has the authority to fix the Tariff Suo Moto, without any such Petition filed for this purpose from the Licensee / Utility. It can order to continue the existing tariff or it can revise it upwards or even it can order to reduce the tariff, depending

within the due date and extended time granted by Registrar of Companies and submitted the Audited balance sheet to the Hon'ble TNERC up to the FY 2020-21.

13. The average rate of inflation year on year is around 7% and 8 years have passed since previous tariff revision. The cumulative cost increase would be 56%. However TANGEDCO submitted the proposal to tariff hike only around 30%.

14. The weighted average cost of coal has been arrived duly considering base price, transportation and handling costs only.

15. All the long/medium and short term power purchases are grouped and shown in the petitions however monthwise power purchase data is submitted to the commission generator wise.

16. Voltagewise cost and CSS:

TANGEDCO has partially implemented ERP accounting package. As and when it is fully developed and implemented the vltgewise assets could be ascertained and cost could be arrived.

Hence TANGEDCO adopted the methodology already approved by commission in its earlier tariff order.

17. It is learnt that the data related to the tariff petition has been sent by the Hon'ble TNERC, to the stakeholder.

18. True and Fair View of Accounts:

The accounting framework prescribed under Companies Act is adopted from FY 2018-19 onwards, subsequent to the opinion from C&AG.

TANGEDCO adopts the accounting standards of the companies Act 2013 and the accounting policies as conventionally followed as per

<p>up on the actual position. However, the Hon'ble Commission has not issued any Suo-Motu Tariff Order for the past two years after 11.08.2017</p> <p>Further, the Hon'ble APTEL, New Delhi has clearly directed the Hon'ble Commission to issue Tariff Orders on Suo Moto basis, even when the Licensee / Utility failed to file Trueing Up Petitions / ARR in time in its order in O.P. No. 1 of 2011 dated 11th November 2011. Accordingly, the tariff orders should have been issued once in a year without waiting for the ARR to be filed by the Licensee / Utility. The Operative Portion of the directions of the Hon'ble APTEL, New Delhi in the above matter is extracted below.</p> <p><i>“(iii) In the event of delay in filing of the ARR, truing-up and Annual Performance Review, one month beyond the scheduled date of submission of the petition, the State Commission must initiate suo- moto proceedings for tariff determination in accordance with Section 64 of the Act read with clause 8.1 (7) of the Tariff Policy.”</i></p> <p>Hence, having not issued any Tariff Order for the past 5 years after 11.08.2017 by the Hon'ble Commission, the consumers are unable to ascertain, whether there is any justification to pay the present tariff continuously for more than 5 years, even though the power markets have slashed down, as seen from the IEX and other suppliers of power, both Intra State and Inter State. The IEX power was capped with Rs. 12/Unit. All the cost on the Renewable Power has come down heavily and this could be vouchsafed from the concerned Tariff Orders of the various Commissions, including this Hon'ble Commission. The method of Feed-in-Tariff is being phased out and, in that place, fixation of Tariff by bidding methods is introduced and implemented. With this background, the outside power market shows a great declining trend in the recent years. Therefore, such a failure to fix the tariff every year by following a</p>	<p>Elecy Annual Accounts Rules 1985.</p> <p>TANGEDCO is in the process migrating to INDAS from FY 2021-22.</p> <p>The statutory auditor's comments are only for non compliance with INDAS accounting framework and not for any other grave deviations. The Board has directed to explore the option of voluntary revision of accounts FY 2020-21 to comply the Ind As compliance are also under process. On acceptance of revision by NCLT INDAS will be compiled with in the FY 2021-22.</p> <p>19. Reconciliation of Accounts between TANTRANSCO and TANGEDCO</p> <p>The inter company reconciliation between the two companies is completed and reflected in FY 2021-22 financials.</p> <p>20. The True-Up of the FY 2016-17 to 2020-21 are based on actual expenditure accounted and audited at 3 levels (internal /Statutory /AG) and submitted along with justifications for deviation from norms.</p> <p>21. Auditor Comments:</p> <p>Detailed management reply to the auditor comments has been given in the balancesheet itself. Hence the same may be referred.</p> <p>29. Therefore this petition filed as per the existing regulations and provisions of Electricity Act 2003 only.</p> <p>22. Interest and Finance Charges: TANGEDCO is availing</p>
--	--

<p>year-on-year fixation method by the Hon'ble Commission, the spirit of the National Tariff Policy read with Section 64 of the Electricity Act 2003, have become just mockery of Justice and it also goes against the express directions provided by the Hon'ble APTEL in this regard as extracted above.</p> <p><u>4.Non-revision of tariff then and there would go against the very interest of consumers</u></p> <p>The TANGEDCO has not filed any True-Up Petitions and ARR's from 2016-17 onwards. The last fixation of Tariff was actually found happened only during the year 2014, by the Suo Moto Order dated 11.12.2014 in SMT Order No. 9 of 2014. However, there was no proposal to increase the tariff while the TANGEDCO filed its petition on 31.01.2017. The earlier tariff of Rs.6.35 / Unit as fixed during 2014 was allowed to continue with a marginal increase of demand charge only from Rs. 300/KVA to Rs.350/KVA.</p> <p>Hence, consumers at the face of the record may feel happy when there is no increase in the tariff. But there is a hidden trick and manipulation. Even though, when there is no increase in the tariff, the fixed charges are increased. The TANGEDCO this time proposes to increase both tariff as well as the fixed charges. While the tariff is proposed to be increased from Rs.6.35/Unit to Rs.6.75/Unit, the fixed charges are proposed to be increased to a manifold extent from Rs.350/KVA to Rs.600/KVA. This is how the trick is played. Fixed charges are being collected from time immemorial and by this time, the capital expenditure invested in the creation of infrastructure would have come to zero levels. Only the cost of maintenance now has to be taken up, barring the new capital expenditures spent on creating new infrastructure. Hence, increasing the fixed charges manifold after having reimbursed a major portion of the capital expenditure looks little odd.</p>	<p>Financial assistance from REC & PFC and TNPFC which are under the jurisdiction of the central government and state government respectively. The interest rates approved by the financial institutions are as per their norms. Further TANGEDCO has appointed consultant for strategic study and to reduce the financial burden of TANGEDCO.</p> <p>23. Employee cost and O&M cost:</p> <p>The operation and maintenance cost including employees cost are as per regulations except DA & Terminal benefits which are claimed as per actuals only.</p> <p>TANGEDCO has not sanctioned Dearness Allowance from 1.1.2020 to 31.12.2021 and encashment of Earned Leave has also been suspended till further orders since May 2020.</p> <p>The recruitments are also made only for very essential and minimum quantum only in the recent past.</p> <p>24. Calculation of AT&C Losses</p> <p>87% of services are metered and actual consumption recorded. However for the remaining 13% the consumption arrived based on readings taken from metered services which are around 2%.</p> <p>25. 100% metering:</p> <p>As per the RDSS plan feeder metering and measurement of unmetered services are the target and the same will be completed within the duration of this scheme.</p> <p>26. Final Transfer Scheme</p> <p>The Final Transfer Scheme of assets are notified vide G.O. M.S No.</p>
--	--

The proposed Tariff Rates for the industrial consumers are killing the whole industry, which are power intensive industries. The electricity availability at other various places and with other generators are much below than the present base tariff of Rs.6.35/unit. Particularly in IEX, the price is so cheap. However, due to the impracticable level of proposed increase in cross subsidy surcharge also, the industrial consumers are not able to opt for other open access power. Hence, considering the overall reduction of the cost of power as seen from various other sources through open access, the Hon'ble Commission should consider to maintain the tariff at the existing level for industrial consumers. At present in Tamilnadu, the other RE Generators are offering price to the extent of below Rs.6.00/Unit for industrial consumers under Group Captive scheme. If it is not attended to at least now, then it would be a great un-justice made to the industrial consumers.

Therefore, to achieve the same, the following data shall be ordered to be furnished by the TANGEDCO for making proper public comments by the industrial consumers more particularly.

- (i) Station-Wise cost of coal (separately for indigenous and imported coal) with transport cost break-up for all the Trueing-Up and Tariff Period.
- (ii) Name of Generator, fixed and variable cost of Long/Medium/Short Term power purchased or to be purchased by the TANGEDCO for all the True-Up and Tariff Period.
- (iii) Specific tariff approved for the TANGEDCO's Mini/Micro Hydel and other power plants by the Hon'ble Commission.

The above data is required for making the public comments more genuinely with more authenticity with complete prudent check and therefore, the Hon'ble Commission may direct the TANGEDCO to furnish the above details before approving the Trueing- Up Petition for the respective periods.

49 dated 13th August 2015 and the same was given effect in the audited financials of FY 2015-16.

27. The True-Up of the FY 2016-17 to 2020-21 are based on actual expenditure accounted and audited at 3 levels (internal /Statutory /AG) and submitted along with justifications for deviation from norms.

28. Tariff Shock & proposal to revise tariff in nutshell

The average cost of supply of TANGEDCO for the FY 2022-23 estimated is Rs.9.54 per unit, even with the proposed tariff revision it works out to Rs.7.85 per unit only. Hence there is no over recovery of cost by TANGEDCO.

The proposal of tariff revision is not to give tariff shock to the consumers and as per the National Electricity policy, Electricity Act, 2003 and Tariff Regulations only submitted for approval.

The average rate of inflation year on year is around 7% and 8 years have passed since previous tariff revision. The cumulative cost increase would be 56%. However TANGEDCO submitted the proposal to tariff hike only around 30%.

However the stakeholders views on reduction of industrial tariff are considered and necessary action is being taken to request commission for issuing appropriate orders.

29. Regulatory Assets

TANGEDCO would like to submit that the it has considered the opening Regulatory assets as on 1.4.2016 same as considered by the Commission vide its Order dated 11.8.2017 i.e., Rs. 30,884.15 Crore. Further the Commission has made adjustment of Rs. 22,815.00 Crore

<p>5.The Hon'ble Commission needs to follow APTEL's orders before approving TANGEDCO's petition.</p> <p>As directed by the Hon'ble APTEL in Appeal No. 257 of 2012, the differential price of electricity for peak and off-peak hours for Industrial consumers must be determined.</p> <p>The Order of the Hon'ble Commission dated 11.08.2017 in TP No. 1 of 2017 is already under challenge on the Appeal Jurisdiction before the Hon'ble APTEL, New Delhi by TASMA in Appeal No. 356 of 2017 and the matter is likely to be finally heard shortly for disposal. Inter-alia, among various other things the matter of wrong fixation of Cross Subsidy Surcharge at Rs.1.67/Unit is one of the main challenges, when the determination has happened based on the ABR Tariff. While the National Tariff Policy caps levy of Cross Subsidy Surcharges only to the extent of 20% of the tariff alone, going with a system of considering the ABR Tariff is no way sustainable. In the current Tariff Revision Petition filed by the TANGEDCO, in TP No. 1 of 2022, the same mistake has happened and accordingly, the TANGEDCO has proposed to levy Cross Subsidy Surcharge of Rs.2.33/Unit, which goes with an increase of Re.0.66/Unit, which is not going with the dictum of the National Tariff Policy, which mandates to cap it to the extent of 20% of the base tariff only. Even when the proposed revision of tariff is accepted at Rs.6.75/Unit, then the CSS needs to be fixed only as Rs.1.35/Unit. Hence, this requires a detailed correction, before approving the Tariff Petition.</p> <p>Therefore, before approving the True-Up Petitions for the past 5 years and before passing orders on the APR and ARR filed by the TANGEDCO, the Hon'ble Commission has to consider all the above legal grounds explained and then only, the order of the Hon'ble Commission will survive in all the tests of legal scrutiny.</p> <p>6. Adequate Data / Reference Documents have not been provided by the</p>	<p>and the same has been considered by TANGEDCO. It is pertinent to mention here that the Commission has calculated the Revised Regulatory Assets vide Order dated 11.8.2017 in Petition No. T.P. No. 1 of 2017 based on the projected numbers. However, TANGEDCO has now come up with the actual losses during the year 2016-17 and the same has been considered while calculating the revised Regulatory Assets. Hence the contention of the objector that the Regulatory Assets considered as per the books of accounts is needs to be revised. The Hon'ble Commission is requested to consider the Regulatory Assets as considered by TANGEDCO.</p> <p>30. The average inflation for the past years are 7% per annum. The cumulative increase during the 8 years is around 56%. However TANGEDCO proposed to hike as much minimum extent.</p> <p>However, Tamil Nadu Power Generation and Distribution Corporation will consider the request regarding reduction of industrial tariff and take appropriate action for the Hon'ble Tamil Nadu Electricity Regulatory Commission will issue an appropriate order in this regard.</p> <p>31. Time of Day Tariff</p> <p>The proposed ToD charges are based on consultant report and since the demand was volatile due to pandemic during 2020-22 no separate study undertaken. However the peak hour consumption restored to pre pandemic period now.</p> <p>The proposed ToD charges are to meet out the high cost Power purchase expenses during the peak hours and 5% concession</p>
---	---

TANGEDCO/TNERC.

In our letter dated 02.08.2022, we had requested the Hon'ble Commission to direct the TANGEDCO to supply certain very important documents, both from the TANGEDCO as well as from the Hon'ble Commission, as stipulated in the National Tariff Policy, Tariff Regulations etc., to analyse the contents of the Petitions and to offer our reasoned comments.

However, we have not received the required documents, as we requested and nothing was even webhosted either in the website of the Hon'ble Commission or in the website of the TANGEDCO. We could get data from some of the documents available in the public domain, but still we didn't have many of the details we need for preparing our comments after a prudent check. Our comments could have been made better, if the required details, data and documents, were made available to us. Without prejudice to our rights to seek details / documents /data etc., to verify the correctness of the claim of the TANGEDCO, we furnish below our comments with the "available data" in the public domain etc., on the Tariff petition TP 1 of 2022 filed by the TANGEDCO.

7.The importance of "Prudent Check" as required by the Act and the National Tariff Policy by the Commission in the present context of poor and inefficient performance of the TANGEDCO and as well as the dangerous adverse remarks passed by the Auditors of the TANGEDCO.

The Poorest performance of TANGEDCO and its impact on the Consumers.Ministry of Power's (MoP) Annual Integrated Rating & Ranking for Power Distribution Utilities (August 2022), has graded the TANGEDCO as "Low Operational and Financial Performance". Some of the important and critical parameters reported by the said MoP report and as well as the "Report on Performance of Power Utilities 2019-20" issued by the Power Finance Corporation (PFC) shows that the

available for night hour consumption. It is intended to balance the Grid by shifting peak load.

32. Cross Subsidy Surcharge

TANGEDCO worked out the various components of CSS formulae based on the projected values and computed the consumer category-wise CSS in accordance with the Tariff Policy, 2016. The CSS computed in accordance with the NTP Formulae represents the current level of cross subsidy. However, **TANGEDCO considered the CSS equal to minimum of the two values: Computed CSS and 20% of tariff.**

33. Wheeling Charges:

The wheeling charges and Net work cost has been arrived based on the Tamilnadu Regulation notified by the Hon'ble TNERC vide notification No. TNERC/Legal dated. 26.05.2021 3505/D. No. /2021.

14. The Wheeling charges / Network charges of the Distribution Licensee shall be determined by the Commission on the basis of a petition for determination of Tariff filed by the Distribution Licensee in accordance with regulations 5 and 6 or on suo-motu basis under Regulation 6(8) and it shall be determined separately for all LT/HT consumers as applicable:

15. Provided that the Wheeling charges/ Network charges may be denominated in terms of Rs./kWh (or) Rs./ kVAh (or) Rs/ kW month (or) Rs/kVA month for the purpose of recovery from the Distribution network user, or any such denomination as may be stipulated by the Commission.

HT and LT network cost is proportioned at 85:15 based on the cost of

<p>TANGEDCO is one of the worst performing power utilities in the Country. Hence, the inefficiency, poor performance etc., of the TANGEDCO should not be passed on to the consumers.</p> <p>Auditors adverse Remarks on TANGEDCO Financial Statements.</p> <p>We once again emphasise on the importance of “prudent check” to be done by the Commission as required by the Act, National Electricity Policy etc. This is because the TANGEDCO wants the True- Ups and the ARR’s have to be done based on their actual parameters and “accounts statements”. But their Auditors themselves have passed the following adverse remarks in their Audited Reports.</p> <p>..... “the aforesaid standalone financial statements do not give a true and fair view in conformity with accounting principles generally accepted in India and also do not give the information required by the Companies Act, 2013 ("the Act") in the manner so required and are not in conformity with the Indian Accounting Standards prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended”.</p> <p>Therefore, the Commission cannot consider the Audit statements of the TANGEDCO which “do not give a true and fair view in conformity with accounting principles”.</p> <p>We request the Hon’ble Commission to conduct an independent prudent check and determine the allowable costs for the purposes of ARR.</p> <p>Reconciliation of Accounts between TANGEDCO and TANTRANSCO</p> <p>Further, in the audit report, it is also mentioned that the balances between TANGEDCO and TANTRANSCO are not reconciled, which is a very serious issue. Without completing the reconciliation, it is not possible to determine the actual expenses for the past periods and therefore, Truing- Up, based on the data provided in the Petition would not be accurate or appropriate.</p>	<p>network. Most of the HT networks are at higher cost. However the network cost is proportioned based on the sales ratio of 21:79 for HT and LT network for arriving wheeling charges.</p> <p>Hence wheeling charges arrived based on the prevailing regulations and to recover the network cost and revenue from the same is being reduced in ARR to arrive retail tariff.</p> <p>34.RE Concession:</p> <p>The concession available for RE power open access charges is sub judicied. TANGEDCO filed an appeal before the Hon’ble Supreme court as against the APTEL order and subject to the disposal of the case, the withdrawal of the concession will be insisted.</p> <p>35 . O&M charges</p> <p>The O&M charges paid for the maintenance of Grid/Substations are related to TANTRANSCO. Determination of wheeling charges are related to Distribution business and the O&M charges paid for maintenance of TANTRANSCO network and are not related to the determination of wheeling charges.</p> <p>36. MYT Tariff</p> <p>The consumer price index CPI measures the monthly changes in prices due to inflation and will have impact on all input cost of generation as well as Distribution sector. The CPI is one of the most popular measure of inflation and deflation. It is proposed to increase the tariff based on the CPI or 6% whichever is less. Most of the states like Maharashtra, Madhya Pradesh and Chhattisgarh are following the basis of price indices for escalating the expenses. However the same will be trued up based on actual expenses year on year.</p>
--	---

<p>Similarly, future projection cannot be estimated with reasonable accuracy in the absence of accurate past actual expenditure which can be ascertained only when the reconciliation is completed. Hence, we wish to state that the Hon'ble Commission shall direct the Licensee to reconcile the accounts forthwith and submit the data based on reconciled accounts before the Commission decides on the Petition for issuing suitable Tariff Order.</p> <p>For the above stated reasons, we request the Hon'ble Commission to go by the “Third Party Verified Technical and Financial Data/Parameters” as required by the National Tariff Policy to process the TANGEDCO's ARR Petition.</p> <p>8.Truing up of ARRs has to be done only after prudent determination of ARR by the Commission</p> <p>In their petition, the TANGEDCO has requested the Commission to “true up” their ARR for the years 2018-19 to 2020-21 based on “actual parameters and accounts of the TANGEDCO”. The question of True- Up comes only after the determination of ARR by the Commission. In the last Tariff Order dated 11.08.2017, the final True-Up was done only up to 2015-16 and the ARR was determined for the period from 2016-17 to 2018-19. Hence, we request the Commission to True-Up the ARR for the period from 2016-17 to 2018-19 and determine it for 2019-20 and 2020- 21, after “prudent check” as this ARR forms the “basis” for the ARR for 2021-22 and as well as the future multiyear tariff for 2022-23 to 2026-27 as proposed in the Tariff Petition.</p> <p>It is also observed that TANGEDCO has not deducted the other income, in the ARR statement and hence we wish to state that the other income be deducted from the total expenditure, before determining the ARR. We also observed some differences between the Audited Accounts available in the public domain and the claim made by the TANGEDCO in its Petition, which may please be verified. The total expenses of</p>	<p>37. TANGEDCO supply power at various level including 22 kV and separate lines and SS being maintained for 22 kV level.</p> <p>38. Return on Equity</p> <p>TANGEDCO would like to submit that the it has claimed RoE only on the additional equity infused in the year FY 2016-17 as per its Audited Accounts. Further like to reiterate its submission that the total additional equity of Rs. 4523.19 Crore for FY 2016-17 and Rs. 1365.77 Crore for FY 2017-18 is bifurcated into generation and distribution function based on the opening balance of Gross Block allotted to generation and distribution function of TANGEDCO. Equity for generation function is further sub-allocated into plant wise based on opening gross block for each of the plant. The additions and deductions during the year are considered as per actual for FY 2016-17 and FY 2017-18. The RoE earned can be reinvested every year to carry out capacity additions. The infusion of equity can also be validated from UDAY MoU, wherein the GoTN will convert a loan of Rs. 3,352 Crore into equity share capital. This equity has been used towards Capitalisation of assets and conversion of loan availed for Capital Expenditure into Equity. It is reiterated that RoE earned is invested every year to carry out future capacity additions and is essential for sustainable operations. Hence the contention of the objector that the Return on Equity shall not be allowed is not in line with the spirit of Tariff Regulations.</p> <p>39. The measurement of coal is weighted at loading port and unloading point. It is planned to procure a software to monitor the movement of coal from loading point to unloading point during coal</p>
--	---

<p>the TANGEDCO for the purposes of ARR could only be lower than the audited figures, in view of the disallowances of losses that were not approved in the past and the expenses incurred over and above the norms approved by the Hon'ble Commission. We request the Hon'ble Commission to individually verify each and every cost incurred by the TANGEDCO as find that some expenses are higher than the norms approved by the Hon'ble Commission.</p> <p>9.The Observations of Auditors on Coal Accounting is a point of major concern: There is an observation in the Audit report with regard to coal accounting as follows:</p> <p><i>“The company does not have an adequate control system with regard to the reconciliation of the quality and quantity of coal ordered and received”.</i></p> <p>Coal constitutes a major expenditure for TANGEDCO. The audit report states that there is no adequate control on both quality and quantity. Hon’ble Commission has been stipulating norms for coal consumption but the actual consumption has always been higher than the norms. TANEGDCO is attributing the higher coal consumption to operating the plants at lower CUF but the fact is that even the basic controls are not in place. Consumption of coal per kWh depends on the quality of the coal and if the quality is not reconciled, how can the norms corresponding to the quality be enforced. Obviously, it will lead to higher consumption and cost which is due to sheer inefficiency and it is an avoidable cost. Further, there were lot of news items in the newspapers, including the news given by the State electricity minister, regarding mismatch in the coal accounting in TANGEDCO. Hence, we request the Commission to conduct a third-party verification on the coal quality, quantity and its consumption before approving the ARR/ Truing up.</p> <p>10. Other important comments of the Auditors which need the attention and focus of the Hon’ble Commission while scrutinizing the Tariff Order.</p>	<p>transport. The movement of coal will be monitored efficiently and loss will be measured accurately.</p> <p>Further it is proposed to form a quality circle of technical experts to study and approve quality test certificate of coal given by external agency.</p> <p>40. Auditor Comments:</p> <p>Detailed management reply to the auditor comments has been given in the balance sheet itself. Hence the same may be referred.</p> <p>41. Therefore this petition filed as per the existing regulations and provisions of Electricity Act 2003 only.</p>
---	---

The TASAMA states the various comments given by statutory auditors.

11. Interest on borrowings, Employee Cost and O&M charges.

The TANGEDCO's balance sheet ending with March 2021 (as available in TANGEDCO's website) shows a total borrowing of Rs.1,44,302 crores (1,23,299 + 21,003). In this connection, kindly refer to the report on "Ranking & Ninth Annual Integrated Rating of State Power Distribution Utilities" issued by the Ministry of Power, Government of India and the "Report on Performance of Power Utilities 2019- 20" issued by the PFC which clearly reveals that the TANGEDCO is one of worst performing States. The borrowings and the interest costs are abnormally high compared to other states. As per section 61 of the Act, in determination of tariff, the Appropriate Commission shall be guided by the "factors which would encourage competition, efficiency, economical use of the resources, good performance and optimum investments. The per unit Employee cost and the O&M charges sought for by the TANGEDCO are extremely high when compared to the other power utilities in the country (Please refer to the said PFC report also) which again resulted due to the inefficient functioning and poor performance of the TANGEDCO. To avoid penalising the consumers, the Hon'ble Commission may compare with the performance and parameters of the other distribution utilities and limit the costs to the extent of industry standards.

Therefore, we request the Hon'ble Commission to restrict the claim of TANGEDCO on the tariff parameters such as O&M Cost, Interest and finance charges etc. to the industry's best practice level or at least to the industry's average level.

12. Correct estimation of quantum of supply made to free supplies or supplies to subsidized consumers.

We request the Hon'ble Commission to direct the TANGEDCO that the estimation of the quantum of supply made free of cost or at subsidized rates should be

rigorously prepared and submitted with proper care. Now it is being considered based on the numbers given by TANGEDCO or Government of Tamil Nadu. A comparison has to be made with other States following similar policies.

The table for energy balance shows a large unexplained quantum which produces no revenue. This quantum is either the Aggregate Technical or Commercial Losses (A T & C Losses) in excess of norms or unaccounted supply to unmetered consumers. If it is A T & C losses in excess of norms, the losses should be borne by TANGEDCO. If it is unaccounted supply to unmetered consumers, then the subsidy payable by the Government must be more than what is currently being estimated and ordered for claiming. It may probably due to this that the Hon'ble Commission has earlier directed the TANGEDCO to assess the actual subsidy requirement and report to it within six months. Apparently this has not been done so far after expiry of so many years. Therefore, it is humbly requested that the Hon'ble Commission may fix the responsibility for this loss with TANGEDCO exclusively.

13.Requirement for ensuring 100% metering:

Section 55 of Electricity Act states that no licensee shall supply power except through a Meter. However TANGEDCO is still supplying power to agricultural consumers and huts for which no meter is fixed. This has resulted in TANGEDCO not getting full amount of subsidy from Government for which it is eligible and is a major reason for the deficit in income faced by TANGEDCO. Therefore, the Hon'ble Commission is requested to ensure that TANGEDCO completes 100% metering in FY 2017-18 at least as years have passed since the coming in to force of Electricity Act 2003.

14.Failure to finalize Transfer Scheme and to Segregate Distribution and Generation as separate Functions as envisaged in the Electricity Act 2003:

In spite of having got more than seven years since the split up of TNEB in to

TANGEDCO and TANTRANSCO, it is appalling that the transfer scheme is not yet finalized. The failure has repercussions on the entire tariff exercise as all the subsequent financial statements have a bearing on the balance sheet of the final transfer scheme. However, in spite of the importance of the issue, the licensees are merely extending the deadline for finalization of transfer scheme in every six months. We request the Hon'ble Commission to take strict action on this failure of the licensees in not completing the transfer scheme in time.

It may also be noted that the Hon'ble Commission itself has given a directive to the Government of Tamil Nadu vide TNERC/1148/Tariff/2010

/D.No.1205/2010 dated 27th September 2010 which recommended the separation of Generation and Distribution functions and to further split the Distribution function.

If this directive would have been complied to, there would have been some improvement in the efficiency and transparency of operations and would also have introduced a certain potential for competition. Therefore, in the interests of the consumers of the State, the Hon'ble Commission is requested to give directions on the same directly to TANGEDCO and to state that failure to comply with such direction shall be punishable under Section 142 and 146 of the Act. It may be noted that TANGEDCO being a licensee regulated under the Act is bound to comply with the directions of the Hon'ble Commission with or without concurrence by the Govt. of Tamil Nadu.

15.Regulatory Compliance and making available the Audited Accounts for prudent checks:

We had already discussed in detail the licensees' non-compliance of the express directives on the Hon'ble Commission. Considering that there does not seem to be any effort on the part of the licensees to improve the situation, we suggest that the Hon'ble Commission may strictly monitor the compliance of various directives

issued by it and the undertakings given by the licensees with independent agencies and auditors.

It is also suggested that in matters of regulatory compliance, including compliance of directives, the Hon'ble Commission shall not be dependent only on the reports of the licensees. The Hon'ble Commission is requested to exercise its powers and insist on the submission of the audited accounts before taking up the annual tariff revision exercise for the licensees. It is unfair to the consumers to do the truing up on the basis of provisional figures when enough time has passed for the submission of final audited figures. In spite of the repeated directives of TNERC and the undertaking that licensees had given to various authorities including Government of India, the licensees have not been finalizing its audit accounts before the statutory dead lines. This shows their incompetence or a desire to hide their accounts from public scrutiny. There is no reason why TANGEDCO and TANTRANSCO should be unable to finalise their accounts even seven months beyond the end of financial year whereas companies with much larger operations like National Thermal Power Corporation (in generation) and Power Grid Corporation (in transmission) and comparable operations in distribution like Tata Power and CESC are able to do so on time. Such companies also put out periodical statements on their operations for their shareholders and consumers. In comparison, even though public sector utilities, TANGEDCO and TANTRANSCO strives to keeps their accounting and financial data secret even when they try to project thousands of crores as revenue gap in order to justify their demands for increase in consumer tariff.

The Hon'ble Commission is also requested to issue suitable Regulations and Guidelines by which it could be mandated the appointment of Statutory Independent Auditor to comment on the compliances with various statutory and regulatory compliances applicable to companies licenced by it. The Auditors make such

comments in respect of compliances of companies being audited by them in respect of Employees Provident Fund, Gratuity payable to employees, loans taken, tax deducted at source and so on and so forth. For this purpose, the Hon'ble Commission may write to Ministry of Corporate Affairs, Government of India, Comptroller and Auditor General of India and the Institute of Chartered Accountants / Cost Accountants. The Hon'ble Commission is also requested to insist on Annual Cost Audit of the TANGEDCO / TANTRANSCO, by qualified professionals.

In view of the substantial public interest being involved, the Hon'ble Commission must request Comptroller and Auditor General of India (CAG), to make the audit of the operations of TANTRANSCO an annual exercise and make it available the Audit Report before the Tariff Exercise is initiated. It is brought to the attention of the Hon'ble Commission that such an audit was ordered on the Power Utilities in Delhi even though they were not Government Companies and Courts have upheld the legality of such Special Audits. The Hon'ble Commission may contact the Ministry of Power, Government of India and other Statutory Authorities for ordering a similar audit investigation on TANGEDCO and TANTRANSCO to make the account prudently checked at least this time and to continue the best practice in future also. This has become necessary due to the inordinate losses seen continuously with both the Distribution Licensee / Transmission Utility.

It may also be noted that the Distribution Licensee / Transmission Utility were earlier directed to maintain Regulatory Accounts which seems not to have been complied with. The Hon'ble Commission must direct TANGEDCO/TANTRANSCO to maintain and submit separate Regulatory Accounts Independent of the Accounts maintained by it, for the compliances under Companies Act 2013, Income Tax Act, 1961 and other legislations. These accounts should be in compliance with the

Electricity Act, 2003 and the various directions given under the Act and the subordinate legislations like Tariff Regulations and National Tariff Policy etc. These accounts should be audited by a Chartered Accountant appointed by the Hon'ble Commission and the Annual Reports should be posted on the websites of Hon'ble Commission and TANTRANSCO. The Annual Report prepared from such account should be submitted to the Hon'ble Commission and should form the basis on which tariff revision exercise is initiated. From the accounts, the Hon'ble Commission should be able to easily fetch the required data, without arriving at them from the accounts maintained for other the Statutes. As and when required, the Hon'ble Commission may also mandate a reconciliation of the Regulatory Accounts and the other Statutory Accounts in the required manner.

16. Avoidance of Tariff Shock.

In the Petition, the tariff increase sought for by the Licensees for different categories are going up to the unimaginable level of up to 700%. The Commission's Regulation 4 of the Tariff Regulation specifies that tariff shock to any category is to be avoided while setting the tariff. We request the Hon'ble Commission to restrict the increase in (and tariff parameters) tariff to any category within the reasonable level of maximum of 20%.

17.Regulatory Asset.

It is mentioned in Point No: 34 of the Audit Report under the heading "Basis for Adverse Opinion" that TANGEDCO has not arrived at the Regulatory Assets for the financial year 2018-19, 2019-20 & 2020-21. This is a very serious lapse for the completion of True-Up exercise. The relevant Para from the Tariff Order dated 11.08.2017 is reproduced below.

"5.6.17-As discussed in the above section, GoTN has taken over Rs. 22,815 Crore of

debt of TANGEDCO after signing UDAY. The Commission has not considered the consequential impact of debt take over while approving interest on loan for the Control Period from FY 2016-17 to FY 2018-19. However, the Commission has adjusted the Rs. 22,815 Crore against Revenue Gap at the end of FY 2016-17 as UDAY has been signed in FY 2016-17. After adjusting Rs. 22,815 Crore, the Commission has computed carrying cost on Rs. 7,605 Crore at 6.35% (Bank Rate as of August 3, 2017 + 0.1%) in accordance with the UDAY MoU. Carrying cost on remaining balance after subtracting Rs. 7,605 Crore has been considered at 11%.”

The total Regulatory Assets as determined by the Commission for the year FY2016-17 was Rs.10,432.70Cr, for which the Commission has allowed the carrying cost at the rates approved by them. For ease of reference, the relevant portion approving the rate of carrying cost in Para No: 5.6-17 is reproduced below:

“After adjusting Rs. 22,815 Crore, the Commission has computed carrying cost on Rs. 7,605 Crore at 6.35% (Bank Rate as of August 3, 2017 + 0.1%) in accordance with the UDAY MoU. Carrying cost on remaining balance after subtracting Rs. 7,605 Crore has been considered at 11%.”

It is therefore very clear that the accumulated losses as per the audited accounts of TANGEDCO as on 31.03.2017 shall not be considered for the purposes of Truing up and instead, the Regulatory Assets approved by the Commission is to be considered as mentioned above. The accumulated losses of TANGEDCO as of 31.03.2017 was Rs. 67,511.14 Cr and the approved Regulatory Assets was only Rs. 10,432.70Cr and the interest on loans for the difference between the two cannot be claimed by the TANGEDCO as the same has not been approved by the Commission. It is pertinent to point out that the losses of the TANGEDCO in the past have been funded by means of loans which carry interest which has been accounted as expense in all the financial years. Interest in respect of such borrowings shall not be allowed

while Truing Up or in ARR as these loans have been raised to fund expenses or losses. Further it is pointed out that the carrying cost in respect of Regulatory Assets has been allowed by the Commission and allowing interest on loans to the extent of Regulatory Assets would amount to duplication. Hence the Commission shall carry out a detailed prudent check on the financing cost incurred in the past and claimed for the future and disallow interest in respect of loans raised beyond the approved expenses.

Further, as discussed above, since the TANGEDCO's losses of the past have not been approved by the Hon'ble Commission in full and only a part of the losses was approved as Regulatory asset by the Hon'ble Commission in its order dated 11.08.2017, interest on TANGEDCO's borrowings other than for genuine capital expenditure as approved by the Commission, should be disallowed as the carrying cost on Regulatory asset has been claimed by TANGEDCO. If both carrying cost on Regulatory assets and the interest on loans raised to fund the losses are allowed, it will amount to duplication.

18. The proposal of the TANGEDCO to revise the tariff in a nutshell.

The TASMA Compares various existing and proposed rates under various tariff and explains pros and cons.

Energy Charges:

The current tariff was fixed during the year 2014 at Rs.6.35, by virtue of the order of the Hon'ble Commission dated 11.12.2014, in SMT No. 9 of 2014. The same tariff was continued while issuing the Tariff Order in TP No. 1 of 2017 dated 11.08.2017 also. Since a period of almost 8 years has expired, we do not find any major unreasonableness in taking up the revision with an increase of Re.0.40/Unit, which looks however fair, considering the paucity of time of 8 years. Therefore, we do not have any objection over the same.

Demand Charges:

The TANGECO has sought to increase the demand charges for HT Consumers from the present Rs 350 per KVA to Rs 600 per KVA which is nearly a 80% increase. TANGEDCO is trying to enhance its revenues through this proposal of abnormal, illogical increase on all HT consumers. This is not substantiated by any data, demanding such a whopping increase. There has not been much addition to the HT consumers network over the last few years that there is no possibility of any abnormal increase in the costs to seek such high increase in the demand charges.

LT CT:

Further the TANGEDCO has proposed to increase the fixed charges in respect of LT and LT CT consumers. While the demand charges / fixed charges are straightaway applicable to capital and fixed cost of the TANGEDCO, without a proper Capital Investment Plan, approved by the Hon'ble Commission, the justification to make such a high increase in the demand charges / fixed charges is no way sustainable under any legal scrutiny. Therefore, the proposed 25 increase of demand charges / fixed charges has to be reasoned out suitably for justification. 18.9 Such a large level of increase both on the Fixed Charges and Energy Charges, would kill the efficiency of all MSME Industries in the State and they will be forced to close from their existence. As MSMEs are the backbone of Nation such an increase from Rs. 35 to Rs. 600 is something not imaginable at all. Further this will lead to tariff shock for the consumers. Hence, we submit that the demand charges be increased to Rs. 375 per KVA.

19.Time of Day Tariff / Peak Hour Charges:

The TANGEDCO has proposed to increase the Peak Hour periods from 06.30 Hours to 10.30 Hours and 18.00 Hours to 22.00 Hours and to increase the existing Peak Hour Charges from 20% to 25%. Hence, this increase would be manifold both on

the total duration of peak hours and also on the charges to be collected to the extent of 25% instead of the existing 20%. In this connection, we wish to state that the Hon'ble Commission has posted a "Report on Time of Day (TOD) Tariff For TANGEDCO" prepared by M/s ABPS Infrastructure Advisory Pvt., Ltd., supports the claim of TANGEDCO in both the way by increase the duration of peak hours as well as the peak hour charges as like a double barrel gun. Besides to the same, it is not known as how a report prepared based on the data available during the years 2017 and 2018, can be applied for the year 2022-23 and even beyond.

On the proposal of the TANGEDCO to revise the peak hour duration from 6 Hours to 8 Hours and also to increase the rate of peak hours from 20% to 25% as proposed by the TANGEDCO, to modify the Time of the Day from the existing 6 Hours to 8 Hours by altering the timings from 6.30-10.30 Hours and 18.00-22.00 Hours, the Tariff Petition was under comments as per the Daily Order of the Hon'ble Commission dated 19.07.2022. While the matter was placed for the comments of the stakeholders, the Hon'ble Commission has also unilaterally attempted to amend the TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005, so as to modify the Time of the Day Hours by amending Clause 11 (2) of the Regulation on its own. This was heavily objected by TASMA by our letter dated 09.08.2022 filed before the Hon'ble Commission, both as hard copy and as soft copy.

As observed in Para 5.69 of the current SMT Order No. 9 of 2014 dated 11.12.2014, the Hon'ble Commission has yet to address the issue of the rationality behind the fixation of ToD tariff for 6 hours between 6.00 AM - 9.00 AM and 6.00 PM - 9.00 PM till today and no orders have been passed so far by the Hon'ble Commission. In the absence of the same, the matter of collection of 20%

extra over the base tariff, for the peak hours of 6.00 AM – 9.00 AM and 6.00 PM – 9.00 PM is still looking unjustifiable, while the power curves shared on not demonstrating any peak during the said hours. At least while approving the present petition, the Hon'ble Commission should come forward to issue a clear order, towards this direction as mandated by Hon'ble APTEL in various orders. Without settling this issue, the proposal of the TANGEDCO to modify both the duration of peak hours as well as approving the peak hour charges from the existing 20% to 25% looks not sustainable in any manner. To go with the power curves, as demonstrated above, the peak hour charges should be removed totally as there are no peak hours either in the morning or in the evening, as the case may be. Therefore, increasing the charges by 5% more is no way unsustainable.

20. Cross Subsidy Surcharge.

TANGEDCO in its Tariff Revision Petition has sought to determine the CSS at Rs.2.33/unit as against the prevailing CSS of Rs.1.67/unit. In this connection, it is pertinent to point out that as per the Electricity Act 2003, the CSS is to be phased out and eliminated over a period of time. However, the proposal to increase the CSS from the existing level of Rs.1.67/unit to the extent of Rs.2.33, is contravening the very spirit of the provisions of the Electricity Act 2003.

Without prejudice to the above, we would also like to state that the CSS has been determined considering the Average Unit Realization (AUR) / Average Billing Rate (ABR) from HT consumers, which includes the demand charges. The demand charges shall not be included for the purposes of calculation of CSS, because even when power is availed under OA by a HT consumer, the demand charges are continued to be paid by them and TANGEDCO loses only the realization on energy sales. Therefore, CSS shall be calculated, after excluding the component of demand charges (i.e) only on the energy charges alone and the National Tariff Policy goes in

line with the same and caps it to the extent of 20% of the Average Base Tariff alone. If demand charges are excluded, the CSS would automatically come down. With capping it to the extent of 20%, the CSS would come only $(Rs.6.75 \times 20\%) = Rs.1.35/\text{Unit}$ only. The already levied CSS was already agitated before the Hon'ble APTEL in Appeal No. 356 of 2017 and is likely to be heard shortly. We therefore, request the Hon'ble Commission to consider our submissions while determining the CSS correctly and legally.

21. A Complete wrong calculation of wheeling Charges by the TANGEDCO even without any smallest mind application.

The TANGEDCO has wrongly apportioned the total Distribution Network Cost, in the ratio of 85:15, for the HT and LT respectively, in Clause 6.2.1 of the Tariff Petition filed for the FY 2021-22 to 2026-27. It appears that the TANGEDCO has purposefully done this mistake and has accordingly, substituted the HT Cost Ratio with LT Cost Ratio.

It is a well-accepted system Pan-India and known for its technical fact that the ratio of LT Network Cost, is always be multi-fold when compared with the share of the HT Network Cost, when the fact remains that there are large no of consumers and the Distributed Network and the associated infrastructure created to cater the LT Network when compared with the HT Network. All the data in Tamilnadu also supports the same position in our State also.

Surprisingly, the logic used by the TANGEDCO is “inverse” of the logic used in the Commission’s Order dated 11.08.2017. As per Clause 5.3.5 of the Tariff Policy, the (Transmission/Wheeling) Tariff Mechanism would be sensitive to distance, direction and related to quantum of flow. Therefore, wheeling charges are directly proportional to circuit kilometres of HT and LT line and the quantum of energy

flow. The Commission used exactly these details in the last Tariff Order dated 11.08.2017.

We request the Hon'ble Commission to direct the TANGEDCO to either submit the exact network cost of HT & LT, from the audited accounts or in the absence of such data, we wish to state that the Principle of Apportioning on the basis of Circuit Kilo-meters be adopted, as found adopted in the last Tariff Order dated 11.08.2017, for the determination of the wheeling charges.

We further submit that, if we adopt the same methodology of apportioning the network cost on the basis of Circuit Kilo-meters which was used to arrive at the wheeling charges during the year 2017-18, by the Hon'ble Commission, the wheeling charges (assuming the expenses as submitted by TANGEDCO in its Petition) are all true for the financial years 2021-2022 and 2022-2023, it would work out only to 35.73 paise / Unit and 38.78 paise / Unit, for the FY 2021-22 and 2022-23 respectively as per the projections given in the Table below. While this being the correct method to be followed, the TANGEDCO has wantonly and arbitrarily inflated the costs and apportioned the Network Cost at 85% for HT, deliberately without any basis or logic, only with a view to increase the wheeling charges by a whopping range of 700% to 152 paise for 2022-23 to satisfy someone else with this wrong method of working.

22. Seeking to impose 100% of the wheeling charges for the renewable power as proposed by the TANGEDCO is in Contempt of the order of Hon'ble APTEL dated 28.01.2021 and the order of the Hon'ble Supreme Court of India.

While the percentage by which the wheeling charges has to be collected, would always form a part of the Tariff Orders of Wind Energy and Solar Energy, as the case may be, attempting to make suggestions to fix it at 100% level by way of a Tariff Revision Petition, is basically not a correct legal procedure.

Further, the Hon'ble Commission in its Order No. 6 of 2022 dated 30.03.2022 has also clearly stated as below.

“The wind tariff Order No.6 of 2018 dt.13.4.2018 was challenged in A.Nos.191,195, 265 of 2018 and 406 of 2019 before the Hon'ble Appellate Tribunal of Electricity (APTEL). The Hon'ble APTEL in the judgment dt.28.01.2021 in the above appeals set aside the tariff determined in the order No.6 of 2018, withdrawal of 12 months banking facility, increase in open access charges etc.

In view of the above status, Commission decides to extend the control period of the Order No.8 of 2020 dt.07.10.2020 until issue of the next order after disposal of the Civil Appeals pending before the Hon'ble Supreme Court of India.”

In the above said order, the Hon'ble Commission has extended the Control Period of its earlier Wind Energy Tariff Order No. 8 dated 07.10.2020, until the issuance of next order, after disposal of the Civil Appeals (No.2202-2205/2021) pending before the Hon'ble Supreme Court of India. Hence, as specifically mentioned by the Hon'ble Commission the open access charges such as wheeling charges cannot be varied now for any reasons and a Retail Tariff Revision Petition can never be a point of context to make such changes or revisions. This should be clearly understood.

Contrary to the above legal position as declared by the Hon'ble Commission and the Hon'ble APTEL, in the Tariff Petition of the TANGEDCO under Clause 6.3.1, the TANGEDCO has requested the Hon'ble Commission to withdraw 50% concession, provided to the RE power in the Wheeling Charges which is legally not sustainable in any manner. Further, the Hon'ble APTEL by its order dated 28.01.2021, has reduced the wheeling charges on RE power to the extent of 40%, instead of 50% as declared by the Hon'ble Commission by its order dated 13.04.2018 in Order No. 6 of 2018. Therefore, we request the Hon'ble Commission to take note of this grave

mistake and accordingly, the claim of the TANGEDCO needs to be turned down totally.

23.Deduction of O&M Charges paid for the Maintenance of Grid / Substations paid by the WEG's from the levy of Wheeling Charges

We wish to state that all the Wind Energy Generators, who are connected to the Grid / Substations, are paying Rs.2.75 lakhs per MW per year as O&M charges. This amount is the prevailing amount, as on date and is being escalated at 5% every year. This amount is meant to be utilised only to meet out the O&M expenses of Grid / Substations. In the Distribution Network Cost, the O&M Cost of Grid / Substations, is included and the wheeling charges determined includes the expenses of Substation O&M as well. When WEG's are made to pay both wheeling charges and Substation O&M charges, it amounts to duplication of costs for WEG's alone, as other than Wind Energy Generators, no other generators are paying this Substation O&M charges. It amounts to double taxation and therefore, the O&M charges collected from WEGs need to be factored appropriately with a proper discount while calculating the Wheeling Charges.

Hence, we request the Hon'ble Commission to remove the O&M charges paid for Substation by WEGs. Alternatively, we submit that the O&M charges paid by WEGs be adjusted from the wheeling charges to be paid by WEGs, to avoid duplication and ensure to have a correct calculation.

24.TANGEDCO proposes to extend the Tariff for 6 years with 6% escalation through automatic routes by linking with CPI / WPI .

Not like in the earlier years, this time the TANGEDCO has found out surprisingly a new methodology, to extend the Tariff fixed for the year 2021-22 for another five

years from 2022-23 to 2026-27 with 6% escalation on each year and by attempting to link the CPI / WPI for no reasons.

While the financial year 2021-22, was already over by 31.03.2022, any proposal to introduce the changed tariff, retrospectively on consumers for the year 2021-22, is not possible legally. Any order having financial implications, cannot be brought for enforcement with retrospective effect. Therefore, on this score also, the Tariff Revision Petition of the TANGEDCO needs to be summarily rejected. Hence, the Hon'ble Commission should fix the tariff only with a view to come in to effect prospectively on any appointed date, during the year 2022-23. This needs to be carefully analyzed and accordingly, orders should be passed.

Further, linking of a Tariff with CPI / WPI is nowhere seen in India and the National Tariff Policy, never supports such a course. The determination of tariff has to be done only after prudent checks by all the stakeholders involved and affected by the Tariff Revisions. Therefore, it cannot go through an automatic process even if it is considered to be for a Multi- Year Tariff. The ARR and the True-Ups for each financial year needs to be prudently checked and thereafter only, the process of Tariff Determination can move on. Hence, the proposal of the TANGEDCO to stretch the tariff fixed for five more years is not a correct legal method and that too, by making reference to CPI / WPI.

Further, the effort of the Hon'ble Commission, to make an Amendment to the TNERC (Terms and Conditions for Determination of Tariff for Transmission / Distribution of Electricity under MYT Framework) Regulations, 2009 was completely objected by our Association by way of its letter dated 10.08.2022. A copy of the objection filed already by our Association on the above matter, is attached herewith as Annexure-B, which can be considered for detailed verification. No fresh comments are provided by our Association except by enclosing the letter,

considering the brevity of the matter. Therefore, it becomes necessary that following a system of linking with CPI / WPI, with a matter related to Tariff and extending the Tariff with 6% escalation on a year-on-year basis for a period of 5 years, is totally unsustainable, as the purpose for which CPI / WPI are calculated, completely goes in favour of Labour Administration and they are not anyway linked to Power Tariffs. This point has to be properly considered while dealing with the MYT Tariff as proposed both by way of an Amendment to MYT Regulations 2009 and also in Tariff Fixation Exercises. They are very serious issues and therefore, they cannot be neglected in any manner.

25. Wrong calculation of Cumulative Line Losses

Hon'ble Commission may appreciate that the component of Line Loss is one of the most important parameters in Tariff Determination. Annexure VIII of the TANGEDCO's Petition reveals that 50% of the HT Feeders have no ABT meters and 90% of the Distribution Transformers, have no ABT meters. Hence, the Line Losses in the HT Feeders and LT Lines, which constitute the total losses of the Distribution Network is highly an arbitrary figure. Hence, we request the Hon'ble Commission to conduct a Third-Party verification of Energy Audit Type and an independent scrutiny has to be done by the Hon'ble Commission, on the Financial and Technical Data submitted by the Distribution Licensee, as a measure of compliance as required under Clause 8.2.1 of the Tariff Policy before processing the Tariff Revision Petition filed by the TANGEDCO.

In Tables 151 to 157 of the Tariff Revision Petition, the TANGEDCO has wrongly calculated the cumulative losses. First of all, the Technical Loss at 400 kV is missing, though the Tamil Nadu has considerable length of 400 kV Lines. There are direct transformations of 400/110kV, 230/33kV, 110/11kV etc. Only if the transformation of 33/11kV is involved, the loss at 33kV should be included in the

cumulative loss for 11kV. Similarly, there is no 22/11kV transformation is directly available in the Tamil Nadu Network. It is therefore meaningless to add 22kV loss to arrive at the cumulative loss of 11kV. Therefore, a correct method of calculating both the Distribution and Transmission Losses needs to be evolved and accordingly, the correct T&D Loss Percentage has to be revised as per the Ground realities. Accordingly, the entire Line Loss Table should be revised and expanded to arrive at the correct Line Losses to each group of consumers connected to specific set of voltage transformations.

26.Return on Equity

TANGEDCO has claimed the Return on Equity (RoE), stating that they have considered the opening balance of equity as NIL from 2016-17 and has stated that the actual equity of Rs.4523.19 Cr and Rs.1365.77 Cr was infused during FY 2016-17 and FY 2017-18 respectively. In this connection, it is pertinent to highlight that the Hon'ble Commission passed the order on 11.08.2017 and disallowed the RoE infused during 2016-17, after considering all the facts. The TANGEDCO is now seeking to claim RoE on the very same Equity in this Tariff Revision Petition, which is not sustainable.

In this connection, we reproduce the relevant portion of the retailed tariff Order in T.P. No.1 of 2017 dated 11-08-2017.

Commission's Views

In the Suo-Motu Order dated December 11, 2014, the Commission has stated the following reason for disallowing RoE to TANGEDCO:

“3.106 In last year order Commission has not considered the equity requirement while approving the funding requirement of capital expenditure. This stand was taken because Commission is of the view that TANGEDCO is mixing the revenue account with capital account and the equity approved may be again diverted to

revenue account. This can also be observed from TANGEDCO audited accounts wherein the actual borrowings for FY 11 and FY 12 are significantly higher than capital expenditure. TNERC Tariff Regulations also allow the Commission for approving the equity below the norms of 30% requirement. The relevant extracts of the regulation are reproduced below:

“21. Debt-Equity Ratio

For the purpose of determination of tariff, debt-equity ratio as on the date of commercial operation of Generating Station and transmission projects, sub-station, distribution lines or capacity expanded after the notification of these Regulations shall be 70:30. Where equity employed is more than 30% the amount of equity shall be limited to 30% and the balance amount shall be considered as loans, advanced at the weighted average rate of interest and for weighted average tenor of the long term debt component of the investment”

Provided that in case of a Generating Company or other licensees, where actual equity employed is less than 30%, the actual debt and equity shall be considered for determination of return on equity in tariff computation.

“Based on the above submissions, Commission has not allowed any return on equity due to the following reasons:

- i. Commission has approved interest on total outstanding loans as on November 2010*
- ii. Based on available sources of funding, equity has been diverted towards revenue account from FY 2003 and hence the addition in equity base as per audited accounts is on account of funding the revenue expenditure and not for creation of capital assets.*
- iii. Loans approved for funding the capital expenditure for generating stations and distribution business during the control period are without considering the*

equity

The Commission continues to take the same stand and is not allowing any return on equity for the current tariff order also.”

The Suo-Motu Order of the Commission was challenged by Tamil Nadu Electricity Consumers Association (TECA) before the Hon’ble APTEL in Appeal No. 62 and 63 of 2015. The Hon’ble APTEL in its Judgment dated March 2, 2016, upheld the Suo-Motu Order in its entirety.

“15. The present Appeals, being Appeal Nos. 62 of 2015 and 63 of 2015, are hereby dismissed and the impugned suo-motu tariff orders, being SMT Order Nos. 8 of 2014 and 9 of 2014, each dated 11.12.2014, passed by the Tamil Nadu Electricity Regulatory Commission, are hereby upheld. There shall be no order as to costs.”

As the Suo-Motu Order of the Commission has not been further appealed before any higher authority, it has attained finality. Hence, the Commission has adopted the same approach while approving RoE as adopted in the earlier Orders. Funding of capital expenditure has been considered entirely through loans and hence, no RoE has been approved in the truing up for FY 2011-12 to FY 2015-16.

While the ROE has not been allowed by the Hon'ble Commission, with proper reasoning, the TANGEDCO has claimed the RoE in the present Tariff Revision Petition for all the Generating Plants and Distribution Assets in contravention of the TNERC order dated 11.08.2017. This claim is not therefore sustainable and hence it deserves to be disallowed.

TANGEDCO is entitled to ROE, only if they real equity has been infused for capital projects and for which loans are not availed. TANGEDCO has not provided any details, regarding the Equity Infusion for capital projects, specifically in the Tariff Revision Petition to make it eligible to claim the ROE. In the absence of such details, relating to Term Loans availed for funding the CAPEX, we are unable to

give detailed comments. However, it appears from the reading of the Balance Sheet that the loans availed are in excess of the CAPEX, indicating that the equity was not infused for funding CAPEX program.

We have also not observed any real Equity Infusion for funding CAPEX, except those which are specifically commented upon as below.

The details relating to actual Equity Infusion and the purpose as given in the Balance Sheet are narrated below, which clearly indicate equity was not infused for CAPEX.

27.The Observations of Auditors on Coal accounting is a major concern:

There is a strong observation in the Audit Report with regard to Coal Accounting as follows.

“The company does not have an adequate control system with regard to the reconciliation of the quality and quantity of coal ordered and received”.

Coal constitutes a major expenditure for the TANGEDCO. The Audit Report states that there is no adequate control on both the quality and quantity. Hon’ble Commission has been stipulating norms for coal consumption. But the actual consumption has always been higher than the norms. The TANEGDCO is attributing the higher coal consumption to operating the plants at lower CUF, but the fact is that even the basic controls are not in place. Consumption of coal per kWh depends only on the quality of the coal and if the quality is not reconciled, how can the norms corresponding to the quality be enforced is a major question. Obviously, it will lead to higher consumption of coal and the cost on coal also will go up, which is due to sheer inefficiency and it is a completely avoidable cost.

Further, there were lots of news items seen in the Newspapers, including the news given by the Hon'ble State Electricity Minister, regarding the mismatch in the coal accounting in TANGEDCO. Hence, we request the Hon'ble Commission to order to conduct a Third-Party verification on the coal quality, quantity and its consumption

before approving the ARR/ Truing-Up.

28. Other important comments of the Auditors which need the attention of the Hon'ble Commission for suitably remedying.

The TASAMA states the various comments given by statutory auditors.

29. General Comments.

In general, the TANGEDCO seems to have inflated the claim on the expenses manifold in respect of the Distribution Business, for the past periods and for the future periods also. This has resulted in to the actual Network Cost for the Distribution Business is found shown highly elevated at very higher levels, than what it actually could be and thereby such a approach is leading to a higher wheeling charges and other charges proposed to be increased.

We wish to state the Hon'ble Commission to carry out a prudent check of all the expenses of the TANGEDCO as claimed by appointing suitable qualified Chartered Accountant / Cost Accountant Firms and on their scrutiny, the Hon'ble Commission may make necessary adjustments as required before determining the tariff. It looks that the present set up of the Hon'ble Commission does not have the patience and expertise to deal with the matter and an approach of hurried action is only seen, at every stage of the revision of the tariff from 19.07.2022 onwards. During all the earlier occasions, the Commission was patient enough to take up the exercise for completion even by extending the statutory processing period of 120 days as provided in both the Tariff Regulations 2005 and MYT Regulations 2009. Since the impact of the Tariff is likely to jeopardise the entire industrial community besides to other commercial and domestic consumers, enough patience is required in dealing with the matter with a complete prudent check.

We observe that there are huge differences found between the Audited Accounts and the details of Income and Expenses found provided in the Tariff Revision Petition

for the past periods, which need to be prudently verified and aligning of the figures as per the Audited Accounts with due adjustments for disallowances of expenses and claims that are not allowable, is very much required.

The proposals of the TANGEDCO, if implemented as it was proposed, it would not only be contravening the provisions of Electricity Act 2003 and National Tariff Policy, but it would also sustain to promote inefficiency in the Sector, besides to adversely affecting the competitiveness of the Industry in the State, which have just started recovering from the impact of the Covid-19 Pandemic. This is the time, we expect the wholesome support to sustain and improve the competitiveness and any abnormal increase in tariff, would push-up the input costs for the industries and will render them uncompetitive, leading to other social problems.

The State of Tamilnadu has several advantages, like Good Social Harmony, Availability of Skilled and Committed Manpower, Ambitious Entrepreneurs ready to meet out any challenges etc., which have well supported by some progressive policies for the promotion of renewable energy for captive consumption that has seen the State to grow from strength to strength over the past several years. This has helped to supplement the efforts of the Government to achieve the inclusive growth and reduce social imbalances in the State. If the industry is not able retain its competitiveness, then it could clearly lead to other issues. We reiterate that we do not want to be benefitted at the cost of the TANGEDCO, while at the same time, the industry should not also be burdened with the inefficiencies and legacy issues of the TANGEDCO. We therefore request the Hon'ble Commission, to strike a correct checks and balances between the TANGEDCO and other stakeholders receiving power from it, within the legally approved framework of law, so that both the industry as well as the TANGEDCO are protected permanently and harmoniously.

We therefore humbly request the Hon'ble Commission to consider all our above

objections, suggestions, comments and submissions before processing the TANGEDCO's Tariff Revision Petition aimed for the Determination of ARR and Tariff.

30.Opportunity of Personal Hearing

As this Association is having a strong stake with the representation of 812 members most of them are HT consumers, this Association needs to be provided with an opportunity of Personal Hearing so as to explain the matter still more better and effectively, after the appointment of the Member-Legal at the Hon'ble Commission, as directed by the Hon'ble High Court by its order dated 23.08.2022 in our WP (MD) No. 16677 of 2022. Accordingly, a special opportunity of Personal Hearing may kindly be provided considering the major stake of this Association to exclusively present its views on HT-IA and LT / LT CT III-B categories of consumers.

31. Conclusion

We would like to reiterate that the basic process adopted for the filing of application for final Trueing Up and ARR, is significantly delayed and found violated grossly and the whole delay is found nowhere explained by the TANGEDCO. Such a delay, will serve no purpose at any corner and is not in accordance with statutory provisions as provided in the Electricity Act 2003 and also under the Tariff Regulations of this Hon'ble Commission, as quoted. Further, the data provided also is not supported by the reliable data. Hence, the requested data under the previous sections of our comments may please be called for from the TANGEDCO and can be made available for the Public Comments. This may also provide us the opportunity in the areas for further comments as no information is available as of now to us as well as to the other consumers.

However, if the Hon'ble Commission in its wisdom chooses to proceed with the

<p>existing process, we request to give due consideration to all the objections, comments and suggestions listed in detail in previous sections of our comments.</p>	
<p>Commission's Views:</p> <p>The Commission has taken note of the reply furnished by the TANGEDCO and the matter has been dealt with appropriately in the relevant Chapter of this Tariff Order.</p>	
<p align="center">14. INDIAN WIND POWER ASSOCIATION</p>	
<p>1.Introduction</p> <p>At the outset, Indian Wind Power Association welcomes the filing of ARR/ Tariff petition by TANGEDCO after a lapse of 5 years. It helps the public/stakeholders to understand the financial status and the performance of a very important public utility in the state. IWPA also thanks the Commission for having extended the date for submitting the comments from 18-08-2022 to 24-08-2022, even though the extended time is not proving to be sufficient to provide comments, particularly considering the fact that multiple petitions and draft Regulations were webhosted for comments at the same time, containing voluminous contents, formats, tables etc. As the tariff is being determined after a long gap of 5 years, data relating to last 5 years and the next 5 years needs detailed analysis for which more time is needed. Nevertheless, we have prepared our comments within the limited time made available to us and we feel we could have contributed more and better if only more time had been given for submission of comments.</p> <p>2. Adequate data / Reference documents have not been provided by the TANGEDCO/TNERC</p>	<p>1. The prevailing tariff charged from consumers are fixed in the year 2014 by Hon'ble TNERC and collected from the consumers for the past 8 years. TANGEDCO's cumulative financial losses at the beginning of FY 2014-15 was Rs.44,618 Cr and Rs.68,648 Cr was added during the past 6 years and the total cumulative losses of TANGEDCO as on 31.03.2021 is Rs.1,13,266 Cr. It is mainly due to the increase in the cost of Consumer Price Indices i.e. from 236 to 333 points (FY 2013-14 to FY 2020-21) and it works out to 41% increase. Hence, TANGEDCO was forced to borrow from Financial Institutions and Banks to meet out its financial commitments. This has resulted in 109% increase of loan outstanding from Rs.64,087 Cr. to Rs.1,34,210 Cr. Consequently, the interest on borrowed fund has also increased from Rs.9,281 Cr. to Rs. 14,116 Cr p.a.</p> <p>2. The Ministry of Power, Government of India has made a mandatory condition for Power Sector Reforms with Tariff revision which allows additional borrowing for the State. The Central Financial Institutions viz., M/s. REC Ltd., & M/s. PFC Ltd., while sanctioning the loan of Rs. 30,230 Cr under Special Liquidity Scheme (Athma Nirbhar Scheme) have made a pre-committed condition of yearly Tariff revision. Due to non-revision of Tariff, the balance funds of Rs. 3,435 Cr under Athma Nirbhar Scheme were with held by</p>

In our letter dated 6th August 2022, we had requested certain very important documents both from the TANGEDCO and from the Hon'ble Commission as stipulated in the Tariff Policy, Tariff Regulation etc to analyse the contents of the petitions and to offer our reasoned comments.

We have not received the documents we requested for nor were they webhosted in the website. We could get data from some of the documents available in the public domain but still we don't have many of the details we need for preparing our comments. Our comments could have been made better if the required details, data and documents were made available to us. **Without prejudice to our rights to seek details / documents /data etc to verify the correctness of the claim of TANGEDCO, we furnish below our comments with “available data” in the publicdomain etc. on the Tariff petition TP 1 of 2022 filed by the TANGEDCO.**

3. The importance of “Prudent Check” as required by the Act and tariff policy by the Commission in the present context of poor and inefficient performance of TANGEDCO and as well as the adverse remarks passed by the Auditors of TANGEDCO.

(i) The Poor performance of TANGEDCO and its impact on the Consumers.

Ministry of Power's (MoP) Annual Integrated Rating & Ranking for Power Distribution Utilities (August 2022) has graded the TANGEDCO as **“Low Operational and Financial Performance”**. Some of the important and critical parameters reported by the said MoP report and as well as the **“REPORT ON PERFORMANCE OF**

REC/PFC.

3. As per the guidelines of Ministry of Power the Tariff revision is a pre-condition for release of funds under Revamped Distribution Sector Scheme (RDSS) and if the tariff is not revised, grants to the tune of Rs. 10,793 Cr will not be released to TANGEDCO and ultimately the scheme will not take off. RBI has made a conditional prudential guideline to the Commercial Banks, for lending to State owned power entities including DISCOMs, that DISCOMS should have to file tariff petition by 30th of November every year. Many legal forums like CERC/APTEL have severally remarked about TANGEDCO's non revision of tariff periodically and thereby accumulating outstanding dues to generation companies and other suppliers and contractors. Ranking of TANGEDCO has declined due to non cost reflective tariff which in turn restricted the banks not to lend any further loan.

4. The cost of Coal increased by 49% as compared with FY 2014-15 due to increase in basic price of coal transport and handling charges. The variable cost of power purchase from Central Generating Stations has increased by 37% compared to FY 2014-15. The operational borrowings increased due to ARR-ACS Gap resulting in increase in interest commitment by 50%.

5. TANGEDCO is left with no other choice except revising the tariff after a gap of 8 years. TANGEDCO has proposed a necessary/ appropriate hike in tariff only.

6. True and Fair View of Accounts:

The accounting framework prescribed under Companies Act is adopted from FY 2018-19 onwards, subsequent to the opinion from C&AG.

TANGEDCO adopts the accounting standards of the companies Act 2013 and the accounting policies as conventionally followed as per Elecyc Annual

POWER UTILITIES 2019-20” issued by the Power Finance Corporation (PFC) shows that the **TANGEDCO is one of the worst performing power utilities in the Country. Hence, the inefficiency, poor performance etc. of the TANGEDCO should not be passed on to the consumers.**

In this connection, we are duty bound to refer to the mandate prescribed by the section 61 of the Act.

Section 61: The Appropriate Commission shall, subject to the provisions of this Act, specify the terms and conditions for the determination of tariff, and in doing so, shall be guided by the following, namely

.....

(c) the factors which would encourage competition, efficiency, economical use of the resources, good performance and optimum investments;

(d) safeguarding of consumers' interest and at the same time, recovery of the cost of electricity in a reasonable manner;

(e) the principles rewarding efficiency in performance;

Accounts Rules 1985.

TANGEDCO is in the process migrating to INDAS from FY 2021-22.

The statutory auditor's comments are only for non compliance with INDAS accounting framework and not for any other grave deviations.

19. The Board has directed to explore the option of voluntary revision of accounts FY 2020-21 to comply the Ind As compliance are also under process. In case of non acceptance of revision by NCLT INDAS will be compiled with in the FY 2021-22.

7. Wheeling Charges:

The wheeling charges and Net work cost has been arrived based on the Tamilnadu Regulation notified by the Hon'ble TNERC vide notification No. TNERC/Legal dated. 26.05.2021 3505/D. No. /2021.

The Wheeling charges / Network charges of the Distribution Licensee shall be determined by the Commission on the basis of a petition for determination of Tariff filed by the Distribution Licensee in accordance with regulations 5 and 6 or on suo-motu basis under Regulation 6(8) and it shall be determined separately for all LT/HT consumers as applicable:

Provided that the Wheeling charges/ Network charges may be denominated in terms of Rs./kWh (or) Rs./ kVAh (or) Rs/ kW month (or) Rs/kVA month for the purpose of recovery from the Distribution network user, or any such denomination as may be stipulated by the Commission.

HT and LT network cost is proportioned at 85:15 based on the cost of network. Most of the HT networks are at higher cost. **However the network cost is proportioned based on the sales ratio of 21:79 for HT and LT network for arriving wheeling charges.**

Hence wheeling charges arrived based on the prevailing regulations and to

(ii) Auditors adverse Remarks on TANGEDCO Financial Statements.

We once again emphasise on the importance of **“prudent check” to be done by the Commission as required by the Act, National Electricity Policy etc.** This is because the TANGEDCO wants the true-up and the ARR to be done based on their **actual parameters and “accounts statements”**. But their auditors themselves passed the following **adverse remarks in their audited reports.**

..... “The aforesaid standalone financial statements do not give a true and fair view in conformity with accounting principles generally accepted in India and also do not give the information required by the Companies Act, 2013 (“the Act”) in the manner so required and are not in conformity with the Indian Accounting Standards prescribed under section 133 of *the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended*”.

Therefore, the Commission cannot consider the Audit statements of TANGEDCO which **“do not give a true and fair view in conformity with accounting principles”**.

recover the network cost and revenue from the same is being reduced in ARR to arrive retail tariff.

8. RE Concession:

The concession available for RE power open access charges is sub judiced. TANGEDCO filed an appeal before the Hon’ble Supreme court for the APTEL order and subject to the disposal of the case the withdrawal of concession will be insisted.

9. O&M charges

The O&M charges paid for the maintenance of Grid/Substations are related to TANTRANSCO. Determination of wheeling charges are related to Distribution business and the O&M charges paid for maintenance of TANTRANSCO network and are not related to the determination of wheeling charges.

10. The reply to remarks on refund of expenses made towards OSM by wind generators and Transmission charges will be addressed by TANTRANSCO.

11. Time of Day Tariff

The proposed ToD charges are based on consultant report and since the demand was volatile due to pandemic during 2020-22 no separate study undertaken. However the peak hour consumption restored to pre pandemic period now.

The proposed ToD charges are to meet out the **high cost Power purchase** expenses during the peak hours and 5% concession available for night hour consumption. It is intended to balance the Grid by shifting peak load.

12. Return on Equity

Tangedco would like to submit that it has claimed RoE only on the additional equity infused in the year FY 2016-17 as per its Audited Accounts. Further like to reiterate its submission that the total additional equity of Rs.

We request the Hon'ble Commission to conduct an independent prudent check and determine the allowable costs for the purposes of ARR.

(iii) Reconciliation of Accounts between TANGEDCO and TANTRANSCO

Further, in the audit report, it is also mentioned that the balances between TANGEDCO and TANTRANSCO are not reconciled which is a very serious issue. Without completing the reconciliation, it is not possible to determine the actual expenses for the past and therefore, Truing up based on the data provided in the petition would not be accurate or appropriate. Similarly, future projection cannot be estimated with reasonable accuracy in the absence of accurate past actual expenditure which can be ascertained only when the reconciliation is completed. Hence, it is submitted that the Hon'ble Commission may direct the Licensee to reconcile the accounts forthwith and submit the data based on reconciled accounts before the Commission decides on the petition.

For the reasons cited hereinabove, we request the Commission to go by the “**Third party verified Technical and financial data/parameters**” as required by the Tariff policy to process the TANGEDCO ARR petition.

4. Truing up of ARRs has to be done only after prudent determination of ARR by the Commission.

In their petition, the TANGEDCO have requested the Commission

4523.19 Crore for FY 2016-17 and Rs. 1365.77 Crore for FY 2017-18 is bifurcated into generation and distribution function based on the opening balance of Gross Block allotted to generation and distribution function of TANGEDCO. Equity for generation function is further sub-allocated into plant wise based on opening gross block for each of the plant. The additions and deductions during the year are considered as per actual for FY 2016-17 and FY 2017-18. The RoE earned can be reinvested every year to carry out capacity additions. The infusion of equity can also be validated from UDAY MoU, wherein the GoTN will convert a loan of Rs. 3,352 Crore into equity share capital. This equity has been used towards Capitalisation of assets and conversion of loan availed for Capital Expenditure into Equity. It is reiterated that RoE earned is invested every year to carry out future capacity additions and is essential for sustainable operations. **Hence the contention of the objector that the Return on Equity shall not be allowed is not in line with the spirit of Tariff Regulations.**

13. Interest and Finance Charges:

TANGEDCO availing Financial assistance from REC & PFC and TNPFC which are controlled by the central government and state government. The interest rates approved by the financial institutions are very low and as per the norms. Further TANGEDCO has appointed Earnest and Young consultant for study and to reduce the financial burden of TANGEDCO.

14. Employee cost and O&M cost:

The operation and maintenance cost including employees cost are as per regulations except DA & Terminal benefits alone which are claimed as per actuals only.

TANGEDCO has not sanctioned Dearness Allowance from 1.1.2020 to

to “true up” their ARR for the years 2018-19 to 2020-21 based on **“actual parameters and accounts of TANGEDCO”**. The question of true-up comes only after the determination of ARR by the Commission. In the last tariff order dated 11-08-2017, the final true up was done only up to 2015-16 and the ARR was determined for the period from 2016-17 to 2018-

19. Hence, we request the Commission to true up the ARR for the period from 2016-17 to 2018-19 and determine it for 2019-20 and 2020-21 after **“prudent check” as this ARR forms the “basis” for the ARR for 2021-22 and as well as the future multiyear tariff from 2022-23 to 2026-27.**

It is also observed that TANGEDCO has not deducted the other income in the ARR statement and hence, we submit that the other income be deducted from the total expenditure before determining the ARR. We also observe some differences between the audited accounts available in the public domain and the claim made by TANGEDCO in its petition, which may please be verified. The total expenses of TANGEDCO for the purposes of ARR could only be lower than the audited figures in view of the disallowances of losses that were not approved in the past and the expenses incurred over and above the norms approved by the Hon’ble Commission. We request the Hon’ble Commission to individually verify each and every cost incurred by TANGEDCO as we find that some expenses are higher than the norms approved by the Hon’ble Commission.

5. Wrong calculation of Wheeling Charges by TANGEDCO

The TANGEDCO has apportioned the total distribution network

31.12.2021 and encashment of Earned Leave has also been suspended till further orders since May 2020.

The recruitments are also made only for very essential and minimum quantum only.

15. Regulatory Assets

TANGEDCO would like to submit that it has considered the opening Regulatory assets as on 1.4.2016 same as considered by the Commission vide its Order dated 11.8.2017 i.e., Rs. 30,884.15 Crore. Further the Commission has made adjustment of Rs. 22,815.00 Crore and the same has been considered by TANGEDCO. It is pertinent to mention here that the Commission has calculated the Revised Regulatory Assets vide Order dated 11.8.2017 in Petition No. T.P. No. 1 of 2017 based on the projected numbers. However, TANGEDCO has now come up with the actual losses during the year 2016-17 and the same has been considered while calculating the revised Regulatory Assets. Hence the contention of the objector that the Regulatory Assets considered as per the books of accounts is needs to be revised. The Hon’ble Commission is requested to consider the Regulatory Assets as considered by TANGEDCO.

16. Tariff Shock & proposal to revise tariff in nutshell

The average cost of supply of TANGEDCO for the FY 2022-23 estimated is Rs.9.54 per unit, even with the proposed tariff revision the average rate of realisation it works out to Rs.7.85 per unit only. Hence there is no over recovery of cost by TANGEDCO.

The proposal of tariff revision is not to give tariff shock to the consumers and as per the National Electricity policy only submitted for approval.

cost in the ratio of 85:15 for HT and LT respectively in Clause 6.2.1 of the Tariff petition for FY 2021-22 to 2026-27. It appears that the TANGEDCO has **mistakenly substituted the HT cost ratio with LT cost ratio**. It is a Pan-India technical fact that the ratio of LT network cost is always multi fold of HT network cost share in view of the large number of consumers and the distributed network and the associated infrastructure created to cater to that segment.

We have compared the allocation ratio of distribution network cost between HT and LT of a few prominent SERCs such as MERC, MPERC etc. with the allocation ratio claimed by TANGEDCO in the Table below:

Allocation Ratio	MERC	JERC	MPE RC	TANGEDCO proposal
HT Levels	27.0%	30%	17.78 %	85.0%
LT Levels	73.0%	70%	82.22 %	15.0%
Total	100.0%	100%	100%	100.0%

From the above table, it can be observed that the HT network cost has been inflated deliberately by TANGEDCO with a view to load the network cost for HT consumers, so they can benefit from having to pay lower wheeling charges for the LT consumers. The proposal of TANGEDCO to allocate 85% to HT and 15% to LT defies all logic, as more investments and costs are incurred only for LT consumers. This proposal of TANGEDCO lacks substance and merit. Surprisingly, the logic used by the TANGEDCO is “inverse” of the logic used in the Commission’s 11-08-2017 order. As per

The overall price index increased 56% for the past 8 years. The TANGEDCO consider the stakeholders comments views on reduction of Industrial tariff and necessary action being taken to request Commission for issuing appropriate orders.

However the stakeholders views on reduction of industrial tariff are considered and necessary action is being taken to request commission for issuing appropriate orders.

clause 5.3.5 of the Tariff Policy, the (transmission/Wheeling) tariff mechanism would be sensitive to **distance, direction and related to quantum of flow. Therefore, wheeling charges are directly proportional to circuit kilometres of HT and LT line and the quantum of energy flow.** The Commission used exactly these details in the last tariff order dated 11-08-2017. The determination of the wheeling charges under table 5.28 by Hon'ble Commission in its order dated 11-08-2017 as follows:

Description	Approved figures
Energy fed into grid	97903.15 MU
Transmission loss up to 110KV	3.91%
Less: energy consumed at 230KV and 110KV	4714.95 MU
Energy sent out to distribution network	89360.19 MU
Less: loss up to 33KV network	1.52%
Energy fed into 33KV and below	88001.91 MU
Total Annual wheeling charges – (in Crore)	Rs.1852.36
Wheeling charges - Paise per unit	21.05

These HT/LT circuit kms details are very well available with TANGEDCO and even in the public domain. The misrepresentation and the wrong logic/procedure used by the TANGEDCO has resulted in a proposal to increase the wheeling charges from the present 21 paise per unit to a whopping 152 paise per unit (an increase of 700%) for the FY 2022-23.

As per the Government of Tamil Nadu's (Energy Department) Policy Note for the year 2022–23, placed in the State Assembly, the

circuit kms of High-Tension Line is 1.88 lakh Kms and that of Low-Tension Line is 6.17 lakh Kms. The HT:LT ratio works out to 23.35% and 76.65%. When the total circuit km of HT is only 23.35% of the total circuit km lines of TANGEDCO, how can the HT network cost be allocated at 85% of the total cost. It clearly demonstrates that the allocation of 85% cost to HT network has been done arbitrarily without any logic or basis only to increase the wheeling charges to HT consumers. This is not legally sustainable for it is both factually incorrect and inconsistent with the tariff policy.

We request the Hon'ble Commission to direct TANGEDCO to either submit the exact network cost of HT & LT from the audited accounts or in the absence of such data, we submit that the principle of apportioning on the basis of circuit kms be adopted, as in the last tariff order, for determination of wheeling charges. We further submit that, if we adopt the same methodology of apportioning the network cost on the basis of circuit kms - that was used to arrive at the wheeling charges during the year 2017-18 by the Commission - the wheeling charges (assuming the expenses as submitted by TANGEDCO in its petition) for the financial years 2021-2022 and 2022-2023 would work out to 35.73 paise and 38.78 paise per unit for the FY 2021-22 and 2022-23 respectively as per the calculations given in the table below. While this is the correct method to be followed, TANGEDCO has arbitrarily inflated the costs and apportioned the network cost at 85% for HT deliberately without any basis or logic, only to increase the wheeling charges by a whopping 700% to Rs 152 paise for 2022-23.

Description	2021-22	2022-23
Annual Distribution Charges (Rs. Crore) as submitted by TANGEDCO-A	13,365.71	14,984.08
Total energy available at state boundary (Mus)	94,651.89	97,696.89
Intra state Transmission loss	3.90%	3.90%
Less: Intra state Transmission loss (Mus)	3,691.42	3,810.18
Less: HT sales at 110 KV & 230 KV (Mus)	2,253.09	2,253.09
Energy available at distribution network (Mus)	88,707.38	91,633.62
Loss up to 33KV network- (assumed the present losses of 1.52% approved by Hon'ble Commission)	1.52%	1.52%
Energy fed into 33KV and below (Mus)-B	87,359.02	90,240.79
Wheeling Charges based on Circuit Kms without correcting the Expenditure statement provided by TANGEDCO (Source: Government of Tamil Nadu's Energy Department Policy Note for the year 2022-23)		
Level	Circuit kms (in lakhkms)	In Percentage
HT- (C)	1.88	23.35%
LT	6.17	76.65%
Total- D	8.05	100.00%

Proportionate Annual Distribution chargesfor HT -apportioned based on circuit Kms-(Rs in crores) - $E=(A*C/D)$	3,121.43	3,499.39
Wheeling charges – Paise per unit-(E/B) *1000	35.73	38.78

The above charges have been worked out based on the projected expenditure provided by TANGEDCO in its petition. Wheeling charges would come down further when the excess claim of expenses by TANGEDCO in its petition such as the Return on Equity, Interest on borrowings, carrying cost of Regulatory asset etc (reference is made to our comments to the respective heads of expenses in this regard) are disallowed while determining the ARR.

Wheeling charges of different states

It is pertinent to mention that the wheeling charges of other states is also comparable with the above calculation. For the ready reference, the wheeling charges determinedby a few SERCs for the relevant period are tabulated below.

SERC	For the year	For HT Paise / unit	For LT Paise / unit	Order dated
Gujarat	2022-23	18.27	80.07	Tariff order dated 30thMarch 2022
Karnataka	2022-23	29.00	96.00	Page 218 of KERC orderfor FY 23

Though TANGEDCO accepted the methodology (of apportioning

based on circuit kms) adopted by the Commission in the previous tariff order, this time they have made arbitrary change to the methodology only with the motive of increasing the wheeling charges for open access, contravening the tariff policy and the Electricity Act, which seeks to promote competition.

In view of our above submissions, we request the Hon'ble Commission to adopt the same methodology of apportioning the cost on the basis of circuit kms, as used in the previous tariff order dated 11-08-2017 **which is in line with the Tariff Policy**. The same method has been followed by GERC in their Tariff order dated 31/03/2022 and as well as by other ERCs.

Deduction of O&M charges for Grid Substation paid by WEG's from the wheeling charges

We submit that all the wind generators who are connected to the Grid substations are paying Rs.2.75 lakhs per Mw per year as O & M charges for SS. This amount is the prevailing amount as on date and is being escalated at 5% every year. This amount is meant to be utilised to meet the O&M expenses of substations. In the distribution network cost, the O and M cost of substations is included and the wheeling charges determined includes the expenses of SS O and M as well. When WEG's are made to pay both wheeling charges and SS O&M charges, it amounts to duplication of costs for WEG's alone as, other than wind generators, no other generators are paying this SS O and M charges. Hence, we request the Hon'ble Commission to remove the O&M charges paid for SS by WEGs. Alternatively, we submit that the

O&M charges paid by WEGs be adjusted from the wheeling charges to be paid by WEGs, to avoid duplication.

6. Seeking to impose 100% wheeling charges for renewable power by TANGEDCO in contempt of Hon'ble APTEL and Hon'ble Supreme Court order.

The Hon'ble TNERC in its order No. 6/2022 dated 30.03.2022 has clearly stated as below.

The wind tariff Order No.6 of 2018 dt.13.4.2018 was challenged in A.Nos.191,195, 265 of 2018 and 406 of 2019 before the Hon'ble Appellate Tribunal of Electricity (APTEL). The Hon'ble APTEL in the judgment dt.28.01.2021 in the above appeals set aside the tariff determined in the order No.6 of 2018, withdrawal of 12 months banking facility, increase in open access charges etc.

.....
.....

In view of the above status, Commission decides to extend the control period of the Order No.8 of 2020 dt.07.10.2020 until issue of the next order after disposal of the Civil Appeals pending before the Hon'ble Supreme Court of India.

In the said order, the Commission has extended the control period of its earlier wind tariff order 8 dated 07.10.2020 until the issuance of next order after disposal of the Civil Appeals (No.2202-2205/2021) pending before the Hon'ble SC. Hence, as specifically mentioned by the Commission **the open access charges such as wheeling charges cannot be revised now.**

Contrary to the Hon'ble TNERC and APTEL's order, in Clause 6.3.1 of their tariff petition, TANGEDCO has requested the Commission to withdraw 50% concession provided to the RE

power in Wheeling charges which is legally not sustainable. We request the Commission to take note of this mistaken claim by the TANGEDCO and not to entertain the same.

7. Wrong cumulative line Losses calculation.

Hon'ble Commission may appreciate that Line loss is one of the most important parameters in tariff determination. Annexure VIII of TANGEDCO's petition reveals that 50% of HT Feeders have no ABT meters and 90% Distribution Transformers have no ABT meters. **Hence, the line losses in HT feeders and LT lines which constitute the total losses of the Distribution network is an arbitrary figure.** Hence, we request the Commission to conduct "third-party verification of energy audit and the independent scrutiny to be done by the Commission on the financial and technical data submitted by the Distribution Licensee" **as required under Clause 8.2.1 of the Tariff Policy** before processing this petition.

In tables 151 to 157 of the petition, the TANGEDCO has wrongly calculated the cumulative losses. First of all, the technical loss at 400kV is missing though the TamilNadu has considerable length of 400kV line. There are direct transformations of 400/110kV, 230/33kV, 110/11kV etc. Only if the transformation of 33/11kV is involved, the loss at 33kV should be included in the **cumulative loss** for 11kV. Similarly, there is no 22/11kV transformation in the Tamil Nadu network. It is meaningless to add 22kV loss to arrive at the cumulative loss of 11kV.

Accordingly, the entire line loss table should be revised and expanded to arrive at the right losses to each group of consumers

connected to specific set of voltage transformations.

8. Return on Equity

TANGEDCO has claimed Return on Equity (RoE) stating that they have considered the opening balance of equity as NIL from 2016-17 and has stated that the actual equity of Rs.4523.19Cr and Rs.1365.77Cr was infused during FY2016-17 and FY2017-18 respectively. In this connection, it is pertinent to highlight that the Hon'ble Commission passed the order on 11.08.2017 and disallowed the RoE infused during 2016-17 after considering all the facts. TANGEDCO is now seeking to claim RoE on the very same Equity in this petition which is not sustainable. In this connection, we reproduce the relevant portion of the retailed tariff Order in T.P. No.1 of 2017 dated 11-08-2017.

Commission's Views

In the Suo-Motu Order dated December 11, 2014, the Commission has stated the following reason for disallowing RoE to TANGEDCO:

“3.106 In last year order Commission has not considered the equity requirement while approving the funding requirement of capital expenditure. This stand was taken because Commission is of the view that TANGEDCO is mixing the revenue account with capital account and the equity approved maybe again diverted to revenue account. This can also be observed from TANGEDCO audited accounts wherein the actual borrowings for FY 11 and FY 12 are significantly higher than capital expenditure. TNERC Tariff Regulations also allow the Commission for approving the equity below the norms of 30% requirement. The relevant extracts of the regulation are reproduced below:

“21. Debt-Equity Ratio

For the purpose of determination of tariff, debt-equity ratio as on the date of commercial operation of Generating Station and transmission projects, sub-station, distribution lines or capacity expanded after the notification of these Regulations shall be 70:30. Where equity employed is more than 30% the amount of equity shall be limited to 30% and the balance amount shall be considered as loans, advanced at the weighted average rate of interest and for weighted average tenor of the long term debt component of the investment”“

Provided that in case of a Generating Company or other licensees, where actual equity employed is less than 30%, the actual debt and equity shall be considered for determination of return on equity in tariff computation.”

Based on the above submissions, Commission has not allowed any return on equity due to the following reasons:

i. Commission has approved interest on total outstanding loans as on November 2010 Based on available sources of funding, equity has been diverted towards revenue account from FY 2003 and hence the addition in equity base as per audited accounts is on account of funding the revenue expenditure and not for creation of capital assets.

ii. Loans approved for funding the capital expenditure for generating stations and distribution business during the control period are without considering the equity

The Commission continues to take the same stand and is not allowing any return on equity for the current tariff order also.”

The Suo-Motu Order of the Commission was challenged by Tamil Nadu Electricity Consumers Association (TECA)

before the Hon'ble APTEL in Appeal No. 62 and 63 of 2015. The Hon'ble APTEL in its Judgment dated March 2, 2016, upheld the Suo-Motu Order in its entirety.

"15. The present Appeals, being Appeal Nos. 62 of 2015 and 63 of 2015, are hereby dismissed and the impugned Suo-motu tariff orders, being SMT Order Nos. 8 of 2014 and 9 of 2014, each dated 11.12.2014, passed by the Tamil Nadu Electricity Regulatory Commission, are hereby upheld. There shall be no order as to costs."

As the Suo-Motu Order of the Commission has not been further appealed before any higher authority, it has attained finality. Hence, the Commission has adopted the same approach while approving RoE as adopted in the earlier Orders. Funding of capital expenditure has been considered entirely through loans and hence, no RoE has been approved in the truing up for FY 2011-12 to FY 2015-16.

While the ROE has not been allowed by the Hon'ble Commission with reasoning, TANGEDCO has claimed RoE in the present petition for all the generating plants and distribution assets in contravention of the TNERC order dated 11.08.2017. This claim is not sustainable and hence deserves to be disallowed.

TANGEDCO is entitled to ROE only if real equity has been infused for capital projects and for which loans are not availed. TANGEDCO has not provided any details regarding the equity infusion for capital projects specifically in the petition to be eligible to claim ROE. In the absence of details relating to term loans availed for funding the CAPEX, we are unable to give detailed comments. However, it appears from the reading of the balance sheet that the loans availed are in excess of the CAPEX indicating

that equity was not infused for funding CAPEX program. We have also not observed any real equity infusion for funding CAPEX except those which are specifically commented upon in these points below

The details relating to actual equity infusion and the purpose as given in the balancesheet are narrated below which clearly indicate equity was not infused for CAPEX.

- In 2016-17, it is mentioned that an equity share capital of Rs.4523.19Cr has been allotted to the Government of Tamil Nadu (GoTN). In the note, it is mentioned that the GoTN has decided to convert the E-Tax, penal interest, interest bearing Government loans and ways and means advances extended by GoTN into equity. It is very clear that there was no infusion of equity into TANGEDCO but it was only a conversion of the amount payable for the previous periods by TANGEDCO to GoTN into equity. There was no physical infusion of funds and this equity was not utilized for any capital expansion scheme. Therefore, the claim for RoE in respect of this amount is not sustainable.
- In 2017-18, Equity share capital of Rs.781.54Cr has been allotted by converting the ways and means advances and interest on government loans. Conversion of old loans cannot be considered as spent for Capital projects. An amount of Rs.584.23Cr has been added to the Equity Capital as adjustment. It is only an adjustment and hence Equity was not infused for capital expansion scheme. ROE

cannot be claimed for this.

- In 2018-19, an amount of Rs.111.64Cr has been shown as addition to Equity. But in the note to the accounts, it is mentioned that the TANGEDCO board had approved an allotment of Equity Shares on 30th September 2019, after the end of the Financial Year. When the approval itself was given after the end of the financial year, how the addition to Equity share capital was accounted in March is not clear. Further, the end use purpose of this is also not mentioned. This needs to be reviewed in detail.
- In 2019-20, an amount of Rs.278.98Cr has been shown as addition to the Equity capital. The allotment was approved by the Board of TANGEDCO only on 17th July 2020, after the end of the financial year. When the board itself has approved the issuance of equity share capital, it would not be appropriate to consider this as an equity for the financial year. Further, the end use purpose of this is also not mentioned. This needs to be reviewed in detail.

The analysis of available audited accounts statements (till 2020-21) shows that the TANGEDCO is **continuously making huge losses and are also mixing up the revenue account with capital account**. It is also observed from the audited financial statements that yearly actual borrowings are significantly higher than that of the corresponding capital expenditure, meaning the diversion of borrowings to the revenue expenditure. Hence, there is no reason to approve Return on Equity as claimed by the Licensee. Further,

interest on such diversion of funds (presumably to fund losses) cannot be allowed as an expenditure as carrying cost on Regulatory asset is allowed separately.

9. The Observations of Auditors on Coal accounting is a major concern

There is an observation in the Audit report with regard to coal accounting as follows

“The company does not have an adequate control system with regard to the reconciliation of the quality and quantity of coal ordered and received”.

Coal constitutes a major expenditure for TANGEDCO. The audit report states that there is no adequate control on both quality and quantity. Hon’ble Commission has been stipulating norms for coal consumption but the actual consumption has always been higher than the norms. TANGEDCO is attributing the higher coal consumption to operating the plants at lower CUF but the fact is that even the basic controls are not in place. Consumption of coal per kWh depends on the quality of the coal and if the quality is not reconciled, how can the norms corresponding to the quality be enforced. Obviously, it will lead to higher consumption and cost which is due to sheer inefficiency and it is an avoidable cost. Further, there were lot of news items in the newspapers, including the news given by the State electricity minister, regarding mismatch in the coal accounting in TANGEDCO. Hence, we request the Commission to conduct a third-party verification on the coal quality, quantity and its consumption before approving the ARR/

Truing up.

10. Other important comments of the Auditors which needs the attention of the Hon'ble Commission.

- *Materials purchased are accounted at Standard rate and not the actual rate and the difference between the standard rate and actual rate are adjusted against the Reserve for material cost variance this impacts the material cost accounted in the statement of profit and loss and the consequent profit or loss and the closing stock value of materials. In the absence of adequate information, its impact could not be quantified.*
 - This needs a detailed review to understand the impact of adopting the standard cost in accounting the expenses.
- *TANGEDCO collects moneys from its consumers against cost of infrastructure and other works done on behalf of the consumers. Such moneys are initially credited to Deposit Account and on completion of the work, transferred to Reserve Account. The corresponding expenditure is treated as Fixed Assets and gets depreciated accordingly. This is not in accordance with applicable accounting principles.*
 - When the consumers make payment for the development of infrastructure, the cost incurred should be set off against the money paid by the consumers and the difference if any alone should be accounted in the respective head. How can TANGEDCO directly credit the Reserve account the amount paid by the consumers and capitalise the amount spent? This would lead to suppression of income on one hand and inflate the depreciation and capitalisation on the other hand. This will lead to higher claim of depreciation. This needs to be corrected while approving the ARR.

- *The practice of adding a notional amount of 25% of the total cost of material and labour while capitalizing the closed work orders is not in compliance with accounting standard and thus it makes the fixed assets over valued.*
 - This will inflate the capital cost and consequently the depreciation and needs to be reviewed and adjusted based on actuals and not on notional basis.
- *The practice of adding a notional amount of 25% of the total cost of material and labour while capitalizing the closed work orders and adding another 25% of the total cost of material and labour during the year end which had been followed up to the F.Y.2019-20 makes the fixed assets over valued and an amount of Rs.654.26 crores included in the Capital Work in Progress is pending to be charged to profit and loss account.*
 - This will inflate the capital cost and consequently the depreciation and needs to be reviewed and adjusted based on actuals and not on notional basis.
- *The capitalisation of borrowing cost to the tune of Rs.1244.58 Crores is not in accordance with the measurement principles contained in AS-16 since the borrowings are not related to qualifying assets created.*
 - From the above, it is very obvious that TANGEDCO has not borrowed loans for creation of capital assets though it has been capitalising the borrowing costs without any basis. This needs to be disallowed by the Hon'ble Commission.
- *The Company is not maintaining proper records showing full particulars, including quantitative details and situation, of all its Fixed Assets.*

- If the basic records pertaining the Capital assets is not maintained, how can they calculate the depreciation and account it in the books accurately?

11. Interest on borrowings, Employee Cost and O&M charges.

The TANGEDCO's balance sheet ending with March 2021 (as available in TANGEDCO's website) shows a total borrowing of Rs.1,44,302 crores (1,23,299 + 21,003). In this connection, kindly refer to the report on **"Ranking & Ninth Annual Integrated Rating of State Power Distribution Utilities"** issued by the **Ministry of Power, Government of India** and the **"REPORT ON PERFORMANCE OF POWER UTILITIES 2019-20"** issued by the PFC which clearly reveals that the TANGEDCO is one of **worst performing states**. The borrowings and the interest costs are abnormally high compared to other states. As per section 61 of the Act, in determination of tariff, the Appropriate Commission shall be guided by the *"factors which would encourage competition, efficiency, economical use of the resources, good performance and optimum investments"*. The per unit Employee cost and the O&M charges sought for by the TANGEDCO are extremely high when compared to the other power utilities in the country (Please refer to the said PFC report also) which again resulted due to the **inefficient functioning and poor performance of the TANGEDCO**. To avoid penalising the consumers, the Hon'ble Commission may compare with the performance and parameters of the other distribution utilities and limit the costs to the extent of industry standards.

In this connection, the per unit cost of O&M and interest charges of Best performing utility and industry averages are compared with that of TANGEDCO and the same are tabulated below as collected from the MoP's latest Rating report (August 2022).

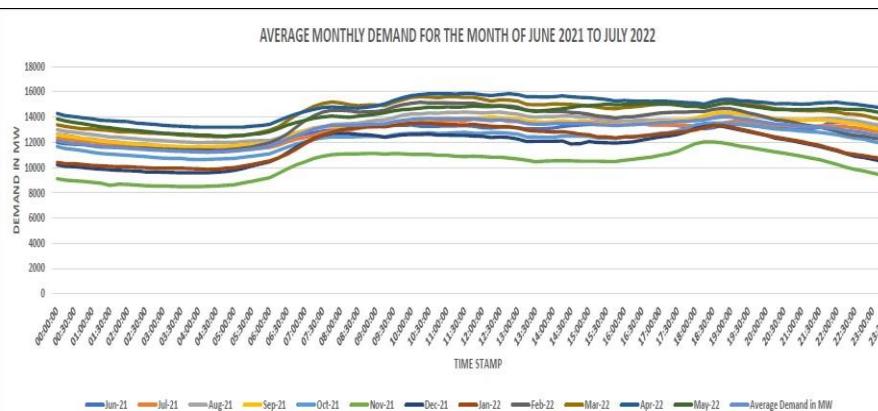
Description	O&M Cost (Rs/kWh)	Interest / finance charges (Rs/kWh)
Best practice (Gujarat)	0.53	0.05
Industry Average	0.72	0.46
Tamil Nadu	1.08	1.12

Therefore, we request the Hon'ble Commission to restrict the claim of TANGEDCO on the tariff parameters such as O&M Cost, Interest and finance charges etc. to the industry's best practice level **or at least to the industry's average level.**

12. Increase in Peak Hour period of 06.30 hrs to 10.30hrs and 18.00 hrs to 22.00hrs and increase in Peak hour charges.

In this connection, the Commission has posted a "REPORT ON TIME OF DAY (TOD) TARIFF FOR TANGEDCO" prepared by M/s ABPS Infrastructure Advisory Pvt. Ltd in support of the TANGEDCO's claim. **It is not known how a report prepared based on the 2017 and 2018 data can be applied for the year 2022-23 and beyond.**

The demand curve for the period from June 2021 to July 2022 is depicted below.



The graph reveals that there is no morning peak at all. There is a valley of off-peak hour low demand during night and an elevation of normal time demand during the day. This substantiates that the night off-peak hour concession has to be continued. But during evening time there is no considerable peak. For most months it is a continued flat curve of the day time demand. Only for few months there is an elevation to the extent of 500 to 800 MW during evening peak hour that too for 1 or 2 hours. Since, the evening peak hours (18.00 hrs to 21.00 hrs) is already in force, there is no reason / logic to revise or extend the peak hour duration or revise the peak hour rates. In fact, the curve only suggests that the peak hour charges have to be removed, retaining the off-peak hour incentives.

Though the demand curve posted by the TNERC based on 2015-16 data has no relevance, for the sake of analysis, it is reproduced below.

This curve also gives the same result. There is no morning peak. Only for two months there is a small peak in the evening that too for 2 hours. Hence, it is unjust to revise the peak hours and increase the peak hour amount. In the tariff petition, it is proposed to increase the HT tariff

<p>across the category and this will proportionally increase the peak hour charges also. Therefore, the proposed further increase from 20% to 25% in peak hour charges will construed to be doubly penalising the consumers.</p>	
<p>Commission's Views:</p> <p>The Commission has taken note of the reply furnished by the TANGEDCO and the matter has been dealt with appropriately in the relevant Chapter of this Tariff Order.</p>	
<p style="text-align: center;">15. <u>INDIAN ENERGY EXCHANGE</u></p>	
<p>The present Petition has been filed by TANGEDCO for Final True Up of FY 2016-17 to FY 2020-21, APR for FY 2021-22 and determination of ARR for FY 2021-22 to FY 2026-27 under TNERC (Terms and Conditions for Determination of Tariff) Regulations, 2005 and of MYT under TNERC (Multi Year Tariff Framework) Regulations, 2009 amended from time to time along with other guidelines and directions issued by the TNERC. Our suggestions on the Petition are presented hereinafter.</p> <p>1. Open Access Charges</p> <p>a. Wheeling charges-</p> <ol style="list-style-type: none"> i. The Petitioner has proposed the wheeling charges to be levied on the open access consumers in para 6.2 of the instant Petition at Rs. 1.41/kWh for FY 2021-22 as against existing wheeling charge of 21.05 paisa/unit. ii. The Petitioner has considered the voltage wise sales for the respective years from FY 2021-22 to FY 2026-27 for determining the wheeling charges. The total network cost has been apportioned to various voltage levels (i.e., HT and LT) in the ratio of sales at respective voltage levels as shown in table 	<p>The prevailing tariff charged from consumers are fixed in the year 2014 by Hon'ble TNERC and collected from the consumers for the past 8 years. TANGEDCO's cumulative financial losses at the beginning of FY 2014-15 was Rs.44,618 Cr and Rs.68,648 Cr was added during the past 6 years and the total cumulative losses of TANGEDCO as on 31.03.2021 is Rs.1,13,266 Cr. It is mainly due to the increase in the cost of Consumer Price Indices i.e. from 236 to 333 points (FY 2013-14 to FY 2020-21) and it works out to 41% increase. Hence, TANGEDCO was forced to borrow from Financial Institutions and Banks to meet out its financial commitments. This has resulted in 109% increase of loan outstanding from Rs.64,087 Cr. to Rs.1,34,210 Cr. Consequently, the interest on borrowed fund has also increased from Rs.9,281 Cr. to Rs. 14,116 Cr p.a.</p> <p>2. The Ministry of Power, Government of India has made a mandatory condition for Power Sector Reforms with Tariff revision which allows additional borrowing for the State. The Central Financial Institutions viz., M/s. REC Ltd., & M/s. PFC Ltd., while sanctioning the loan of Rs. 30,230 Cr under Special Liquidity Scheme (Athma Nirbhar Scheme) have made a pre-committed</p>

6.2.3 of the Petition. Notably the Petitioner has used HT sales of 17,157.84 MUs to determine the wheeling charges.

- iii. It is submitted that while the HT sales have been projected at 17,157.84 MUs, the network at HT level and above is used to wheel the energy for the downstream LT network also; thus, wheeling charge for HT ought to be worked out using the total energy input at HT network which is shown in the energy balance in table 131 of the Petition. The input fed to HT network is 88,707.38 MUs and this is the quantum over which the entire HT wheeling cost will be distributed.
- iv. The Hon'ble Commission has also applied the same rationale in its earlier Tariff Order dated 11.08.2017, a snapshot of which is shown below-

Table 5-28: Approved Wheeling Charges for FY 2017-18

Wheeling Charges	Commission
Energy fed into Grid (in MU)	97,903.15
Transmission Loss upto 110 kV	3.91%
Less: Energy consumed at 230 kV and 110 kV	4,714.95
Energy sent out to Distribution Network	89,360.19
Less: Loss upto 33kV network	1.52%
Energy fed into 33kV and below	88,001.91
Total Annual Wheeling Charges (Rs. Crore)	1852.36
Wheeling charges for Open Access Customer (Paisa/ unit)	21.05

- v. The correct approach to determine wheeling charges as explained above gives the charge at 27 paisa/unit (Rs.2,413 Cr./88,707MUs*10). Considering the anomalous working, we request the Hon'ble Commission to determine wheeling charge as above.

b. Cross subsidy proposed in the tariff-

- i. The Petitioner has depicted the cross-subsidy proposed to be implied in the tariffs in Table 179 of the Petition, as shown below-

condition of yearly Tariff revision. Due to non-revision of Tariff, the balance funds of Rs. 3,435 Cr under Athma Nirbhar Scheme were withheld by REC/PFC.

3. As per the guidelines of Ministry of Power the Tariff revision is a pre-condition for release of funds under Revamped Distribution Sector Scheme (RDSS) and if the tariff is not revised, grants to the tune of Rs. 10,793 Cr will not be released to TANGEDCO and ultimately the scheme will not take off. RBI has made a conditional prudential guideline to the Commercial Banks, for lending to State owned power entities including DISCOMs, that DISCOMS should have to file tariff petition by 30th of November every year. Many legal forums like CERC/APTEL have severally remarked about TANGEDCO's non revision of tariff periodically and thereby accumulating outstanding dues to generation companies and other suppliers and contractors. Ranking of TANGEDCO has declined due to non cost reflective tariff which in turn restricted the banks not to lend any further loan.

4. The cost of Coal increased by 49% as compared with FY 2014-15 due to increase in basic price of coal transport and handling charges. The variable cost of power purchase from Central Generating Stations has increased by 37% compared to FY 2014-15. The operational borrowings increased due to ARR-ACS Gap resulting in increase in interest commitment by 50%.

5. TANGEDCO is left with no other choice except revising the tariff after a gap of 8 years. TANGEDCO has proposed a necessary/ appropriate hike in tariff only.

6. Wheeling Charges:

The wheeling charges and Net work cost has been arrived based on the Tamilnadu Regulation notified by the Hon'ble TNERC vide notification No. TNERC/Legal dated. 26.05.2021 3505/D. No. /2021.

Table 179: Cross-Subsidy w.r.t. VCOS determined by TANGEDCO for FY 2022-23

Category	Tariff	Existing Tariff			Revised Tariff		
		ABR	VCoS	ABR/VCoS	ABR	VCoS	ABR/VCoS
HIGH TENSION							
Industries	IA	8.95	8.90	101%	11.66	8.90	131%
Railway Traction	IB	7.87	8.90	88%	10.51	8.90	118%

- ii. As seen, the cross subsidy proposed to be embedded in the tariff for HT- Industries is at 131%.
- iii. Section 61(g) of the Electricity Act, 2003 provides that the cross subsidies should be reduced in the manner specified by State Commission and tariff should be reflective of the cost of supply of a particular category. It is therefore requested that the cross subsidies be approved at a reasonable level.

c. Cross subsidy surcharge (CSS)-

- i. The Petitioner has determined the CSS in para 6.5 of the Petition. on perusal of the workings of the CSS, it is observed that the value of 'D', considered by the Petitioner does not include transmission charges while working out the cost, leading to significantly high value of CSS.
- ii. It is therefore requested that CSS be computed considering all the cost imposed on the relevant category of consumers in accordance with the formula provided by the National Tariff Policy 2016.

2. Power purchase of Discom

a. Procurement through Power Exchanges and introduction of LongerDuration Contracts at IEX

- i. The Discom has proposed to procure power from the short-term market/power exchanges during the MYT period when there's not sufficient power available from the long term sources.

The Wheeling charges / Network charges of the Distribution Licensee shall be determined by the Commission on the basis of a petition for determination of Tariff filed by the Distribution Licensee in accordance with regulations 5 and 6 or on suo-motu basis under Regulation 6(8) and it shall be determined separately for all LT/HT consumers as applicable:

Provided that the Wheeling charges/ Network charges may be denominated in terms of Rs./kWh (or) Rs./ kVAh (or) Rs/ kW month (or) Rs/kVA month for the purpose of recovery from the Distribution network user, or any such denomination as may be stipulated by the Commission.

HT and LT network cost is proportioned at 85:15 based on the cost of network. Most of the HT networks are at higher cost. **However the network cost is proportioned based on the sales ratio of 21:79 for HT and LT network for arriving wheeling charges.** Hence wheeling charges arrived based on the prevailing regulations and to recover the network cost and revenue from the same is being reduced in ARR to arrive retail tariff.

7. . Cross Subsidy

The Cross Subsidy proposed in this tariff proposed is less than the cross subsidy during 2017-18 which was 143%. Now it is proposed to 122% WITH RESPECT TO Average cost of supply. The subsidized categories Domestic,Hut etc.,are also increased as per the National Tariff policy without Tariff Shock to the consumers.

8. Cross Subsidy Surcharge

TANGEDCO worked out the various components of CSS formulae based on the projected values and computed the consumer category-wise CSS in accordance with the Tariff Policy, 2016. The CSS computed in accordance with the NTP Formulae represents the current level of cross subsidy. However, **TANGEDCO considered the CSS equal to minimum of the two values: Computed CSS**

<p>ii. It is submitted that since the Discom has been proactively working towards cost optimisation through market, the Hon'ble Commission may allow them to continue undertake procurement through market as and when the opportunity arises.</p> <p>iii. Further, the Government of India alluded to the imminent growth of shortterm market in the draft National Electricity Policy document issued in 2021. Several measures have been taken to achieve such objectives and a key among them is the resolution on introduction of long duration contracts at the power exchanges.</p> <p>iv. While hitherto, the short-term procurement beyond 11 days of contract could be done by the Discom through the trader/DEEP only, we submit that IEX is has recently introduced (after getting approval from the Hon'ble CERC), longer duration contacts for delivery of power beyond 11 days at the exchange platform. These contracts ensure delivery of non-conventional and conventional power beyond 11 days of trade for upto 3 months.</p> <p>v. In view of the above, we request the Hon'ble Commission to consider and approve all the available options in the short term market for optimising power purchase costs as well as to meet the deficit requirements of the Discom.</p> <p>b. Renewable Energy from/to Market</p> <p>i. It is submitted that the Hon'ble CERC approved Green Term Ahead Market (GTAM) during Aug. 2020 and Green Day Ahead Market (GDAM) during October 2021, on the IEX platform wherein Solar and Non-Solar renewable energy is being transacted. Additionally, GTAM- Hydropower has been introduced after CERC's approval w.e.f 01.05.2022. The states can use these segments to dispose their surplus RE.</p> <p>ii. The introduction of GTAM & GDAM have opened avenues for the development of organized renewable energy market which will provide an alternate market-based route to the RE generators to sell</p>	<p>and 20% of tariff.</p> <p>9. Your suggestion Point No. 2 (a) & 2(b) are noted and forwarded to respective divisions.</p>
--	--

<p>their green power and to the buyers to fulfill their RPO/HPO at competitive price with flexibility of entry and exit in the market.</p> <p>iii. The Discom can make use of these market segments either to dispose their surplus RE or fulfil their RPPO target.</p> <p>The Hon'ble Commission may kindly consider our views expressed in the above paragraphs while finalizing the present Petition of TANGEDCO.</p>	
<p>Commission's Views:</p> <p>The Commission has taken note of the reply furnished by the TANGEDCO and the matter has been dealt with appropriately in the relevant Chapter of this Tariff Order.</p>	
<p align="center">16. CODISSIA DEFENCE INNOVATION AND ATAL INCUBATION CENTRE</p>	
<p>We find the petitions filed is an initiative in right direction for the benefit of both the industry and the utility companies, However certain norms and expectations laid down in the tariff petition needs consideration for downward revision as the cost increase across the society will be by large and unbearable all of a sudden. We hereby submit our humble representation for consideration for a downward revision with explanations and requests thereof.</p> <p>High Tension tariff I</p> <p>Request: True up Petition, APR, ARR filing every year with Hon'ble TNERC and New Tariff implementation after its approval by the Hon'ble Commission.</p> <p>Peak hour charges and peak hour timing:</p> <p>Request: 20 % Extra on Normal hour charges, 6.00-9.00 (3 hrs) and 18.00 to 21.00 (3 hrs)</p>	<p>1. The prevailing tariff charged from consumers are fixed in the year 2014 by Hon'ble TNERC and collected from the consumers for the past 8 years. TANGEDCO's cumulative financial losses at the beginning of FY 2014-15 was Rs.44,618 Cr and Rs.68,648 Cr was added during the past 6 years and the total cumulative losses of TANGEDCO as on 31.03.2021 is Rs.1,13,266 Cr. It is mainly due to the increase in the cost of Consumer Price Indices i.e. from 236 to 333 points (FY 2013-14 to FY 2020-21) and it works out to 41% increase. Hence, TANGEDCO was forced to borrow from Financial Institutions and Banks to meet out its financial commitments. This has resulted in 109% increase of loan outstanding from Rs.64,087 Cr. to Rs.1,34,210 Cr. Consequently, the interest on borrowed fund has also increased from Rs.9,281 Cr. to Rs. 14,116 Cr p.a.</p> <p>2.The Ministry of Power, Government of India has made a mandatory condition for Power Sector Reforms with Tariff revision which allows additional borrowing for the State. The Central Financial Institutions viz., M/s. REC Ltd., & M/s. PFC Ltd., while sanctioning the loan of Rs. 30,230 Cr under</p>

<p>LT III B:</p> <p>Demand charges: Rs.70/kW/month</p> <p>Energy charges: 700 paise/unit</p> <p>Peak hour charges and peak hour timings-HT</p> <p>Request: Nil</p> <p>We therefore, request to kindly consider the above points and we look forward to your early favorable action at the earliest possible, for the benefit of MSMEs in this region.</p>	<p>Special Liquidity Scheme (Athma Nirbhar Scheme) have made a pre-committed condition of yearly Tariff revision. Due to non-revision of Tariff, the balance funds of Rs. 3,435 Cr under Athma Nirbhar Scheme were withheld by REC/PFC.</p> <p>3. As per the guidelines of Ministry of Power the Tariff revision is a pre-condition for release of funds under Revamped Distribution Sector Scheme (RDSS) and if the tariff is not revised, grants to the tune of Rs. 10,793 Cr will not be released to TANGEDCO and ultimately the scheme will not take off. RBI has made a conditional prudential guideline to the Commercial Banks, for lending to State owned power entities including DISCOMs, that DISCOMS should have to file tariff petition by 30th of November every year. Many legal forums like CERC/APTEL have severally remarked about TANGEDCO's non revision of tariff periodically and thereby accumulating outstanding dues to generation companies and other suppliers and contractors. Ranking of TANGEDCO has declined due to non cost reflective tariff which in turn restricted the banks not to lend any further loan.</p> <p>4. The cost of Coal increased by 49% as compared with FY 2014-15 due to increase in basic price of coal transport and handling charges. The variable cost of power purchase from Central Generating Stations has increased by 37% compared to FY 2014-15. The operational borrowings increased due to ARR-ACS Gap resulting in increase in interest commitment by 50%.</p> <p>5. TANGEDCO is left with no other choice except revising the tariff after a gap of 8 years. TANGEDCO has proposed a necessary/ appropriate hike in tariff only.</p> <p>6. Retail Tariff.</p> <p>Considering the views of MSME's Tangedco will request Hon'ble TNERC</p>
---	---

regarding reduction of industrial demand charge to issue an appropriate order in this regard.

7. Time of Day Tariff

The proposed ToD charges are based on consultant report and since the demand was volatile due to pandemic during 2020-22 no separate study undertaken. However the peak hour consumption restored to pre pandemic period now.

The proposed ToD charges are to meet out the **high cost Power purchase** expenses during the peak hours and 5% concession available for night hour consumption. It is intended to balance the Grid by shifting peak load.

8. MYT Tariff

The consumer price index CPI measures the monthly changes in prices due to inflation and will have impact on all input cost of generation as well as Distribution sector. The CPI is one of the most popular measure of inflation and deflation. It is proposed to increase the tariff based on the CPI or 6% whichever is less. Most of the states like Maharashtra, Madhya Pradesh and Chhattisgarh are following the basis of price indices for escalating the expenses. However the same will be trued up based on actual expenses year on year.

9. Wheeling Charges:

The wheeling charges and Net work cost has been arrived based on the Tamilnadu Regulation notified by the Hon'ble TNERC vide notification No. TNERC/Legal dated. 26.05.2021 3505/D. No. /2021.

The Wheeling charges / Network charges of the Distribution Licensee shall be determined by the Commission on the basis of a petition for determination of Tariff filed by the Distribution Licensee in accordance with regulations 5 and 6 or on suo-motu basis under Regulation 6(8) and it shall be determined

	<p><i>separately for all LT/HT consumers as applicable:</i></p> <p><i>Provided that the Wheeling charges/ Network charges may be denominated in terms of Rs./kWh (or) Rs./ kVAh (or) Rs/ kW month (or) Rs/kVA month for the purpose of recovery from the Distribution network user, or any such denomination as may be stipulated by the Commission.</i></p> <p>HT and LT network cost is proportioned at 85:15 based on the cost of network. Most of the HT networks are at higher cost. However the network cost is proportioned based on the sales ratio of 21:79 for HT and LT network for arriving wheeling charges.</p> <p>Hence wheeling charges arrived based on the prevailing regulations and to recover the network cost and revenue from the same is being reduced in ARR to arrive retail tariff.</p> <p>10. The charges proposed in non tariff miscellaneous charges are based on actual expenditure incurred and even in some charges it is restricted to less than actual quantum of revenue to be collected towards miscellaneous charges reduced from ARR of retail tariff.</p>
<p>Commission's Views:</p> <p>The Commission has taken note of the reply furnished by the TANGEDCO and the matter has been dealt with appropriately in the relevant Chapter of this Tariff Order.</p>	

10 APPENDIX 2: CAPITAL INVESTMENT BOOKLET

ABSTRACT OF YEARWISE ALLOCATION OF CAPITAL EXPENDITURE (GENERATION / PROJECTS)												
S.No.	Station	Estimated Cost (Rs. In Crores)	Submitted by TANGEDCO(Rs. in Cr.)					Approved by Commission (Rs. in Cr.)				
			FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
1	Thermal Power Stations	4720.82	1329.61	1916.19	1206.26	1306.43	1332.61	1064.79	1979.27	1182.62	1160.52	1397.39
2	Hydro Electric Power Stations	487.67	151.78	116.80	154.54	155.27	158.38	140.13	116.73	145.89	155.27	158.38
3	Gas Turbine Power Stations	503.96	151.41	250.41	98.00	185.01	188.70	151.41	162.41	186.00	185.01	188.70
4	Thermal Power Projects	55688.34	9786.97	7162.99	4781.61	0.00	0.00					
5	Hydro Electric Power Projects	15670.74	802.09	609.45	150.00	992.50	2660.64					
6	Civil Hydro Projects	496.68	90.86	98.42	59.80	0.00	0.00	90.86	98.42	64.80	0.00	0.00
	Total Amount	77568.21	12312.71	10154.26	6450.21	2639.21	4340.33	1447.19	2356.83	1579.31	1500.80	1744.47

ABSTRACT OF YEARWISE CAPITALISATION (GENERATION / PROJECTS)

		Submitted by TANGEDCO						Approved by Commission				
S.No.	Station	Estimated Cost (Rs. in Crores)	FY 2022-23 Amount Capitalisation (Rs. in Crores)	FY 2023-24 Amount Capitalisation (Rs. in Crores)	FY 2024-25 Amount Capitalisation (Rs. in Crores)	FY 2025-26 Amount Capitalisation (Rs. in Crores)	FY 2026-27 Amount Capitalisation (Rs. in Crores)	FY 2022-23 Amount Capitalisation (Rs. in Crores)	FY 2023-24 Amount Capitalisation (Rs. in Crores)	FY 2024-25 Amount Capitalisation (Rs. in Crores)	FY 2025-26 Amount Capitalisation (Rs. in Crores)	FY 2026-27 Amount Capitalisation (Rs. in Crores)
1	Thermal Power Stations	4720.82	844.42	1636.82	1816.11	239.06	243.84	615.08	1740.27	1718.62	216.75	348.27
2	Hydro Electric Power Stations	487.67	133.04	92.05	249.29	128.69	131.27	120.13	91.98	240.64	128.69	131.27
3	Gas Turbine Power Stations	503.96	155.55	250.41	98.00	3.13	3.19	155.55	162.41	186.00	3.13	3.19
4	Thermal Power Projects	55688.34	8723.00	19107.72	7166.43	0.00	0.00					
5	Hydro Electric Power Projects	15670.74	0.00	1831.29	0.00	338.79	0.00					
6	Civil Hydro Projects	496.68	75.43	76.38	30.44	0.00	0.00	36.10	67.48	18.44	0.00	0.00
	Total Amount	77568.21	9931.44	22994.66	9360.27	709.67	378.30	926.86	2062.14	2163.70	348.57	482.73

ABSTRACT OF YEARWISE ALLOCATION OF CAPITAL EXPENDITURE (THERMAL STATIONS)

S.No.	Station	Estimated Cost (Rs. In Crores)	Allocation of Capital Expenditure (Rs. in Crores)									
			FY 2022-23		FY 2023-24		FY 2024-25		FY 2025-26		FY 2026-27	
			Proposal submitted by TANGEDCO	Approved by the Commission	Proposal submitted by TANGEDCO	Approved by the Commission	Proposal submitted by TANGEDCO	Approved by the Commission	Proposal submitted by TANGEDCO	Approved by the Commission	Proposal submitted by TANGEDCO	Approved by the Commission
1	Tuticorin Thermal Power Station	1034.85	213.69	152.37	391.12	411.70	429.84	429.84	385.94	250.94	393.70	468.66
2	Mettur Thermal Power Station-I	963.86	291.20	243.49	419.77	426.39	249.16	261.51	254.41	227.69	259.50	237.99
3	North Chennai Thermal Power Station-I	851.02	190.04	117.76	209.67	183.19	199.73	161.42	211.49	165.80	215.72	164.52
4	Mettur Thermal Power Station-II	628.31	275.11	251.23	104.20	118.87	239.00	239.00	185.80	267.99	189.52	272.22
5	North Chennai Thermal Power Station-II	1242.78	359.57	299.94	791.43	839.12	88.54	90.85	268.79	248.10	274.17	254.00
	Total Amount	4720.82	1329.61	1064.79	1916.19	1979.27	1206.26	1182.62	1306.43	1160.52	1332.61	1397.39

ABSTRACT OF YEARWISE CAPITALISATION (THERMAL STATIONS)

S.No.	Station	Estimated Cost (Rs. in Crores)	FY 2022-23		FY 2023-24		FY 2024-25		FY 2025-26		FY 2026-27	
			Amount Capitalisation (Rs. in Crores)		Amount Capitalisation (Rs. in Crores)		Amount Capitalisation (Rs. in Crores)		Amount Capitalisation (Rs. in Crores)		Amount Capitalisation (Rs. in Crores)	
			Proposal submitted by TANGEDCO	Approved by the Commission	Proposal submitted by TANGEDCO	Approved by the Commission	Proposal submitted by TANGEDCO	Approved by the Commission	Proposal submitted by TANGEDCO	Approved by the Commission	Proposal submitted by TANGEDCO	Approved by the Commission
1	Tuticorin Thermal Power Station	1034.85	203.69	130.37	389.12	413.7	441.84	449.84	18	17.77	18.36	18.13
2	Mettur Thermal Power Station-I	963.86	218.94	161.23	139.765	156.39	605.155	617.51	5.59	3.84	5.7	4.2
3	North Chennai Thermal Power Station-I	851.02	95.17	35.37	108.3	151.19	226.57	106.42	39.52	5.52	40.31	5.63
4	Mettur Thermal Power Station-II	628.31	175.11	151.23	14.2	30.87	439	439	5.52	39.52	5.63	167.31
5	North Chennai Thermal Power Station-II	1242.78	151.51	136.88	985.43	988.12	103.54	105.85	170.43	150.1	173.84	153
	Total Amount	4720.82	844.42	615.08	1636.815	1740.27	1816.105	1718.62	239.06	216.75	243.84	348.27

Name of the Station: Tuticorin Thermal Power Station

										Proposal submitted by TANGEDCO						Approved by the Commission					
S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimate d Cost (Rs.in Crs.)	Expendit ure incurred so far (ie. before FY 2022-23)	Source of funding (PFC/ REC/ Own/ Govern ment	Anticipat ed date of completi on	Details of Board approval or date of award of contract	FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation	Amount capitalisat ion expected	Allocatio n of capital expendit ure	Amount capitalisa tion expected	Allocatio n of capital expendit ure	Amount capitalisa tion expected	Capital Expenditu re	Capitalisa tion	Capital Expenditu re	Capitalisa tion	Capital Expenditur e	Capitalisati on
	SE/R&M Division:																				
1	Installation of semi dry FGD system to reduce Sox for complying the new Environmental Norms	Erection of FGD components	In order to meet out the new environment norms prescribed by MoEF , FGD have to be installed to bring down the SOx level below 600 mg/Nm³	To meet out the revised Environm ental Norms	476.47	0.00	REC	Dec' 2023	Per. (CMD) TANGED CO proceedings No.275 Dt.13.11 .20	50.00	48.00	150.00	150.00	276.27	278.27	50.00	48.00	150.00	150.00	276.27	278.27
2	Replacement of Platen water wall tubes & bends in unit-III Boiler	Supply, erection, testing and commissioning of platen water wall tubes and bends from inlet header to outlet header for Header No: 1to 4 in Unit –III Boiler	Due to ageing and prolonged utilization, the platen water wall tubes of Boiler are affected by formation of heavy internal deposits having corrosive in nature and it leads to failure of tubes & the rate of failures are in increasing trend. Hence all the platen water wall tubes and	0.41 Yrs.	1.53	0.00	OWN	Dec' 2022	To be obtained	1.53	1.53	0.00	0.00	0.00	0.00	0.53	0.53	1.00	1.00	0.00	0.00

3	Replacement of hot re-heater assembly in Unit V boiler	complete replacement of hot re-heater assembly in Unit V boiler	On inspection of hot re-heater coils in Unit V during the overhaul 2016-17, most of the coils are in over heated condition and misaligned. The rate of failure of HRH coil drastically increased in the recent period. Hence in order to avoid forced outage, it has been decided to	1.2 Years	4.00	0.00	OWN	Dec'2022	To be obtained	4.00	4.00	0.00	0.00	0.00	0.00	1.50	1.50	2.50	2.50	0.00	0.00
4	Revamping of Unit I ESP	Supply, erection, testing & commissioning of ESP by replacing ESP internals in A3, A4, A5, B3, B4, B5, C3, C4, C5, D3, D4 & D5 fields, replacement of transformers and support insulator housing for 20 ESP fields. Overhauling of the remaining 8 Nos ESP fields - A1, A2, B1, B2, C1, C2, D1 & D2	In order to bring back the ESP to its Design collection efficiency.	To meet out environmental norms	10.00	0.00	OWN	Mar-24	To be obtained	0.00	0.00	5.00	5.00	5.00	5.00	0.00	0.00	5.00	0.00	5.00	10.00

5	Revamping of Unit II ESP	Supply, erection, testing & commissioning of ESP by replacing ESP internals in A3, A4, A5, B3, B4, B5, C3, C4, C5, D3, D4 & D5 fields, replacement of transformers, controllers and support insulator housing for 20 ESP fields. Overhauling of the remaining 8 Nos ESP fields - A1, A2, B1, B2	In order to bring back the ESP to its Design collection efficiency.	To meet out environmental norms	17.00	0.00	OWN	Mar-23	To be obtained	17.00	17.00	0.00	0.00	0.00	0.00	10.00	0.00	7.00	17.00	0.00	0.00
6	Revamping of Unit III ESP	Supply, erection, testing & commissioning of ESP by replacing ESP internals in B3, B4, B5, D3, D4 & D5 fields. Overhauling of the remaining 14 Nos ESP fields - A1, A2, A3, A4, A5, B1, B2, C1, C2, C3, C4, C5, D1, & D2	In order to bring back the ESP to its Design collection efficiency.	To meet out Environmental norms	6.00	0.00	OWN	Mar-25	To be obtained	0.00	0.00	0.00	0.00	6.00	6.00	0.00	0.00	0.00	0.00	6.00	6.00

7	Ash handling system	Erection & Commissioning of -2 Nos 1000 MT cap RCC Ash silo for unit I to V	TNPCB is constantly insisting to provide additional Silos for collection of 100 % Fly ash & extending conditional clearance under the Section 31-A of Air (Prevention and control of Pollution) Act (1981) for the operation of the plant based on the assurance from TTPS for the early	Not applicable since its installation is essential & required for meeting out the pollution control measures.	65.00	0.00	REC	March'2025	To be obtained	0.00	0.00	30.00	28.00	35.00	37.00	0.00	0.00	30.00	25.00	35.00	40.00
8	Debris Filters in Unit IV	Installation of Debris Filters	The condenser performance is dependent on cooling water temperature and cooling water flow rate. The cooling water flow rate gets affected due to accumulation of considerable amount of marine growths over the tube plate of the condenser & blocking of the flow of cooling	2 Years	4.50	0.00	OWN	Mar'2024	To be obtained	4.50	4.50	0.00	0.00	0.00	0.00	4.50	4.50	0.00	0.00	0.00	0.00

9	Debris Filters in Unit V	Installation of Debris Filters	The condenser performance is dependent on cooling water temperature and cooling water flow rate. The cooling water flow rate gets affected due to accumulation of considerable amount of marine growths over the tube plate of the condenser & blocking of the flow of cooling	2 Years	4.50	0.00	OWN	Mar' 2024	To be obtained	0.00	0.00	4.50	4.50	0.00	0.00	0.00	0.00	4.50	4.50	0.00	0.00
10	Revamping of stacker & Reclaimer machines track rails on conveyor 49&54 track path	Track rails on conveyor 54Track Path	Track rails on conveyor 54 track path are in continuous service round the clock either for coal receiving or stacking of coal in the yard for feeding to the unit bunkers I to V. These rails are situated amidst in the dusty, saline atmosphere. Many occasions the rail got broken due to ageing	The stacker & Reclaimer runs in rails. Hence stacking of coal which is received from coal jetty and feeding to the units can be done uninterruptedly so that ship demurrage charges & loss of generation can be avoided	6.00	0.00	OWN	Mar'2024	To be obtained	0.00	0.00	6.00	6.00	0.00	0.00	0.00	0.00	6.00	6.00	0.00	0.00

11	LT switch gear 3A & 3B (3 ph, 415 V) at CHS-III	1) Dismantling the existing LT switch gear 3A & 3B. 2) Erection of New switch gear panel at SS-III. 3) Erection of draw out type modules in the new switch gear. 4) Termination of all power & control cables. 5) Commissioning of the new switch gear.	The existing switch gear have served for more than 33 years and are in beyond its life condition. As per ministry of power notification New Delhi dt :29th march 1994 vide S.O 266(E) are the life time assessed in the schedule C(f) for switch gear including cable connection are 25 year only. Hence	The existing switch gear have served for more than 33 years and are in beyond its life condition. As per ministry of power notification New Delhi dt :29th march 1994 vide S.O 266(E) are the life time assessed in the schedule C(f) for switch gear including cable connection are 25 year only. Hence	2.80	0.00	REC	Mar'23	To be obtained	2.80	2.80	0.00	0.00	0.00	0.00	2.80	2.80	0.00	0.00	0.00	0.00
12	Dust Extraction system in SCH-I	Dust extraction motor, pipes and allied Equipment	Fine coal dust are emanating from SCH-I during crusher in operation. These gets deposited over the machines and creating health hazards for the people working in SCH-I.	As per Pollution Control requirement to reduce pollution	3.00	0.00	OWN	Mar'24	To be obtained	0.00	0.00	3.00	3.00	0.00	0.00	0.00	0.00	3.00	3.00	0.00	0.00

13	Supply & Erection of Passenger cum Freight lift at JT-20	Passenger cum freight lift of capacity 1000Kgs	JT-20 floor is 30mtr height . Much difficulties are being experienced in lifting the materials during maintenance / breakdown works. Hence it is very much essential to provide Passenger cum freight lift at JT-20 to avoid delay in executing the works.	2 Years	3.00	0.00	OWN	Mar'23	To be obtained	0.00	0.00	3.00	3.00	0.00	0.00	0.00	0.00	3.00	3.00	0.00	0.00
14	Modification of shuttle feeder 2A & 2B at Secondary Crusher House-II	Dismantling of existing 1400mm belt width shuttle feeder along with all accessories and design Engineering and supply of 1800mm belt width shuttle feeder	The Existing belt width of shuttle feeder-2A & 2B are 1400mm belt width and can carry the load upto 800T/hr while handling higher discharge resulting in more spillage and frequent stoppages of shuttle feeder. In order to overcome the above, it is proposed to modify	45 days	2.50	0.00	OWN	Mar' 23	To be obtained	0.00	0.00	2.50	2.50	0.00	0.00	0.00	0.00	2.50	2.50	0.00	0.00
15	Passenger cum Freight lift at PCH-II	Passenger cum lift of capacity 1000Kgs	passenger cum lift of capacity 1000Kgs	2 Years	2.00	0.00	OWN	Mar' 23	To be obtained	2.00	2.00	0.00	0.00	0.00	0.00	2.00	2.00	0.00	0.00	0.00	0.00
16	ETP	Construction of Effluent Treatment Plant	To fulfil the norms of pollution control Board.	To fulfil the norms of pollution control Board.	11.37	0.00	OWN	Mar' 23	To be obtained	1.00	1.00	5.00	5.00	5.37	5.37	1.00	1.00	5.00	5.00	5.37	5.37

17	10 ML per Day Desalination plant	Installation of 10 MLD Desalination plant	TTPS is now getting raw water from M/s. TWAD @ Rs. 15 per KL. During summer months, getting water from	In order to meet out additional requirement of water for the proposed	100.00	0.00	REC	March'2024	To be obtained	10.00	2.00	50.00	50.00	40.00	48.00	10.00	2.00	50.00	50.00	40.00	48.00
18	Fire fighting system	Supply, Erection & Instalation of New Fire Protection system NOVEC 1230 by Phasing out of existing Halon 1301 gas system	Government of India dated 19th july 2000 issued Gazette notification that utilization of Halon 1301 gas for fire protection system is banned and to be phased out. Hence, it is proposed to install the alternate system of NOVEC 1230 fire protection system	Stacking of coal which is received from coal jetty and feeding to the units can be done uninterru ptedly so that ship demurra ge charges can be avoided.	9.00	0.00	OWN	Mar' 2025	To be obtained	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
SE/MECHANICAL II																					
Division: Turbine																					
19	Main Turbine Unit II	Capital overhuling of main turbine and Re-RLA study of turbine components	a) As per the recommendation of OEM M/s. BHEL, the TG sets of 210MW LMW turbines, have to be capital overhauled once in 4 years or 25,000 running hours which ever is earlier for safe and reliable operation of unit. b) M/s BHEL Recommended that RLA study for	In order to bring back the Turbine efficiency to its design value and to reduce the turbine heat rate.	2.50	0.00	OWN	Dec' 2023	To be obtained	0.00	0.00	2.50	2.50	0.00	0.00	0.00	0.00	2.50	2.50	0.00	0.00

20	Main Turbine Unit III	Capital overhuling of main turbine and Re-RLA study of turbine components	a) As per M/s. BHEL OEM of the TG sets of 210MW LMW turbines, for preventive maintenance schedule, the units have to be capital overhauled for safe and reliable operation of units for further years. b) M/s BHEL Recommended that RLA study for turbine components have to be	a. Turbine efficiency could be improved visa vis heat rate will be reduced considerably. b. pay Pack period - 41 days.	2.00	0.00	OWN	Dec' 2022	Administrative approval to be obtained from HQR's	2.00	2.00	0.00	0.00	0.00	0.00	2.00	2.00	0.00	0.00	0.00	0.00
21	Repairing of LP Rotor of 210 MW LMW Turbine released from Unit - III and renewal of entire blades in the stages of 25, 27, 29 & 31 including supply of blades and allied materials	1. Supply of 1 set of New blades and allied materials for 25th, 27th, 29th & 31st stages and removal of entire blades of 25th, 27th, 29th & 31st stages by adopting standard procedures. 2. Renewed blades shall be provided with suitable lacing wire arrangement. 3. Dynamically balancing and over-speeding	As such no spare LP rotor is available at TTPS. The unit - I Capital Overhaul is due in the year 2018 - 19. The spare LP rotor is essentially required to replace to meet out unit - I Capital overhaul requirement.	NA	5.16	0.00	OWN	Dec' 2022	Administrative approval to be obtained from HQR's	5.16	5.16	0.00	0.00	0.00	0.00	2.00	0.00	3.16	5.16	0.00	0.00

22	Repairing of HP/IP/LP Rotors	1.Complete inspection of Rotors and Renewal of wornout blades in HP/IP/LP Rotors including rectification works in the Rotor shafts. 2.Dynamic balancing and over speeding of rotor in the balancing tunnel.	Unit-I Capital overhaul is scheduled during the year 2021-22. The existing HP, IP & LP Rotors in Unit I have served for more than 1 lakh service hours and this will be replaced with spare rotors during the capital overhaul. The Rotors which are to be released from Unit-I have to be repaired and	NA	15.00	0.00	OWN	Dec' 2022	To be obtained	0.00	0.00	15.00	15.00	0.00	0.00	0.00	0.00	15.00	15.00	0.00	0.00
Division:Turbine																					
23	LP Rotor	Repair and Reconditioning LP Rotor	At present no spare LP Rotor is available at TTPS. Hence LP Rotor reconditioning is essential to meet out any emergency breakdown works in Unit IV & V and to avoid loss of generation.	NA	3.18	0.00	OWN	Mar'2023	Administrative approval accorded by CMD / TANGED CO vide proceedings No. 233 dt 21.06.19 P.O.No. 11338-M / Dt. 27.08.21	3.18	3.18	0.00	0.00	0.00	0.00	3.18	3.18	0.00	0.00	0.00	0.00

24	Main Turbine Unit IV	Capital overhaul of HP/IP/LP Turbine, valves, Governing system & RLA study in Unit IV to maintain generation.	Turbine Heat rate got raised due to the degradation and wear and tear of the turbine internals. Capital overhaul will enable reducing the heat rate and sustained trouble free operation and performance of the TG Set. Also as per the recommendations of	2 Months	2.00	0.00	OWN	Mar'2023	Approval awaited	2.00	2.00	0.00	0.00	0.00	0.00	2.00	2.00	0.00	0.00	0.00	0.00
25	Reconditioning of HP Module, / IP Rotor / LP Rotor to be released from Unit IV	Reconditioning of HP Module, IP Rotor & LP Rotor to be released from Unit IV	Reconditioning is essential in order to have critical spare for Unit IV&V	NA	10.00	0.00	OWN	Mar'2025	Approval awaited	0.00	0.00	5.00	5.00	5.00	5.00	0.00	0.00	5.00	5.00	5.00	5.00
26	Main Turbine Unit V	Capital overhaul of HP/IP/LP Turbine, valves, Governing system & RLA study in Unit V to maintain generation.	Turbine Heat rate got raised due to the degradation and wear and tear of the turbine internals. Capital overhaul will enable reducing the heat rate and sustained trouble free operation and performance of the TG Set. Also as per the recommendations of	2 Months	3.00	0.00	OWN	Mar'2024	Approval awaited	0.00	0.00	3.00	3.00	0.00	0.00	0.00	0.00	3.00	3.00	0.00	0.00
Division: Boiler																					

27	Economiser Coil in Unit III	Complete replacement of Economiser coil Assembly	The eco-coil failure rate is very higher and it is essential to replace the eco-coil assembly by new one to avoid frequent failure. By replacement of economizer coil assembly in Unit-III, the loss of generation due to eco coil failure will be	1.79 Years	4.50	0.00	OWN	Mar'25	To be obtained	0.00	0.00	0.00	0.00	4.50	4.50	0.00	0.00	4.50	4.50	0.00	0.00
28	Coutant bottom slope tubes& nipple bend in Unit 3	Design. Manufacturing ,Supply, Erection , Testing & Commisioning of Coutant bottom slope tubes & nipple bend	Due to ageing and prolonged utilization, the Coutant bottom slope tubes & nipple bendof Boiler are affected by formation of heavy internal deposits having corrosive in nature and it leads to failure of tubes & the rate of failures are in increasing	One Year	2.00	0.00	OWN	Mar'24	To be obtained	0.00	0.00	2.00	2.00	0.00	0.00	0.00	0.00	2.00	2.00	0.00	0.00

29	Coutant bottom slope tubes& nipple bend in Unit 2	Design. Manufacturin g ,Supply, Erection , Testing & Commisionin g of Coutant bottom slope tubes & nipple bend	Due to ageing and prolonged utilization, the Coutant bottom slope tubes & nipple bendof Boiler are affected by formation of heavy internal deposits having corrosive in nature and it leads to failure of tubes & the rate of failures are in increasing	One Year	2.00	0.00	OWN	Mar'24	To be obtained	0.00	0.00	2.00	2.00	0.00	0.00	0.00	0.00	2.00	2.00	0.00	0.00
30	Coutant bottom slope tubes& nipple bend in Unit 1	Design. Manufacturin g ,Supply, Erection , Testing & Commisionin g of Coutant bottom slope tubes & nipple bend	Due to ageing and prolonged utilization, the Coutant bottom slope tubes & nipple bendof Boiler are affected by formation of heavy internal deposits having corrosive in nature and it leads to failure of tubes & the rate of failures are in increasing	One Year	2.00	0.00	OWN	Mar'25	To be obtained	0.00	0.00	0.00	0.00	2.00	2.00	0.00	0.00	0.00	0.00	2.00	2.00
Division: Ash Handling																					

31	Ash handling system	Supply & Erection of 273.1 MM OD and 350 NB Seamless pipes for unit I to V Ash slurry disposal system (I st Phase)	To replace the worn out pipe in ash disposal lines and maintain contineous generation with out any interruption in ash slurry disposal lines of unit I to V.	To avoid generation loss	1.60	0.00	OWN	March' 2023	To be obtained	1.60	1.60	0.00	0.00	0.00	0.00	1.60	1.60	0.00	0.00	0.00	0.00
32	Ash handling system	Supply & Erection of 273.1 MM OD and 350 NB Seamless pipes for unit I to V Ash slurry disposal system (IIInd Phase)	To replace the worn out pipe in ash disposal lines and maintain contineous generation with out any interruption in ash slurry disposal lines of unit I to V.	To avoid generation loss	4.00	0.00	OWN	March' 2024	To be obtained	0.00	0.00	4.00	4.00	0.00	0.00	0.00	0.00	4.00	4.00	0.00	0.00
33	Ash handling system	Supply & Erection of 250NB & 350 NB cast basalt pipes for unit I to V Ash slurry disposal system (II nd Phase)	Cast basalt pipes for Ash slurry disposal lines in the power house area were erected during commissioning and are in service for more than 23 years. Delay in replacement may lead to frequent pipe failures, leading to leakage of slurry in to sea / cooling water outflow channel and	To avoid generation loss	3.00	0.00	OWN	March' 2024	To be obtained	0.00	0.00	3.00	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

34	Ash handling system	Supply & Erection of 350 NB Seamless pipes for recovery water system for Unit I to V. (IInd Phase)	To replace the worn out pipes in recovery water I line and to maintain the recovery water system and to fulfil the TNPCB norms.	To avoid generation loss	1.75	0.00	OWN	March' 2024	To be obtained	0.00	0.00	1.75	1.75	0.00	0.00	0.00	0.00	1.75	1.75	0.00	0.00
SE/ MECHANICAL I																					
Division: Internal Coal																					
35	Dozers	Procurement of 2 Nos Dozers	Two numbers of the existing bull dozers have served for more than 23 years (to the 50,000 Hrs) against the life period of 15 years or 25,000 hrs. These dozers nowadays develop frequent problems due to ageing and warrants replacement. Replacement is essential to ensure uninterrupted	Stacking of coal which is received from coal jetty and feeding units can be done uninterruptedly so that ship demurrage charges can be avoided.	11.00	0.00	OWN	Mar'2024	To be obtained	5.50	5.50	5.50	5.50	0.00	0.00	5.50	5.50	5.50	5.50	0.00	0.00
Division: External Coal																					

36	Conveyor 17	Strengthening of conveyor 17 by replacing the corroded & deteriorated structural materials and fasteners and re-welding the cracked & worn-out weldings in the structures	By carrying out the revamping and strengthening works, the life of the conveyor structure and its equipment will get enhanced. Besides the conveyor will be capable of receiving coal discharge to its fullest capacity from the upgraded coal jetty-I	The Conveyor 17 have served for more than 33 Years and need strengthening. It is a single stream conveyor system. Hence failure will affect the whole ship discharge.	1.97	0.00	OWN	March. 2023	Approval awaited	1.97	1.97	0.00	0.00	0.00	0.00	1.97	1.97	0.00	0.00	0.00	0.00
37	Design, Engineering, Procurement, Manufacture, Supply, Erection, Testing & Commissioning of Hot Redundant Programmable Logic Digital Control System (PLC) for CHS.	1) Dismantling the existing of Control cables of Relay Logic 2) Erection of New PLC panels and control circuits. 3) Termination of all control cables. 4) Commissioning of the new PLC system.	The existing Control system have served for more than 33 years and are outdated and not reliable condition. Hence advance control system with more reliability is to be provided.	Advance control system is more reliability	5.68	0.00	OWN	March. 2024	To be obtained	0.00	0.00	5.68	5.68	0.00	0.00	0.00	0.00	5.68	5.68	0.00	0.00
Division: External Coal Handling II																					

38	Automatic fire detection and extinguishing system for switch gear CHS 7 and conveyor 69 to 71	Automatic fire detection and extinguishing system	CHS-VII & Remote conveyor 69 to 71 are in vital system for receiving Coal jetty-II discharge at present and coal discharge to be received from coal jetty-I after upgradation. To provide Automatic fire fighting system to safe guard this vital conveyor system this work is essentially to be carried.	To safe guard of vital system	1.50	0.00	OWN	Mar'23	To be obtained	1.50	1.50	0.00	0.00	0.00	0.00	1.50	1.50	0.00	0.00	0.00	0.00
39	Supply, Erection of HT motors of various capacity in Conv. 72 & PCH II	To maintain emergency spare for the HT motors in service	3 Phase, 6.6KV, 50HZ in the following capacities 820KW, 604KW, 485KW, 365KW, 209KW, 188KW and 160KW. These motors are in service for more than 20 years from the commissioning period and these motors become less efficient & prone to failure. Hence it is	2 Years	2.60	0.00	OWN	Mar'25	To be obtained	1.20	1.20	0.85	0.85	0.55	0.55	1.20	1.20	0.85	0.85	0.55	0.55
SE/Civil																					
Division: Civil																					

40	Improvement works in Power House of Unit-I to III.	Power House Unit I to III	Due to saline atmospheric condition, the RCC structures and Steel members of the buildings are in damaged & corroded condition. This has to be repaired for strengthening of the building	NA	1.50	0.00	OWN	Mar'25	To be obtained	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
41	Improvement works to the Boiler, bunker area at Unit-I to III	Boiler, bunker area at Unit-I to III	Due to saline atmospheric condition, the RCC structures are in damaged & corroded condition. This has to be repaired for strengthening	NA	1.00	0.00	OWN	Mar'25	To be obtained	0.50	0.50	0.25	0.25	0.25	0.25	0.50	0.50	0.25	0.25	0.25	0.25
42	Improvement works in the Residential Quarters (Type-I, II, III, IV, V & VI Qtrs.) and Non-Residential Quarters area at Camp-I	Residential Quarters (Type-I, II, III, IV, V & VI Qtrs.) and Non-Residential Quarters area at Camp-I	Due to saline atmospheric condition, the RCC structures such as roof slab, lintels, beams and sunshade of the building are in damaged condition & it is unsafe for the staffs residing in the Quarters. This has to be repaired.	NA	1.50	0.00	OWN	Mar'25	To be obtained	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50

43	Improvement works in the Residential Quarters (Type-I, II, III, IV, V & VI Qtrs.) and Non-Residential Quarters area at Camp-II	Residential Quarters (Type-I, II, III, IV, V & VI Qtrs.) and Non-Residential Quarters area at Camp-II	Since served more than 40 years due to saline atmospheric condition , the RCC structures such as roof slab,lintels,b eams and sunshade of the building are in damaged condition.	NA	1.50	0.00	OWN	Mar'25	To be obtained	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
	Division : Civil Maintenance Planning 2																				
44	Strengthening the power house main structures and auxiliary structures of Power House Unit-IV & V	Strengthening column , beam, roof slab, flooring , allied civil works and improvement works.	Inorder to increase the life span and to prevent damages and to safeguard the structures which has already served more than 30 years	NA	6.00	0.00	OWN	Mar'25	To be obtained	2.00	2.00	2.00	2.00	2.000	2.000	2.00	2.00	2.00	2.00	2.00	2.00
45	Strengthening and improvement works in coal Jetty - I & II conveyer structures and Junction towers, control room	Strengthening the psc conveyor structures of insitu precast slab, piles, pile muff, girder, allied civil works in onshore buildings.	Inorder to increase the life span and to prevent damages and to safeguard the structures which has already served more than 30 years and to safeguard due to continuous exposure to saline atmosphere.	NA	16.00	0.00	OWN	Mar'25	To be obtained	5.00	5.00	5.00	5.00	6.00	6.00	5.00	5.00	5.00	5.00	6.00	6.00

46	Providing RCC floor in coal stock yard and drain zone - 1,2,3 & 4	Providing RCC floor in coal stock yard to prevent water logging in coal area.	The RCC floor has to be provided to prevent seepage in the stocked coal and to prevent dampness to	NA	45.00	0.00	OWN	Mar'25	To be obtained	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00
47	Ash dyke Bund strengthening works	Bund strengthening and raising due to continuous ash discharge into ash pond.	To prevent breaches and to be done under pollution norms.	NA	6.00	0.00	OWN	Mar'25	To be obtained	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
SE/Operati																					
Division: Operation& Efficiency II																					
48	Fire Hydrant system	Procurement & erection of various sizes of MS Pipeline in Fire hydrant system in coal yard areas and Unit IV& V areas	Fire hydrant M.S. pipe lines are laid from Coal Yard area (i.e. Primary crusher house I & II, Secondary crusher house I & II and Conveyor area) and Fuel Oil Pump House area and Boiler areas of Unit IV&V for meeting out any fire emergencies . Since the M.S. pipe lines have covered more	To safeguard the men and materials of the board	3.00	0.00	OWN	Mar'2025	To be obtained	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00

49	Mulsifyre System	Procurement & erection of Mulsifyre pipe line various sizes pipe line from RWPH to Unit IV & V. Transformer yard and conveyor areas	Mulsifyre pipe lines laid from RWPH to Unit IV & V. Transformer yard and Tunnel conveyor 60 & 62. Since the pipe lines have served more than 28 years in saline atmosphere and due to corrosion & erosion, these pipelines have got severely worn out and	To safeguard the men and materials of the board	3.00	0.00	OWN	Mar'2025	To be obtained	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
SE/ELECTR																					
Division: Renovation &																					
50	FOPH-I	Replacement of existing NGEF make LT switchgear panel by new switchgear panel with necessary protection arrangement at FOPH-I	The existing 33 years old LT switchgear at FOPH-I requires suitable modernization as the OEM M/S NGEF have withdrawn their service support very long back. Further switchgear unit of M/S. NGEF ceased function from 2002. More number of failure of modules /	NA	1.55	0.00	REC	Mar' 23	T.P.No.375, dt.25.10.2019.	1.55	1.55	0.00	0.00	0.00	0.00	1.55	1.55	0.00	0.00	0.00	0.00

51	Unit Auxiliary Transformer 15MVA, 15.75 /6.6KV in unit-I & II	Replacement of 2 nos Unit Auxiliary Transformer 15MVA, 15.75 /6.6KV in unit-I & II	The UAT 1A, 1B, 2A, 2B are in continuous service for more than 40 years. Due to ageing the measured tan delta value of the UATS are 5.19, 4.04, 9.44, 10.07 % respective+ D21ly which is higher than the permissible limit of 2%. This may be due to the deterioration of insulation	NA	3.45	0.00	REC	Mar' 23	Proposal under progress	3.45	3.45	0.00	0.00	0.00	0.00	3.45	3.45	0.00	0.00	0.00	0.00
52	R & M of C & I System- Provision of DCS System in unit III.	R & M of C & I System- Provision of DCS System in unit III.	In Unit-III, the existing 40 years old CLCS, OLCS and FSSS control system are of electromechanical based contactors and relays. There is no SER feature. No facility to indicate permissive of equipments. FSSS has only one MFT which is based on electromechanical relays. These	NA	14.54	0.00	REC	Mar' 23	Proposal under progress	4.54	4.54	10.00	10.00	0.00	0.00	4.54	4.54	5.00	5.00	5.00	5.00

53	Up-dation of Operating System and hardware of Server, Client, Workstation along with Power Generation Portal and Composer softwares and C-Net Communication Hardware for ABB Symphony Harmony DCS System of Unit-2 of TTPS.(Upgradation of operating system along with DCD and System of	Design, Engineering, Supply, Installation, Commissioning, testing of Up-dation of Operating System and hardware of Server, Client, Workstation along with Power Generation Portal and Composer softwares and C-Net Communication Hardware for ABB Symphony Harmony DCS System of	Existing unit-II DCS operating system along with PGP and computer version was obsolete	NA	2.45	0.00	REC	Mar' 23	Awaiting for admn approval	2.45	2.45	0.00	0.00	0.00	0.00	2.45	2.45	0.00	0.00	0.00	0.00
54	Replacing of 3nos 1100KW, 6.6KV FD fan motors in Unit III (1 Spare) .(Phase-I)	Replacing of 3nos 1100KW, 6.6KV FD fan motors in Unit III (1 Spare) .(Phase-I)	The existing 3Nos FD fan motors have served more than 38 years against the standard life period of 25 years. The OEM M/s.BHEL have stopped manufacturing of Journal bearing type FD fan motors. As the stator and rotor are mounted on separate base plate, much difficulty is	NA	1.50	0.00	OWN	Mar' 23	To be obtained	1.50	1.50	0.00	0.00	0.00	0.00	0.00	0.00	1.50	1.50	0.00	0.00

55	Replacing of 3nos 1700KW, 6.6KV pedestal bearing type ID fan motors by anti friction bearing type motors in unit- I, II & III (Phase - II).	Replacing of 3nos 1700KW, 6.6KV pedestal bearing type ID fan motors by anti friction bearing type motors in unit- I, II & III (Phase - II).	The existing 3Nos ID fan motors have served more than 40 years against the standard life period of 25 years. The OEM M/s.BHEL have stopped manufacturing of Journal bearing type ID fan motors. As the stator and rotor are mounted on separate base plate much difficult to	NA	4.61	0.00	REC	Mar' 23	To be obtained	4.61	4.61	0.00	0.00	0.00	0.00	0.00	0.00	4.61	4.61	0.00	0.00
56	R&M of existing old type Control & protection system in 230kV Switchyard-1 by latest version of Substation Automation System (SAS)	R&M of existing old type Control & protection system in 230kV Switchyard-1 by latest version of Substation Automation System (SAS)	The existing old & outdated control panels are provided with electromechanical relays. Features like facility for supervising the healthiness of the relays, Disturbance recording, event recording are not available. SRPC instructed to provide SER/DR with facility to	NA	6.00	0.00	OWN	Mar' 23	To be obtained	6.00	6.00	0.00	0.00	0.00	0.00	0.00	0.00	6.00	6.00	0.00	0.00

57	R&M of existing old type Control & protection system in 230kV Switchyard-2 by latest version of Substation Automation System (SAS)	R&M of existing old type Control & protection system in 230kV Switchyard-2 by latest version of Substation Automation System (SAS)	The existing old outdated control panels are having electromechanical relays. Features like facility for supervising the healthiness of the relays, Disturbance recording, event recording are not available. SRPC instructed to provide SER / DR with facility to connect with SCADA	NA	6.00	0.00	OWN	Mar' 23	To be obtained	6.00	6.00	0.00	0.00	0.00	0.00	0.00	0.00	6.00	6.00	0.00	0.00
57	Upgradation of 9020 system (Analog cabinet system) in Unit-V.	Upgradation of 9020 system(Analog cabinet system) in Unit-V.	The existing control systems have served more than 28 years. The system is obsolete and spares are not available. Inadvertant tripping of the systems may occur due to freakish operation of components. Hence it is much essential to upgrade the existing outdated control	NA	2.00	0.00	OWN	Mar' 23	To be obtained	2.00	2.00	0.00	0.00	0.00	0.00	0.00	0.00	2.00	2.00	0.00	0.00

59	Modernization of control and relay panels in 230KV switchyard-1 & 2	Modernization of control and relay panels in 230KV switchyard-1 & 2	Due to the obsolescence of the technology, modernizing the existing system by latest proven technology is essential to extend the life of primary equipments and reduce forced outages.	NA	5.00	0.00	OWN	March'23	To be obtained	5.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00	5.00	0.00	0.00
Division : Electrical																					
60	Supply, erection and commissioning of 4Nos. Resin impregnated paper insulation based 230kV wall bushings and 4Nos.230kV, 0.2S class accuracy 1600A-1200A-800A/1A pedestal current transformers.	Supply, erection and commissioning of 4Nos. Resin impregnated paper insulation based 230kV wall bushings and 4Nos.230kV, 0.2S class accuracy 1600A-1200A-800A/1A pedestal current transformers.	Due to production stoppage of existing 230kV wall through bushings current transformer, it is proposed to modify the existing system in the switchyard-I kayathar feeder-I to avoid loss of generation.	NA	1.8	0.00	OWN	March'23	To be obtained	1.80	1.80	0.00	0.00	0.00	0.00	0.00	0.00	1.80	1.80	0.00	0.00

61	Replacement of existing 25MVA station transformer I & II and supply , erection and complete commissioning of 40 MVA Station Transformer I & II	Replacement of existing 25MVA station transformer I & II and supply , erection and complete commissioning of 40 MVA Station Transformer I & II	• The Station Transformer 1 and Station Transformer 2 have served 41 yrs & 40 yrs respectively as on date and thereby completed their entire life period. At this juncture, the normal loading on the ST 1 & ST 2 would get increased by about 800 Amps each after commissioning.	NA	10.00	0.00	OWN	March'23	To be obtained	0.00	0.00	10.00	10.00	0.00	0.00	0.00	0.00	5.00	5.00	5.00	5.00
62	Supply and erection of 245kV wall Bushing without CT 3 nos.	Supply and erection of 245kV wall Bushing without CT 3 nos.	For the replacement of wall bushing current transformer by new wall thorough bushing with pedestal current transformer in kayathar feeder-I, due to WBCT production stoppage.	NA	1.40	0.00	OWN	Mar'2023	To be obtained	1.40	1.40	0.00	0.00	0.00	0.00	1.40	1.40	0.00	0.00	0.00	0.00
	Division : Electrical Maintenance II																				
63	Replacement of existing HT Mill motors by Energy efficient motors in Unit-III. (7Nos)	Replacement of existing HT Mill motors by Energy efficient motors in Unit-III. (7Nos)	The existing coal mill motors have served more than 38 years against the standard life period of 25	NA	2.10	0.00	OWN	Mar'2024	To be obtained	0.00	0.00	2.10	2.10	0.00	0.00	0.00	0.00	2.10	2.10	0.00	0.00

64	Replacement of existing journal bearing fan motors by anti friction bearing FD fan motors 2Nos. in Unit-I Boiler area.	Replacement of existing journal bearing fan motors by anti friction bearing FD fan motors 2Nos. in Unit-I Boiler area.	The existing motors are in continuous service for the past 35 years . The OEM have declared 'End of support' due to obsolescence and continuous improvement in design. Hence the spares available in the local market are not compatible with the existing	NA	1.00	0.00	OWN	Mar'2025	To be obtained	0.00	0.00	0.00	0.00	1.00	1.00	0.00	0.00	1.00	1.00	0.00	0.00
Division : Electrical																					
65	Supply, erection and commissioning of 230 kV RIP bushings and CTs for Switch yard II	Supply, erection and commissioning of 6 Numbers Resin Impregnated paper insulation based 230kV wall bushings, and 230 kV, 0.2S class accuracy 1600A – 1200A – 800A/1A pedestal Current Transformers .	In the TNERC draft notification and as per CEA guidelines, the existing 0.5 class accuracy CTs shall be replaced by 0.2S class accuracy CTs in the evacuation feeders of thermal power stations for implementation of Intrastate ABT. Three numbers of WBCTs were replaced in	As per TNERC draft notification, the existing 0.5 class accuracy WBCTs are to be changed with 0.2 S class accuracy CTs in the outgoing feeders of Switchyard II.	3.00	0.00	OWN	Mar'24	Nil	1.50	1.50	1.50	1.50	0.00	0.00	0.00	0.00	1.50	1.50	1.50	1.50

66	Supply, Erection, Testing and Commissioning of 220V Battery system in Unit IV,V & Switchyard-II	1) Dismantling of old batteries 2) Erection, Testing and Commissioning of New batteries of 220V Battery system in Unit IV, V & Switchyard-II	The life period of battery is 5 years as mentioned in the TNEB Gazette, February 1992 (P.No.63). Life period expires during the year 12/2018. Hence replacement is essential.	The healthiness of the DC system will be ensured.	1.50	0.00	OWN	Mar'2023	Nil	1.50	1.50	0.00	0.00	0.00	0.00	1.50	1.50	0.00	0.00	0.00	0.00
67	Supply, Erection and commissioning of 12 Nos High Voltage Rectifier Transformers for ESP- IV in Unit -IV.	Dismantling of existing 12 Nos. HVR transformer. Erection and commissioning of new HVR Transformers.	Due to continuous service, the 12 Nos. ESP fields were revamped during the year 2014. Balance 12 Nos. of ESP transformers are to be changed.	Failure of ESP system may leads to exceed the Pollution control norms in Unit-IV & V.	1.40	0.00	OWN	Mar'25	Nil	0.00	0.00	0.00	0.00	1.40	1.40	0.00	0.00	0.00	0.00	1.40	1.40
	Division : Instrumentation II																				
68	Up gradation of raw coal feeder system in Unit -IV & V.	Up gradation of raw coal feeder system in Unit -IV & V.	The existing Mills RC feeder system is in service since 1991. Due to aging, RC feeder system spares like load cell, electronic cards, encoders and indicators become obsolete.	NA	10.20	0.00	OWN	Mar'23	To be obtained	1.20	1.20	9.00	9.00	0.00	0.00	1.20	1.20	9.00	9.00	0.00	0.00

69	Annunciation System, Unit V	Up Gradation of Annunciation Sytem in Unit V	The existing Annunciation system unit 5 is in service since 1991. Due to aging, Electronic modules in the system become obsolete.	Technical enhance ment and ensuring hassle free operation	2.00	0.00	OWN	Mar'23	To be obtained	2.00	2.00	0.00	0.00	0.00	0.00	2.00	2.00	0.00	0.00	0.00	0.00
70	Combined DCS in Unit IV	Up gradation of EAST,FSSS,SBC,APRDS,STC,SADC,SCANER, and Balance of plants	The Existing obsolete system to new system	Technical enhance ment and ensuring hassle free operation	16.00	0.00	OWN	Mar'24	To be obtained	0.00	0.00	6.00	6.00	10.00	10.00	0.00	0.00	6.00	6.00	10.00	10.00
71	Less than 1 Crores				37.74					19.25	19.25	12.49	12.49	6.00	6.00	0.00	0.00	0.00	0.00	0.00	0.00
					####					213.69	203.69	391.12	389.12	429.84	441.84	152.37	130.37	411.70	413.70	429.84	449.84

Name of the Station: Mettur Thermal Power Station I

										Proposal submitted by TANGEDCO						Approved by the Commission					
SL. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost benefit analysis	Estimate d Cost (Rs.in Crs.)	Expendit ure incurred so far (i.e. before FY 2022- 23)	Source of funding (PFC/RE C/OWN/ Govt)	Anticipated date of completion	Details of Board approval or Award of Contract / P.Os placed	FY 2022-23 (Rs. in Crores)		FY 2023-24 (Rs. in Crores)		FY 2024-25 (Rs. in Crores)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocatio n of CAPEX	Amount Capitalis ation expected	Allocatio n of CAPEX	Amount Capitalis ation expected	Allocatio n of CAPEX	Amount Capitalis ation expected	Capital Expenditu re	Capitalisa tion	Capital Expenditur e	Capitalisa tion	Capital Expenditur e	Capitalisati on
BOILER MAINTENANCE DIVISION																					
1	R&M	MTPS-I – Unit-II, III & IV– Modification of existing single sealing APH to double sealing	Reducing air leakage to Flue Gas, reducing by passing of air through the Heating elements, increasing heating elements area / replacement of heating profile to latest version will increase the performance of APH and reduce the loading of PA, FD and ID fan	Reducing air leakage to Flue Gas, reducing by passing of air through the Heating elements, increasing heating elements area / replacement of heating profile to latest version will increase the performance of APH and reduce the loading of PA, FD and ID fan	55.000	0.000	May be arranged by HQ	22-25	Revised Proposal to be submitted	15.000	15.000	20.000	20.000	20.000	20.000	15.000	15.000	20.000	20.000	20.000	20.000
2	R&M	MTPS-I – Unit-I ,II and III refurbishment of ESP	The existing ESP are served more than its life time. Hence refurbishment of existing ESP is essentially required.	The Proposal is aimed to extend the life of the ESP. Hence cost benefit for this proposal is not applicable.	150.000	0.000	May be arranged by HQ	Dec'2024	Revised Proposal to be submitted	100.000	100.000	50.000	50.000	0.000	0.000	100.000	100.000	50.000	50.000	0.000	0.000
3	R&M	Design, Supply, Erection and Commissioning of Flue Gas De-Sulphurisation Plant (FGD) in Unit-I,II,III&IV	To meet out the latest Ministry of Environment, Forest and Climate change, Government of India norms of SO ₂ emission level less than 600mg/Nm ³ for 210MW Thermal Power Plant installed before 31st Dec 2003	The Proposal is aimed to reduce the SO ₂ emission level. Hence cost benefit for this proposal is not applicable.	380.980	0.000	May be arranged by HQ	June'24	CMD/ TANGEDCO has remarked in the administrative approval note as "Approval	76.000	0.000	230.000	0.000	74.980	380.980	76.000	0.000	230.000	0.000	74.980	380.980
TOTAL					585.980	0.000	0.000	0.000	0.000	191.000	115.000	300.000	70.000	94.980	400.980	191.000	115.000	300.000	70.000	94.980	400.980
TURBINE MAINTENANCE DIVISION																					
4	Capital	Procurement of New HP Diaphragms 1 set for 210MW LMW design Turbine	Required for replacement of existing life served Diaphragm during COH	Life Extension	5.000	0.000	May be arranged by HQ	2023-24	Proposal to be submitted	0.000	0.000	5.000	5.000	0.000	0.000	0.000	0.000	5.000	5.000	0.000	0.000
5	Capital	Supply , erection , testing and commissioning of 3Nos Screw compressors towards replacement of existing Old / Reciprocating type Air Compressor for Service Air System for Stage-I in Unit - I /MTPS-1.	MTPS-1 has an installed capacity of 840MW each 210MW capacity of 4Units. Each 3Nos Service Air Compressors are available for each Stage (Unit -I & Unit-II). Out of which 2Nos are in service and 1No. Is in standby for catering Service Air to various vital equipment and cleaning purpose. All the 3 Service Air Compressors for stage I were supplied by M/s. K.G.Khosla Compressors Ltd and erected at Unit-I & commissioned during 1986. After 32 years of service, the existing Service Air compressors after running with the efficiency of 45-55%. Already this old reciprocating compressors have been replaced by new compressors in Stage - II (Unit-III & Unit-IV)by Screw Air Compressors running with the efficiency	In order to extend the life of the system with operating efficiency of 70-80%, it is proposed to replace the existing 3Nos. of old Reciprocating type, Service Air Compressor by 3Nos. new latest version higher capacity Single stage Air cooled Screw Compressors. The Cost Savings / Year = Rs.4830500/- Payback Period = 22 months	1.000	0.000	May be arranged by HQ	2023-24	Proposal to be submitted	0.000	0.000	1.000	1.000	0.000	0.000	0.000	0.000	1.000	1.000	0.000	0.000

6	Capital	Supply , erection , testing and commissioning of 3Nos Screw compressors towards replacement of existing Old / Reciprocating type Air Compressor for Instrument Air System for Unit -I,II & Unit III &IV/MTPS-1.	MTPS-1 has an installed capacity of 840MW each 210MW capacity of 4Units. Each 3Nos Instrument Air Compressors are available for each Unit. Out of which 2Nos are in service and 1No. is in standby for catering Service Air to various vital equipment and cleaning purpose. All the Instrument Air Compressors for stage I & II (Unit 1 to 4)were supplied by M/s. K.G.Khosla Compressors Ltd and erected from 1986 Onwards. After 30 to 32 years of service, the existing Instrument Air compressors are running with the efficiency of 45- 55%. Already this old reciprocating compressors have been replaced by new Screw Compressoers in Stage - II for service air which is running with the efficiency of 70-80%. In order to extend the life of the system with operating efficiency of 70- 80%, it is proposed to replace the existing 3Nos. of old Reciprocating type, Instrument Air Compressor by 3Nos. new latest version higher capacity Single stage Air cooled Screw Compressors. The Cost Savings / Year = Rs.5072500/- Payback Period = 22 months	4.000	0.000	May be arranged by HQ	2023-25	Proposal will be submitted for obtaining administra tive approval.	0.000	0.000	2.000	2.000	2.000	2.000	0.000	0.000	2.000	2.000	2.000	2.000	
7	Capital	Repair & Reconditioning of 210 MW LMW design Turbine LP Rotor released from Unit-III / MTPS- I	Required for replacement of existing life served Rotors guring COH	Life Extension	3.120	0.000	May be arranged by HQ	2022-23	CMD/ TANGEDC O administra tive approval No:274 Dt: 12.11.202	3.120	3.120	0.000	0.000	0.000	0.000	3.120	3.120	0.000	0.000	0.000	0.000
8	R&M	Unit-I Retrofitting of HP,IP&LP turbine rotors for efficiency improvement	Replacement of existing LMW design 210 MW Turbine rotors with latest design rotors with complete retrofit.	For effeciency improvement , Reduction of Heat Rate and Reduction of cost of Generation.	150.000	0.000	May be arranged by HQ	2023-2025	Proposal to be re- submitted for Adm approval	0.000	0.000	50.000	0.000	100.000	150.000	0.000	0.000	50.000	0.000	100.000	150.000
9	Capital	Repair & Reconditioning of 210 MW LMW design Turbine high run out IP Rotor released from Unit-I / MTPS- I during 2020	The shaft bend essentially have to be rectified and kept as a spare.	Life Extension	2.500	0.000	May be arranged by HQ	2023-2025	Proposal to be submitted	0.000	0.000	0.000	0.000	2.500	2.500	0.000	0.000	0.000	0.000	2.500	2.500
10	Capital	Repair & Reconditioning of 210 MW LMW design Turbine high run out HP Rotor released from Unit-I / MTPS- I during 2018	The shaft bend essentially have to be rectified and kept as a spare.	Life Extension	3.000	0.000	May be arranged by HQ	2023-2025	Proposal has been submitted for obtaining administra tive approval.	0.000	0.000	0.000	0.000	3.000	3.000	0.000	0.000	0.000	0.000	3.000	3.000
11	Capital	MTPS-I - Unit- II - 210 MW - LMW Design - Capital Overhauling of Turbine and Generator set and RLA study of turbine during 2022- 23	The worn out tip seals of HP & IP diaphragms and inter stage sealing rings, IP nozzle segment, DG bearings & LP rotor were replaced to improve the turbine efficiency & heat rate. Moreover as per CEA norms the COH works carried out.	The worn out tip seals of HP & IP diaphragms and inter stage sealing rings, IP nozzle segment, DG bearings & LP rotor were replaced to improve the turbine efficiency & heat rate. Moreover as per CEA norms the COH works carried out.	4.000	0.000	May be arranged by HQ	2022-23	Proposal submitted for obtaining administra tive approval.	4.000	4.000	0.000	0.000	0.000	0.000	2.000	0.000	2.000	4.000	0.000	0.000

12	Capital	Repair & Reconditioning of 210 MW LMW design Turbine HP Rotor will be released from Unit-I 1 / MTPS-I during 2022	Required for replacement of existing life served Rotors during COH	Life Extension	3.000	0.000	May be arranged by HQ	2023-2024	Proposal will be submitted for obtaining administrative approval.	0.000	0.000	0.000	0.000	3.000	3.000	0.000	0.000	0.000	0.000	3.000	3.000
TOTAL					175.620	0.000		0.000		7.120	7.120	58.000	8.000	110.500	160.500	5.120	3.120	60.000	12.000	110.500	160.500
COMMON AUXILIARIES DIVISION																					
13	R&M	Design, Engineering, Manufacture, shop testing, supply, erection, testing and commissioning of all necessary equipments and auxiliaries as required for Sulphuric acid dosing on turnkey basis including all Civil, Mechanical and Electrical works along with optimization of existing cooling water treatment system to reduce the Specific Water Consumption to 3.5 m3/MW/hr	To reduce water consumption within the prescribed limit of 3.5 m3/MW/hr	To adhere the environmental norms	5.720	3.740	May be arranged by HQ	2022-23	Administrative approval accorded vide Permanent (CMD) TANGEDCO Proceedings No: 39 Dated: 31.01.2020	1.980	5.720	0.000	0.000	0.000	0.000	1.980	5.720	0.000	0.000	0.000	0.000
TOTAL					5.720	3.740				1.980	5.720	0.000	0.000	0.000	0.000	1.980	5.720	0.000	0.000	0.000	0.000
MECHANICAL -I CIRCLE TOTAL					767.32	3.74				200.10	127.84	358.00	78.00	205.48	561.48	198.10	123.84	360.00	82.00	205.48	561.48
OPERATION CIRCLE																					
DM PLANT & CHEMICAL DIVISION																					
14	Capital	Complete Renovation of chemical Laboratory	As per the agenda for CMD review of TPS on 16.09.20 at point no:6 it is instructed to upgrade the status of LAB on par with NABL standards.	As the ISO, PAT and AG Auditors insist for the more accurate test results in the analysis of coal samples, this advanced technical Laboratory is essential.	2.000	0.000	May be arranged by HQ	March'2023	Proposal to be submitted for Approval	2.000	2.000	0.000	0.000	0.000	0.000	1.000	0.000	1.000	2.000	0.000	0.000
15	Capital	Purchase of Automatic Coal Sample preparation unit	The design of the sample preparation device components ensures the sample preparation and processing to fully comply with required standard for solid fuel sample preparation. The Automatic Coal Sample preparation unit is Mandatory as per PAT Notifications W.O.GSR 373(E) dated 31.03.2016 under ministry of power.	As the ISO, PAT and AG Auditors insist for the more accurate test results in the analysis of coal samples, this advancement in Technology is essential.	1.000	0.000	May be arranged by HQ	March'2025	Proposal to be submitted for Approval	0.000	0.000	0.000	0.000	1.000	1.000	0.000	0.000	0.000	0.000	1.000	1.000
OPERATION CIRCLE TOTAL					3.000	0.000		0.000	0.000	2.000	2.000	0.000	0.000	1.000	1.000	1.000	0.000	1.000	2.000	1.000	1.000
CIVIL CIRCLE																					

16	Capital	Improvement works to the P,R,S,T,U & V Type quarters by providing a facelift to enhance the stability and aesthetic environment of the quarters buildings at Thermal Nagar	To improve the stability of the residential building	To improve the stability of the residential building	4.000	0.000	Own	March'2023 to March'2025	Estimate to be submitted	2.000	2.000	1.000	1.000	1.000	1.000	2.000	2.000	1.000	1.000	1.000	1.000
17	Capital	Improvement works to the P,Q,R,S,T Type quarters by providing a facelift to enhance the stability and aesthetic environment of the quarters buildings at Thermal Nagar	To improve the stability of the residential building	To improve the stability of the residential building	3.000	0.000	Own	March'2023 to March'2025	Estimate to be submitted	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
18	Capital	Replacing existing damaged ACC sheets /Ridges pieces with new one of galvalume sheets for roof and sides of	For avoiding the accidents and safeguard to the Machinerries	This proposal aimed to avoiding the accidents and safeguard to the Machinerries	2.000	0.000	Own	March '2023	Estimate submitted	2.000	2.000	0.000	0.000	0.000	0.000	2.000	2.000	0.000	0.000	0.000	0.000
19	Capital	Providing compound wall & MS gate in Upper Ash Dykes & Lower Ash Dyke area at MTPS -I.	To Safe guard land & Board properties	This proposal is aimed to constrict the compound wall to safe guard the Board properties & Land.	15.000	0.000	Own	March '2025	Proposal to be submitted	0.000	0.000	0.000	0.000	15.000	15.000	0.000	0.000	0.000	0.000	15.000	15.000
20	Capital	Strengthening of LAD Bund	To protect the bund	To protect the bund	1.000	0.000	Own	March '2023	Proposal to be submitted	1.000	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.000	1.000
21	Capital	Providing Concrete road from silo security gate to dry ash weigh bridge at MTPS I to a length of 560m	For smooth plying of ash ladden vehicle in ash dyke area and to prevent break down failure of ash ladden vechile.	For smooth plying of ash ladden vehicle in ash dyke area and to prevent break down failure of ash ladden vechile.	1.400	0.000	Own	March '2023	Proposal to be submitted	1.400	1.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.400	1.400
22	Capital	Providing concrete road leading from LAD south west corner to cross bund road to a length of 450M	For smooth plying of ash ladden vehicles in Lower Ash Dyke area and to prevent frequent break down failure of ash ladden vechile.	For smooth plying of ash ladden vehicles in Lower Ash Dyke area and to prevent frequent break down failure of ash ladden vechile.	1.200	0.000	Own	March '2025	Proposal to be submitted	0.000	0.000	0.000	0.000	1.200	1.200	0.000	0.000	0.000	0.000	1.200	1.200
23	Capital	Providing Protection wall for LAD western bund	To safe guard road land and prevent un autherised entry of dres passers	To safe guard road land and prevent un autherised entry of tress passers	2.400	0.000	Own	March '2024	Proposal to be submitted	0.000	0.000	2.400	2.400	0.000	0.000	0.000	0.000	0.000	0.000	2.400	2.400
24	Capital	Planting of 28,000 numbers of fresh tree saplings by forest department at	To Prevent Air pollution and to adhere the pollution Control Board Norms	To Prevent Air pollution and to adhere the pollution Control Board Norms	8.150	0.000	Own	March'2025	Proposal submitted for revised approval	3.000	3.000	3.000	3.000	2.150	2.150	0.000	0.000	0.000	0.000	0.000	0.000
CIVIL CIRCLE TOTAL					38.150					10.400	10.400	7.400	7.400	20.350	20.350	5.000	5.000	2.000	2.000	23.000	23.000
MECHANICAL - II CIRCLE																0.000	0.000	0.000	0.000	2.000	2.000
COAL HANDLING PLANT - II DIVISION																					

25	R&M	Design, Supply, Erection & commissioning of Bag filter, spare impeller, air compressor with connecting pipes, interconnection ducting & starter panel for Dust extraction system in Coal Handling Plant - II (DXT-10, DXT-13, DXT-14, DXT-1 at Bunker top)	Due to prolonged usage for more than 33 years these dust extraction systems became ineffective. The working area becomes polluted and does not give the desired result, besides it gives hardship for work men working in the above area. Also the vibration is very high in the dust extraction blower due to worn out of impeller, and imbalance in dynamic balancing. These problems create hardship in running the dust extraction system. Also, the dry cyclone provided in JT4, Secondary Crusher and TT1A dust extraction system, bunker top is an outdated one and has become ineffective due to worn out of internals and prolonged service. Due to this the entire working area of CHP-II and service building area has been polluted.	To adhere the environmental norms	3.200	0.000	May be arranged by HQ	2022-2023	Proposal to be submitted (phased manner)	3.200	3.200	0.000	0.000	0.000	0.000	3.200	3.200	0.000	0.000	0.000	0.000
26	R&M	CHP-II – Mettur TPS-1 - Design, Supply, Erection & commissioning of Automatic fire safe system for Conveyor 11A & 11B at Bunker Top.	This proposed arrangement comprises of 2 sets of automatic fire safe system with required pipelines, structural materials, control panel 2 Nos. IR flame detectors 10 Nos, LHD cable, spray nozzles, motorized butterfly valve 2 Nos, sluice valves 4 for the entire length of conveyor system. The purpose of the above system is to detect fire or smoke in the conveyor and it has to alert the working personnel in that area and it has to spray the water automatically through its nozzles throughout entire length to prevent the fire accident.	NA	1.200	0.000	May be arranged by HQ	Dec-22	Proposal under process	1.200	1.200	0.000	0.000	0.000	0.000	1.200	1.200	0.000	0.000	0.000	0.000
OIL & ASH HANDLING SYSTEM																					
27	Capital	MTPS-I – Design Supply, Erection and Commissioning of Dry fly ash Collection System (PDFACS) for new ESP pass (E & F Passes) and Augmentation & Revamping of existing fly ash collection System of Existing ESP pass (A,B,C,D) of Unit IV / MTPS-I	The PDFAC system is commissioned to evacuate the ash generated in the boiler and collected in the ESP Hoppers. The PDFAC system was erected by Cement Company and in service for more than 15 years. Presently the MoU with Cement Company was terminated and the Operation and maintenance of PDFAC System was entrusted to outside agency. Due to continuous service for more than 15 years, the PDFACS equipments have become ineffective and the ambient air quality in MTPS-1 area is getting polluted adversely. When	The PDFAC system is commissioned to evacuate the ash generated in the boiler and collected in the ESP Hoppers. The PDFAC system was erected by Cement Company and in service for more than 15 years. Presently the MoU with Cement Company was terminated and the Operation and maintenance of PDFAC System was entrusted to outside agency. Due to continuous service for more than 15 years, the PDFACS equipments have become ineffective and the ambient air quality in MTPS-1 area is getting polluted adversely. When	20.000	0.000	May be arranged by HQ	22-23	Administrative approval accorded vide(per.) CMD / TANGEDC O Proc. No.338, dt.03.10.2019	20.000	20.000	0.000	0.000	0.000	0.000	5.000	0.000	15.000	20.000	0.000	0.000

28	Capital	MTPS-I O&AHS Revamping of existing PDFACS System in Unit I, II & III	The existing PDFAC system of Unit- I, II & III was commissioned on during 2002 to evacuate the ash generated in the boiler and collected in the ESP Hoppers. The PDFAC system is erected by Cement Company and in service for more than 18 years. Presently the MoU with cement company was terminated and the Operation and maintenance of PDFAC System was entrusted to outside agency. Due to continuous service for more than 18 years, the PDFACS equipments have become ineffective and the ambient air quality in MTPS-1 area is getting polluted adversely. When five coal mills are fired with Indian coal, the existing PDFAC System is not sufficient enough to evacuate fully the fly ash resulting in ash accumulation in the ESP.	The existing PDFAC system of Unit- I, II & III was commissioned on during 2002 to evacuate the ash generated in the boiler and collected in the ESP Hoppers. The PDFAC system is erected by Cement Company and in service for more than 18 years. Presently the MoU with cement company was terminated and the Operation and maintenance of PDFAC System was entrusted to outside agency. Due to continuous service for more than 18 years, the PDFACS equipments have become ineffective and the ambient air quality in MTPS-1 area is getting polluted adversely. When five coal mills are fired with Indian coal, the existing PDFAC System is not sufficient enough to evacuate fully the fly ash resulting in ash accumulation in the ESP.	60.000	0.000	May be arranged by HQ	Dec-25	Proposal under process	20.000	20.000	20.000	20.000	20.000	20.000	15.000	15.000	15.000	15.000	30.000	30.000
29	Capital	RAILWAY TRACK WORKS: A. LABOUR: Removing of existing wornout rails, PCC mix providing of check rails in Wagon Tippler 1 & 4 inhaul side track lines upto level crossings and removing of wornout and damaged CST 9 sleepers by new PSC sleepers from level crossing, Road No:1, 2, 3, 4 & 8 and other track lines and from WT-I, II, III, IV level crossing. (8 Nos. works).	In MTPS-I siding Railway tracklines for a length of about 30 kms are being maintained by MTPS-I. In that, 67 Nos. point & crossings are utilized for changing of wagons from one line to another line. These point & crossings are mounted on wooden/ steel sleepers layout and these sleepers are erected during the commissioning of the plant. Straight tracklines are mounted on CST 9 sleeper which was outdated nowadays. The Railway authorities are insisting to strengthen the MTPS trackline with PSC sleepers for the safe operation of Locomotives and coal wagons. The expenditure incurred by MTPS-I will be proportionately shared between MTPS-I & II as concluded in the meeting held on 28.11.14 with MTPS-I & II. Hence it is decided to proceed.	In MTPS-I siding Railway tracklines for a length of about 30 kms are being maintained by MTPS-I. In that, 67 Nos. point & crossings are utilized for changing of wagons from one line to another line. These point & crossings are mounted on wooden/ steel sleepers layout and these sleepers are erected during the commissioning of the plant. Straight tracklines are mounted on CST 9 sleeper which was outdated nowadays. The Railway authorities are insisting to strengthen the MTPS trackline with PSC sleepers for the safe operation of Locomotives and coal wagons. The expenditure incurred by MTPS-I will be proportionately shared between MTPS-I & II as concluded in the meeting held on 28.11.14 with MTPS-I & II. Hence it is decided to proceed.	6.025	0.000	May be arranged by HQ	22-23	Proposal under process	2.000	2.000	2.000	2.000	2.025	2.025	2.000	2.000	2.000	2.000	2.025	2.025
30	R&M	MTPS-I-CHP-I- Replacement of wornout dry cyclone in dust extraction system in CHP-I by bag filter technology 7 Nos	The dust extraction system fitted in the wagon tipplers, conveyors, Primary crusher house and Secondary crusher house to extract coal dust emanated from the coal transfer chutes which are situated in tunnel area and open space required to be operated continuously without fail to minimize the dust density inside the tunnel and to create convenient working atmosphere to carryout the operation and maintenance work round the clock.	since it is statutory equipment cost benefit could not be evolved	4.000	0.000	May be arranged by HQ	Dec-22	Proposal under process	4.000	4.000	0.000	0.000	0.000	0.000	2.000	0.000	2.000	4.000	0.000	0.000

31	capital	Primary Crusher spares and conveyor spares.	The coal unloading equipments such as Wagon Tippler, Apron Feeder, Conveyor 1 to 8B1, PCR A&B, Belt Feeder 1 to 6A/6B are required to be kept in round the clock coal unloading works to unload the coal received from railway coal wagons and to supply the coal to unit bunkers, to keep the bunker level safe for power generation and for stocking coal at stock yard when the bunker level is safe. These equipments are required to handle 6 Nos coal rake (approx 21000 tonnes) daily to feed the coal to both bunker and coal yard. These equipments are in service for more than 25 years without any major repair works and the equipment could not be relied upon due to frequent break down which leads to heavy	These spares are required for emergency replacement in the event of failure of Primary Crusher A&B. These spares are not available in the event of any failure of PCR A&B. hence it is essentially required for keep as spare for PCR A&B.	4.060	0.000	May be arranged by HQ	Dec-22	Indent yet to be submitted	4.060	4.060	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MECHANICAL -II CIRCLE TOTAL					98.485	0.000			0.000	54.460	54.460	22.000	22.000	22.025	22.025	28.400	21.400	34.000	41.000	32.025	32.025
ELECTRICAL SYSTEM CIRCLE																					
Control & Instrumentation Division																					
32	Renovation & modernisation of Furnace Safeguard and Security System (FSSS) into new DCS in Unit-II.	Renovation & modernisation of Furnace Safeguard and Security System (FSSS) into new DCS in Unit-II. (comprising of various systems such as FSSS, PRDS, SADC, Flame scanner and operations of soot blowing control valve, Thermal drain valves in to single DCS system)	Frequent troubles occur in old electronic modules leading to loss of generation . The Loss of generation of 5.04 MU / day means a loss of about Rs. 2.9 crores / day and this could be prevented by having New DCS system Unit II.	Life extension	6.670	0.000	May be arranged by HQ	Jul-22	Permanent TANGEDCO Proceedings (CMD) No.262 Dated:03.11.2020	6.670	6.670	0.000	0.000	0.000	0.000	6.670	6.670	0.000	0.000	0.000	0.000

33	Up gradation of Operating System and Hardware of Server, Client, Workstation along with Power Generation Portal and Composer softwares and C-Net Communication Hardware for ABB Symphony Harmony DCS System of Unit-1 of MTPS-1	Design, Engineering, Supply, Installation, Testing and Commissioning of ABB make symphony Harmony make DCS system Up gradation of Operating System and Hardware of Server, Client and Workstation along with Power Generation Portal and Composer software for ABB Symphony Harmony DCS System of Unit-1 of MTPS-1 including the following scope	In Unit-1 DCS system , 2 Nos servers are in continuous service. All Unit parameter monitoring and control operations are carried out by the operator through these servers only. As the servers are working 24X7 hrs continuously since its commissioning, they are susceptible for failure at any time. These servers are of 32 bit hardware and operating on Windows server 2003 Operating system and with SCSI data interface technology. SCSI data interface technology and Windows server 2003 Operating system become obsolete during 2014 and not supported by Microsoft anymore. Hence Upgradation of Operating system, Hardware of server clients and work stations alongwith PGP and computer version upgrade of Unit-I ABB DCS system.	Life extension	2.560	0.000	May be arranged by HQ	Nov-22	Permanent (CMD)TAN GEDCO Proceedings No: 299 Dated:14.12.2020	2.560	2.560	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
34	Renovation & Modernisation of Design, Engineering, Supply, Erection, Testing & Commissioning of Server less Digital Control System by replacing existing TATA HONEYWELL's Server less DCS and integration of Sub systems like Turbine protection, Turbo supervisory (TSI), Stator Water, H2 & seal oil and HP/LP bypass systems, Etc. at Unit – 2, Mettur Thermal Power Station-1 including the following works.	Design, Engineering, Supply, Erection, Testing & Commissioning of Server less Digital Control System by replacing existing TATA HONEYWELL's Server less DCS and integration of Sub systems like Turbine protection, Turbo supervisory (TSI), Stator Water, H2 & seal oil and HP/LP bypass systems, Etc. at Unit – 2, Mettur Thermal Power Station-1 including the following works.	In Unit-II, the existing TPS DCS system was supplied by M/s Tata Honeywell Automation India limited, Pune and commissioned during the year 2003. These systems (Turbine & Boiler Open Loop Control Systems and Closed Loop Control System) are in service for more than 18 years. The existing network is Windows NT based which is already obsolete. M/s Tata Honeywell have declared that the existing GUS has become obsolete and not available in the open market due to technological advancement. Moreover GUS cannot be repaired and reused again. The GUS PC may fail at any time due to its ageing. If the GUS fails, the operator will face difficulty to handle the operations and viewing the operational parameters.	Life extension	27.140	0.000	May be arranged by HQ	Jul-23	proposal to be submitted	0.000	0.000	27.140	27.140	0.000	0.000	0.000	0.000	27.140	27.140	0.000	0.000
MRT DIVISION																					
35	Replacement of Existing ABB make GRP by latest version GRP for Unit - II & III.	Design, Engineering, Manufacture, Supply, Dismantling, Erection, Testing and Commissioning works of fully Numerical Protection system for 210MW Generator,	The System is in service for more than 30 years & frequent faults have been encountered due to the ageing of the system. The spare procurement for existing system is difficult since it had become obsolete & being vital equipment, even a small abnormality in the system may lead to loss of generation.	This is technological advancement since existing system is obsolete.Hence cost benefit analysis could not be made.	2.310	0.000	May be arranged by HQ	Jul-23	(Per.) CMD TANGEDCO Proceedings No. 245 Dt. 04.07.2019	2.310	2.310	0.000	0.000	0.000	0.000	2.310	2.310	0.000	0.000	0.000	0.000
Electrical Maintenance -I																					
36	Capital	Complete Shaft	The available Turbo	The available Turbo	2.010	0.000	May be	2022-23	Administrative	2.010	2.010	0.000	0.000	0.000	0.000	2.010	2.010	0.000	0.000	0.000	0.000
37	Capital	Procurement of	For failure replacement of	Life Extension	2.245	0.000	May be	2023-24	Proposal	0.000	0.000	2.245	2.245	0.000	0.000	0.000	0.000	2.245	2.245	0.000	0.000
ELECTRICAL CIRCLE TOTAL					42.935	0.000				13.550	13.550	29.385	29.385	0.000	0.000	10.990	10.990	29.385	29.385	0.000	0.000
SCHEME VALUE MORE THAN 1CRORE TOTAL					949.89	3.74				280.510	208.250	416.785	136.785	248.855	604.855	243.490	161.230	426.385	156.385	261.505	617.505

SCHEME VALUE LESS THAN 1 CRORE TOTAL	13.97	0				10.69	10.69	2.98	2.98	0.3	0.3	0.000	0.000	0.000	0.000	0.000	0.000
NETT TOTAL	963.86	3.74				291.20	218.94	419.77	139.77	249.16	605.16	243.49	161.23	426.39	156.39	261.51	617.51

Name of the Station: North Chennai Thermal Power Station I

Proposal submitted by TANGEDCO																							
Approved by the Commission																							
S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimate of Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government)	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Opening balance (closing WIP during FY 2021-22) (Rs.in Crs.)	FY 2022-23 (Rs.in Crs.)	FY 2023-24 (Rs.in Crs.)	FY 2024-25 (Rs.in Crs.)	FY 2022-23 (Rs.in Crs.)	FY 2023-24 (Rs.in Crs.)	FY 2024-25 (Rs.in Crs.)	FY 2022-23 (Rs.in Crs.)	FY 2023-24 (Rs.in Crs.)	FY 2024-25 (Rs.in Crs.)	FY 2022-23 (Rs.in Crs.)	FY 2023-24 (Rs.in Crs.)	FY 2024-25 (Rs.in Crs.)	FY 2022-23 (Rs.in Crs.)
											Allocation of capital expenditure	Amount capitalisation expected	Closing work in progress	Allocation of capital expenditure	Amount capitalisation expected	Closing work in progress	Allocation of capital expenditure	Amount capitalisation expected	Closing work in progress	Capital Expenditure	Capitalisation	Capital Expenditure	Capitalisation
OPERATION -I CIRCLE																							
1	Electro chlorination system	NCTPS-I Opn-CWPH - Supply installation and commission of 1x5kg/hr. Electro chlorination system	Electro Chlorination system for regular dosing of chlorine into the sea water at suction bays of CWPHs at NCTPS-I. The chlorine dosing is very much essential in the cooling water system. Due to usage of saline water for cooling system, there is huge growth of barnacles and maine to condenser. The formation of marine growth and barnacles in the discharge line of CWP pipes and tunnel walls restrict the cooling water flow to condenser, which in turn leads to rise in discharge pressure of CWP, resultantly overloading of the water which is to be	NA	1.6	0		Mar23	CE Level	0	1.60	1.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.60	1.60	0.00	0.00

Electrical System

EM-I																							
2	HVR Transformer 75 KVA		For emergency replacement work.		25			Not arises			5.00	0.00	5.00	20.00	25.00	0.00			0.00	5.00	0.00	20.00	25.00
3	Supply & erection of 415 V 1000A, 2500 Amps, 3200 Amps L&T make breakers with retrofit kit..		ESP , DM Plant & RWPH , Firefighting switchgear.		15			Not arises			5.00	0.00	5.00	10.00	15.00	0.00			0.00	5.00	0.00	5.00	15.00
EM-II																							
4	Improvement - Provision of VFD Drives for HT Motors	Improvement -Provision of VFD Drives for PA & FD Fan Motors	Energy Audit recommended		18	0					3.00	0.00	3.00	3.00	0.00	6.00	2.00	0.00	8.00	3.00	0.00	3.00	0.00
5	Improvement - Provision of VFD Drives for LT Motors	Improvement -Provision of VFD Drives for Gravimetric Feeder Main Drive and Cleanout conveyor motor	Modernisation of Existing coal feeders fo including efficiency and reducing down time		9	0					2.00	0.00	2.00	2.00	0.00	4.00	2.00	0.00	6.00	2.00	0.00	2.00	0.00
6	Capital Improvement - Replacement of existing 6.6KV HT mill Motor by new motors for Energy conservation	Replacement of existing rewound motors by new ones- Mill motors-6 nos.	The existing motors have served for more than 22 years and their performance will be reduced due to normal wear & tear.	Efficiency and reliability of motors improves with reduction of auxiliary power consumption.	6	2		24-25	To be obtained	2	1.00	0.00	3.00	1.00	0.00	4.00	2.00	6.00	0.00	1.00	0.00	1.00	0.00
7	Capital Improvement - Replacement of existing LT Motors of various capacities by new Energy efficient motors for Energy conservation	Replacement of existing rewound motors by new Energy Efficient ones-	The existing motors have served for more than 22 years and their performance will be reduced due to normal wear & tear.	Efficiency and reliability of motors improves with reduction of auxiliary power consumption.	3	0		24-25	does not arise	0	1.00	0.00	1.00	1.00	0.00	2.00	1.00	3.00	0.00	1.00	0.00	1.00	0.00
8	Renovation and modernisation of 230 KV indoor switch yard with Substation Automation System	Most of the panels and numerical relays were commissioned during 1994, hence not able to operate from remote end.	Using SAS all the relevant parameters and controls can be achieved using SCADA	Feeder outages can be minimised with this upgrage	10	0	Own	FY 2024-25	Budgatory offers from major firms requested	0	2.00	0.00	2.00	2.00	0.00	4.00	2.00	0.00	6.00	2.00	0.00	2.00	0.00

MECHANICAL-I-CIRCLE																									
BOILER MAINTENANCE																									
9	ESP Renovation of mechanical spares (Unit- II)	Renovo of ESP internals such as collecting electrode, emitting electrode, collecting and emitting electrode rapping mechanism.	Due to ageing and continuous service, the internals are getting wear out. To achieve and to maintain the rated efficiency of ESP and to attain pollution control norms, the internals needed replacement.	NIL	22	0	-	-	-	0	10.00	0.00	10.00	12.00	22.00	0.00	0.00	0.00	0.00	10.00	0.00	10.00	0.00	2.00	22.00
10	ESP Renovation of mechanical spares (Unit- I)	Renovo of ESP internals such as collecting electrode, emitting electrode, collecting and emitting electrode rapping mechanism.	Due to ageing and continuous service, the internals are getting wear out. To achieve and to maintain the rated efficiency of ESP and to attain pollution control norms, the internals needed replacement.	NIL	22	0	-	-	-	0	0.00	0.00	0.00	10.00	10.00	0.00	12.00	12.00	0.00	0.00	0.00	10.00	10.00	12.00	12.00
11	ESP Renovation of mechanical spares (Unit- III)	Renovo of ESP internals such as collecting electrode, emitting electrode, collecting and emitting electrode rapping mechanism.	Due to ageing and continuous service, the internals are getting wear out. To achieve and to maintain the rated efficiency of ESP and to attain pollution control norms, the internals needed replacement.	NIL	22	0	-	-	-	0	0.00	0.00	0.00	0.00	0.00	0.00	22.00	22.00	0.00	0.00	0.00	0.00	0.00	22.00	22.00
12	SEMI DRY FGD (Flue Gas Desulphurization system) (Sox) (Unit- I, II & III)	M/s. MECON LIMITED Conducting Thermal Station wise feasibility study prepaatlon of feasibility report preparation of detailed project report (DPR) preparation of tender specification assisting for evaluation of techno- commercial bids and finalization of the bid for installation of suitable desulphurization equipments in NCTPS-I. Instalation of Semi dry FGD for 3X210 in NCTPS-I(Administrative Approval accorded vide permanent (CMD) TANGEDCO proceedings No.19 dt.13.01.2021. Tender Published on 22.02.21	Installation of Semi Dry Flue gas desulphurisation (FGD) system in order to reduce the Sox emission to comply the new environmental norms of NCTPS-I.	NIL	355	0	-	-	-	0	20.00	0.00	20.00	50.00	0.00	70.00	85.00	0.00	155.00	20.00	0.00	50.00	0.00	85.00	0.00

13	Air Pre heater double sealing (Unit-II)	Revamping of Air Pre heater with double sealing in Unit-II	Due to ageing and continuous service, the internals are getting wear out. To attain the maximum efficiency with minimized air leakage the renovation of Air Pre heater with double sealing is required.	NIL	12	0	-	-	-	0	12.00	12.00	0.00		0.00	0.00		0.00	0.00	6.00	0.00	6.00	12.00	0.00	0.00	
14	Air Pre heater double sealing (Unit-I)	Revamping of Air Pre heater with double sealing in Unit-I	Due to ageing and continuous service, the internals are getting wear out. To attain the maximum efficiency with minimized air leakage the renovation of Air Pre heater with double sealing is required.	NIL	12			-	-	0	0.00	0.00	0.00	12.00	12.00	0.00		0.00	0.00	6.00	0.00	6.00	12.00	0.00	0.00	
15	Air Pre heater double sealing (Unit-III)	Revamping of Air Pre heater with double sealing in Unit-III	Due to ageing and continuous service, the internals are getting wear out. To attain the maximum efficiency with minimized air leakage the renovation of Air Pre heater with double sealing is required.	NIL	12			-	-	0	0.00	0.00	0.00	0.00	0.00	0.00	12.00	12.00	0.00	0.00	0.00	0.00	0.00	12.00	12.00	
MPM DIVISION																										
16	Cap/S/MPM	Complete Gear box assembly for HP 803 Bowl Mill -6 Sets	Existing Gear box assemblies in all the Mills are in service above 20 years sincefrom the date of instalation and are running with excessive vibrations leading to	Pay back period in 3.24 months, considering 40 MW production	10.8	3.6		2023	Will be obtained in due course	3.6	7.20	10.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.20	10.80	0.00	0.00	0.00	0.00	
AHP DIVISION																										
17	AHP/CAP Sup & Works	Supply & Erection, Testing and commissioning of PDFACS vessels and its associated equipments in uninstalled rows Units I,II & III	The PDFACS are to be installed in the 4th, 5th and sixth rows of Unit III, 5th and 6th rows of unit II and 3rd, 4th, 5th and 6th rows of unit I. for 100% evacuation of		11.24	0	TANGEDCO	2022	CMD TANGEDCO Proceeding No.139, Dated.29.10.2021 for 11.43	0	11.24	11.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00	0.00	6.24	11.24	0.00	0.00	

MECHANICAL-II-CIRCLE																									
ECHS																									
18	ECHS/M.II/CAP/S upply	ST-2000 Steel cord conveyor belt 2000mm belt width qty-3000 Metrs.	Quantity are required for replacement as and when required to restore the conveyor system in operating condition.	For coal unloading from ship and coal feeding to NCTPS	11.40	0	cmd tangedco PROCEED INGS No.122 dt 2.9.21	not arises			11.40	11.40	0.00	0.00	0.00	0.00		0.00	0.00	5.00	0.00	6.40	11.40	0.00	0.00
	ECHS/M.II/ CAP/supply	ST-1600 Steel cord conveyor belt 2000 mm belt width, qty- 1000 metrs.																		0.00	0.00	0.00	0.00	0.00	

19	ECHS/M.II/ CAP/Supply	Procurement of various sizes of steel cord belts for the qty of 6500 m for the year 2020-21.	Quantity are required for replacement as and when required to restore the conveyer system in operating	For coal unloading from ship and coal	12	0			To be obtained		6.00	0.00	6.00	6.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	ECHS/M.II/ CAP/Supply	Procurement of various sizes of Ep belts belts for the qty of 3000 m for the year 2020-21.	Quantity are required for replacement as and when required to restore the conveyer system in operating	For coal unloading from ship and coal	2	0	own	Not arises	does not arise	0	2.00	2.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	ECHS/M.II/ CAP/Supply	Procurement of various sizes of Ep belts belts for the qty of 3000 m for the year 2021-22.	Quantity are required for replacement as and when required to restore the conveyer system in operating	For coal unloading from ship and coal	2	0	own	Not arises	does not arise	0	2.00	2.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	ECHS/CAP.Works	Improvement and modification in the existing Dust extraction system DE-7 At TNEB	To meet the statutory norms issued by TNPCB	To Meet the statutory norms issued by TNPCB	1.70	0	TNEB Fund	Not arises	To be obtained	0	1.70	1.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.70	1.70	0.00	0.00	0.00	0.00	0.00	0.00
23	ECHS/CAP/works	Revamping of shore conveyors BCN 40A& 40B	Due to ageing and close proximity to saline atmosphere, the	To ensure uninterrupted	10	0	TNEB Fund	Not arises	To be obtained	0	10.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00	0.00	5.00	10.00	0.00	0.00	0.00	0.00

24	ECHS/CAP/works	Revamping of conveyors BCN 55	Due to ageing and close proximity to saline atmosphere, and	To ensure uninterrupted	10	0	Own	Not arises	To be obtained	0	10.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00	0.00	5.00	10.00	0.00	0.00
25	ECHS/CAP/works	Revamping of conveyors BCN-57	Due to ageing and close proximity to saline atmosphere, and	To ensure uninterrupted	10	0	Own	Not arises	To be obtained	0	10.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00	0.00	5.00	10.00	0.00	0.00
26	ECHS/CAP/works	Improvement and modification in the existing conveyor 58A EP belt and its equipment	BCN 58A is used to convey the coal to MTPS by railway wagon, feeding to NCTPS-II and also feed the coal	To ensure uninterrupted coal feeding	12	0	Own	Not arises	To be obtained	0	6.00	6.00	0.00	6.00	6.00	0.00	0.00	0.00	0.00	6.00	6.00	6.00	6.00	0.00	0.00

27	ECHS/CAP/works	Design, Engineering, fabrication , supply, erection, of electrical operated hoist to lift counter weight in BCN 57	To reduce the down time of equipment during breakdown of conveyor/Equipment	For coal unloading from ship and coal feeding	2	0	Own	Not arises	To be obtained	0	2.00	2.00	0.00	0.00	0.00	0.00	0.00	0.00	2.00	2.00	0.00	0.00	0.00	0.00	
28	ECHS/CAP/works	procurement of helical gear box model KDH 560 fro Reclaimer 1A Bucket wheel drive	Existing gear box is served more than 10 years and need replacement for trouble	To ensure uninterrupted coal	1.2	0	Own	FY 2024-25	To be obtained	0	1.20	1.20	0.00	0.00	0.00	0.00	0.00	0.00	1.20	1.20	0.00	0.00	0.00	0.00	
29	ECHS/CAP/works	Revamping of ECHS conveyer and its structure	Quantity are required for replacement as and when required to	To ensure uninterrupted	100	0	Own	FY 2024-25	To be obtained	0	10.00	0.00	10.00	45.00	0.00	55.00	45.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	
30	ECHS/MII/CAP/Supply (Procurement of complete set of EDS internals)	Revamping of ED screen by replacing of Disc packs,shaft and internals.	There are 4 Nos of ED screen are in service in SCH-II of ECHS.After commissioning of NCTPS-II (2 x 600 MW) the SCH -II is running continuously to meetout.	To ensure uninterrupted coal feeding to NCTPS I&II and	6	0	Own	FY 2023-24	Administrative approved obtained	0	0.00	0.00	0.00	6.00	6.00	0.00	0.00	0.00	0.00	0.00	6.00	6.00	0.00	0.00	
31	Below Rs.1 crore items	For coal unloading from ship and coal feeding to MTPS and to ICHS yard through interlink conveyor.	In addition to wagon loading for Transportation of coal to MTPS and to ICHS yard through interlink conveyor.		16.7	0	Own	FY 2023-24	To be obtained	0	0.10	0.00	0.10	3.40	0.30	3.20	4.22	7.42	0.00	0.00	0.00	0.00	0.00	0.00	
ICHS																									
34	ICHS/MII/Capital Works	Replacement of conveyor Belt for A stream of ICHS Conveyors	Total replacement of worn out/damaged conveyor belts for A Stream Conveyors of	The cost of this proposal of 5.32cr	5.20	0	TNEB Fund	2024-25	Revised Administrative approval	0	3.90	0.00	3.90	0.78	0.00	4.68	0.52	5.20	0.00	3.90	3.90	0.78	0.78	0.52	0.52
35	ICHS/MII/Capital Works	Renovation of Dust Extraction system 5A&5B at SCH - I	The equipments of Dust extraction System 5A &5B at SCH-I is in	The cost of this proposal	1	0	TNEB Fund	2024-25	Administrative approval	0	0.75	0.00	0.75	0.15	0.00	0.90	0.10	1.00	0.00	0.75	0.75	0.15	0.15	0.10	0.10
36	ICHS/MII/Capital Works	Supply of gear boxes, wheel boogies and bucket wheel assy. for Reclaimer-I and Stacker-I	The gear boxes, wheel boogies and bucket wheel assy. of stacker and reclaimers are in wornout condition and	The cost of this proposal of 1.50 cr can be	1.50	0	TNEB Fund	2024-25	Revised Proposal to be submitted to CE/MTS	0	1.13	0.00	1.13	0.23	0.00	1.36	0.14	1.50	0.00	1.13	1.13	0.23	0.23	0.14	0.14
37	ICHS/MII/Capital Works	Design,supply,erection ,testing and commissioning of ILMS in conveyor 12A/B.	Provision of new ILMS at conveyor 12A/B drive end before bunker conveyor is to reduce/prevent entry of	The cost of this proposal of 3.0cr can be	3	0	TNEB Fund	2024-25	Revised Proposal to be submitted to CE/MTS	0	2.25	0.00	2.25	0.45	0.00	2.70	0.30	3.00	0.00	0.00	0.00	0.00	0.00	3.00	3.00
38	ICHS/MII/Capital Works	Supply, Erection, Testing and Commissioning of Hydraulic Brake System for Reclaimer-I & Travelling Tripper - B.	The Reclaimer-I and Travelling Tripper-B are in continuous service and also due to normal wear & tear the Electro Hydraulic Thrust Brakes which arrest the	The cost of this proposal of 5.32cr can be got back within a	1.7	0	TNEB Fund	2024-25	Administrative approval obtained vide (Per) TANGEDCO proceeding	0	1.28	0.00	1.28	0.25	0.00	1.53	0.17	1.70	0.00	1.28	1.28	0.25	0.25	0.17	0.17
39	ICHS/MII/Capital Works	Design, Supply, Erection and commissioning of Electrical Hoist for lifting of counter weight of horizontal gravity takeup of conveyor 7 & 9 12A/12B & 13A/3B	For lifting of counter weight of 40MT while carrying out any break down works in con-7 & 9 ,12A/12B & 13A/3B and thereby reducing the down time of conveyors and bring back the system in the	The cost of this proposal of 4.40cr can be got back within a day	4.4	0	TNEB Fund	2024-25	Proposal to be submitted to CE/MTS, for obtaining Administrative approval	0	3.30	0.00	3.30	0.66	0.00	3.96	0.44	4.40	0.00	1.00	1.00	1.66	1.66	1.74	1.74
40	ICHS/MII/Capital Works	Renovation of the Reclaimer Bucket wheel Assy. of Reclaimer II and Travel drive system of stacker II & Reclaimer I boom conveyor	The bucket wheel assy., Travel Drive system of stacker-I and Boom conveyor of stacker and reclaimers are in wornout condition and needs replacement with	The cost of this proposal of 5.0cr can be got back within a	5	0	TNEB Fund	2024-25	Proposal to be submitted to CE/MTS, for obtaining Administrative approval	0	3.75	0.00	3.75	0.75	0.00	4.50	0.50	5.00	0.00	0.00	0.00	2.50	2.50	2.50	2.50
41	ICHS/MII/Capital Works	Renovation of Dust Extraction System DE-5C, 5D and DE-7	The Dust Extraction System was erected 20 years back at SCH-I for	The cost of this proposal	3.2	0	TNEB Fund	2024-25	Proposal to be submitted to CE/MTS, for obtaining Administrative approval	0	2.40	0.00	2.40	0.48	0.00	2.88	0.32	3.20	0.00	0.00	0.00	2.40	2.40	0.80	0.80
42	ICHS/MII/Capital Works	Replacement of conveyor Belt for B stream of ICHS Conveyors	Total replacement of worn out / damaged conveyor belts for B Stream Conveyors.	The cost of this proposal of 5.80cr	5.8	0	TNEB Fund	2024-25	Proposal to be submitted to CE/MTS, for obtaining Administrative approval	0	4.35	0.00	4.35	0.87	0.00	5.22	0.58	5.80	0.00	0.00	0.00	4.35	4.35	1.45	1.45
43	ICHS/MII/Capital Works	As per Annexure enclosed	Replacement of worn out Spares in ICHS conveyors (As per Annexure enclosed)	The cost of this proposal of 4.38cr can be got back	4.35	0	TNEB Fund	2024-25	Proposal to be submitted to CE/MTS, for obtaining Administrative approval	0	3.26	0.00	3.26	0.65	0.00	3.92	0.44	4.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	ICHS/MII/Capital Works	Revamping of ICHS conveyor system from 4A/B to 13A/B and its structures including Crushers,ED screen,BFD,Travelling trippers and Trash screen A/B,Stackers, Reclaimers	In ICHS conveyors was erected past 25years and its structural , crushers , stacker and reclaimer machine parts are wornout due to salient atmosphere and it affect the stacking and feeding system of	The cost of this proposal of 40cr can be got back within 7months	40	0	TNEB Fund	2024-25	Proposal to be submitted to CE/MTS, for obtaining Administrative approval	0	4.00	0.00	4.00	12.00	0.00	16.00	4.00	20.00	0.00	4.00	4.00	12.00	12.00	4.00	4.00

CIVIL MAINTENANCE-CIRCLE																								
45	Construction of Gound level sump,	Construction of Gound level sump, laying drinking water line etc.		1.71	0	Own	2022-23	Awaiting for approval	0	1.71	1.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.71	1.71	0.00	0.00	
46	Other Civil works (Details of works as enclosed in the annexure)	Other Civil works (Details of works as enclosed in the annexure)		1.52	0	Own	2022-23	Awaiting for approval	0	1.52	1.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.52	1.52	0.00	0.00	
47	Less than 1 Crore Scheme			9	0				0	3.00	0.00	3.00	3.00	0.00	6.00	3.00	9.00	0.00	0.00	0.00	0.00	0.00		
				851.02	5.60				5.60	190.04	95.17	100.47	209.67	108.30	201.85	199.73	226.57	175.00	117.76	35.36	183.19	151.19	161.42	106.42

Name of the Station: Mettur Thermap Power Station II
Mechanical I Circle /MTPS-II (MORE THAN ONE CRORE)

Mechanical I Circle /MTPS-II (MORE THAN ONE CRORE)										Proposal submitted by TANGEDCO						Approved by the Commission								
S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	FY 2022-23 (Rs.in Crs.)	Amount of capital expenditu re	FY 2023-24 (Rs.in Crs.)	Amount of capitalisat ion expected	FY 2024-25 (Rs.in Crs.)	Amount of capitalisat ion expected	FY 2022-23 (Rs.in Crs.)	Capital Expenditure	Capitalisation	FY 2023-24 (Rs.in Crs.)	Capital Expenditure	Capitalisation	FY 2024-25 (Rs.in Crs.)	Capital Expenditure	Capitalisation
1	Boiler Maintena nce division providing maintena nce platform	Procurement of Boiler Furnace Maintenance Platform.	To attend maintenance works in Boiler Ist pass Furnace maintenance platform is essentially required.		1.00	1.00		March/2023		1.00	1.00					0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
2	Boiler Maintena nce division	Installation of suitable Desulphurization equipments to reduce Sox to comply the New Environmental Norms - Adoption of wet lime stone based flue gas desulphurization (FGD) Technology in MTPS-II.	Installation of wet lime stone based flue gas desulphurization (FGD) technology for MTPS-II to restrict emission of SO ₂ within the acceptable limit (ie 200mg/Nm ³), as recommended by M/s.Mecon Ltd Ranchi vide their final feasibility report.	To reduce the SOx emission to comply the new environmental norms.	439	439	OWN	March/2024	20.11.19	100	0	100	0	239.00	439	100.00	0.00	100.00	0.00	239.00	0.00	439.00	239.00	439.00
3	Boiler Maintena nce division	Supply and erection of ESP fields of C11, C12, C21, C22, A11, A21, D11, D21 with internals including of commissioning.	During Annual overhaul – 2018-19 ESP field of C11, C12, C21, C22, A11, A21, D11 & D21 inspected and observed most of the internals have in eroded/ woreed / partly removed / partly damaged condition. To avoid calamities from the above fields, they have been strengthened by using some structural Iron & steel materials without affecting generation for some short of period and to safeguard other equipment's these equipments have to be erected and fully commissioned. In order to maintain the sustained load of 600MW and as it is necessary to achieve Pollution Control Norms during the continuous service of unit generation, the ESP electrical fields A11, A21, C11, C12, C21, C22, D11 & D21 have to be renewed in all aspects and put in to service early.	In order to comply with pollution control norms of 50mg/Nm ²	14.2	14.2	OWN	March/2024	Awaiting for Board Approval	10	0	4.2	14.2			10.00	0.00	4.20	14.20	0.00	0.00			
4	O&AHS Division	Design, Supply, Erection and commissioning of Augmentation of Dry Fly ash Handling system (DPPCS-Dense phase pneumatic conveying system) for the first two rows of ESP fields to handle the Fly ash collection from 16 No's of front line hoppers, Conveying to new intermediate Fly ash silo and transporting to the existing 2x4152 MT RCC Fly Ash silo by pressurized pneumatic system.	As per Administration Approval: TANGEDCO (CMD) proceeding No.101, Dated.16.07.2021.	Pay back period 108 days.	24.75	24.75	Own	Aug-22	BLTC Approved dt 26.10.2021	24.75	24.75	0	0	0	0	24.75	24.75	0.00	0.00	0.00	0.00	0.00	0.00	
			TOTAL		478.95	478.95				135.75	25.75	104.20	14.20	239.00	439.00	134.75	24.75	104.20	14.20	239.00	0.00	439.00	239.00	439.00
Electrical System Circle /MTPS-II																								
5	EM Division	HV Breaker and EHV Insulator of SAB type	Essentially required for failure replacement in case of emergency. SABs transfer power from GIS to transmission.Failure are susceptible in joints.Hence, availability of spare SABs are required to ensure continuous evacuation of power.Failure of breaker pole will result in the Non-Availability of 230KV circuit. If spare active parts is available, the downtime can ne minimized to restore the circuit early.	Power evacuation is very vital to Grid. To avoid loss, 230KV/400KV breaker, SAB and accessories are very essential to meet out emergency.	10.00	10	Governme nt	2022-23	Proposal is being evolved for obtaining administr ative approval	10	10	0	0	0	0		0.00	8.00	10.00	0.00	0.00	0.00	0.00	

6	EM Division	Spares for 230kV & 400 kV equipments, HT< motors.	Essentially required to meet out emergency.	Power evacuation is very vital to Grid. To avoid loss, 230KV/400KV breaker, SAB and accessories are very essential to meet out emergency. HT/LT Motors are essential for sustained operation.	1.67	1.67	Government	2022-23	Proposal is being evolved for obtaining administrative sanction.	1.67	1.67	0	0	0	0	0.00	0.00	1.67	1.67	0.00	0.00
7	EM Division	Capital works for provision of street lighting in all areas, lightning protection	Essentially required to provide good illumination in MTPS-II	—	1.64	1.64	Government	2022-23	Proposal is being evolved for obtaining administrative sanction.	1.64	1.64	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00
8	C&I Division (SRPC/ SRLDC Improvement Scheme)	Implementation of Automatic Generation Control	Essentially required for reliable operation of India's Large Interconnected Grid		1.50	1.5	Own	2022-23	Technical bid Opened on 02.09.2021. Technical Clarification is under Progress	1.5	1.5	0	0	0	0	1.50	1.50	0.00	0.00	0.00	0.00
9	Turbine Spares	SPARES FOR STEAM TURBINE(MODE N600-16.7/538/538/3)	Steam Turbine is the critical equipment in a power station. If the internals of the turbine such as moving blades, diaphragms, seals etc., got damaged due to normal wear and tear or during any abnormal condition, the unit has to be shutdown and generation loss will occur during rectification for a minimum period of 3 months. If the turbine internals like HP/IP/LP shaft seals, Shaft gland seals & diaphragm seals got eroded due to normal wear and tear, the turbine efficiency will be reduced. Also, the turbine Main steam stop valves, HP control valves & combined reheat valves are critical and integral parts of the Turbine. If any passing in these valves (or) failure due to normal wear and tear, the turbine could not be rolled, which leads to unit shutdown and generation loss and hence these turbine spares are very much essential for emergency replacement in case of failure.	Steam turbine is the critical equipment which is essentially required to run the generator. If the internals of the steam turbine got damaged, unit has to be shutdown and generation loss will occur. To put back the steam turbine into service, the indented spares are very essential to carry out rectification works and it will take minimum period of 3 months. The generation loss will be around 14 MU per day approximately. For 3 months (ie., 1,40,00,000x5x90), the financial loss will be around Rs.630 Crores. Hence, by considering the generation loss, the procurement cost of steam turbine spares for Rs.68.19 Crores is very minimal.	68.19	68.19	It will be decided by the Head Quarters	2022-23	CMD No.470/ Dt.13.11.18	68.19	68.19					68.19 0.00	68.19 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00
10	Boiler Feed Booster Pump Assembly		There are two numbers of Boiler feed Booster pumps for Turbine driven feed pumps and one number Boiler feed Booster pump for Motor driven feed pump available in MTPS-II to supply feed water from Deaerator to Boiler. These are critical equipments and two numbers Boiler feed booster pumps of Turbine driven feed pumps are in service during the unit in full load. In case of failure of any one of the Boiler feed Booster pump, the corresponding Turbine driven Boiler feed pump could not be put in to service and the standby Motor Driven Boiler Feed Pump has to be put into service. Due to this the auxiliary consumption of the unit will be getting increased to 8 MW and the cost will be around Rs.9,60,000/- per day (8MW x 24 x Rs 5). The payback period of the Pump assembly is only 26.4 days for the above cost. If the booster pump of Motor Driven Feed Pump fails the unit could not be lit up and generation loss will occur. Spares for the Boiler Feed Booster Pumps	There are two numbers of Boiler feed Booster pumps for Turbine driven feed pumps and one number Boiler feed Booster pump for Motor driven feed pump available in MTPS-II to supply feed water from Deaerator to Boiler. These are critical equipments and two numbers Boiler feed booster pumps of Turbine driven feed pumps are in service during the unit in full load. In case of failure of any one of the Boiler feed Booster pump, the corresponding Turbine driven Boiler feed pump could not be put in to service and the standby Motor Driven Boiler Feed Pump has to be put into service. Due to this the auxiliary consumption of the unit will be getting increased to 8 MW and the cost will be around Rs.9,60,000/- per day (8MW x 24 x Rs 5). The payback period of the Pump assembly is only 26.4 days for the above cost.	2.50	2.50	It will be decided by the Head Quarters	2022-23	CMD No.72/ Dt 05.02.18	2.50	2.50					2.50	2.50	0.00	0.00	0.00	0.00

11	Drive Turbine Spares	SPARES FOR TDBFP DRIVE TURBINE (Model G12-1.0-1)	There are two numbers of TDBFP Drive Turbines available in MTPS-II to drive the Boiler feed Pumps. The Feed Pumps supply feed water from Deaerator to Boiler Drum continuously during the Unit in service. These TDBFP Drive Turbines are critical equipments and both the Turbines are in service during the unit in full load. In case of failure of any one of the TDBFP Drive Turbine, the corresponding Turbine driven	There are two numbers of TDBFP Drive Turbines available in MTPS-II to drive the Boiler feed Pumps. The Feed Pumps supply feed water from Deaerator to Boiler Drum continuously during the Unit in service. These TDBFP Drive Turbines are critical equipments and both the Turbines are in service during the unit in full load. In case of failure of any one of the TDBFP Drive Turbine, the	6.13	6.13	It will be decided by the Head Quarters	FY 2022-23	CMD No.194/ Dt.28.05. 19	6.13	6.13					6.13	6.13	0.00	0.00	0.00	0.00
12	Turbine Driven Boiler Feed Pump Cartridge	Turbine Driven Boiler Feed Pump Cartridge Assembly	There are two numbers of Turbine Driven Boiler feed pumps available to supply feed water from Deaerator to Boiler Drum continuously during the unit is in service. These are critical equipments and both the pumps A&B were commissioned on 27.07.2012 and 31.08.2012 respectively and TDBFP have already served 7 years which beyond its expected life period of 5 years. The running hours of TDBFP A&B as on 30.09.19 is 34,715 Hrs & 35,880 Hrs respectively and requires overhauling when running hours reaches 25,000 hours. In case of failure of any one of the Turbine Driven Boiler feed pump, the standby Motor Driven Boiler Feed Pump has to be put into service and auxiliary consumption of the unit will be getting increased around by 8 MW. In case of any failure of Motor Driven Boiler feed pump it will lead to the unit shutdown and in turn generation loss. Previously, this indent has been raised vide	In case of failure of any one of the Turbine Driven Boiler feed pump, the standby Motor Driven Boiler Feed Pump has to be put into service and auxiliary consumption of the unit will be getting increased around by 8 MW and the cost will be around Rs.9,60,000/- per day (8MW x 24 x Rs 5). The payback period of the Pump assembly is only 53.5 days for the above cost.	5.14	5.14	It will be decided by the Head Quarters	2022-23	CMD No.187/ Dt.28.05. 16	5.14	5.14					0.00	0.00	0.00	0.00	0.00	0.00
13	Motor Driven Boiler Feed Pump Cartridge	MDBFP CARTRIDGE Assembly	There are one No. of Motor driven Boiler Feed Pump and two nos of Turbine Driven Boiler feed pumps available in MTPS-II to supply feed water from Deaerator to Boiler Drum continuously during the Unit is in service. During the Unit light up period to up to the load of 300 MW, MDBFP will be in service. The TDBFPs will be taken in to service above the 300 MW of Unit load. So the MDBFP is a critical equipment and it is very essential for initial light up. In case of failure of any one of the Turbine Driven Boiler feed pump, the standby Motor Driven Boiler Feed Pump has to be put into service and auxiliary consumption of the unit will be getting increased around by 8 MW. In case of any failure of Motor Driven Boiler feed pump it will lead to the unit shutdown and in turn generation loss. This spare cartridge is very essentially required for emergency replacement incase of failure in Motor Driven Boiler Feed pumps. This item is not supplied by M/s	In case of any failure of Motor Driven Boiler feed pump it will lead to the unit shutdown and in turn generation loss. The financial loss for one day is around Rs.7.00 Crores. Hence, the pay back period of the pump assembly is only 1 day for the above cost.	5.50	5.50	It will be decided by the Head Quarters	FY 2023-24	Proposal is being evolved for obtaining administrative approval	5.50	5.50					5.50	5.50	0.00	0.00	0.00	0.00

14	Capital Overhauling of Turbine & Generator	HPT, IPT, Generator, BFP Turbine A&B	In MTPS-II the unit is in continuous service and the Turbine, Generator are to be inspected periodically. After commissioning of the unit Turbine & Generator were not yet capital overhauled. As per the DEC/China (OEM) instruction turbine and generator has to be capital overhauled once in 4 years. Any problem in the turbine and generator leads to forced outage of the unit. Hence the turbine, generator and its related pump, barring gear and pedestals are to be inspected and capital overhauled for sustained generation of 600MW.	Steam turbine and Generator are the critical equipments which is essentially required to run the unit. If the internals of the steam turbine and generator got damaged, unit has to be shutdown and generation loss will occur during rectification for a minimum period of 3 months. The generation loss will be around 14.0 MU per day. In order to avoid generation loss, turbine and generator are to be capital overhauled as per OEM. Hence, by considering the generation loss, the cost of capital overhauling of steam turbine and generator is negligible.	5.00	5.00	It will be decided by the Head Quarters	2022-23	Proposal is being evolved for obtaining administrative approval	5.00	5.00					0.00	0.00	5.00	5.00	0.00	0.00
			TOTAL		107.27	107.27	0.00	0.00	0.00	107.27	107.27	0.00	0.00	0.00	0.00	88.96	88.96	14.67	16.67	0.00	0.00
Civil Circle /MTPS-II																					
15	MTPS-II - 1x600MW - Civil Circle - Construction of 1 No 'V' type, 3 No 'U' type, 1 block (2 tenement s) 'T' type, 5 blocks 'S' type, 8 blocks 'R' type, 12 blocks 'Q' type and 1 block 'P' type residential quarters including internal electrification works, etc., for	Construction of New Quarters			37.52	27.52		28.02.2023	Administrative approval obtained from Head Quarters vide FB No.34 (TB) dt 07.06.16	27.52	37.52					27.52	37.52	0.00	0.00	0.00	0.00
			TOTAL		37.52	27.52	0.00	0.00	0.00	27.52	37.52	0.00	0.00	0.00	0.00	27.52	37.52	0.00	0.00	0.00	0.00
			Total More than one crore		623.74	613.74	0.00	0.00	0.00	270.54	170.54	104.20	14.20	239.00	439.00	251.23	151.23	118.87	30.87	239.00	439.00
			Total Less than one crore		4.57	4.57	0.00	0.00	0.00	4.57	4.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			Grand Total		628.31	618.31	0.00	0.00	0.00	275.11	175.11	104.20	14.20	239.00	439.00	251.23	151.23	118.87	30.87	239.00	439.00

Name of the Station: North Chennai Thermal Power Station -II

Sl. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government)	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Proposal submitted by TANGEDCO						Approved by the Commission					
										FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Capital Expenditure	Capitalisation	Capital Expenditure	Capitalisation	Capital Expenditure	Capitalisation
I										Mechanical -I											
1	New erection for unit-I	Unit I - Flue Gas desulphurization(FGD)	Flue Gas desulphurization(FGD)	To meet out PCB norms Env scheme	373.00	0.00	REC	2022-24	Permanent (CMD) TANGEDCO Proceedings No: 07 dt:11.01.2021	75.00	0.00	298.00	373.00	0.00	0.00	75.00	0.00	298.00	373.00	0.00	0.00
2	New erection for unit-II	Unit - II - Flue Gas desulphurization(FGD)	Flue Gas desulphurization(FGD)	To meet out PCB norms Env scheme	373.00	0.00	REC	2022-24	Permanent (CMD) TANGEDCO Proceedings No: 07 dt:11.01.2021	75.00	0.00	298.00	373.00	0.00	0.00	75.00	0.00	298.00	373.00	0.00	0.00
3	Generation	Planetary Gear Box XRP 1043 Bowl Mill	XRP 1043 Bowl Mill	To attained maximum generation	4.00	0.00	TANGEDCO	2022-24	Preparation of Note for Admin Approval under progress	1.00	1.00	3.00	3.00	0.00	0.00	1.00	1.00	3.00	3.00	0.00	0.00
4		below I Crores for 9 items			1.00	0.00	TANGEDCO	FY 2022-23	Preparation of Note for Admin Approval under progress	1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
II										Mechanical -II											
5	PDFACS for Ash Handling System.	Augmentation of Fly ash handling system for 32 Nos	The existing Fly ash conveying system is inadequate at the time of increase	To attained maximum generation	100.00	0.00	TANGEDCO	2022-24	Estimate & Specification Preparation work under progress.	50.00	0.00	50.00	100.00	0.00	0.00	5.00	0.00	95.00	100.00	0.00	0.00
6	Main Turbine	Main Turbine M/s. BHEL Bulk	Procurement of Essential Material	To attained maximum generation	140.00	0.00	TANGEDCO	2023-25 (Tentatively)	Administrative Approval to be obtained	30.00	30.00	40.00	40.00	70.00	70.00	30.00	30.00	40.00	40.00	70.00	70.00
7	Main Turbine	HP Turbine Module	Procurement of Essential Material	To attained maximum generation	40.00	0.00	TANGEDCO	2022-24 (Tentatively)	Administrative Approval to be obtained	15.00	15.00	25.00	25.00	0.00	0.00	15.00	15.00	25.00	25.00	0.00	0.00
8	Main Turbine	IP Bladed rotor with inner casing	Procurement of Essential Material	To attained maximum generation	35.00	0.00	TANGEDCO	2022-23 (Tentatively)	Administrative Approval to be obtained	15.00	15.00	20.00	20.00	0.00	0.00	15.00	15.00	20.00	20.00	0.00	0.00
9	Feed Water System	Turbine S	Procurement of Essential Material	To attained maximum generation	12.00	0.00	TANGEDCO	2022-23 (Tentatively)	CMD/TANGEDCO Proceedings No.56, dt:04.05.21	12.00	12.00	0.00	0.00	0.00	0.00	12.00	12.00	0.00	0.00	0.00	0.00
10	Feed Water System	Booster pump complete set	Procurement of Essential Material	To attained maximum generation	2.00	0.00	TANGEDCO	2022-24 (Tentatively)	Administrative Approval to be obtained	1.00	1.00	1.00	1.00	0.00	0.00	0.00	0.00	2.00	2.00	0.00	0.00
11	Feed Water System	Boiler Feed Pump Cartridge assembly	Procurement of Essential Material	To attained maximum generation	5.00	0.00	TANGEDCO	2022-24 (Tentatively)	Administrative Approval to be obtained	2.00	2.00	3.00	3.00	0.00	0.00	0.00	0.00	5.00	5.00	0.00	0.00
12	Condenser System	Vacuum Pump	Procurement of Essential Material	To attained maximum generation	6.00	0.00	TANGEDCO	2022-25 (Tentatively)	Administrative Approval to be obtained	1.00	1.00	3.00	3.00	2.00	2.00	0.00	0.00	4.00	4.00	2.00	2.00

13	Condenser System	ACW Filtration System	Procurement of Essential Material	To attained maximum generation	6.00	0.00	TANGEDCO	2022-25 (Tentatively)	Administrative Approval to be obtained	1.00	1.00	3.00	3.00	2.00	2.00	0.00	0.00	4.00	4.00	2.00	2.00
14	Upgrading Hydraulic system for BCN 48 A/B conveyor	Hydraulic Motor, Hydraulic Pump, Hydraulic Power Pack, Electric Motors, Air Oil Cooler, Hydraulic Piping, Hoses etc	To ensure the load carrying capacity from 800-900 T/hr to 1500 T/hr approx	Procurement of Essential Material	7.00	0.00	TANGEDCO	2022-24 (Tentatively)	Estimate in process	2.50	2.50	4.50	4.50	0.00	0.00	2.50	2.50	4.50	4.50	0.00	0.00
15	HPH Etraction line	Manual operated Isolation valve	Procurement of Essential Material	Procurement of Essential Material	1.30	0.00	TANGEDCO	2022-23 (Tentatively)	Administrative Approval to be obtained	1.30	1.30	0.00	0.00	0.00	0.00	1.30	1.30	0.00	0.00	0.00	0.00
16	Condenser Debris filter system Relocation	Debris filter system Relocation	Procurement of Essential Material	Procurement of Essential Material	4.00	0.00	TANGEDCO	2022-24 (Tentatively)	Administrative Approval to be obtained	1.50	1.50	2.50	2.50	0.00	0.00	1.50	1.50	2.50	2.50	0.00	0.00
17	Main Turbine	Spare LPBP Stop Valve	Procurement of Essential Material	Procurement of Essential Material	1.50	0.00	TANGEDCO	2022-23 (Tentatively)	Administrative Approval to be obtained	1.50	1.50	0.00	0.00	0.00	0.00	1.50	1.50	0.00	0.00	0.00	0.00
18	Ash	Supply, fabrication, erection, testing & commissioning of 1no. 100% Ash slurry disposal.	To attained maximum generation	To attained maximum generation	2.00	0.00	TANGEDCO	2022-24 (Tentatively)	Administrative Approval to be obtained	1.00	1.00	1.00	1.00	0.00	0.00	1.00	1.00	1.00	1.00	0.00	0.00
19	ACW SYSTEM	ACW Suction Debris Filtration system	To attained maximum generation	To attained maximum generation	1.00	0.00	TANGEDCO	2022-23 (Tentatively)	Administrative Approval to be obtained	1.00	1.00	0.00	0.00	0.00	0.00	1.00	1.00	0.00	0.00	0.00	0.00
20	Condenser Debris filter system Relocation	Debris filter system Relocation	To attained maximum generation	To attained maximum generation	3.00	0.00	TANGEDCO	2022-24 (Tentatively)	Administrative Approval to be obtained	1.00	1.00	2.00	2.00	0.00	0.00	1.00	1.00	2.00	2.00	0.00	0.00
21		below 1 Crores for 7 items			2.00	0.00	TANGEDCO	2022-23 (Tentatively)	Administrative Approval to be obtained	2.00	2.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
III																					
Civil Maintenance																					
22	Proposed Bridge across 'B' canal and road along ash slurry pipe line	i) Pile Foundation ii) Pile cap concrete iii) Deck slab Concrete. iv) Formation of approach roads on both sides of bridge.	Necessarily required for fly ash evacuation	For easy ash evacuation	18.00	0.00	TANGEDCO	FY 2022-25	Approved vide B.P. No.36 dt.04.03.2014	3.00	0.00	5.00	0.00	10.00	18.00	3.00	0.00	5.00	0.00	10.00	18.00

23	Over Head Tank at Vallur Camp	i) Pile foundation ii) Concrete	For drinking water purpose for stage-II staff essentially required	For drinking water purpose	2.32	2.00	TANGEDCO	FY 2022-23	adm approval approved vide DPR	0.32	0.32	0.00	0.00	0.00	0.00	0.32	0.32	0.00	0.00	0.00	0.00
24	Outfall structure	i) Earth work ii) Concrete iii) R.R.Masonry	For energy dissipation and also at security point of view essentially required	For energy dissipation and also at security point of view essentially required	17.92	0.00	TANGEDCO	FY 2022-24	Approved vide B.P. No.36 dt.04.03.2014	5.00	0.00	12.92	17.92	0.00	0.00	5.00	0.00	12.92	17.92	0.00	0.00
25	Drinking water pipe line and construction of sump	i) Excavation ii) Concrete iv) Pipe line v) Pumps and Machinari	Required due to the supply of TTRO water to plant by CMWSSB	Required due to the supply of TTRO water to plant by CMWSSB	2.36	1.24	TANGEDCO	FY 2022-23	Approved vide Per.CMD / TANGEDCO's Proceedings No.113, Dated.04.05.2020	1.12	2.06	0.00	0.00	0.00	0.00	1.12	2.06	0.00	0.00	0.00	0.00
26	Arresting the leakage of existing raw water reservoir	i) Earthwork ii) RCC iii) Reinforcement iv) Polymeric solution v) Dewatering vi) Electrical arrangements	To arrest the leakage in existing raw water reservoir	To arrest the leakage in existing raw water reservoir	9.00	0.00	TANGEDCO	FY 2022-25	Administrative approval awaited	1.00	0.00	6.00	0.00	2.00	9.00	1.00	0.00	6.00	0.00	2.00	9.00
27	BHEL non execution works	i) Foundation ii) Brick work iii) Concrete iv) Plantation v) Maintenance	As per Generation point of view	As per Generation point of view	1.00	0.00	TANGEDCO	FY 2022-23	adm approval approved vide DPR	1.00	1.00	0.00	0.00	0.00	0.00	1.00	1.00	0.00	0.00	0.00	0.00
28	Balance BHEL ISG work	Cladding work	Balance BHEL work	As per Generation point of view	4.00	0.00	TANGEDCO	FY 2022-24	adm approval approved vide DPR	1.00	1.00	3.00	3.00	0.00	0.00	1.00	1.00	3.00	3.00	0.00	0.00
29	Balance additional coalportion works	i) Foundation ii) Brick work iii) Concrete iv) Plantation v) Maintenance	As per Generation point of view	As per Generation point of view	2.40	0.00	TANGEDCO	FY 2022-24	adm approval approved vide DPR	1.20	1.20	1.20	1.20	0.00	0.00	1.20	1.20	1.20	1.20	0.00	0.00

30	Construction of 4000kl capacity sump comprising 2 roomStage I premises.	i) Foundation ii) Brick work iii) Concrete iv) Plantation v) Maintenance	As per Generation point of view	As per Generation point of view	5.00	0.00	TANGEDCO	FY 2022-24	adm approval awaiting	1.00	1.00	4.00	4.00	0.00	0.00	1.00	1.00	4.00	4.00	0.00	0.00
31	NCTPS II improvement to the silo area by providing paving to the ash intercarding lorries	i) RCC 1:1.5:3 ii) PCC iii) Paving yard iv) silt sump v) Electric ally operated pumps	As per Generation point of view	As per Generation point of view	4.00	0.00	TANGEDCO	FY 2022-24	adm approval awaiting	1.00	1.00	3.00	3.00	0.00	0.00	1.00	1.00	3.00	3.00	0.00	0.00
32	below I Crores for 23 items				2.00	0.00	TANGEDCO	FY 2022-23		2.00	2.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
IV	Operation Circle																				
33	New installation	Procurement, installation & commissioning of Continuous Ambient Air Quality Monitoring Station	To ensure compliance of conditions stipulated by TNPCB / CPCB	As per Generation point of view	1.50	0.00	TANGEDCO	FY 2022-23	Yet to be obtained	1.50	1.50	0.00	0.00	0.00	0.00	1.50	1.50	0.00	0.00	0.00	0.00
34	New installation	Procurement, installation & commissioning of Continuous Ambient Air Quality Monitoring Station	To ensure compliance of conditions stipulated by TNPCB / CPCB	As per Generation point of view	2.31	0.00	TANGEDCO	FY 2023-24	Yet to be obtained	0.00	0.00	2.31	2.31	0.00	0.00	0.00	0.00	0.00	0.00	2.31	2.31
35	New installation	Procurement, installation & commissioning of Continuous Ambient Air Quality Monitoring Station	To ensure compliance of conditions stipulated by TNPCB / CPCB	As per Generation point of view	2.54	0.00	TANGEDCO	FY 2024-25	Yet to be obtained	0.00	0.00	0.00	0.00	2.54	2.54	0.00	0.00	0.00	0.00	2.54	2.54
36	New installation	below 1 Crores for 27 items	To attained maximum generation	As per Generation point of view	3.38	0.00	TANGEDCO	FY 2022-23	Yet to be obtained	3.38	3.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
V	SE/ES																				
37		600 MW Main Generator Rotor	To attained maximum generation	As per Generation point of view	45.00	0.00	TANGEDCO	FY 2022-23	Yet to be obtained	45.00	45.00	0.00	0.00	0.00	0.00	45.00	45.00	0.00	0.00	0.00	0.00

38		below I Crores for 9 items	To attained maximum generation	As per Generation point of view	1.25	0.00	TANGEDCO	FY 2022-23	Yet to be obtained	1.25	1.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total				1242.78	3.24	0.00	0.00	0.00	359.57	151.51	791.43	985.43	88.54	103.54	299.94	136.88	839.12	988.12	90.85	105.85

ABSTRACT OF YEARWISE ALLOCATION OF CAPITAL EXPENDITURE (HYDRO)

			Submitted by TANGEDCO					Approved by Commission				
S.No.	Station	Estimated Cost (Rs. In Crores)	Allocation of Capital Expenditure (Rs. in Crores)					Allocation of Capital Expenditure (Rs. in Crores)				
			FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
1	Tirunelveli Generation Circle	188.84	48.05	51.27	74.97	0.87	0.88	43.90	43.70	66.32	0.87	0.88
2	Kadamparai Generation Circle	129.30	20.00	24.75	34.55	28.75	29.33	19.20	17.25	20.00	28.75	29.33
3	Erode Generation Circle	113.08	63.03	25.03	25.02	120.85	123.27	57.03	31.03	25.02	120.85	123.27
4	Kundah Generation Circle	56.45	20.70	15.75	20.00	4.80	4.90	20.00	24.75	34.55	4.80	4.90
	Total Amount	487.67	151.78	116.80	154.54	155.27	158.38	140.13	116.73	145.89	155.27	158.38

ABSTRACT OF YEARWISE CAPITALISATION (HYDRO)

			Submitted by TANGEDCO					Approved by Commission				
S.No.	Station	Estimated Cost (Rs. in Crores)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
			Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)
1	Tirunelveli Generation Circle	188.84	49.31	51.27	74.97	36.16	36.89	43.90	43.70	66.32	36.16	36.89
2	Kadamparai Generation Circle	129.30	0.00	0.00	129.30	20.10	20.50	19.20	17.25	20.00	20.10	20.50
3	Erode Generation Circle	113.08	63.03	25.03	25.02	16.18	16.50	57.03	31.03	25.02	16.18	16.50
4	Kundah Generation Circle	56.45	20.70	15.75	20.00	56.25	57.38	0.00	0.00	129.30	56.25	57.38
	Total Amount	487.67	133.04	92.05	249.29	128.69	131.27	120.13	91.98	240.64	128.69	131.27

Hydro Generation Circles

										Submitted by TANGEDCO						Approved by Commission					
S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisatio n expected	Allocation of capital expenditur e	Amount capitalisatio n expected	Allocation of capital expenditure	Amount capitalisatio n expected	Allocation of capital expenditure	Amount capitalisatio n expected	Allocation of capital expenditur e	Amount capitalisatio n expected	Allocation of capital expenditure	Amount capitalisatio n expected
TIRUNELVELI																					
ELECTRICAL MECHANICAL																					
SURULIYAR PH																					
1	Purchasing of New nozzle (Spare) for Suruliyar PH	Manufacturing and supply of New upper nozzle body, piston and cylinder arrangements, shaft sleeves, cordionad and suits site conditions.	Arranging of spare upper nozzle	Avoiding machine failure and improve the performance .Pay back period 1.25 year	3.28	0.00		31.03.2023	Not yet Approved	3.28	3.28	0.00	0.00	0.00	0.00	3.28	3.28	0.00	0.00	0.00	0.00

KODAYAR PH																					
2	RMU Works of Kodayar PH I	RMU Work (60MW to 70MW)	Since the machines have served more than 45 years, it is proposed to improve the efficiency of the machines so as to increase the generation with the same quantity of water inflow.	Payback period is 1.91 years	80.96	0.00		31.03.2025	Proceedings No.01 dt.07.03.2020	40.48	40.48	24.29	24.29	16.19	16.19	40.48	40.48	24.29	24.29	16.19	16.19
3	RMU Works of Kodayar PH II	RMU Work (40 MW to 46 MW)		Payback period is 1.91 years	60.00	0.00		31.03.2026	After getting approval from the Board	0.00	0.00	18.00	18.00	30.00	30.00	0.00	0.00	18.00	18.00	30.00	30.00

4	Extention of new additional bay with suitable modification at 110/11 KV switch yard at Kodayar PH-II for the conversion of link feeder SC line on SC tower into DC line on DC tower between Kodayar PH-I & II	RMU Work (40 MW to 46 MW)	For Power evacuton	Payback period is 1.91 years	0.68	0.00		31.03.2025	Submitted for Administrative Approval from CH/H/CH on 06.06.2020	0.14	0.14	0.41	0.41	0.13	0.13	0.14	0.14	0.41	0.41	0.13	0.13
PAPANASAM PH																					
5	Replacement of HPPL I to IV in Papanasam	Replacement of HPPL I to IV in Papanasam	For replacement of worn out penstock pipes		20.00	0.00		31.03.2025	Estimate under Preparation	0.00	0.00	0.00	0.00	20.00	20.00	0.00	0.00	0.00	0.00	20.00	20.00
SERVALAR PH																					

6	Provision of 1No.1MVA,110 KV station transformer with breakers,control panels and other accessories	Provision of a)MVA, 110KV/11KV Transformer-1No.b)110 KV breaker 1No. c)11KV breaker 1No. d)Control & Relay panels-1set e)110KV CTS-1set f)11KV CTS-1set g) 110KV & 11KV isolators-1set	For providing uninterrupted station supply to Servalar PH		1.00	0.00		31.03.2024	Estimate under Preparation	0.00	0.00	1.00	1.00	0.00	0.00	0.00	0.00	1.00	1.00	0.00	0.00
Below 1 crore																					
7	550 Schemes which are below the monetary limit of Rs.1 crore		Essential for smooth functioning of Power Houses		22.92	2.55		31.03.2025	Estimate under Preparation	4.15	5.41	7.57	7.57	8.65	8.65	0.00	0.00	0.00	0.00	0.00	0.00
Sub Total					188.84	2.55	0.00	0.00	0.00	48.05	49.31	51.27	51.27	74.97	74.97	43.90	43.90	43.70	43.70	66.32	66.32

KADAMPARAI																					
1	Kadamparai Pumped Storage PH	Replacing & Commissioning of existing GSX - 5e (Generator protection system) by numerical relay system for generator Unit- I,III & IV at Kadamparai PH	To prevent unnecessary tripping during generation		1.50	0.00		2022-23		1.50	1.50	0.00	0.00	0.00	0.00	0.00	0.00	1.50	1.50	0.00	0.00
2	Aliyar Power House	Providing block topping road leading from 1/3rd junction to Aliyar Power House.	Existing road under heavy damaged condition.		2.70	0.00		2022-23	CE/CD/S E/CD/HP/02.2019-20 Dt.12.07.2019	1.70	1.70	1.00	1.00	0.00	0.00	1.70	1.70	1.00	1.00	0.00	0.00
3	Sarkarpathy Power House	Providing block topping road leading from Sethumadai to Sarkarpathy Camp.	Existing road under heavy damaged condition.		2.50	0.00		2022-23	CE/CD/S E/CD/HP/01.2019-20 Dt.12.07.2019	1.50	1.50	1.00	1.00	0.00	0.00	1.50	1.50	1.00	1.00	0.00	0.00
4	Sholayar Power House I	Providing block topping road leading from Urilikkal Check post to Sholayar PH I Camp..	Existing road under heavy damaged condition.		3.00	0.00		2022-23	CE/P/C/S E/Civil/RE N/CBE/F. SECR.52/2018-19 D.81/2020 Dt.08.03.2020	2.00	2.00	1.00	1.00	0.00	0.00	2.00	2.00	1.00	1.00	0.00	0.00
5	Sholayar Power House II	Providing block topping road leading from Chochin junction to Skye junction and Skye junction to Sholayar Power House II.	Existing road under heavy damaged condition.		2.00	0.00		2022-23	CE/P/C/S E/Civil/RE N/CBE/F. SECR.53/2018-19 D.83/2020 Dt.08.03.2020	1.00	1.00	1.00	1.00	0.00	0.00	1.00	1.00	1.00	1.00	0.00	0.00

6	Kadamparai Power House	Rock bolting and shot creting to strengthen the rock surface from the access tunnel of Kadamparai Power House, Constructi on of PCC protection wall ar earth slipped area in 'Y' junction & ch.3.0km from Kadamparai dam Right Flank	Strengthening of Access tunnel & Flood protection works		2.25	0.00		2022-23		1.50	1.50	0.75	0.75	0.00	0.00	1.50	1.50	0.75	0.75	0.00	0.00
7	Kadamparai Power House	Constructi on of PCC protection wall at earth slipped portion near Adit III fire fighting water tank and near saddle at Kadamparai Power House,Dev iar & near Kozhimutta i at Kadamparai Dam	Flood protection work		2.50	0.00		2022-23		1.50	1.50	1.00	1.00	0.00	0.00	1.50	1.50	1.00	1.00	0.00	0.00
8	Kadamparai PH	All UNIT Stator Coil Rectificatio n works - Kadamparai,PH	Stator coil improvement works		40.00	0.00		2024-25		10.00	10.00	10.00	10.00	20.00	20.00	10.00	10.00	10.00	10.00	20.00	20.00
Sub Total					56.45	0.00	0.00	0.00	0.00	20.70	20.70	15.75	15.75	20.00	20.00	19.20	19.20	17.25	17.25	20.00	20.00

ERODE																				
1	Renovation and Upgrade of Hydro Power station at DPH/Mettur,CKR,MHPH&RBCPH(0.99+0.94+0.79)	All Sub station Equipments	Under PSDF scheme (DPR2)	Renovation and Modernisation of Hydro Power Stations	2.72	0.00		FY2023-24	CE / P&C / SE / D / EPC-4 / AEE-3 / F.PSDF(DPR2) / D.42 / 18 Dt:13.4.18	2.72	2.72	0.00	0.00	0.00	0.00	2.72	2.72	0.00	0.00	0.00
2	Renovation and Modernization of Existing Excitation system at RBCPH/BSR for two Units,oil pressure unit for two units at RBCPH(0.28+0.60)		The Existing system is in service from commissioning (1998) and served more than 20 years.		0.88	0.00		FY2023-24		0.88	0.88	0.00	0.00	0.00	0.00	0.88	0.88	0.00	0.00	0.00
4	Renovation and Upgrade of Hydro Power station at TPH/Mettur	All Sub station Equipments	Under PSDF scheme (DPR2)	Renovation and Modernisation of Hydro Power Stations	2.99	0.00		FY2019-20	CE / P&C / SE / D / EPC-4 / AEE-3 / F.PSDF(DPR2) / D.42 / 18 Dt:13.4.18	2.99	2.99	0.00	0.00	0.00	0.00	2.99	2.99	0.00	0.00	0.00
5	Replacement of 11/110kv 25MVA Power Transformer at MHPH/BSR		Dielectric Discharge (DD) is 15.8 which is very high. The high value indicates contaminated insulation		1.54	0.00		FY2019-20	-----	1.54	1.54	0.00	0.00	0.00	0.00	1.54	1.54	0.00	0.00	0.00
6	provision of ATRCM at BKB PH- 2/Vendipalaya m & ATRCM-LMBP1/CKR(4.83+4.1)		minimize the generation loss due to Trashrack chocking	Generation loss due to chocking in trash rack is present.The erection of ATRCM will improve the generation With in 5 Years.	8.93	0.00	6months from the date of		Estimate submitted sanction awaited	8.93	8.93	0.00	0.00	0.00	0.00	8.93	8.93	0.00	0.00	0.00

8	RLA Study at TPH /Mettur	Proposal submitted	To improve the Generation	Since the machines have served more than 15 years if RLA study has been done the equipment can be served further 30 years and the capacity can be increased about 5 to 10 MW with available resources	8.00	0.00	FY2020-21=1.4		For analyses committee formed AS per SE/EGC Endorsement NO.SE/E GC/AEE/ GCSDM2/ FDKT/D7 9DT.24.04 .18	8.00	8.00	0.00	0.00	0.00	0.00	8.00	8.00	0.00	0.00	0.00	0.00
9	Design,supply, fabrication of 18nos barrage gates at LMBPH4/UKT	1 no Gate estimate sanctioned .For 17 nos gates Proposal submission(Fund allotted in assembly)		Similar type of gate erected (3,7,12) were erected In this station	35.00	0.00				12.67	12.67	11.17	11.17	11.16	11.16	6.67	6.67	17.17	17.17	11.16	11.16

	CIVIL WORKS																				
11	Construction of Central office building at Uratchikottai		As the existing office is running in Temporary storage sheds constructed during 1986 and are in very damaged condition.	—	4.00	0.00	Own	FY -2019-20	—	4.00	4.00	0.00	0.00	0.00	0.00	4.00	4.00	0.00	0.00	0.00	0.00
12	Replacement of 3nosBarrage gate at BPH3/ kkm		Planned for		6.00					2	2	2	2	2	2	2	2	2	2	2	2
13	LMBPH2/NPT	Design, Manufactur e, Supply of one number lift type barrage gate (15 mtrs x 9 mtrs) and Dismantlin g of old barrage gate, erection and commissio ning of new barrage gate for Gate No. 11			1.10				Planned for		1.1	1.1	0	0	0	0	1.1	1.1	0	0	0
14	BBPh2/Umaipalayam	Fire accident renovation	Estimate sanctioned CR 137/2020-21/dt.27.01.2021 tender floated by HQ pre-bid meeting conducted on 25.02.2021		17.00				Planned for	17	17	0	0	0	0	17	17	0	0	0	0
15	MHPH/BSR, SDPH	Procureme nt of DT gates 2 Nos.,2 Nos airvent pipe replaceme nt			1.20				Planned for	1.2	1.2	0	0	0	0	1.2	1.2	0	0	0	0

17	Installations of Automation trash cleaning machine(ATRCM) at LMBP2-NPT,LMBP4-UKT,BBPH2-Umayapalaya m & BKB-3 SSRI	Design,fabrication&supply Erection and commissioning of ATRCM	For cleaning the debris in trash rack for free flow of water to turbine to get maximum generation	Generation Id		0			Planned for	0	0	11.86	11.86	11.86	11.86	0	0	11.86	11.86	11.86	11.86
			23.72																		
Sub Total					113.08	0.00				63.03	63.03	25.03	25.03	25.02	25.02	57.03	57.03	31.03	31.03	25.02	25.02

KUNDAH																					
1	Power House-2	Static excitation provision to all units	At present all the units of Kundah Power House-2 are being operated with conventional rotating excitation system, whenever the voltage varies in the grid, the terminal voltage of the generator to be adjusted	By avoiding the outage of the units and cost of new winding of 35MW the incurred cost will be made good within 3 years	3	0	REC	2023	SE/H/ Chennai, vide Memo. No.CE/H/ E/ HE/ EE/H/ AEE.6/ F. Estimate/ D.256/2019, dt.30/05/2019.	0	0	1.5	0	1.5	3	0	0	1.5	0	1.5	3
2	Power House-3	Static excitation provision to all units	At present all the units of Kundah Power House-3 are being operated with conventional rotating excitation system, whenever the voltage varies in the grid, the terminal voltage of the generator to be adjusted	By avoiding the outage of the units and cost of new winding of 60MW the incurred cost will be made good within 3 years	2.5	0	REC	2023	SE/H/ Chennai, vide Memo. No.CE/H/ E/ HE/ EE/H/ AEE.6/ F. Estimate/ D.287/2019, dt.20/06/2019.	0	0	1.5	0	1	2.5	0	0	1.5	0	1	2.5

3	Power House-5	Static excitation provision to unit 2	At present one the units of Kundah Power House-5 are being operated in Static excitation which is to be replaced by latest model	By avoiding the outage of the units and cost of new winding of 20MW the incurred cost will be made good within 3 years	1	0	REC	2023	SE/H/ Chennai, vide Memo. No.CE/H/E/HE/EE/H/AEE.6/ F.Estimate/ D.292/2019, dt.21/06/2019.	0	0	0.75	0	0.25	1	0	0	0.75	0	0.25	1
4	Power House-1	Static excitation provision to all units	At present all the units of Kundah Power House-1 are being operated with conventional rotating excitation system, whenever the voltage varies in the grid, the terminal voltage of the generator to be adjusted	By avoiding the outage of the units and cost of new winding of 20MW the incurred cost will be made good within 3 years	1.8	0	REC	2023	SE/H/ Chennai, vide Memo. No.CE/H/E/HE/EE/H/AEE.6/ F.Estimate/ D.262/2019, dt.30/05/2019.	0	0	1	0	0.8	1.8	0	0	1	0	0.8	1.8
3	Moyar PH	RMU of Moyar Power House i.e., uprating the existing 3x12 MW units to 3x14MW units	The uprating of all the 12MW units by 14MW is possible to meetout the peak demand of the grid, by the additional 6MW	By uprating the capacity the expenditure can be realised within 2 years	121	50	REC	Aug-25	Proposal has been approved by TANGEDCO	20	0	20	0	31	121	20	0	20	0	31	121
Sub Total					129.30	50.00				20.00	0.00	24.75	0.00	34.55	129.30	20.00	0.00	24.75	0.00	34.55	129.30
Total					487.67	52.55				151.78	133.04	116.80	92.05	154.54	249.29	140.13	120.13	116.73	91.98	145.89	240.64

ABSTRACT OF YEARWISE ALLOCATION OF CAPITAL EXPENDITURE (Gas Thermal Stations)

S.No.	Station	Estimated Cost (Rs. In Crores)	Submitted by TANGEDCO					Approved by Commission				
			FY 2022-23 (Rs. In Crores)	FY 2023-24 (Rs. In Crores)	FY 2024-25 (Rs. In Crores)	FY 2025-26 (Rs. In Crores)	FY 2026-27 (Rs. In Crores)	FY 2022-23 (Rs. In Crores)	FY 2023-24 (Rs. In Crores)	FY 2024-25 (Rs. In Crores)	FY 2025-26 (Rs. In Crores)	FY 2026-27 (Rs. In Crores)
1	Valuthur Gas Turbine Power Station	261.36	49.80	137.42	70.00	14.26	14.54	49.80	84.42	123.00	14.26	14.54
2	Thirumakottai Gas Turbine Power Station	149.41	100.41	35.00	14.00	57.00	58.14	100.41	35	14	57.00	58.14
3	Kuttalam Gas Turbine Power Station	92.29	1.20	77.09	14.00	31.11	31.73	1.2	42.09	49	31.11	31.73
4	Basin Bridge Gas Turbine Power Station	0.90	0.00	0.90	0.00	82.64	84.29	0.00	0.90	0.00	82.64	84.29
	Total Amount	503.96	151.41	250.41	98.00	185.01	188.70	151.41	162.41	186.00	185.01	188.70

ABSTRACT OF YEARWISE CAPITALISATION (Gas Thermal Stations)

			Submitted by TANGEDCO					Approved by Commission				
S.No.	Station	Estimated Cost (Rs. in Crores)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
			Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)
1	Valuthur Gas Turbine Power Station	261.36	53.94	137.42	70.00	0.03	0.03	53.94	84.42	123.00	0.03	0.03
2	Thirumakottai Gas Turbine Power Station	149.41	100.41	35.00	14.00	1.33	1.36	100.41	35.00	14.00	1.33	1.36
3	Kuttalam Gas Turbine Power Station	92.29	1.20	77.09	14.00	1.77	1.80	1.20	42.09	49.00	1.77	1.80
4	Basin Bridge Gas Turbine Power Station	0.90	0.00	0.90	0.00	0.00	0.00	0.00	0.90	0.00	0.00	0.00
	Total Amount	503.96	155.55	250.41	98.00	3.13	3.19	155.55	162.41	186.00	3.13	3.19

GAS STATIONS

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimat ed Cost (Rs.in Crs.)	Expendit ure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Govern- ment	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by commission					
										FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditu re	Amount capitalisati on expected	Allocatio n of capital expendi ture	Amount capitalis- ation expected	Allocatio n of capital expendi ture	Amount capitalis- ation expected	Allocation of capital expendit ure	Amount capitalisa tion expected	Allocatio n of capital expendi ture	Amount capitalis- ation expected	Allocation of capital expenditure	Amount capitalis- ation expected
	VGTPS																				
1	Capital	Construct ion of quarters including electrifica tion	Due to non-availability of quarters, operating 50% personnel are coming from the nearby towns. Normally 1 hour to 2 hours will be taken for pooling the operating personnels when the outage occurs in odd hours and holidays	Downtime of the pooling of person during emergency period will be reduced	3.76	2	own	17.9.22	B.P.16/ dt11.1.19	1.76	3.76	0	0	0	0	1.76	3.76	0	0	0	0
2	Capital	Spares for Steam turbine	Procurement of spares for Overhauling of Steam Turbine . For ensuring healthiness and for better performance of the Steam Turbine, it is to be overhauled. (GT Commissioned on 2003 served more than 15 years) - Due for Overhauling 75000hrs	Efficiency of GT will improve thereby generation will increase. The heat rate & cost of generation will be reduced.	2.412	2.14	own	Mar'23	P.O 92/6.3.19	0.272	2.412	0	0	0	0	0.272	2.412	0	0	0	0
3	Capital	Procurement of ACHE Bundles	It is proposed as per OEM recommendation	To improve the performance of Heat exchanger	4	0	--	Aug'22	--	4	4	0	0	0	0	4	4	0	0	0	0

4	capital	a)Erection of scroll compressor or 50T, Commissioning new Gas conditioning skid B)Procurement of Numerical Injection Kit and Tools and Plants c)Procurement of Thermographic camera, Millibar pressure calibrator, HART communicator, scientific Instrument, T&P	a)Procurement of new scroll compressor for centralised 50T A/c for energy conservation under PAT scheme. B)For testing and maintenance of various equipments in the plant at VGTPS c)Various type of testing kits proposed for maintenance of various equipments in the plant at VGTPS	a)Energy conservation under PAT scheme b)To improve the performance of various equipments so as to avoid unnecessary trippings. C)Various type of testing kits proposed for maintenance of various equipments in the plant at VGTPS	2.215	0	--	Aug'22	--	2.215	2.215	0	0	0	0	0	2.215	2.215	0	0	0	0
5	capital	Erection of solar photovoltaic power generation system 10KWp in Adm. building, quarters and Phase-I&II at VGTPS	For energy conservation scheme under PAT cycle	PAT scheme and improvement work for better performance of the plant	1.00	0	--	Aug'22	--	1.00	1.00	0	0	0	0	0	1.00	1.00	0	0	0	0
6	capital	Upgradation of woodward governing system	Existing Woodward Governing system is obsolete and the spares are also not available. There is no service support for the system. Failure of the critical cards may result in revenue loss and unnecessary backdown of STG	Failure of the critical cards may result in revenue loss and unnecessary backdown of STG thereby loss of generation	2.5	0.00	--	Aug'22	--	2.5	2.5	0	0	0	0	0	2.5	2.5	0	0	0	0

7		GT ABB DCS processor upgradation to symphony harmony plus	Present DCS processor needs its own peculiar version of cards to run. Since these module's support have been abandoned from company it is very difficult to purchase the cards if any failure/spare requires.	Processor failed due to failure of the cards and module's support have been abandoned from company	2.5	0	--	Aug'22	--	2.5	2.5	0	0	0	0	2.5	2.5	0	0	0	0
8	capital	STG siemens DCS upgradation	Present DCS processor needs its own peculiar version of cards to run. Since these module's support have been abandoned from company it is very difficult to purchase the cards if any failure/spare requires. OWS of current processor is running in XP, since it becomes obsolete	Processor failed due to failure of the cards and module's support have been abandoned from company	2	0	--	Aug'22	--	2	2	0	0	0	0	2	2	0	0	0	0

9	capital	Flow computer at Gail, Hart mangement system, GBC-K3 PLC, flow computer at GBC, SWAS, fire protection system, SCADA system, Electromechanical relay to numerical relays, HP/IP/LP Bypass stations.	Various upgradation and improvement works has been proposed for better performance of the units at VGTPS	To upgrade /improvement in technology to meet out the grid requirements so as to avoid unnecessary trippings.	3.5	0	--	Aug'22	--	3.5	3.5	0	0	0	0	3.5	3.5	0	0	0	0
10	capital	C&I Lab forming, GPS Clock synchronization, flow measurement at HRSG stack, Replacement of Silica, Hydrazine analyser & wornout cables, Datalogging facility, HMI STG vibration system, overspeed protection system, Repairing of electronic	Various type of upgradation, calibration, testing and improvement works has been proposed for better performance of the units at VGTPS	To improve the performance of various equipments so as to avoid unnecessary trippings.	2.5	0	--	Aug'22	--	2.5	2.5	0	0	0	0	2.5	2.5	0	0	0	0

11	capital	Procurement of Numerical motor Protection relay, Transformer winding resistance kit, STG & GTG Synchronizing relay, STG & GTG Protection relay, STG AVR relay, Numerical relay and insulation resistance tester, 11 KVG TG circuit breaker.	Various type of testing kits proposed for maintenance of various equipments in the plant at VGTPS	Various type of testing kits proposed for maintenance of various equipments in the plant at VGTPS	3.05	0	--	Aug'22	--	3.05	3.05	0	0	0	0	3.05	3.05	0	0	0	0
12	capital	Procurement of new capital spares for CI along with works for Phase-I	Combustion chambers will be inspected in every 8000 fired hours as per OEM recommendations	To minimize the outage thereby reducing the loss of generation	14	0	--	Aug'22	--	14	14	0	0	0	0	14	14	0	0	0	0
13	capital	a) Busbar protection panel b) Upgradation of IA/PA local control panel, various PLCs, relay contacts, additional one number server and 2 nos OWS for protection control c) 13 DCS WSP, GT air intake filter control	a) To maintain the plant stability b) Served more than 15 years and become obsolete and spares are not available. Hence upgradation essential	a) To upgrade technology to avoid unnecessary trippings thereby reducing the loss of generation. b) To minimize the outage thereby reducing the loss of generation	1.5	0	--	Aug'22	--	1.5	1.5	0	0	0	0	1.5	1.5	0	0	0	0

14	capital	Procurement of new capital spares for CI alongwith works for Phase-I	Combustion chambers will be inspected in every 8000 fired hours as per OEM recommendations	To minimize the outage thereby reducing the loss of generation	14	0	--	Aug'23	--	0	0	14	14	0	0	0	0	14	14	0	0
15	capital	Procurement of new capital spares for HGPI alongwith works for Phase-I	Combustion chambers and internal parts of chamber will be inspected in every 24000 fired hours as per OEM recommendations	To minimize the outage thereby reducing the loss of generation	70.00	0	--	Aug'24	--	0	0	0	0	70	70	0	0	0	0	70	70
16	capital	Procurement of new capital spares for Minor inspections alongwith works for Phase-II	Combustion Zone will be inspected in every 8000 fired hours as per OEM recommendations	To minimize the outage thereby reducing the loss of generation	5.42	0	--	Apr'23	--	0	0	5.42	5.42	0	0	0	0	5.42	5.42	0	0
17	capital	Procurement of new capital spares for Major inspections alongwith works for Phase-II	Full GT Zone will be inspected in every 25000 fired hours as per OEM recommendations	To minimize the outage thereby reducing the loss of generation	118	0	--	Apr'24	--	0	0	118	118	0	0	0	0	65	65	53	53
18	Capital	Upgradation of Mark Vie Control System including HMI for Gas Turbine and GT field instruments upgrade for Mark Vie such as flame scanners, CPD, etc	Processor, Input output modules, Field termination modules, protection core, power supply modules etc.,	Served more than 15years and become obsolete and spares are not available. Hence upgradation essential	9.00	0	--	Aug'22	--	9	9	0	0	0	0	9	9	0	0	0	0
Sub-total-VGTPS					261.36	4.14				49.80	53.94	137.42	137.42	70.00	70.00	49.80	53.94	84.42	84.42	123.00	123.00

T(K)GTPS																					
1	capital	Major inspection (MI) work alongwith refurbishment work of turbine parts which was removed from KGTPS during MI in Dec'19 & VGTPS phase-I in June'20 and new spares were already procured for combustion parts in	Major inspection is a Mandatory inspection & it has to be carriedout every 48000 hours of operation	To increase the generation and minimize the Outage	16	0	--	july'22	--	16	16	0	0	0	0	16	16	0	0	0	0
2	capital	Procurement	Major	To increase	7.2	0	--	july'22	--	7.2	7.2	0	0	0	0	7.2	7.2	0	0	0	0
3	capital	a)Upgradation of MMI system of procontrol I P13 DCS system,MIMIC and scada, STG vibration monitoring system,R O plant PLC system b)supply , erection and commissioning of new flow meter in natural gas inlet side. c)Supply, erection of Grid	a)Procurement of new scroll compressor for centralised 50T A/c for energy conservation under PAT scheme. B)For testing and maintenance of various equipments in the plant at VGTPS c)Various type of testing kits proposed for maintenance of various equipments . d)T&P items	a)Improve ment work b)During 2013 AG audit party remarked to install flow meter at the inlet side for cross checking Natural Gas consumption at T(K)GTPS . C)PAT schemes d)For smooth opeartion of plant so as to avoid trippings	2.08	0	--	July'22	--	2.08	2.08	0	0	0	0	2.08	2.08	0	0	0	0
4	capital	Procurement of STG L4 stage blade .	L4 blade has to be replaced during Major inspection to avoid	To increase the generation and minimize the maintenance cost	1.4	0	--	July'22	--	1.4	1.4	0	0	0	0	1.4	1.4	0	0	0	0

5	Capital	Gas Turbine Generator overhauling works	GTG overhauling work carried out along with Major inspection	To increase the efficiency and minimize the Outage	1.00	0	--	July'22	--	1	1	0	0	0	0	1	1	0	0	0	0
6	Capital	Major Inspection of GT	Major inspection is a Mandatory inspection & it has to be carried out every 48000 hours of	To increase the efficiency and minimize the Outage	1.24	0	--	July'22	--	1.24	1.24	0	0	0	0	1.24	1.24	0	0	0	0
7	Capital	Refurbishment of Bucket , Nozzle and shroud	New spares required during Major inspection	To increase the efficiency and minimize the Outage	9.21	0	--	July'22	--	9.21	9.21	0	0	0	0	9.21	9.21	0	0	0	0
8	Capital	Commissioning of Four channel Silica analyser , New Flow meter for Natural Gas Flow measurement, Public Address System, MIMIC and SCADA System,	Various type of improvement works has been proposed for better performance of the plant	To avoid trippings thereby reduce the loss of generation	1.30	0	--	July'22	--	1.30	1.30	0	0	0	0	1.30	1.30	0	0	0	0
9	Capital	Providing PCC Patrolling track along the periphery of compound wall inside in T(K)GTPS / Thirumakottai and Providing RCC or Ms watch tower in 2 location in T(K)GTPS	Various type of improvement works has been proposed for safety purpose as per recommendation of Intelligence Bureau, New Delhi	As per recommendation of Intelligence Bureau, New Delhi	1.13	0	--	July'22	--	1.13	1.13	0	0	0	0	1.13	1.13	0	0	0	0

10	Capital	GT Spares	New GT spares required during Major inspection	To increase the efficiency and minimize the Outage	40.00	0	--	July'22	--	40.00	40.00	0	0	0	0	40.00	40.00	0	0	0	0
11	Capital	Procurement of new capital spares for CI alongwith works for T(K)GTPS	Combustion chambers will be inspected in every 8000 fired hours as per OEM recommendations	To minimize the outage thereby reducing the loss of generation	14	0	--	July'23	--	0	0	14	14	0	0	0	0	14	14	0	0
12	Capital	Procurement of new capital spares for CI alongwith works for T(K)GTPS	Combustion chambers will be inspected in every 8000 fired hours as per OEM recommendations	To minimize the outage thereby reducing the loss of generation	14	0	--	July'24	--			0	0	14	14			0	0	14	14
13	capital	STG Condenser Tubes complete replacement and Epoxy cladding of condenser	To maintain STG generation and healthy operation of condenser	To increase the life of structure and cooling efficiency	7.00	0		Dec'22		7.00	7.00	0	0	0	0	7.00	7.00	0	0	0	0
14	capital	Replacement of HP Evaporator Modules in HRSG area	To increase the rate of steam generation and improving steam quality	To increase the life of HRSG	7.00	0		Dec'22		7.00	7.00	0	0	0	0	7.00	7.00	0	0	0	0
15	capital	Cooling tower concrete structure-Rectification of damages and rehabilitation of cooling tower concrete structures and forebay concrete structure at T(K)GTPS	Complete cooling tower rectification works	To increase the life of structure.	1.85	0		Dec'22		1.85	1.85	0	0	0	0	1.85	1.85	0	0	0	0

16		Availing 2 MLD of Raw water supply to T(K)GTPS under the CWSS to 1153 rural Habitatio ns in Thanjavu r district on DCW basis from the TWAD Board	To meetout water scarcity	Improve the quality of water	21.00			Dec'23				21.00	21.00					21.00	21.00		
17	capital	Minor works to be carried out in electrical, mechanical and civil division during MI at TKGTPS	Various type of repairing works has t be carried out for improve the efficiency	To increase the life of equipments	4.00			upto March-23		4.00	4.00					4.00	4.00				
		Sub-			149.41	0	0	0	0	100.41	100.41	35	35	14	14	100.41	100.41	35	35	14	14
		KGTPS																			
1	Capital	Procurem ents of primary Gas control valve	To Keep the spare GCV for primary control valve and also common spare for VGTPS.	To reduce the down time of the plant.The failure of primary Gas control valve lead to loss of generation.	1.2	0	own	14.4.2023	BLTC meeting 355/dt 9.7.21. P.O.25/dt 6.8.21	1.2	1.2	0	0	0	0	1.2	1.2	0	0	0	0
2	Capital	90 MVA Spare Generatin g Transfor mer for KGTPS, TKGTPS & VGTPS	Emergency spare for KGTPS, TKGTPS & VGTPS.	To get as major sapre so as to reduce the down time of plants.	5.00	0	--	Dec'22	--	0.00	0.00	5	5	0	0	0.00	0.00	5	5	0	0

3	Capital	a)HRSG-HP-Boiler-Proposal for RLA study b)PATscheme energy saving proposals (cycle-III) (For implementing of energy saving schemes) c)Supply, Installation and Commissioning of 2x75KVA UPS along with SCVS in KGTPS. D)Supply, erection	various improvement works proposed for better performance of the unit.	--	2.09	0	--	Dec'22	--	0	0	2.09	2.09	0	0	0	0	2.09	2.09	0	0
4	Capital	Procurement of new capital spares for HGPI alongwith works for KGTPS	Combustion chambers and internal parts of chamber will be inspected in every 24000 fired hours as per OEM recommendations	To minimize the outage thereby reducing the loss of generation	70.00	0	--	Dec'23	--	0.00	0.00	70	70	0	0	0.00	0.00	35	35	35	35
5	Capital	Procurement of new capital spares for CI alongwith works for KGTPS	Combustion chambers will be inspected in every 8000 fired hours as per OEM recommendations	To minimize the outage thereby reducing the loss of generation	14.00	0	--	Dec'24	--	0.00	0.00	0	0	14	14	0.00	0.00	0	0	14	14
		Sub-total-KGTPS			92.29	0	0	0	0	1.2	1.2	77.09	77.09	14	14	1.2	1.2	42.09	42.09	49	49
	BBGTPS																				
1		Online continuous Emission monitoring system	As per the direction of the pollution control board norms	Statutory requirement of TNPCB	0.90	0	--	Mar'23	--	0	0	0.9	0.9	0	0	0	0	0.9	0.9	0	0
		Sub-total-BBGTPS			0.90	0.00				0.00	0.00	0.90	0.90	0.00	0.00	0.00	0.00	0.90	0.90	0.00	0.00

		Total			503.96	4.14	0.00	0.00	0.00	151.41	155.55	250.41	250.41	98.00	98.00	151.41	155.55	162.41	162.41	186.00	186.00	

CAPITAL INVESTMENT PLAN FOR THE PROJECTS

Submitted by TANGEDCO								
S. No.	Name of the Scheme	Estimate cost	FY 2022-23		FY 2023-24		FY 2024-25	
			Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
			(Rs.in Crs.)	(Rs.in Crs.)	(Rs.in Crs.)	(Rs.in Crs.)	(Rs.in Crs.)	(Rs.in Crs.)
	THERMAL PROJECTS							
1	Ennore SEZ (2 x 660 MW) Project	9800	1000.00	0.00	1996.00	9800.00	0.00	0.00
2	NCTPP Stage III 1x800MW	8723.00	2255.55	8723.00	0.00	0.00	0.00	0.00
3	Udangudi STPP Stage I 2x660MW and Coal jetty	9307.719	3417.51	0.00	1905.48	9307.72	0.00	0.00
4	Uppur STPP (2x800MW)	10610.69	1210.00	0.00	1342.91	0.00	2526.44	0.00
5	Vallur Thermal Power Project (3x500MW)	10080.5	68.60	0.00	68.60	0.00	68.60	0.00
6	1x660MW Supercritical ETPS Expansion Project	7166.43	1835.31	0.00	1850.00	0.00	2186.57	7166.43
	Total	55688.34	9786.97	8723.00	7162.99	19107.72	4781.61	7166.43

	<i>HYDRO PROJECTS</i>							
1	Kodayar Pumped Stotage HEP (500 MW)	4014.16	8.26	0.00	3.54	0.00	50.00	0.00
2	Manalar Pumped Stotage HEP (500 MW)	4511.8	7.08	0.00	2.36	0.00	50.00	0.00
3	Sillahalla Pumped Storage Hydro-Electric Project-Stage-I(1000MW)	4974.7	0.00	0.00	50.00	0.00	50.00	0.00
4	Kollimalai Hydro Electric Project (1x20MW)	338.79	150	0	13.79	0	0	0
5	Kundah Hydro Electric Power	1831.29	636.75	0.00	539.76	1831.29	0.00	0.00
	Total	15670.74	802.09	0.00	609.45	1831.29	150	0
6	Kadaladi Solar Power (500MW)	Kadaladi project cancelled by MNRE on 05.02.2020 subsequently proposed 600MW Kamuthi project which also dropped and could not be taken by TANGEDCO with time frame of land aquisition by Mar 21 and completion of project by Mar 22 as fixed by MNRE. Hence CMD approval was obtained on 29.11.2021 to take up this project by						

Revised Format for filing Capital Investment Plan for the control period from FY 2022-23 to FY 2024-25															
S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	2	3	4	5	7	8	11	12	13	15	16	18	19	21	22
1	Ennore SEZ 2x660MW	Civil works supply & Erection, Mechanical & Electrical works Non EPC IMPROVE MENT WORKS	For the establishment of 2x660MW		9800	6804	PFC	May-2023		1000.00	0.00	1996.00	9800.00	0.00	0.00
2	Establishment of Coal based Super critical Thermal power plant of 1 x 800 MW NCTPP, Stage -III.	The project is being executed in two package viz. Boiler Turbine Generator(BTG) with allied civil works one package and Balance of Plant(BO P) with allied civil works another package. Letter of Acceptance(LOA) was issued to	To meet out the Grid demand.		8723	6467.45	REC	Jul-22	(Per) FB TANGEDCO No. 40, dated 26.02.2021	2255.55	8723	1996.00	0	0	0

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	2	3	4	5	7	8	11	12	13	15	16	18	19	21	22
		M/s.B.H.E .L :Design,Engineering,Manufacture,Assembly,Supply,Erection,Testing and Commissioning of complete coal fired thermal power plant including all Mechanical,Electrical,Civil, Structural /Architect ural,Control & Instrumentation works and for the all			7359	2619.87	REC		CE/PROJ.II/SEE/C//UTPP/EE/E/LOI/D.179/2017 DT07.12.2017	2843.478	0	1895.652	9800.00	0	0
		M/s.ITD Cementation Ltd. : Establishment of Captive Coal jetty with unloading facilities and pipe Conveyor system for 2x660 MW Udangudi Supercritical Thermal Power Project under single EPC contract			1902.87	1344.06	REC		CE/PROJ/SE/C/UP/EE/M/OT NO.03/2014-15/W.O.NO.02/D .217/2018 DT 21.06.2018	558.81		0	9800.00	0	0

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	2	3	4	5	7	8	11	12	13	15	16	18	19	21	22
3	Establishment of 2x660 MW Coal based Udangudi Supercritical Thermal Power Project - Stage-I"	M/s.I.I.T Engaging Engineering consultant serviceEstablishment of Capitive Coal jetty with unloading facilities and pibe Conveyor system for 2x660 MW Udangudi Supercritical Thermal Power Project - Engaging Engineering consultant service for post			3.03	2.553	REC		CE/PROJ-II/SE/C/UP/E E/M/AEE/M/F- Coal jetty post Contracrct Consultancy Services/W.O. No.03/2018-19/D.61/2019 , dt 27.02.2019	0.477	0	0	3.03	0	0

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	2	3	4	5	7	8	11	12	13	15	16	18	19	21	22
		Engaging Project Management Consultancy services cum Supervisory Services at project site in the post award EPC contracts of 2X660 MW Udangudi Supercritical Thermal Power Project Stage-I till completion of the entire Project			42.39	17.823	REC		CE/PROJ-II/SE/C/UTP/EE/E/F.PMC/LOA.NO.1/D.36/19,dt 19.02.2019	14.7402	0	9.8268	#REF!	0	0

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	2	3	4	5	7	8	11	12	13	15	16	18	19	21	22
		M/s.Desein Engaging Consultancy services Engaging Consultancy services in the post award of single EPC & sea water intake and outfall system packages till completion of entire project including analysis of PG test report and			0.429	0.429	REC		CE/PROJ-II/SE/C/UP/E E/E/F.UTPP- Post award consultancy/P.O.No.02/D.7 0A/18,dt 09.05.2018	0	0	0	0.429	0	0
	Sub total	Sub Total			9307.719	3984.735				3417.505	0	1905.479	#REF!	0	0
		BTG EPC Contract by M/s BHEL: Boiler, Turbine and Generator EPC Contract for 2x 800 MW Uppur			5852	2490		Jul-05		800		700	0	1276.8	0

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	2	3	4	5	7	8	11	12	13	15	16	18	19	21	22
4	2 X 800 MW Uppur Super Thermal Power Project	BOP EPC Contract by M/s RIIL: Balance of Plant for 2x 800 MW Uppur STPP			3647.46	20.43	M/s.PFC	Jul-05	The existing BOP contract P.O. had been terminated. New P.O. has to be placed.	200.00		500	0	1000	0
		SWIP EPC Contract By M/s L&T: Sea water inlet and outfall system for for 2x 800 MW Uppur STPP			1067.66	494.13		Jul-05		200		132.91	0	240.62	0

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	2	3	4	5	7	8	11	12	13	15	16	18	19	21	22
		Consultancy Service Contract by M/s TCE: Engaging Project Management Consultant consultancy services cum Supervisory Services at project site in the post award EPC contracts of 2X800 MW Uppur Supercritical Thermal Power Project			43.57	10.19		Jul-05	19.02.19	10		10	0	9.023	
		Sub Total			10610.69	3014.75				1210	0	1342.91	0	2526.44	0
5	Vallur Thermal Power Project (3x500MW)	3x500MW NTECL Joint venture with NTPL	To meet out the Grid demand	Not applicable	TANGEDCO's equity amount Rs.1512.07 Crores (Project cost Rs.10080.50 Crore	1436.4		COD of Units I, II & III declared on 29.11.2012, 25.08.2013 and 26.02.2015 respectively	(Per) FB TANGEDCO Proceedings No.91, dt.22.7.2014	0	0	0	0	0	0
	Expenditure so far incurred in the EPC contract awarded to M/s LITL and other routine expenditure upto 2020-2021 (EPC +				785.62	785.62				0	0	0	0	0	785.62
6	1x660MW Supercritical ETPS Expansion Project	Civil	For the establishment of 1 x 660 MW to meet the increasing Grid	Project stopped and expecting that the new EPC	6380.81	100.00	PFC	36 months from the date of handing over	Board Approval No.(Per) FB TANGEDCO Proceedings No.77/ dt.04.07.2019	600.00	0	300.00	0	50.84	50.84
		Supply & Erection				400.00				1200.00	0	1400.00	0	841.91	841.91
		Non EPC				8.93				35.31	0	150.00	0	1293.82	1293.82
		Sub total			7166.43	1294.55				1835.31	0	1850	0	2186.57	2972.19

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	2	3	4	5	7	8	11	12	13	15	16	18	19	21	22

Name of the Circle : Chief Engineer/Project I & Chief Engineer/Project II (HYDRO PROJECTS)

1	Kodayar Pumped Stotage HEP (500 MW)	New Hydro Schemes Under Investigation (Preliminary survey,FR /DPR preparation, Geo Technical works, GSI) etc.,	To meet Peak hours grid demand and to avoid U.I charges	To be finalised	4014.16	0.125	To be finalised	cost approval for preparation of DPR has been obtained for Rs.14.16 crores incl. GST vide (Per)B.P. CMD / TANGEDCO No.22 dt. 29.01.2021	0	0	8.26	0	3.54	0
2	Manalar Pumped Stotage HEP (500 MW)	New Hydro Schemes Under Investigation (Preliminary survey,FR /DPR preparation, Geo Technical works, GSI) etc.,	To meet Peak hours grid demand and to avoid U.I charges	To be finalised	4511.80	0.13	To be finalised	Cost approval for consultancy services towards preparation of FSR, DPR, EIA/EMP study & report and obtaining all statutory clearances' has been obtained for Rs.11.80 Cr.including GST @18% vide (per.) CMD TANGEDCO proceedings no.67, dt	0	0	7.08	0.00	2.36	0.00

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	2	3	4	5	7	8	11	12	13	15	16	18	19	21	22
3	Sillahalla Pumped Storage Hydro-Electric Project- Stage-I(1000MW)	a) Preparation of Feasibility Report, Conducting Survey & Geophysical exploration works, Preparation of Detailed Project Report (DPR), EIA/EMP Study & Report and Obtaining all statutory clearances and execution of Stage-I	To meet out Grid/Peak hour demand.	To be finalised	4974.7	6.45	To be finalised		Source for DPR - Tamilnadu Infrastructure Development Board/GOTN sanctioned an amount of Rs.21.83Cr. For the DPR preparation works.	0	0	50	0	50	0
4	Kollimalai Hydro Electric Project (1x20MW)	Design and Construct ion of Five numbers weir including forebay inter-connecting flumes,Power Tunnel, Pipe Tunnel, Gate Shaft, Diversion Tunnel,S urge Shaft,Val ve House,Pe nstock, Power House including Switchyard,Tail	To meet Peak hours grid demand	6.03/unit	338.79	175	REC	31.05.2023	B.P (FB) No.7 dt.10.01. 2014	150.00	0.00	13.79	0.00	0.00	0.00

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	2	3	4	5	7	8	11	12	13	15	16	18	19	21	22
5	Kundah Pumped Storage Electric Project	Phase - I (1 x 125 MW) Remainin g major works (Civil and E&M works) a. Hard Cost of the project = Rs.879.85 b. IDC = Rs. 109.95 / Rs. 989.80	To meet Peak hours grid demand and to avoid U.I charges		989.80	654.78	REC	May-23	Per (FB) TANGEDCO Proceedings No.22,dt. 14.07.14 Per (FB) TANGEDCO Proceedings No.70,dt. 27.06.14 Awarded vide LOA dt.25.9.2015. Phase - I - Civil and H & M works for Phase - 1 awarded in 2 packages to M.s Patel Engineering Limited vide LOI dated 15.03.2019	636.75	0.00	539.76	1831.29	0.00	0.00
		Phase II (2X125MW) a. Hard cost of the project= Rs.553.06, b. IDC = Rs. 46.26 / Rs. 599.32							Phase I LOA issued on 28.11.2019 for E & M Works of Package III of Phase I 1 x 125 MW awarded to M/s.Megha Engineering & Infrastructure Ltd,Hyderabad						
									LOA issued on 28.11.2019 forE & M Works of Phase II - 2 x 125 MW awarded to M/s.Megha Engineering & Infrastructure Ltd, Hyderabad						

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	2	3	4	5	7	8	11	12	13	15	16	18	19	21	22
		Phase III(1x125 MW) a. Cost of the project= Rs.224.23, b. IDC = Rs. 17.94 Rs.242.17			242.17				LOA issued for E & M Works of Phase III - 1 x 125 MW awarded to M/s.Megha Engineering & Infrastructure Ltd , Hyderabad						

NOTE on Kadaladi Solar Power (500MW):

Kadaladi project cancelled by MNRE on 05.02.2020 subsequently proposed 600MW Kamuthi project which also dropped and could not be taken by TANGEDCO with time frame of land aquisition by Mar 21 and completion of project by Mar 22 as fixed by MNRE. Hence CMD approval was obtained on 29.11.2021 to take up this project by NCES wing after studying the feasibility in the respective area under the energy policy announcement of 2021 of GOTN and same was communicated to NCES on 04.12.2021.

World Bank Funded Dam Rehabilitation Improvement Project Scheme

CAPITAL EXPENSES SUBMITTED BY TANGEDCO

APPROVED BY TNERC

Sl. No.	Name of the Scheme (Dam)	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government)	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
									Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Upper Bhavani Dam (Geo Membrane and Intake Road)	DRIP I Works	Recommendation of Dam Safety Review Panel	NA	44.33	World Bank Through Govt	Work Completed on Jun-21	Agt.No.DRIP/CE/CD/SE/PCC & DRIP/Agt.No. 02/2018-19 and No.2-2020-21	5.00	44.33	0.00	0.00	0.00	0.00	5.00	5.00	0.00	0.00	5.00	-5.00
2	Instrumentation (Non Seismic and Seismic) (Part - I)	DRIP I Works	Recommendation of Dam Safety Review Panel	NA	13.79	World Bank Through Govt	Apr-27	Agt.No.DRIP/CE/DRIP/PD/SPMU/Agt.No.01/2021-22	5.50	5.50	1.60	1.60	1.60	1.60	5.50	5.50	1.60	1.60	1.60	1.60
3	Instrumentation (Part - II) (Seismic)	DRIP I Works	Recommendation of Dam Safety Review Panel	NA	6.66	World Bank Through Govt	Apr-27	Agt.No.DRIP/CE/DRIP/PD/SPMU/Agt.No.02/2021-22	3.50	3.50	0.80	0.80	0.80	0.80	3.50	3.50	0.80	0.80	0.80	0.80
4	NGRI	DRIP II Works	Recommendation of Dam Safety Review Panel	NA	4.00	World Bank Through Govt	May-27	Agt.No.CE/C/D RIP/PD/SPMU/ No/03/2021-22.	0.36	2.22	0.36	0.00	0.36	0.00	0.36	2.22	0.36	0.00	0.36	0.00
5	Kodayar dam II	DRIP II Works	Recommendation of Dam Safety Review Panel	NA	4.98	World Bank Through Govt	Mar-23	Agt .No. DRIP Phase (II & III) /CE/ C/ DRIP/ PD/ SPMU/ Agt.No.02/2020-21.	2.98	0.00	2.00	4.98	0.00	0.00	2.98	0.00	2.00	4.98	0.00	0.00
6	Manalar dam (Additional works)	DRIP II Works	Recommendation of Dam Safety Review Panel	NA	6.51	World Bank Through Govt	Mar-23	Agt .No. DRIP Phase (II & III) /CE/ C/ DRIP/ PD/ SPMU/ Agt.No.01/2021-22.	3.51	0.00	3.00	6.51	0.00	0.00	3.51	0.00	3.00	6.51	0.00	0.00
7	Mukurthy Dam (Additional works)	DRIP II Works	Recommendation of Dam Safety Review Panel	NA	3.67	World Bank Through Govt	Sep-22	Agt .No. DRIP Phase (II & III) /CE/ C/ DRIP/ PD/ SPMU/ Agt.No.03/2020-21.	2.97	3.67	0.00	0.00	0.00	0.00	2.97	3.67	0.00	0.00	0.00	0.00
8	Parson's Valley Dam	DRIP II Works	Recommendation of Dam Safety Review Panel	NA	6.67	World Bank Through Govt	Mar-23	Acct.p.No.CE/ Civil/ DRIP/PD/SPMU/EE/C/DS2/A 1/F.Parsons Valley Dam/Acc.p.No. 8/ D.121/21,Dt:16.08.21.	3.67	0.00	3.00	6.67	0.00	0.00	3.67	0.00	3.00	6.67	0.00	0.00

9	Periyar Forebay dam (Additional Works)	DRIP II Works	Recommendation of Dam Safety Review Panel	NA	5.76	World Bank Through Govt	Mar-23	Acct.p.No.CE/ Civil/ DRIP/PD/SPM U/EE/C/DS2/A 4/F.Periyar Forebay Dam/Acc.p.No. 7/ D.120/21.Dt:16 .08.21.	3.26	0.00	2.50	5.76	0.00	0.00	3.26	0.00	2.50	5.76	0.00	0.00
10	Pykara Dam (CME)	DRIP II Works	Recommendation of Dam Safety Review Panel	NA	6.10	World Bank Through Govt	Sep-22	Agt. No. DRIP /CE/ C/ DRIP/ PD/ SPMU/DRIP/ Agt.No.01/202 0-21.	5.10	6.10	0.00	0.00	0.00	0.00	5.10	6.10	0.00	0.00	0.00	0.00
11	Pykara New Forebay Dam (CME)	DRIP II Works	Recommendation of Dam Safety Review Panel	NA	10.11	World Bank Through Govt	Sep-22	Agt. No. DRIP /CE/ C/ DRIP/ PD/ SPMU/DRIP/ Agt.No.04/202 0-21.	9.11	10.11	0.00	0.00	0.00	0.00	9.11	10.11	0.00	0.00	0.00	0.00
12	Sandynall ah Dam	DRIP II Works	Recommendation of Dam Safety Review Panel	NA	4.26	World Bank Through Govt	Jun-23	Tendered & to be awarded	3.00	0.00	1.26	4.26	0.00	0.00	3.00	0.00	1.26	1.26	0.00	0.00
13	Servalar dam (Additional works)	DRIP II Works	Recommendation of Dam Safety Review Panel	NA	3.67	World Bank Through Govt	May-23	Acct.p.No.CE/ Civil/ DRIP/PD/SPM U/EE/C/DS2/A 5/F.Servalar Dam/Acc.p.No. 9/ D.122/21.Dt:16 .08.21.	2.00	0.00	1.67	3.67	0.00	0.00	2.00	0.00	1.67	1.67	0.00	0.00
14	Thambrap arani dam	DRIP II Works	Recommendation of Dam Safety Review Panel	NA	2.16	World Bank Through Govt	May-23	Acct.p.No.CE/ Civil/ DRIP/PD/SPM U/EE/C/DS2/A 4/F.Thambrapa raniDam/Acc.p. No.10/ D.123/21.Dt:16 .08.21.	1.50	0.00	0.66	2.16	0.00	0.00	1.50	0.00	0.66	0.66	0.00	0.00

15	Vennirar dam	DRIP II Works	Recommendation of Dam Safety Review Panel	NA	3.40	World Bank Through Govt	Mar-23	Acct.p.No.CE/Civil/DRIP/PD/SPM U/EE/C/DS2/A5/F.Vennirar Dam/Acc.p.No. 06/ D.119/21,Dt:16 .08.21.	2.40	0.00	1.00	3.40	0.00	0.00	2.40	0.00	1.00	1.00	0.00	0.00
16	Maravakandy Dam	DRIP II Works	Recommendation of Dam Safety Review Panel	NA	7.56	World Bank Through Govt	Dec-23	Under process	3.00	0.00	4.56	7.56	0.00	0.00	3.00	0.00	4.56	7.56	0.00	0.00
17	Moyar Forebay Dan	DRIP II Works	Recommendation of Dam Safety Review Panel	NA	7.36	World Bank Through Govt	Dec-23	Under process	3.00	0.00	4.36	7.36	0.00	0.00	3.00	0.00	4.36	7.36	0.00	0.00
18	Avalanche Dam (Additional works)	DRIP II Works	Recommendation of Dam Safety Review Panel	NA	7.03	World Bank Through Govt	Dec-23	Under process	3.00	0.00	4.03	7.03	0.00	0.00	3.00	0.00	4.03	7.03	0.00	0.00
19	Pillur Dam (CME Works)	DRIP II Works	Recommendation of Dam Safety Review Panel	NA	19.00	World Bank Through Govt	Jun-24	Under process	7.00	0.00	7.00	0.00	5.00	19.00	7.00	0.00	7.00	0.00	5.00	19.00
20	Niralapallam Diversion Weir	DRIP II Works	Recommendation of Dam Safety Review Panel	NA	5.55	World Bank Through Govt	Dec-23	Under process	3.00	0.00	2.55	5.55	0.00	0.00	3.00	0.00	2.55	5.55	0.00	0.00
21	Pillur Dam (Desilting Works)	DRIP II Works	Recommendation of Dam Safety Review Panel	NA	306.00	World Bank Through Govt	Mar-27	Under process	10.00	0.00	50.00	0.00	50.00	0.00	10.00	0.00	50.00	0.00	50.00	0.00
22	Kodayar Dam I (Additional Works)	DRIP II Works	Recommendation of Dam Safety Review Panel	NA	4.48	World Bank Through Govt	Dec-23	Under process	2.50	0.00	1.98	4.48	0.00	0.00	2.50	0.00	1.98	4.48	0.00	0.00
23	Cinnakuttiyar Dam	DRIP II Works	Recommendation of Dam Safety Review Panel	NA	4.59	World Bank Through Govt	Dec-23	Under process	2.50	0.00	2.09	4.59	0.00	0.00	2.50	0.00	2.09	4.59	0.00	0.00
24	Kadamparai Dam (Additional Works)	DRIP II Works	Recommendation of Dam Safety Review Panel	NA	9.04	World Bank Through Govt	Mar-24	Under process	3.00	0.00	4.00	0.00	2.04	9.04	3.00	0.00	4.00	0.00	2.04	2.04
TOTAL					496.68				90.86	75.43	98.42	76.38	59.80	30.44	90.86	36.1	98.42	67.48	64.80	18.44

ABSTRACT - I				
ABSTRACT OF YEARWISE ALLOCATION OF CAPITAL EXPENDITURE				
S.No.	Station	Estimated Cost (Rs. In Crores)	Allocation of Capital Expenditure (Rs. in Crores)	
			FY 2025-26	FY 2026-27
1	Tuticorin Thermal Power Station	870.00	385.94	393.66
2	Mettur Thermal Power Station-I	513.91	254.41	259.50
3	North Chennai Thermal Power Station-I	501.99	211.49	215.72
4	Mettur Thermal Power Station-II	375.32	185.80	189.52
5	North Chennai Thermal Power Station-II	542.96	268.79	274.17
	Total (Thermal)	2804.18	1306.43	1332.57
1	Tirunelveli Generation Circle	81.42	0.87	0.88
2	Kundah Generation Circle	130.10	4.80	4.90
3	Erode Generation Circle	242.92	120.85	123.27
4	Kadamparai Generation Circle	58.58	28.75	29.33
	Total (Hydro)	513.02	155.27	158.38
1	Valuthur Gas Turbine Power Station	256.20	14.26	14.54
2	Thirumakottai Gas Turbine Power Station	152.89	57.00	58.14
3	Kuttalam Gas Turbine Power Station	138.45	31.11	31.73
4	Basin Bridge Gas Turbine Power Station	166.93	82.64	84.29
	Total (Gas)	714.47	185.01	188.70

ABSTRACT - II

ABSTRACT OF YEARWISE CAPITALISATION (THERMAL STATIONS)

S.No.	Station	Estimated Cost (Rs. in Crores)	FY 2025-26		FY 2026-27	
			Amount Capitalisation (Rs. in Crores)	Closing CWIP (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Closing CWIP (Rs. in Crores)
1	Tuticorin Thermal Power Station	870.00	18.00	378.47	18.36	753.77
2	Mettur Thermal Power Station-I	513.91	5.59	248.82	5.70	502.62
3	North Chennai Thermal Power Station-I	501.99	39.52	171.97	40.31	347.38
4	Mettur Thermal Power Station-II	375.32	5.52	180.28	5.63	61.53
5	North Chennai Thermal Power Station-II	542.96	170.43	107.36	173.84	9.00
	Total (Thermal)	2804.18	239.06	1086.90	243.84	1674.30
1	Tirunelveli Generation Circle	81.42	36.16	61.34	36.89	25.33
2	Kundah Generation Circle	130.10	56.25	52.48	57.38	0.00
3	Erode Generation Circle	242.92	16.18	155.02	16.50	261.79
4	Kadamparai Generation Circle	58.58	20.10	8.65	20.50	17.48
	Total (Hydro)	513.02	128.69	277.49	131.27	304.60
1	Valuthur Gas Turbine Power Station	256.20	0.03	14.23	0.03	28.74
2	Thirumakottai Gas Turbine Power Station	152.89	1.33	55.67	1.36	112.45
3	Kuttalam Gas Turbine Power Station	138.45	1.77	29.34	1.80	59.27
4	Basin Bridge Gas Turbine Power Station	166.93	0.00	82.64	0.00	166.93
	Total (Gas)	714.47	3.13	181.88	3.19	367.39

TTPS						Proposal submitted by TANGEDCO				Approved by the Commission			
Sl. No	Description	Estimate d Cost (Rs. In Crs)	IRR (Internal Rate of Realisation)	Opening Balance	Source of funding (PFC / REC / Own / Government	FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)		FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)	
						Allocation of capital expenditure (A)	Amount capitalisation expected (B)	Allocation of capital expenditure (C)	Amount capitalisation expected (D)	Capital Expenditure	Capitalisation	Capital Expenditure	Capitalisation
A	Circle : SE/R&M												
I	Division : Renovation and Modernisation (Mech)												
1	Retrofitting of 210MW LMW Surface condenser includes Replacement of condenser tube sheets,Renewal of all condenser (15620 tubes) tubes and condenser water boxes in Unit - II.	35.00	Life Extension		Own	0.00	0.00	35.00	0.00	0.00	0.00	20.00	0.00
2	Supply and erection of 250 & 350 NB Seamless / Cast basalt pipes and its fittings for connecting newly proposed A1 Ash dyke.	95.00	Life Extension		Own	95.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00
3	Supply and Erection of Track rails and its accessories for conveyor 54 Track Path	5.50	Life Extension		Own	5.50	0.14	0.00	0.14	5.50	0.14	0.00	0.14
4	Revamping of existing conveyor systems of ECHP-I	100.00	Life Extension		Own	100.00	0.23	0.00	0.23	50.00	0.00	50.00	0.00
5	Supply, Erection & Installation of fire new fire protection system NOVEC 1230/Inergen gas by phasing out existing Halon 1301 gas system	7.00	Pollution Norms		OWN	7.00	0.11	0.00	0.11	7.00	0.11	0.00	0.11
B	Circle : SE/ MECHANICAL -2												
I	Division: Turbine Maintenance -1												
6	Capital overhuling of main turbine and Re-RLA study of turbine componentS in Unit - T	3.50	Life Extension		Own	0.00	0.00	3.50	0.00	0.00	0.00	3.50	0.00

Sl. No	Description	Estimated Cost (Rs. In Crs)	IRR (Internal Rate of Realisation)	Opening Balance	Source of funding (PFC / REC / Own / Government	FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)		FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)	
						Allocation of capital expenditure (A)	Amount capitalisation expected (B)	Allocation of capital expenditure (C)	Amount capitalisation expected (D)	Capital Expenditure	Capitalisation	Capital Expenditure	Capitalisation
II	Division : Turbine Maintenance -2												
7	Reconditioning of 210 MW KWU Design HP Module/ IP Rotor / LP Rotor to be released from Unit V during 2024-25	5.00	Life Extension		Own	0.00	0.00	5.00	0.00	0.00	0.00	5.00	0.00
III	Division: Ash Handling Plant												
8	Supply & Erection of 273.1 MM OD and 350 NB Seamless pipes for unit I to V Ash slurry disposal system	6.50	Life Extension		Own	4.00	0.30	2.50	0.30	4.00	0.30	2.50	0.30
9	Supply of 250 & 350 NB cast basalt pipes for unit I to V Ash slurry disposal system	5.00	Life Extension		Own	3.00	0.20	2.00	0.20	3.00	0.20	2.00	0.20
10	Supply & Erection of 350 NB Seamless pipes for recovery water system for Unit I to V.	1.75	Life Extension		Own	1.75	0.3	0.00	0.3	1.75	0.30	0.00	0.30
11	Supply & Erection of clinker grinder complete assembly in Unit I to III BAH	0.42	Life Extension		Own	0.42	0.1	0.00	0.1	0.42	0.10	0.00	0.10
12	Supply and erection 160kw Compressor	0.90	Life Extension		Own	0.90	0.10	0.00	0.10	0.90	0.10	0.00	0.10
IV	Division: Boiler Maintenance												
13	Complete replacement of airpreheater modules with heating elements (hot, hot intermediate, cold intermediate and cold end), hot and cold end sector plates, complete seals and bracing pipes in Unit I	10.00	Life Extension		Own	10.00	0.00	0.00	0.00	5.00	0.00	5.00	0.00
14	Complete replacement of airpreheater modules with heating elements (hot, hot intermediate, cold intermediate and cold end), hot and cold end sector plates, complete seals and bracing pipes in Unit II	10.00	Life Extension		Own	0.00	0.00	10.00	0.00	5.00	0.00	5.00	0.00
15	Complete replacement of airpreheater modules with heating elements (hot, hot intermediate, cold intermediate and cold end), hot and cold end sector plates, complete seals and bracing pipes in Unit III	10.00	Life Extension		Own	0.00	0.00	10.00	0.00	5.00	0.00	5.00	0.00
16	Complete replacement of airpreheater modules with heating elements (hot, hot intermediate, cold intermediate and cold end), hot and cold end sector plates, complete seals and bracing pipes in Unit IV	10.00	Life Extension		Own	0.00	0.00	10.00	0.00	5.00	0.00	5.00	0.00

[illegible]

Sl. No	Description	Estimated Cost (Rs. In Crs)	IRR (Internal Rate of Realisation)	Opening Balance	Source of funding (PFC / REC / Own / Government	FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)		FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)	
						Allocation of capital expenditure (A)	Amount capitalisation expected (B)	Allocation of capital expenditure (C)	Amount capitalisation expected (D)	Capital Expenditure	Capitalisation	Capital Expenditure	Capitalisation
32	Providing Bituminous road & Black Topping the Camp-I Qtrs	0.20	Life Extension		Own	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
33	Construction of shed in 5.09 Acre land and purchase of machineries for preparing the micro compost to the Camp-I Qtrs.	0.20	Life Extension		Own	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
34	Dismantling the existing water tank, providng sintex water tank & pressed tiles in Camp-I (Type-I, Block No.1 to 45) qtrs. Area	0.30	Life Extension		Own	0.10	0.10	0.20	0.10	0.10	0.10	0.20	0.10
35	Providing the rain water harvesting at all the Camp-I Qtrs.	0.10	Life Extension		Own	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
36	Improvement works to the Residential Quarters (Type-I, II, III, IV, V & VI Qtrs.) and Non-Residential Quarters area at Camp-I	1.00	Life Extension		Own	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
37	Improvement works to the Residential Quarters (Type-I, II, III, IV, V & VI Qtrs.) and Non-Residential Quarters area at Camp-II	1.00	Life Extension		Own	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
38	Constructioun of storage water tank in water line in Camp-II	0.40	Life Extension		Own	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20
39	Providing the rain water harvesting at all the Camp-II Qtrs.	0.10	Life Extension		Own	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
II	Division: Civil Maintenance Division												
40	Formation, Strengthening of A1 Ash dyke by forming primary pond, secondary pond, Toe drain, pedestals for laying pipes, lining works - Recovery well, pump rooms, green belt development etc., complete	150.00	Life Extension		Own	60.00	0.20	0.00	0.20	60.00	0.20	0.00	0.20
III	Division:Civil Project												
41	Improvement works in mill reject yard road.	1.00	Life Extension		Own	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
42	Improvement works in Stores area such as Construction of shed including drain and paving	3.00	Life Extension		Own	1.50	0.00	1.50	0.00	1.50	0.00	1.50	0.00
E	Circle : SE/OPERATION												
I	Division : Mill Plant Maintenance I												
43	Supply and erection of Rollers (3 Nos) & Bull Ring Segments (1 Set) and Airport Ring Assemblies (2 Sets) for unit I	0.70	Life Extension	0.7	Own	0.70	0.70	0.00	0.70	0.70	0.70	0.00	0.70
44	Supply and erection of Rollers (3 Nos) & Bull Ring Segments (1 Set) and Airport Ring Assemblies (2 Sets) for unit I	0.75	Life Extension		Own	0.00	0.00	0.75	0.00	0.00	0.00	0.75	0.00

Sl. No	Description	Estimated Cost (Rs. In Crs)	IRR (Internal Rate of Realisation)	Opening Balance	Source of funding (PFC / REC / Own / Government	FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)		FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)	
						Allocation of capital expenditure (A)	Amount capitalisation expected (B)	Allocation of capital expenditure (C)	Amount capitalisation expected (D)	Capital Expenditure	Capitalisation	Capital Expenditure	Capitalisation
45	Supply and erection of Rollers (3 Nos) & Bull Ring Segments (1 Set) and Airport Ring Assemblies (2 Sets) for unit II	0.70	Life Extension		Own	0.70	0.10	0.00	0.10	0.70	0.10	0.00	0.10
46	Supply and erection of Rollers (3 Nos) & Bull Ring Segments (1 Set) and Airport Ring Assemblies (2 Sets) for unit II	0.75	Life Extension		Own	0.00	0.00	0.75	0.00	0.00	0.00	0.75	0.00
47	Supply and erection of Rollers (3 Nos) & Bull Ring Segments (1 Set) and Airport Ring Assemblies (2 Sets) for unit III	0.70	Life Extension		Own	0.70	0.10	0.00	0.10	0.70	0.10	0.00	0.10
48	Supply and erection of Rollers (3 Nos) & Bull Ring Segments (1 Set) and Airport Ring Assemblies (2 Sets) for unit III	0.75	Life Extension		Own	0.00	0.00	0.75	0.00	0.00	0.00	0.75	0.00
49	Supply and erection of 41” Centre distance worm gear and worm shaft assembly for XRP 763 Bowl mill of Unit I - 1 Set	0.60	Life Extension	0.6	Own	0.60	0.60	0.00	0.60	0.60	0.60	0.00	0.60
50	Supply and erection of 41” Centre distance worm gear and worm shaft assembly for XRP 763 Bowl mill of Unit I - 1 Set	0.65	Life Extension		Own	0.00	0.00	0.65	0.00	0.00	0.00	0.65	0.00
51	Supply and erection of 41” Centre distance worm gear and worm shaft assembly for XRP 763 Bowl mill of Unit II - 1 Set	0.60	Life Extension	0.6	Own	0.60	0.60	0.00	0.60	0.60	0.60	0.00	0.60
52	Supply and erection of 41” Centre distance worm gear and worm shaft assembly for XRP 763 Bowl mill of Unit II - 1 Set	0.65	Life Extension		Own	0.00	0.00	0.65	0.00	0.00	0.00	0.65	0.00
53	Supply and erection of 41” Centre distance worm gear and worm shaft assembly for XRP 763 Bowl mill of Unit III - 1 Set	0.60	Life Extension	0.6	Own	0.60	0.60	0.00	0.60	0.60	0.60	0.00	0.60
54	Supply and erection of 41” Centre distance worm gear and worm shaft assembly for XRP 763 Bowl mill of Unit III - 1 Set	0.65	Life Extension		Own	0.00	0.00	0.65	0.00	0.00	0.00	0.65	0.00
II	Division : Mill Plant Maintenance II									0.00	0.00	0.00	0.00
55	Supply and erection of 36” Center Distance Worm gear and shaft assembly for HP 803 bowl mill of Unit IV&V	1.00	Life Extension		OWN	1.00	0.00	0.00	0.00	1.00	0.00	0.00	0.00
56	Triple Screw pump fitted with mechanical seal and inbuilt relief valve assembly Unit IV &V - 3 Nos	0.15	Life Extension		OWN	0.00	0.00	0.15	0.00	0.00	0.00	0.15	0.00

Sl. No	Description	Estimated Cost (Rs. In Crs)	IRR (Internal Rate of Realisation)	Opening Balance	Source of funding (PFC / REC / Own / Government	FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)		FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)	
						Allocation of capital expenditure (A)	Amount capitalisation expected (B)	Allocation of capital expenditure (C)	Amount capitalisation expected (D)	Capital Expenditure	Capitalisation	Capital Expenditure	Capitalisation
57	Upper Journal Housing & Lower Journal Housing each 6 Nos for HP 803 Bowl Mills Units IV&V	1.00	Life Extension	1	OWN	1.00	1.00	0.00	1.00	1.00	1.00	0.00	1.00
58	Supply and erection of 4 sets of Centrifugally cast Grinding rolls and compatible Bullring segments in Unit IV &V HP 803 Bowl Mills	1.50	Life Extension	1.5	OWN	1.50	1.50	0.00	1.50	1.50	1.50	0.00	1.50
III	Division : Operation and Efficiency II												
59	Supply and erection of 200NB M.S ERW pipeline in Fire hydrant system in conveyor-49	0.50	Life Extension	0.5	OWN	0.50	0.50	0.00	0.50	0.50	0.50	0.00	0.50
60	Supply and erection of various sizes of M.S ERW pipeline in Fire hydrant system Conveyor-54to JT-28, Fuel oil pump house	0.35	Life Extension	0.35	OWN	0.35	0.35	0.00	0.35	0.35	0.35	0.00	0.35
61	Procurement and erection of various sizes of M.S ERW pipeline in Fire hydrant system are Boiler area Unit-IV & V	3.00	Life Extension		OWN	3.00	0.00	0.00	0.00	3.00	0.00	0.00	0.00
62	Procurement of Linear Heat Detection Cable to communicate the fire from conveyors to various locations	0.33	Life Extension	0.33	OWN	0.33	0.33	0.00	0.33	0.33	0.33	0.00	0.33
F	Circle : SE/ELECTRICAL SYSTEM												
I	Renovation & Modernisation (Electrical)												
63	Upgradation of 2 x 70 KVA UPS in Unit IV.	0.60	Technology upgradation for life extension	0.6	Own	0.60	0.60	0.00	0.60	0.60	0.60	0.00	0.60
64	Replacement of existing 2MVA power transformer by new in ESP-III & AHP Stage-I transformers A & B	0.75	Technology upgradation for life extension	0.75	Own	0.75	0.75	0.00	0.75	0.75	0.75	0.00	0.75
65	Replacement of existing power transformer (2MVA) by new one in ESP-I & AHP-III	0.50	Technology upgradation for life extension	0.5	Own	0.50	0.50	0.00	0.50	0.50	0.50	0.00	0.50
66	Replacing of 3nos 900KW,6.6KV,journal bearings type PA fan motor by anti-friction type motors in unit- III	2.00	Technology upgradation for life extension		REC	2.00	0.00	0.00	0.00	2.00	0.00	0.00	0.00
67	Replacement of existing HT Mill motors by Energy efficient motors in Unit-I. (7Nos)	2.10	Life Extension		Own	0.00	0.00	2.10	0.00	0.00	0.00	2.10	0.00
68	Replacement of life served 2 MVA power transformer in CWPH	0.25	Technology upgradation for life extension		REC	0.00	0.00	0.25	0.00	0.00	0.00	0.25	0.00

Sl. No	Description	Estimate d Cost (Rs. In Crs)	IRR (Internal Rate of Realisation)	Opening Balance	Source of funding (PFC / REC / Own / Government	FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)		FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)	
						Allocation of capital expenditure (A)	Amount capitalisatio n expected (B)	Allocation of capital expenditu re (C)	Amount capitalisati on expected (D)	Capital Expenditure	Capitalisatio n	Capital Expenditu re	Capitalisati on
II	Division : Electrical Maintenance - I												
69	Upgradation of exisiting 31.5MVA ,230kV / 7kV station Transformer-I to 50MVA ,230kV /7kV Double secondary with tertiary winding for future R&M applications in TTPS	20.00	Life Extension		Own	20.00	0.25	0.00	0.25	20.00	0.25	0.00	0.25
70	Replacement of existing WBCT by 0.2S class CT in feeders, GT & station transformer	6.30	Life Extension		Own	3.15	0.25	3.15	0.25	3.15	0.25	3.15	0.25
71	Procurement of High Pressure Hydrogen gas Compressor for Hydrogen Plant I.	1.00	Life Extension	1	Own	1.00	1.00	0.00	1.00	1.00	1.00	0.00	1.00
72	Supply ,erection,testing and commisioningof 220V,DC 1450Ah,NDP Tubular Acid Stationery Battery Set (108cells, Each cell 2V)in transarent,SAN Container along with IRIT, electrolyte, teak wooden stand,vent plug and fasteners and other accessories for 220V DC station battry system in unit-III.	0.50	Life Extension		Own	0.00	0.00	0.50	0.00	0.00	0.00	0.50	0.00
73	Supply ,erection,testing and commisioningof 220V,DC 1450Ah,NDP Tubular Acid Stationery Battery Set (108 cells, Each cell 2V)in transarent,SAN Container along with IRIT, electrolyte, teak wooden stand,vent plug and fasteners and other accessories for 220V DC station battry system in unit-I.	0.50	Life Extension		Own	0.00	0.00	0.50	0.00	0.00	0.00	0.50	0.00
74	Replacement of 2Nos UAT Transformer 15MVA,15.75kV/6.6kV in unit-I & II	6.00	Life Extension		Own	3.00	0.00	3.00	0.00	3.00	0.00	3.00	0.00
75	Replacement of 0.5 class accuracy generator Voltage Transformer by 0.2 class accuracy . (9 Nos) with one no spare	0.24	Life Extension		Own	0.24	0.00	0.00	0.00	0.24	0.00	0.00	0.00
76	Replacement of 0.2 class accuracy generator Current Transformer by 0.2 S class accuracy . (9 Nos) with one no spare(Total 10 Nos)	0.24	Life extension	0.22	Own	0.24	0.23	0.00	0.23	0.24	0.23	0.00	0.23
III	Division: Electrical Maintenance II									0.00	0.00	0.00	0.00
77	Replacement of existing 500 KVA Distribution transformer in camp II quarters area. (5 Nos)	0.65	Life extension		Own	0.00	0.00	0.65	0.00	0.00	0.00	0.65	0.00
IV	Division: Electrical Maintenance III									0.00	0.00	0.00	0.00

Sl. No	Description	Estimated Cost (Rs. In Crs)	IRR (Internal Rate of Realisation)	Opening Balance	Source of funding (PFC / REC / Own / Government	FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)		FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)	
						Allocation of capital expenditure (A)	Amount capitalisation expected (B)	Allocation of capital expenditure (C)	Amount capitalisation expected (D)	Capital Expenditure	Capitalisation	Capital Expenditure	Capitalisation
78	Replacement of existing ABB Make 6.6 kV HT SF6 Breaker panels by new Switchgear panels with necessary protection arrangements in Unit Bus 4A.	5.00	Technology upgradation for life extension		Own	4.64	0.01	0.00	0.01	4.64	0.01	0.00	0.01
79	Replacement of existing 21 Nos. 0.5 class accuracy Wall through bushing CT by 0.2 S class accuracy WBCT	6.50	Technology upgradation for life extension		Own	3.50	0.35	3.00	0.35	3.50	0.35	3.00	0.35
80	Replacement of 3 Nos. 0.5 class Pedestal PT by 0.2 class Pedestal PT in Main bus IV.	0.20	Technology upgradation for life extension	0.2	Own	0.20	0.20	0.00	0.20	0.20	0.20	0.00	0.20
81	Replacement of 3 Nos. 0.5 class Pedestal CT by 0.2 S class Pedestal CT in Bus section IV.	0.20	Technology upgradation for life extension	0.2	Own	0.20	0.20	0.00	0.20	0.20	0.20	0.00	0.20
82	Supply, erection and commissioning of 4 Nos. 415 V, 160 kW Squirrel gauge Induction motor in AHP II	0.50	Life extension		Own	0.50	0.1	0.00	0.1	0.50	0.10	0.00	0.10
83	Supply, erection and commissioning of 8 Nos. 415 V, 135 kW Squirrel gauge Induction motor in Air Compressors of Unit IV & V.	0.75	Life extension		Own	0.00	0.00	0.75	0.00	0.00	0.00	0.75	0.00
84	Supply, erection and commissioning of 10 sets of 230 kV SF6 breakers in Switchyard II	2.50	Life extension		Own	1.50	0	1.00	0	1.50	0.00	1.00	0.00
85	Supply, erection and commissioning of 360 V UPS Battery system in Unit IV	1.00	Life extension		Own	1.00	0	0.00	0	1.00	0.00	0.00	0.00
V	Division: Instrumentation - II									0.00	0.00	0.00	0.00
86	Operator Work station for METSO DNA based Unit 5 Turbine control system	0.35	Life extension		Own	0.35	0.01	0.00	0.01	0.35	0.01	0.00	0.01
87	Engineering Work station iMETSO DNA based Unit 5 Turbine control system	0.45	Life extension		Own	0.00	0.00	0.45	0.00	0.00	0.00	0.45	0.00
88	Upgradation of AC Distribution panel of unit5 UPS	0.40	Technology upgradation for life extension		Own	0.40	0.10	0.00	0.10	0.40	0.10	0.00	0.10
89	Procurement of spare CAD actuator	0.12	Life extension	0.12	Own	0.12	0.02	0.00	0.22	0.12	0.02	0.00	0.22
90	Upgradation of AC Distribution panel of unit 4 UPS	0.40	Technology upgradation for life extension		Own	0.00	0.00	0.40	0.00	0.00	0.00	0.40	0.00
91	Intergrated DCS in Unit-IV (Up gradation of EAST,FSSS, SBC,APRDS,STC,SADC,SCANNER, and Balance of plants (MRT -II & Instn-II)	25.00	Life extension		Own	25.00	0.00	0.00	0.00	25.00	0.00	0.00	0.00

Sl. No	Description	Estimated Cost (Rs. In Crs)	IRR (Internal Rate of Realisation)	Opening Balance	Source of funding (PFC / REC / Own / Government	FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)		FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)	
						Allocation of capital expenditure (A)	Amount capitalisation expected (B)	Allocation of capital expenditure (C)	Amount capitalisation expected (D)	Capital Expenditure	Capitalisation	Capital Expenditure	Capitalisation
92	Provision of calibration desk with standardised instruments for pneumatic lab	0.25	Life extension	0.01	Own	0.25	0.10	0.00	0.16	0.25	0.10	0.00	0.16
93	Provision of vibration analyser	0.25	Life extension		Own	0.00	0.00	0.25	0.00	0.00	0.00	0.25	0.00
VI	Division : Meter Relay Testing- I									0.00	0.00	0.00	0.00
94	Replacement of existing old outdated numerical motor protection relay	0.30	Life extension		Own	0.30	0.01	0.00	0.11	0.30	0.01	0.00	0.11
95	Breker Analyser	0.30	Life extension		Own	0.26	0.01	0.00	0.01	0.26	0.01	0.00	0.01
	General R&M works	288.20				1.04	0.00	287.16	0.00	1.04	0.00	287.16	0.00
	TOTAL	870.00		10.53		385.94	18.00	393.7	18.36	250.94	17.77	468.66	18.13

NCTPS-I												
Name of the Circle: Civil Maintenance					Proposal submitted by TANGEDCO				Approved by the Commission			
Sl. No	Description	Estimated Cost (Rs. In Crs)	Opening Balance	Source of funding (PFC / REC / Own / Government	FY 2025-26 (Rs. In Crs.) Allocation of capital expenditure (A)	FY 2025-26 (Rs. In Crs.) Amount capitalisation expected (B)	FY 2026-27 (Rs. In Crs.) Allocation of capital expenditure (C)	FY 2026-27 (Rs. In Crs.) Amount capitalisation expected (D)	FY 2025-26 (Rs. In Crs.) Capital Expenditure	FY 2025-26 (Rs. In Crs.) Capitalisation	FY 2026-27 (Rs. In Crs.) Capital Expenditure	FY 2026-27 (Rs. In Crs.) Capitalisation
OPERATION CIRCLE												
	NIL								0.00	0.00	0.00	0.00
ELECTRICAL SYSTEM CIRCLE												
1	Procurement of Modern scientific instruments with advanced technology : 1) Tandelta Kit 2) Numerical Relay Test Kit 3) Digital Multimeter 4) Digital Clamp on Ammeter	1.00		OWN	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
2	Procurement of Integrated Energy Management system (IEMS) for NCTPS-1	1.50		OWN	1.50	1.50	0.00	0.00	1.50	1.50	0.00	0.00
3	Erection of LT Switchgear for extending LT supply to newly proposed compressors with LT motors at PDFACS in NCTPS-1 for 100% utilisation of fly ash.	2.0		own	2.0	2.0	0.0	0.0	2.00	2.00	0.00	0.00
4	Energy Efficient Motor 150 KW, 110 KW,55 KW and 37 KW New spare.	1		Own	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
5	New spare HT motor,3500 KW & 500 KW	2		Own	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
6	230 KV Switchyard - SF6 circuit breaker / LAS / CT's / CVT's Modification to advanced technology.	2		Own	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
7	Flue Gas Analyser (Sox, Nox Analyser and SPM Analyzer) Unit-III	0.4		own	0.4	0.4	0	0	0.40	0.40	0.00	0.00
MECHANICAL-I CIRCLE												
BM												
8	Unit-I Renovation & Modernizaion of ESP to attain revised emission norms less than 100 mg as per MoEFC & CC notification dated 07.12.2015.	45		Own	0	0	30	0	0.00	0.00	30.00	0.00

[illegible]

Sl. No	Description	Estimated Cost (Rs. In Crs)	Opening Balance	Source of funding (PFC / REC / Own / Government	FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In		FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In	
					Allocation of capital expenditure (A)	Amount capitalisation expected (B)	Allocation of capital expenditure (C)	Amount capitalisation expected (D)	Capital Expenditure	Capitalisation	Capital Expenditure	Capitalisation
22	Various types of Fluid couplings	2.00		TANGEDCO	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
23	Various types of Resilient coupling	2.00		TANGEDCO	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
24	Hydraulic Spares for Stackers, Reclaimers & Travelling Trippers	4.00		TANGEDCO	2.00	0.00	2.00	2.00	2.00	0.00	2.00	2.00
25	Various types of Gear box and its spares	4.00		TANGEDCO	2.00	0.00	2.00	2.00	2.00	0.00	2.00	2.00
26	Crusher spares	3.00		TANGEDCO	1.50	0.00	1.50	1.50	1.50	0.00	1.50	1.50
27	Dust Extraction system in ICHS Conveyors	3.00		TANGEDCO	1.50	0.00	1.50	1.50	1.50	0.00	1.50	1.50
28	gear boxes, wheel boogies and bucket wheel assembly for stacker and reclaimer	2.00		TANGEDCO	1.00	0.00	1.00	1.00	1.00	0.00	1.00	1.00
29	Travel drive system of stacker & reclaimer Boom conveyor	5.00		TANGEDCO	2.50	0.62	2.72	1.31	2.50	0.62	2.72	1.31
AHP												
	NIL								0.00	0.00	0.00	0.00
CIVIL MAINTENANCE CIRCLE												
	NIL								0.00	0.00	0.00	0.00
	General R&M works	4.29			3.29	2	1	2	3.29	2.00	1.00	2.00
	Carried over from 2024-25											
30	Improvement -Provision of VFD Drives for HT Motors	18.00							5.00	0.00	5.00	18.00
31	Improvement -Provision of VFD Drives for LT Motors	9.00							1.50	0.00	1.50	9.00
32	ECHS/CAP/works Revamping of ECHS conveyer and its structure	100.00							50.00	0.00	50.00	100.00
	TOTAL	501.99			211.49	39.52	215.72	40.31	267.99	39.52	272.22	167.31

					Proposal submitted by TANGEDCO				Approved by the Commission			
SL. No	Description	Estimate d Cost (Rs.in Crs.)	Opening balance	Source of funding (PFC/ REC/ Own/ Government	FY 2025-26 (Rs in Crs.)		FY 2026-27 (Rs in Crs.)		FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)	
					Allocation of Capital Expenditure (A)	Amount Capitalisatio n Expected (B)	Allocation of Capital Expenditu re (C)	Amount Capitalisati on Expected (D)	Capital Expenditure	Capitalisatio n	Capital Expenditure	Capitalisati on
I				SE/P&A								
		NIL		NIL	NIL	NIL	NIL	NIL	0.00	0.00	0.00	0.00
II				SE/CM								
		NIL		NIL	NIL	NIL	NIL	NIL	0.00	0.00	0.00	0.00
				SE/MI								
		NIL		NIL	NIL	NIL	NIL	NIL	0.00	0.00	0.00	0.00
III				SE/MII/TM								
1	Main Turbine M/s BHEL Spares	20.00		Tangedco	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
2	LP & HP Heaters	10.00		Tangedco	0.00	0.00	10.00	10.00	0.00	0.00	10.00	10.00
3	2000mm Dia Condenser butterfly valves	10.00		Tangedco	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
4	TGDMC plate heat exchanger	2.00		Tangedco	2.00	2.00	0.00	0.00	2.00	2.00	0.00	0.00
5	Vacuum pump	8.00		Tangedco	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00
	TOTAL	50.00			21.00	21.00	29.00	29.00	21.00	21.00	29.00	29.00
				SE/ES								
1	EM-II BCW PUMP WITH COOLER	9.00			9.00				9.00	0.00	0.00	0.00
2	EM-I 400 KV GIS SPARES(400 KV BREAKER POLE ,ct,vt & Isolator)	4.00			4.00	4.00			4.00	4.00	0.00	0.00
3	EM-I 230 KV GIS SPARES(230 KV BREAKER POLE ,ct,vt & Isolator)	2.00			2.00	2.00			2.00	2.00	0.00	0.00
	TOTAL	15.00		0.00	15.00	6.00	0.00	0.00	15.00	6.00	0.00	0.00
				SE/O								
1	Procurement, installation & commissioning of Continuous Ambient Air Quality Monitoring Station (2 nos.)	2.10			2.10	2.10	Nil	Nil	2.10	2.10	Nil	Nil
	TOTAL	2.10		0.00	2.10	2.10	0.00	0.00	2.10	2.10	0.00	0.00
	General R&M works	475.86			230.69	141.33	245.17	144.84	210.00	121.00	225.00	124.00
	total	542.96		0.00	268.79	170.43	274.17	173.84	248.10	150.10	254.00	153.00

Sl. No	Description	Estimated Cost (Rs. In Crs)	IRR (Internal Rate of Realisation)	Source of funding (PFC / REC / Own / Government)	FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)		FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)	
					Allocation of capital expenditure (A)	Amount capitalisation expected (B)	Allocation of capital expenditure (C)	Amount capitalisation expected (D)	Capital Expenditure	Capitalisation	Capital Expenditure	Capitalisation
8	Procurement of one number Spare HV/LV Coils for BHEL make Generator Transformer.	2.245	NA	May be arranged by HQ	2.245	0.000	0.000	0.000	2.25	0.00	0.00	0.00
Electrical Circle Total		2.245			2.245	0.000	0.000	0.000	2.245	0.000	0.000	0.000
Mechanical- I Circle												
9	MTPS-I - Unit-III - 210 MW - LMW Design - Capital Overhauling of Turbine and Generator set and RLA study of turbine during 2025-26	4.00	Life Extension	May be arranged by HQ	4.00	0.00	0.00	0.00	4.00	0.00	0.00	0.00
10	MTPS-I - Unit-I - 210 MW - LMW Design - Capital Overhauling of Turbine and Generator set and RLA study of turbine during 2026-27	4.50	Life Extension	May be arranged by HQ	0.00	0.00	4.50	1.00	0.00	0.00	4.50	1.00

Sl. No	Description	Estimated Cost (Rs. In Crs)	IRR (Internal Rate of Realisation)	Source of funding (PFC / REC / Own / Government)	FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)		FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)	
					Allocation of capital expenditure (A)	Amount capitalisation expected (B)	Allocation of capital expenditure (C)	Amount capitalisation expected (D)	Capital Expenditure	Capitalisation	Capital Expenditure	Capitalisation
11	MTPS-I -M-I- TM - Supply, Erection, Testing and commissioning of valves in HP heater Group bypass system - Three way bypass valves (FW-I & Three way check valve (FW-II) and Group bypass valves (FW-8&9) for Unit-IV	6.00	Life Extension	May be arranged by HQ	6.00	0.00	0.00	0.00	6.00	0.00	0.00	0.00
Mechanical-I Circle Total		14.50			10.00	0.00	4.50	1.00	10.00	0.00	4.50	1.00
Mechanical- II Circle												
12	RAILWAY TRACK WORKS: A) LABOUR: Removing of existing wornout rails, removing coal powder on the track lines, providing PCC mix providing of check rails in Wagon Tippler 1,2,3 out haulside and 4 inhaul side track lines upto point and crossings and removing of wornout and damaged CST 9 sleepers by new PSC sleepers from level crossing, Road No:6,7,8 and other track lines and from WT-I, II, III, IV level crossing. (8 Nos. works)	8.50	Life extension	May be	4.2	2.24	4.30	1.36	4.20	2.24	4.39	1.36

Sl. No	Description	Estimate d Cost (Rs. In Crs)	IRR (Internal Rate of Realisation)	Source of funding (PFC / REC / Own / Government	FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In		FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)	
					Allocation of capital expenditure (A)	Amount capitalisatio n expected (B)	Allocation of capital expenditur e (C)	Amount capitalisati on expected (D)	Capital Expenditure	Capitalisation	Capital Expenditure	Capitalisation
12	B) MATERIAL: PSC sleepers for 52Kg. point & crossings, Check rails for CMS crossings, Fitting, Cast Manganese steel crossing 1X81/2” for 52Kg. rails in PSC sleepers, Tonque rails, Stock rails, Grooved rubber sole plate, PSC sleepers Drg No: T 2496, Combination Metal liner, Elastic Rail Clip, grooved rubber pad, 40mm ballast, Various sizes of bolt and nuts, Point box for broad gauge Railway track, Fish plate bolt and nuts, Fish plate for 52 Kg. rails and Check rails for level crossings.	8.59	Line extension	arranged by HQ	4.2	2.24	4.39	1.36	0.00	0.00	0.00	0.00
Mechanical-II Circle Total		8.59			4.20	2.24	4.39	1.36	4.20	2.24	4.39	1.36
TOTAL		41.535			27.545	3.840	13.990	4.200	27.545	3.840	13.990	4.200
Less than 1 crore		8.250			6.750	1.750	1.500	1.500	0	0	0	0.00
	General R&M works	464.125			220.115	0	244.01	0	200.14	0.00	224.00	0.00
Grand Total		513.910			254.410	5.590	259.500	5.700	227.685	3.840	237.990	4.200

MTPS-II

Proposal submitted by TANGEDCO										Approved by the Commission			
Sl. No	Description	Estimated Cost (Rs. In Crs)	IRR (Internal Rate of Realisation)	Opening Balance	Source of funding (PFC / REC / Own / Government)	FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)		FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)	
						Allocation of capital expenditure (A)	Amount capitalisation expected (B)	Allocation of capital expenditure (C)	Amount capitalisation expected (D)	Capital Expenditure	Capitalisation	Capital Expenditure	Capitalisation
1	230kV / 400kV GIS Strategic spares	4.00			Own	4.00	0.00	0.00	0.00	4.00	0.00	0.00	0.00
2	Provision of street lighting in all areas	1.00			Own	0.00	0.00	1.00	1.00	0.00	0.00	1.00	1.00
3	Batteries for Station & Unit (2V,1285 Ah, Lead Acid industrial PLANTE type	1.00			Own	0.00	0.00	1.00	1.00	0.00	0.00	1.00	1.00
4	Turbine & Generator Spares	50.00			Own	50.00	0.52	0.00	0.00	50.00	0.52	0.00	0.00
5	Motor Driven Boiler Feed Pump Cartridge	10.00			Own	10.00	1.95	0.00	0.00	10.00	1.95	0.00	0.00
6	Switchyard SCADA Works	0.80			Own	0.80	0.80	0.00	0.00	0.80	0.80	0.00	0.00
7	Scientific Instruments	0.50			Own	0.50	0.50	0.00	0.00	0.50	0.50	0.00	0.00
8	220V DC Battery Charger	0.75			Own	0.75	0.75	0.00	0.00	0.75	0.75	0.00	0.00
	General R&M works	307.27				119.75	1.00	187.52	3.63	99.75	1.00	162.52	3.63
	TOTAL	375.32				185.80	5.52	189.52	5.63	165.80	5.52	164.52	5.63

HYDRO POWER STATIONS

Sl. No	Description	Estimated Cost (Rs. In Crs)	Opening Balance	Source of funding (PFC / REC / Own / Government	FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)		FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)	
					Allocation of capital expenditure (A)	Amount capitalisation expected (B)	Allocation of capital expenditure (C)	Amount capitalisation expected (D)	Allocation of capital expenditure (A)	Amount capitalisation expected (B)	Allocation of capital expenditure (A)	Amount capitalisation expected (B)
KUNDAH G.C.												
1	New Static excitation provision to all units of Kundah PH-1	2	0	REC	1	1	1	1	1	1	1	1
2	New Static excitation provision to all units of Kundah PH-2	3.5	0	REC	2	2	1.5	1.5	2	2	1.5	1.5
3	New Static excitation provision to all units of Kundah PH-5	1.6	0	REC	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
4	Existing leopard conductor of 110KV Moyar to Singara DC feeder to be replaced by panther conductor in Moyar PH	3	0	REC	0.5	0.5	1.5	1.5	0.5	0.5	1.5	1.5
General R & M works		120	103.93		0.5	51.95	0.1	52.58	0.5	51.95	0.1	52.58
Sub Total		130.1	103.93		4.8	56.25	4.9	57.38	4.8	56.25	4.9	57.38
KADAMPARAI G.C.												
1	Flood damaged rectification works-Construction of RCC Protection wall at the earth slipped area in between 14th bend along the road leading from Kadamparai Arch to Kadamparai Dam at Upper Aliyar Dam,Improvement works to the Flume Chennel from Marappalam weir to Punachi weir at Upper Aliyar dam & Roofing arrangement for existing ACC sheet to Galvalume Colour sheet at Central Office building Minparai.	1.85		Own	0.5	0.5	0.85	0.85	0.5	0.5	0.85	0.85

Sl. No	Description	Estimated Cost (Rs. In Crs)	Opening Balance	Source of funding (PFC / REC / Own / Government	FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)		FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)	
					Allocation of capital expenditure (A)	Amount capitalisation expected (B)	Allocation of capital expenditure (C)	Amount capitalisation n expected (D)	Allocation of capital expenditure (A)	Amount capitalisation expected (B)	Allocation of capital expenditure (A)	Amount capitalisatio n expected (B)
2	Rectification damaged steel liner portion inside the 51 degree inclined pressure shaft I and pressure shaft II of dia 4.5 metre at kadamparai power house.	15		Own	15	10	0	0	15	10	0	0
3	Rock bolting and shot creting to strength the rock surface from access tunnel of Kadamparai Power House.	2.5		Own	1	1	1.5	1.5	1	1	1.5	1.5
4	Providing rock scaling and Rock bolting & shot creting to strength the rock surface at ADIT – V in Kadamparai Power House Cavern.	1		Own	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
5	Arresting rock seepage water in the roof of Cavern Power Cable Shaft Unit 1, 2 & 3, 4 by using Polycarbonate corrugated sheet with gutter arrangements at Kadamparai Power House.	1		Own	0.75	0.75	0.25	0.25	0.75	0.75	0.25	0.25
6	Flood damaged rectification work-Construction of RCC protection wall in the road leading from Upper Aliyar Dam to Kadamparai Dam at various location at Kadamparai PH.	1.2		Own	0.7	0.7	0.5	0.5	0.7	0.7	0.5	0.5
7	Flood damaged rectification work-Construction of RCC protection wall in the road leading from Kadamparai Dam to Vandal weir at various location and Culvert arrangement at Kadamparai PH.	1		Own	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
8	Replacement of Excisting Numerical Generator protection pannel by New digital pannel for Sholayar.PH.II	1		Own	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5

Sl. No	Description	Estimated Cost (Rs. In Crs)	Opening Balance	Source of funding (PFC / REC / Own / Government	FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)		FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)	
					Allocation of capital expenditure (A)	Amount capitalisation expected (B)	Allocation of capital expenditure (C)	Amount capitalisation expected (D)	Allocation of capital expenditure (A)	Amount capitalisation expected (B)	Allocation of capital expenditure (A)	Amount capitalisation expected (B)
9	Replacement of Excisting Numerical Generator protection pannel by New digital pannel for Aliyar.PH	1.5		Own	1	1	0.5	0.5	1	1	0.5	0.5
10	Replacement of Excisting Governor by New for all Units of Kadamparai.PH	3		Own	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
11	Replacement of MIV for all 4 Units of Kadamparai.PH	2.5		Own	1.5	1.5	1	1	1.5	1.5	1	1
12	Replacement of Excisting lift at Kadamparai.PH	1		Own	0	0	1	1	0	0	1	1
13	Procurement of Blow down compressor and Governor Air compressor fo r Kadamparai.PH	1		Own	0	0	1	1	0	0	1	1
General R & M works		25.03			5.3	1.65	19.73	10.9	5.3	1.65	19.73	10.9
Sub Total		58.58			28.75	20.1	29.33	20.5	28.75	20.1	29.33	20.5
TIRUNELVELI G.C.												
1	RMU Works of Kodayar PH II (40 MW to 46 MW)	60	40	PFC	0.8	20	0.8	10	0.8	20	0.8	10
2	412 Schemes which are below the monetry limit of Rs.1 crore	21.37	35	Own	0.05	9.94	0.05	11.43	0.05	9.94	0.05	11.43
General R & M works		0.05	21.63		0.02	6.22	0.03	15.46	0.02	6.22	0.03	15.46
Sub Total		81.42	96.63		0.87	36.16	0.88	36.89	0.87	36.16	0.88	36.89

Sl. No	Description	Estimated Cost (Rs. In Crs)	Opening Balance	Source of funding (PFC / REC / Own / Government	FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)		FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)	
					Allocation of capital expenditure (A)	Amount capitalisation expected (B)	Allocation of capital expenditure (C)	Amount capitalisatio n expected (D)	Allocation of capital expenditure (A)	Amount capitalisation expected (B)	Allocation of capital expenditure (A)	Amount capitalisatio n expected (B)
ERODE G.C.												
1	Provision of Trash Rack Cleaning Machine - LMBPH3-KK Medu	6	50.35	Own	4	4	2	2	4	4	2	2
2	Estimate for Design, fabrication, Painting, Supply, Erection, Testing and commissioning of vertical Lift type Fixed Wheel Barrage Gate (15 mtr X 9 mtr) with counter weight and hoisting mechanism of new barrage gate for gate No1,3,4,5&7 at LMBPH IV, Uratchikottai	15		Own	8	2	7	5.8	8	2	7	5.8
3	Estimate for Design, fabrication, Painting, Supply, Erection, Testing and commissioning of vertical Lift type Fixed Wheel Barrage Gate (15 mtr X 9 mtr) with counter weight and hoisting mechanism of new barrage gate for gate No 8,9,10,11 & 12 at LMBPH IV, Uratchikottai	15		Own	8	1	7	4	8	1	7	4
4	Provision of Trash Rack Cleaning Machine - LMBPH4- Uratchikottai	6.95		Own	4	4	2.95	1.05	4	4	2.95	1.05
5	Replacement of Excitation System in Sathanur Dam Power House	1		Own	0.7	0.7	0.3	0.3	0.7	0.7	0.3	0.3
6	Design, procurement, erection & commissioning of Trash rack cleaning machine for BKB PH-2/ Vendipalayam	6.95		Own	4	2.28	2.95	1.05	4	2.28	2.95	1.05
7	Upgradation of ULDC SCADA System at RCC with all accessories for SLDC/ Erode	1		Own	1	1	1	1	1	1	1	1
8	PLCC equipment for SLDC/ Erode	0.2		Own	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
	General R & M works	190.82			90.95	1	99.87	1.1	90.95	1	99.87	1.1
	Sub Total	242.92	50.35		120.85	16.18	123.27	16.5	120.85	16.18	123.27	16.5
	TOTAL	513.02		0	155.27	128.69	158.38	131.27	155.27	128.69	158.38	131.27

GAS THERMAL POWER STATIONS													
Sl. No	Description	Estimated Cost (Rs. In Crs)	Opening Balance	Source of funding (PFC / REC / Own / Government	FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)		FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)		
					Allocation of capital expenditure (A)	Amount capitalisation expected (B)	Allocation of capital expenditure (C)	Amount capitalisation expected (D)	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	
I.	VGTPS												
1	Upgradation of GTG Mark V to Mark VI e-operating system and STG, BOP Control system procontrol p13 for Phase I	15.00		OWN (TANGEDCO)	2.00	0.00	2.00	0.00	2.00	0.00	2.00	0.00	
2	Spares for Steam turbine for SOVs of Governing rack systems and its pressure switches, RTDs Vibration sensors etc. for Phase I	2.00		OWN (TANGEDCO)	2.00	0.00	2.00	0.00	2.00	0.00	2.00	0.00	
3	Provision of Data logger and Implementation of energy management system in main control room for Phase I	0.55		OWN (TANGEDCO)	0.05	0.00	0.05	0.00	0.05	0.00	0.05	0.00	
4	Upgradation of WSPOSE server HMI and OWS system for Phase I	2.00		OWN (TANGEDCO)	1.50	0.00	1.50	0.00	1.50	0.00	1.50	0.00	
5	Upgradation of Steam and Water analysis, silica pH conductivity system to improved feed water quality monitoring for Phase I	2.00		OWN (TANGEDCO)	1.00	0.00	1.00	0.00	1.00	0.00	1.00	0.00	
6	Upgradation of Battery System (220V Station Battery with Charger) for Phase I	1.00		OWN (TANGEDCO)	1.00	0.00	1.00	0.00	1.00	0.00	1.00	0.00	
7	Upgradation of Generator (GT&ST) protection Relay Panel, Switchyard SCADA Panel and 110KV High Impedance busbar Protection Panel for Phase I	1.00		OWN (TANGEDCO)	0.60	0.00	0.65	0.00	0.60	0.00	0.65	0.00	
8	Spares for 8th Combustion Inspection works of GT/PH-I	20.00		OWN (TANGEDCO)	0.12	0.00	0.12	0.00	0.12	0.00	0.12	0.00	

Sl. No	Description	Estimated Cost (Rs. In Crs)	Opening Balance	Source of funding (PFC / REC / Own / Government)	FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)		FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)	
					Allocation of capital expenditure (A)	Amount capitalisation expected (B)	Allocation of capital expenditure (C)	Amount capitalisation expected (D)	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
9	Combustion Inspection works of GT/PH-I	1.00		OWN (TANGEDCO)	1.00	0.00	1.00	0.00	1.00	0.00	1.00	0.00
10	Spares for Major Inspection of GT/PH-I	100.00		OWN (TANGEDCO)								
11	Works for Major Inspection of GT/PH-I	2.00		OWN (TANGEDCO)								
12	Upgradation of systems such as DCS from symphony harmony to symphony harmony plus, DM Plant Schneider Modicon PLC, SWAS measurement system, IP, LP Injection system, Hirel make UPS system, Relays for GT synchronising sytem, Motor operated valves in HRSG and STG, and Numerical protection relays for Motor, Transformer and Generator for Phase II	7.75		OWN (TANGEDCO)	0.35	0.03	0.35	0.03	0.35	0.03	0.35	0.03
13	Upgradation of Station Battery Charger system and Supply, Erection & Commissioning of STG UPS-I Battery Bank for Phase II	0.80		OWN (TANGEDCO)	0.80	0.00	0.80	0.00	0.80	0.00	0.80	0.00
14	Major Overhauling of Steam Turbine Generator and its cooling system for Phase II	0.90		OWN (TANGEDCO)	0.74	0.00	0.74	0.00	0.74	0.00	0.74	0.00
15	Major Inspection of Gas Turbine Supply / Reconditioning of GT Parts for Phase II	75.00		OWN (TANGEDCO)	2.00	0.00	2.10	0.00	2.00	0.00	2.10	0.00

Sl. No	Description	Estimated Cost (Rs. In Crs)	Opening Balance	Source of funding (PFC / REC / Own / Government)	FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)		FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)	
					Allocation of capital expenditure (A)	Amount capitalisation expected (B)	Allocation of capital expenditure (C)	Amount capitalisation expected (D)	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
16	Major Inspection Works of Gas Turbine for Phase II	25.00		OWN (TANGEDCO)	1.00	0.00	1.13	0.00	1.00	0.00	1.13	0.00
	General R & M works	0.20			0.10	0.00	0.10	0.00	0.10	0.00	0.10	0.00
	VGTPS TOTAL	256.20			14.26	0.03	14.54	0.03	14.26	0.03	14.54	0.03
II.	T(K)GTPS											
1	Procurement of Minor spares for HGPI	5.00		OWN (TANGEDCO)	5.00	0.00			5.00	0.00		
2	Procurement of Bucket, Nozzle, Shrouds for HGPI	60.00		OWN (TANGEDCO)	24.00	0.00			24.00	0.00		
3	Reconditioning of Fuel Nozzle, Liner with Cap, Transition piece assembly, etc., for HGPI	10.00		OWN (TANGEDCO)	10.00	0.00			10.00	0.00		
4	Hot Gas Path Inspection of GT- Works	1.00		OWN (TANGEDCO)	1.00	0.00			1.00	0.00		
5	Procurement of Fuel Nozzle, liner with Cap , Transition piece assembly, etc., for CI	15.00		OWN (TANGEDCO)			15.00	1.10			15.00	1.10
6	Procurement of minor spares along with work for CI	2.00		OWN (TANGEDCO)			2.00	0.12			2.00	0.12
7	Reconditioning of GBC rotor assembly for Overhauling	0.50		OWN (TANGEDCO)	0.50	0.20			0.50	0.20		
8	Procurement of Dry gas seal and other spares along with works for overhauling GBC	1.00		OWN (TANGEDCO)	1.00	0.20			1.00	0.20		
9	Overhauling of Diverter Damper and Guillotine Damper of Gas Turbine	2.70		OWN (TANGEDCO)	2.70	0.30			2.70	0.30		

Sl. No	Description	Estimated Cost (Rs. In Crs)	Opening Balance	Source of funding (PFC / REC / Own / Government)	FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)		FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)	
					Allocation of capital expenditure (A)	Amount capitalisation expected (B)	Allocation of capital expenditure (C)	Amount capitalisation expected (D)	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
10	Major overhauling of Steam Turbine	10.00		OWN (TANGEDCO)	8.25	0.00			8.25	0.00		
11	Upgradation of STG Vibration monitoring system (Bently Nevada)	1.50		OWN (TANGEDCO)	1.50	0.00			1.50	0.00		
12	GBC I & II - Upgradation of vibration temperature monitoring and control panel (Bently Nevada system)	1.00		OWN (TANGEDCO)			1.00	0.10			1.00	0.10
13	UPGRADATION OF SK06 KIT (PROGRESS 3)	0.60		OWN (TANGEDCO)	0.60	0.10			0.60	0.10		
14	Spares for Mark V control system cards for 6FA gas turbine machine	1.50		OWN (TANGEDCO)	1.00	0.23	0.50	0.01	1.00	0.23	0.50	0.01
16	Mark V system, Operator work station, Servers (Industrial PC)	0.50		OWN (TANGEDCO)	0.25	0.30	0.25	0.03	0.25	0.30	0.25	0.03
14	Upgradation of Mark V to VI e-control system for 6FA gas turbine machine	12.50		OWN (TANGEDCO)			12.50	0.00			12.50	0.00
	General R & M works	28.09			1.20	0.00	26.89	0.00	1.20	0.00	26.89	0.00
	T(K)GTPS TOTAL	152.89			57.00	1.33	58.14	1.36	57.00	1.33	58.14	1.36

Sl. No	Description	Estimated Cost (Rs. In Crs)	Opening Balance	Source of funding (PFC / REC / Own / Government)	FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)		FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)	
					Allocation of capital expenditure (A)	Amount capitalisation expected (B)	Allocation of capital expenditure (C)	Amount capitalisation expected (D)	Allocation of capital expenditure	Amount capitalisati on expected	Allocation of capital expenditure	Amount capitalisati on expected
III.	KGTPS											
1	Solar power plant proposal for 2 MW at KGTPS	10.00		OWN (TANGEDCO)	4.00	0.01			4.00	0.01		
2	GT Generator overhauling work	1.00		OWN (TANGEDCO)	1.00	0.01			1.00	0.01		
3	Upgradation of Mark -V to Mark-Vie Control System including HMI for Gas Turbine and GT field instruments upgrade for Mark Vie such as flame scanners, CPD, etc	15.00		OWN (TANGEDCO)	11.00	0.01			11.00	0.01		
4	Upgradation of Max DNA DCS DPU -4E version to DPU-4F version for Total plant control and monitoring of vital installitions like GBC, BOP, STG, HRSG and IA/PA.	8.00		OWN (TANGEDCO)	1.10	0.12			1.10	0.12		
5	New Gas Cromatograph and SPM Gas Analyser in HRSG Stack	0.80		OWN (TANGEDCO)	0.80	0.01			0.80	0.01		
7	Spares for Combustion Inspection	20.00		OWN (TANGEDCO)	2.00	0.02			2.00	0.02		
8	GT - Combustion Inspection Works	1.00		OWN (TANGEDCO)	1.00	0.01			1.00	0.01		
9	Spares for Major Inspection	60.00		OWN (TANGEDCO)		0.00	28.50	0.18		0.00	28.50	0.18
10	GT - Major Inspection works	2.00		OWN (TANGEDCO)		0.00	2.13	1.45		0.00	2.13	1.45
11	Spares & Reconditioning of LP & HP Rotors of GBC - I & II at M/s.BHEL, Hyderabad	5.00		OWN (TANGEDCO)	2.10	1.02			2.10	1.02		

Sl. No	Description	Estimated Cost (Rs. In Crs)	Opening Balance	Source of funding (PFC / REC / Own / Government)	FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)		FY 2025-26 (Rs. In Crs.)		FY 2026-27 (Rs. In Crs.)	
					Allocation of capital expenditure (A)	Amount capitalisation expected (B)	Allocation of capital expenditure (C)	Amount capitalisation expected (D)	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
12	Overhauling of Gas Booster Compressor - I	1.00		OWN (TANGEDCO)	1.00	0.01			1.00	0.01		
13	Cooling pads & droplet separators for GT	1.50		OWN (TANGEDCO)	1.50	0.01			1.50	0.01		
14	Spares for Steam Turbine & Governing System	6.00		OWN (TANGEDCO)	1.00	0.00			1.00	0.00		
15	Major Overhauling work in Steam Trubine & Governing System	1.50		OWN (TANGEDCO)	1.50	0.01			1.50	0.01		
16	Rectification of wornout portion of ACC tube bundles	2.00		OWN (TANGEDCO)	0.50	0.01			0.50	0.01		
17	Erection of Fire fighting line above the ground level at KGTPS	1.45		OWN (TANGEDCO)	1.51	0.02			1.51	0.02		
	General R & M works	2.20			1.10	0.50	1.10	0.17	1.10	0.50	1.10	0.17
	KGTPS TOTAL	138.45			31.11	1.77	31.73	1.80	31.11	1.77	31.73	1.80
IV.	BBGTPS-NIL											
	R & M Works	166.93			82.64	0.00	84.29	0.00	82.64	0.00	84.29	0.00
	BBGTPS Total	166.93			82.64	0.00	84.29	0.00				
	GRAND TOTAL	714.47			185.01	3.13	188.70	3.19	185.01	3.13	188.70	3.19

CAPITAL INVESTMENT PLAN FOR THE FY 2022-23 TO FY 2026-27 IN RESPECT OF PROJECTS												
S. No.	Name of the Scheme		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
		Estimate cost	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
	THERMAL PROJECTS											
1	Ennore SEZ (2 x 660 MW) Project	9800.00	1000.00	0.00	1996.00	9800.00	0.00	0.00	0.00	0.00	0.00	0.00
2	NCTPP Stage III 1x800MW	8723.00	2255.55	8723.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Udangudi STPP Stage I 2x660MW and Coal jetty	9307.719	3417.51	0.00	1905.48	9307.72	0.00	0.00	0.00	0.00	0.00	0.00
4	Uppur STPP (2x800MW)	10610.69	1210.00	0.00	1342.91	0.00	2526.44	0.00	0.00	0.00	0.00	0.00
5	Vallur Thermal Power Project (3x500MW) TANGEDCO's equity amount Rs.1512.07 Crores (Project cost Rs.10080.50 Crore	10080.5	68.60	0.00	68.60	0.00	68.60	0.00	0.00	0.00	0.00	0.00
6	1x660MW Supercritical ETPS Expansion Project	7166.43	1835.31	0.00	1850.00	0.00	2186.57	7166.43	0.00	0.00	0.00	0.00
	Sub-total	55688.34	9786.97	8723.00	7162.99	19107.72	4781.61	7166.43	0.00	0.00	0.00	0.00
	HYDRO PROJECTS											
1	Kodayar Pumped Stotage HEP (500 MW)	4014.16	8.26	0.00	3.54	0.00	50.00	0.00	50.00	0.00	50.00	0.00

2	Manalar Pumped Storage HEP (500 MW)	4511.8	7.08	0.00	2.36	0.00	50.00	0.00	50.00	0.00	50.00	0.00
3	Sillahalla Pumped Storage Hydro- Electric Project- Stage-I(1000MW)	4974.7	0.00	0.00	50.00	0.00	50.00	0.00	121.50	0.00	1960.64	0.00
4	Kollimalai Hydro Electric Project (1x20MW)	338.79	150.00	0.00	13.79	0.00	0.00	0.00	0.00	338.79	0.00	0.00
5	Kundah Hydro Electric Power	1831.29	636.75	0.00	539.76	1831.29	0.00	0.00	0.00	0.00	0.00	0.00
6	Upper Bhavani Pumped Storage Hydro Electric Project (1000 MW)	3918.70	0.00	0.00	0.00	0.00	0.00	0.00	64.25	0.00	50.00	0.00
7	Sandynalla Pumped Storage Hydro Electric Project (1200 MW)	4425.92	0.00	0.00	0.00	0.00	0.00	0.00	64.25	0.00	50.00	0.00
8	Sigur Pumped Storage Hydro Electric Project (800 MW)	3811.62	0.00	0.00	0.00	0.00	0.00	0.00	64.25	0.00	50.00	0.00
9	Sillhalla Stage -II Pumped Storage Hydro Electric Project (1000 MW)	4932.06	0.00	0.00	0.00	0.00	0.00	0.00	64.25	0.00	50.00	0.00
10	Aliyar Pumped Storage Hydro Electric Project (700 MW)	2518.25	0.00	0.00	0.00	0.00	0.00	0.00	64.25	0.00	50.00	0.00
11	Velimalai Pumped Storage Hydro Electric Project (1100 MW)	4535.25	0.00	0.00	0.00	0.00	0.00	0.00	64.25	0.00	50.00	0.00
12	Manjalar Pumped Storage Hydro Electric Project (500 MW)	2479.25	0.00	0.00	0.00	0.00	0.00	0.00	64.25	0.00	50.00	0.00
13	Palar Poranthalar Pumped Storage Hydro Electric Project (1100 MW)	4268.25	0.00	0.00	0.00	0.00	0.00	0.00	64.25	0.00	50.00	0.00

14	chattar Pumped Storage Hydro Electric Project (1100 MW)	4721.25	0.00	0.00	0.00	0.00	0.00	0.00	64.25	0.00	50.00	0.00
15	Karayar Pumped Storage Hydro Electric Project (1000 MW)	4603.25	0.00	0.00	0.00	0.00	0.00	0.00	64.25	0.00	50.00	0.00
16	Mettur Pumped Storage Hydro Electric Project (1000 MW)	4448.25	0.00	0.00	0.00	0.00	0.00	0.00	64.25	0.00	50.00	0.00
17	Athur Pumped Storage Hydro Electric Project (300 MW)	1732.25	0.00	0.00	0.00	0.00	0.00	0.00	64.25	0.00	50.00	0.00
sub-total		62065.04	802.09	0.00	609.45	1831.29	150.00	0.00	992.50	338.79	2660.64	0.00

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2024-25) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Opening balance (closing WIP during FY 2021-22) (Rs.in Crs.)	FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
											Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
THERMAL PROJECTS														
1	Ennore SEZ 2x660MW	Civil works, supply & Erection, Mechanical & Electrical works, Non EPC & IMPROVEMENT WORKS	For the establishme nt of 2x660MW		9800	9800	PFC	May-2023		0	0	0	0	0
2	Establishme nt of Coal based Super critical Thermal power plant of 1 x 800 MW NCTPP, Stage -III.	<p>The project is being executed in two package viz. Boiler Turbine Generator(BTG) with allied civil works one package and Balance of Plant(BOP) with allied civil works another package.</p> <p>Letter of Acceptance(LOA) was issued to M/s.BHEL/New Delhi for an amount of Rs.2759Cr. on 29.01.2016 for BTG package. Subquently the base value has been enhanced to Rs.2901Crs including additional scope of works for revised emission norms. Contract value has been enhanced further.</p>	To meet out the Grid demand.		8723	8723	REC	Jul-22	(Per) FB TANGEDCO No. 40, dated 26.02.2021	0	0	0	0	0

M/s.B.H.E.L :Design,Engineerin g,Manufacture,Asse mbly,Supply,Erectio n,Testing and Commissioning of complete coal fired thermal power plant including all Mechanical,Electric al,Civil, Structural/Architect ural,Control & Instrumentation works and for the all allied Civil works related to Total Engineering,Procur ement and Construction(EPC) contract basis for the establishment of"2X660 MW Coal based Udangudi Supercritical Thermal Power Project Stage-I"				7359	7359	REC		CE/PROJ.II/ SE/C//UTPP/ EE/E/LOI/D. 179/2017 DT07.12.20 17	0	0	0	0	0
M/s.ITD Cementation Ltd. : Establishment of Capitive Coal jetty with unloading facilities and pibe Conveyor system for 2x660 MW Udangudi Supercritical Thermal Power Project under single EPC contract				1902.87	1902.87	REC		CE/PROJ/SE /C/UP/EE/M/ OT NO.03/2014- 15/W.O.NO. 02/D .217/2018 DT 21.06.2018	0	0	0	0	0

3	Establishment of 2X660 MW Coal based Udangudi Supercritical Thermal Power Project Stage-I"	M/s.I.I.T Engaging Engineering consultant serviceEstablishment of Capitive Coal jetty with unloading facilities and pibe Conveyor system for 2x660 MW Udangudi Supercritical Thermal Power Project -Engaging Engineering consultant service for post contract			3.03	3.03	REC		CE/PROJ-II/SE/C/UP/EE/M/AEE/M/F-Coal jetty post Contracr Consultancy Services/W. O.No.03/2018-19/D.61/2019, dt 27.02.2019	0	0	0	0	0
		Engaging Project Management Consultancy services cum Supervisory Services at project site in the post award EPC contracts of 2X660 MW Udangudi Supercritical Thermal Power Project Stage-I till completion of the entire Project and consultancy services for the preparation of tender specification analysis of bid,award of contract and PMC for flue Gas Desulphurisation(FGD) Selectve Catalyst Reduction(SCR) till completion from the date of award of consultancy contract			42.39	42.39	REC		CE/PROJ-II/SE/C/UTP/EE/E/F.PMC/LOA.NO.1/D.36/19,dt 19.02.2019	0	0	0	0	0

		M/s.Desein Engaging Consultancy services Engaging Consultancy services in the post award of single EPC & sea water intake and outfall system packages till completion of entire project including analysis of PG test report and consultancy services for preparation of tender specification, analysis of bid,award and post award consultancy serves until completion of the FGD & SCR under two part open tender system			0.429	0.429	REC		CE/PROJ-II/SE/C/UP/EE/E/F.UTPP Post award consultancy/ P.O.No.02/D.70A/18,dt 09.05.2018	0	0	0	0	0
	Sub total	Sub Total			9307.719	9307.719				0	0	0	0	0
		BTG EPC Contract by M/s BHEL: Boiler, Turbine nd Generator EPC Contract for 2x 800 MW Uppur STPP			5852	5266.8				0	0	0	0	0
		BOP EPC Contract by M/s RIIL: Balance of Plant for 2x 800 MW Uppur STPP			3647.46	1720.43			The existing BOP contract P.O. had been terminated. New P.O. has to be placed.	0	0	0	0	0
		SWIP EPC Contract By M/s L&T: Sea water inlet and outfall system for for 2x 800 MW Uppur STPP			1067.66	1067.66				0	0	0	0	0

[illegible]

1	Kodayar Pumped Storage HEP (500 MW)	New Hydro Schemes Under Investigation (Preliminary survey, FR/DPR preparation, Geo Technical works, GSI) etc.,	To meet Peak hours grid demand and to avoid U.I charges	To be finalised	4014.16	61.93	To be finalised	cost approval for preparation of DPR has been obtained for Rs.14.16 crores incl. GST vide (Per)B.P. CMD / TANGEDCO No.22 dt. 29.01.2021	61.93	50.00	0.00	50.00	0.00
2	Manalar Pumped Storage HEP (500 MW)	New Hydro Schemes Under Investigation (Preliminary survey, FR/DPR preparation, Geo Technical works, GSI) etc.,	To meet Peak hours grid demand and to avoid U.I charges	To be finalised	4511.80	59.57	To be finalised	Cost approval for consultancy services towards preparation of FSR, DPR, EIA/EMP study & report and obtaining all statutory clearances' has been obtained for Rs.11.80 Cr.including GST @18% vide (per.) CMD TANGEDCO proceedings no.67, dt	59.57	50.00	0.00	50.00	0.00

3	Sillahalla Pumped Storage Hydro Electric Project-Stage-I(1000MW)	a) Preparation of Feasibility Report, Conducting Survey & Geophysical exploration works, Preparation of Detailed Project Report (DPR), EIA/EMP Study & Report and Obtaining all statutory clearances b) Tender for Consultancy services towards preparation of EPCC tender documents & funding modality c) Execution of Stage-I	To meet Peak hours grid demand and to avoid U.I charges	To be finalised	4974.7	121.83	TNIDB	2028-29	Approval for awarding the work of 'preparation of Detailed Project Report and obtaining statutory clearances' for Stage-I to M/s WAPCOS for a value of Rs.20.65 crore has been accorded vide (Per) FB TANGEDCO Proceedings No.14, dt.09.01.2019	121.83	121.5	0	1960.64	0
4	Kollimalai Hydro Electric Project (1x20MW)	Design and Construction of Five numbers weir including forebay inter-connecting flumes,Power Tunnel, Pipe Tunnel, Gate Shaft, Diversion Tunnel,Surge Shaft,Valve House,Penstock, Power House including Switchyard,Tail race, Turbine, Generator & all Electro Mechanical works and connected roads and bridges under EPC contract.	To meet Peak hours grid demand	6.03/unit	338.79	338.79	REC	31.05.2023	B.P (FB) No.7 dt.10.01. 2014	338.79	0.00	338.79	0.00	0.00
									Per (FB) TANGEDCO Proceedings No.22,dt. 14.02.14					
									Per (FB) TANGEDCO					
									Awarded vide LOA dt.25.9.2015					

5	Kundah Pumped Storage Electric Project	Phase - I (1 x 125 MW) Remaining major works (Civil and E&M works) a. Hard Cost of the project = Rs.879.85 b. IDC = <u>Rs. 109.95</u>	To meet Peak hours grid demand and to avoid U.I charges	989.80	1831.29	REC	May-23	Phase - I - Civil and H & M works for Phase - 1 awarded in 2 packages to M.s Patel Engineering Limited vide LOI dated 15.03.2019	0.00	0.00	0.00	0.00	0.00
		, Rs. 989.80						Phase I LOA issued on 28.11.2019 for E & M Works of Package III of Phase I 1 x 125 MW awarded to M/s.Megha Engineering & Infrastructure Ltd,Hyderab					
		Phase II (2X125MW) a. Hard cost of the project=Rs.553.06, b. IDC = <u>Rs. 46.26</u> . Rs. 599.32		599.32				LOA issued on 28.11.2019 forE & M Works of Phase II - 2 x 125 MW awarded to M/s.Megha Engineering & Infrastructure Ltd,	0.00	0.00	0.00	0.00	0.00

		Phase III(1x125MW) a. Cost of the project=Rs.224.23, b. IDC = Rs. 17.94 , Rs.242.17			242.17				LOA issued for E & M Works of Phase III - 1 x 125 MW awarded to M/s.Megha Engineering & Infrastructure Ltd ,	0.00	0.00	0.00	0.00	0.00
6	Upper Bhavani Pumped Storage Hydro Electric Project (1000 MW)	New Hydro Schemes Under Investigation (Preliminary survey,PFR,FR/DPR preparation, Geo Technical works, GSI) etc.,	To meet Peak hours grid demand and to avoid U.I charges	To be finalised	3918.7	0	To be finalised	2031-32	Administrative Approval is being obtained for preparation of FR and DPR including obtaining all statutory clearances	0.00	64.25	0.00	50.00	0.00
7	Sandynalla Pumped Storage Hydro Electric Project (1200 MW)	do	do	To be finalised	4425.92	0.00	To be finalised	2031-33	do	0.00	64.25	0.00	50.00	0.00
8	Sigur Pumped Storage Hydro Electric Project (800 MW)	do	do	To be finalised	3811.62	0.00	To be finalised	2031-32	do	0.00	64.25	0.00	50.00	0.00
9	Sillhalla Stage -II Pumped Storage Hydro Electric Project (1000 MW)	do	do	To be finalised	4932.06	0.00	To be finalised	2031-32	do	0.00	64.25	0.00	50.00	0.00
10	Aliyar Pumped Storage Hydro Electric Project (700 MW)	do	do	To be finalised	2518.25	0.00	To be finalised	2031-32	do	0.00	64.25	0.00	50.00	0.00
11	Velimalai Pumped Storage Hydro Electric Project (1100 MW)	do	do	To be finalised	4535.25	0.00	To be finalised	2031-32	do	0.00	64.25	0.00	50.00	0.00

12	Manjalar Pumped Storage Hydro Electric Project (500 MW)	do	do	To be finalised	2479.25	0.00	To be finalised	2031-32	do	0.00	64.25	0.00	50.00	0.00
13	Palar Poranthalar Pumped Storage Hydro Electric Project (1100 MW)	do	do	To be finalised	4268.25	0.00	To be finalised	2031-32	do	0.00	64.25	0.00	50.00	0.00
14	chattar Pumped Storage Hydro Electric Project (1100 MW)	do	do	To be finalised	4721.25	0.00	To be finalised	2031-32	do	0.00	64.25	0.00	50.00	0.00
15	Karayar Pumped Storage Hydro Electric Project (1000 MW)	do	do	To be finalised	4603.25	0.00	To be finalised	2031-32	do	0.00	64.25	0.00	50.00	0.00
16	Mettur Pumped Storage Hydro Electric Project (1000 MW)	do	do	To be finalised	4448.25	0.00	To be finalised	2031-32	do	0.00	64.25	0.00	50.00	0.00
17	Athur Pumped Storage Hydro Electric Project (300 MW)	do	do	To be finalised	1732.25	0.00	To be finalised	2031-32	do	0.00	64.25	0.00	50.00	0.00

ABSTRACT - I

ABSTRACT OF YEARWISE ALLOCATION OF CAPITAL EXPENDITURE

S.No.	Name of Circles	Estimated Cost (Rs. In Crores)	Submitted by TANGEDCO		Approved by the Commission	
			FY 2025-26	FY 2026-27	FY 2025-26	FY 2026-27
I	Region : Chennai North					
1	Chennai Central	141.17	26.52	28.99	26.52	28.99
2	Chennai North	317.15	12.00	14.00	12.00	14.00
3	Chennai West	321.42	15.60	15.60	15.60	15.60
	Sub total	779.74	54.12	58.59	54.12	58.59
II	Region : Chennai South					
4	Chennai South-I	1905.72	229.45	211.07	229.45	211.07
5	Chennai South-II	2263.15	99.01	239.82	99.01	239.82
6	Kancheepuram	199.75	76.35	0.00	1.00	0.00
7	Chengalpattu	224.82	59.19	52.62	59.19	52.62
	Sub total	4593.44	464.00	503.52	388.65	503.51
III	Region : Coimbatore					
8	Coimbarore North	142.50	41.19	44.68	41.19	44.68
9	Coimbatore South	94.90	30.92	25.85	30.92	25.85
10	Coimbatore Metro	1149.47	272.01	269.90	272.01	269.90
11	Tiruppur	116.20	39.10	38.50	39.10	38.50
12	Udumalpet	175.97	64.47	50.10	64.47	50.10
13	Palladam	164.26	54.45	57.14	54.45	57.14
14	Nilgiris	32.06	7.00	3.32	7.00	3.32
	Sub total	1875.36	509.14	489.49	509.14	489.49

IV	Region : Erode					
15	Erode	105.41	29.57	34.30	29.57	34.30
16	Gobi	137.60	46.52	59.96	46.52	59.96
17	Mettur	206.92	62.93	78.35	25.00	25.00
18	Salem	28.56	13.60	14.96	13.60	14.96
19	Namakkal	109.82	50.80	59.02	50.80	59.02
	Sub total	588.31	203.42	246.59	165.49	193.24
V	Region : Madurai					
20	Sivaganga	233.56	75.04	70.00	75.04	70.00
21	Theni	156.19	36.15	38.15	36.15	38.15
22	Madurai Metro	17.53	16.74	2.41	16.74	2.41
23	Ramnad	160.97	48.90	43.14	48.90	43.14
24	Dindigul	104.44	22.94	10.61	22.94	10.61
25	Madurai	156.69	48.21	43.90	48.21	43.90
	Sub total	829.37	247.98	208.21	247.98	208.21
VI	Region : Tirunelveli					
26	Virudunagar	29.31	8.30	8.40	8.30	8.40
27	Tirunelveli	173.87	30.40	39.06	30.40	39.06
28	Kanyakumari	148.10	61.95	36.37	61.95	36.37
29	Tuticorin	57.30	0.00	0.00	0.00	0.00
	Sub total	408.58	100.65	83.83	100.65	83.83

VII	Region : Trichy					
30	Trichy Metro	198.84	68.25	62.76	68.25	62.76
31	Thiruvavarur	131.91	40.13	36.90	40.13	36.90
32	Karur	226.72	75.70	52.50	75.70	52.50
33	Pudukottai	143.96	45.70	46.96	45.70	46.96
34	Perambalur	96.15	27.55	23.63	27.55	23.63
35	Thanjavur	210.66	66.07	68.36	66.07	68.36
36	Nagapattinam	147.54	45.78	52.22	45.78	52.22
	Sub total	1155.78	369.17	343.33	369.17	343.33
VIII	Region : Vellore					
37	Vellore	62.24	4.00	4.29	4.00	4.29
38	Tirupattur	127.09	33.03	28.59	33.03	28.59
39	Dharmapuri	119.10	40.51	24.11	40.51	24.11
40	Krishnagiri	205.55	47.64	39.75	47.64	39.75
	Sub total	513.98	125.18	96.74	125.18	96.74
IX	Region : Villupuram					
41	Cuddalore	779.02	144.66	104.37	144.66	104.37
42	Thiruvannamalai	191.40	52.40	48.10	52.40	48.10
43	Villupuram	222.38	65.93	104.08	65.93	104.08
44	Kallakurichi	493.25	108.78	137.20	108.78	137.20
	Sub total	1686.05	371.77	393.75	371.77	393.75
	Grand total	12430.61	2445.44	2424.04	2332.16	2370.69

ABSTRACT - II									
ABSTRACT OF YEARWISE CAPITALISATION									
S.No.	Name of Circles	Estimated Cost (Rs. in Crores)	Submitted by TANGEDCO				Approved by the Commission		
			FY 2025-26		FY 2026-27		FY 2025-26		FY 2026-27
			Amount Capitalisati on (Rs. in Crores)	Closing CWIP (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Closing CWIP (Rs. in Crores)	Amount Capitalisati on (Rs. in Crores)	Closing CWIP (Rs. in Crores)	Amount Capitalisati on (Rs. in Crores)
I	Region : Chennai North								
1	Chennai Central	141.17	25.20	1.33	27.54	2.78	25.20	1.33	27.54
2	Chennai West	321.42	49.30	0.00	15.00	0.60	49.30	0.00	15.00
3	Chennai North	317.15	12.00	0.00	14.00	0.00	12.00	0.00	14.00
	Sub total	779.74	86.50	1.33	56.54	3.38	86.50	1.33	56.54
II	Region : Chennai South								
4	Chennai South-I	1905.72	66.00	163.45	36.52	338.00	66.00	163.45	36.52
5	Chennai South-II	2263.15	133.04	274.21	56.25	457.79	133.04	274.21	56.25
6	Kancheepuram	199.75	28.70	49.10	21.70	20.70	28.70	49.10	21.70
7	Chengalpattu	224.82	58.52	0.67	51.53	1.76	58.52	0.67	51.53
	Sub total	4593.44	286.26	487.43	166.00	818.25	286.26	487.43	166.00
III	Region : Coimbatore								
8	Coimbarore North	142.50	35.81	67.58	41.74	70.52	35.81	67.58	41.74
9	Coimbatore South	94.90	57.55	2.91	28.00	0.76	57.55	2.91	28.00
10	Coimbatore Metro	1149.47	120.60	159.12	200.00	229.02	120.60	159.12	200.00
11	Tiruppur	116.20	39.00	11.03	36.00	13.53	39.00	11.03	36.00
12	Udumalpet	175.97	58.61	5.86	55.00	0.96	58.61	5.86	55.00
13	Palladam	164.26	57.48	65.76	59.38	63.52	57.48	65.76	59.38
14	Nilgiris	32.06	6.60	0.40	3.00	0.72	6.60	0.40	3.00
	Sub total	1875.36	375.65	312.65	423.12	379.02	375.65	312.65	423.12

ABSTRACT OF YEARWISE CAPITALISATION									
S.No.	Name of Circles	Estimated Cost (Rs. in Crores)	Submitted by TANGEDCO				Approved by the Commission		
			FY 2025-26		FY 2026-27		FY 2025-26		FY 2026-27
			Amount Capitalisati on (Rs. in Crores)	Closing CWIP (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Closing CWIP (Rs. in Crores)	Amount Capitalisati on (Rs. in Crores)	Closing CWIP (Rs. in Crores)	Amount Capitalisati on (Rs. in Crores)
IV	Region : Erode								
15	Erode	105.41	37.71	0.66	33.08	1.88	37.71	0.66	33.08
16	Gobi	137.60	40.97	5.55	57.74	7.77	40.97	5.55	57.74
17	Mettur	206.92	52.50	10.43	67.41	21.37	25.00	0.00	25.00
18	Salem	28.56	8.85	13.10	9.45	18.61	8.85	13.10	9.45
19	Namakkal	109.82	51.29	2.75	58.74	3.03	51.29	2.75	58.74
	Sub total	588.31	191.32	32.49	226.42	52.66	163.82	22.06	184.01
V	Region : Madurai								
20	Sivaganga	233.56	70.65	4.39	61.69	12.70	70.65	4.39	61.69
21	Theni	156.19	50.93	20.25	38.15	20.25	50.93	20.25	38.15
22	Madurai Metro	17.53	15.21	1.53	2.50	1.45	15.21	1.53	2.50
23	Ramnad	160.97	48.20	5.70	47.16	1.68	48.20	5.70	47.16
24	Dindigul	104.44	18.93	9.01	18.53	1.09	18.93	9.01	18.53
25	Madurai	156.69	7.09	41.12	7.11	77.91	7.09	41.12	7.11
	Sub total	829.37	211.01	82.00	175.13	115.08	211.01	82.00	175.13
VI	Region : Tirunelveli								
26	Virudunagar	29.31	8.30	0.00	8.40	0.00	8.30	0.00	8.40
27	Tirunelveli	173.87	30.40	0.00	39.06	0.05	30.40	0.00	39.06
28	Kanyakumari	148.10	45.64	16.31	52.68	0.00	45.64	16.31	52.68
29	Tuticorin	57.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub total	408.58	84.34	16.31	100.14	0.05	84.34	16.31	100.14

ABSTRACT OF YEARWISE CAPITALISATION									
S.No.	Name of Circles	Estimated Cost (Rs. in Crores)	Submitted by TANGEDCO				Approved by the Commission		
			FY 2025-26		FY 2026-27		FY 2025-26		FY 2026-27
			Amount Capitalisation (Rs. in Crores)	Closing CWIP (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Closing CWIP (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Closing CWIP (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)
VII	Region : Trichy								
30	Trichy Metro	198.84	38.45	38.80	100.77	0.79	38.45	38.80	100.77
31	Thiruvarur	131.91	41.47	0.66	36.19	1.37	41.47	0.66	36.19
32	Karur	226.72	48.70	39.69	91.37	0.82	48.70	39.69	91.37
33	Pudukottai	143.96	43.40	13.13	50.06	10.03	43.40	13.13	50.06
34	Perambalur	96.15	34.52	0.91	24.45	0.08	34.52	0.91	24.45
35	Thanjavur	210.66	64.75	1.32	38.33	31.34	64.75	1.32	38.33
36	Nagapattinam	147.54	2.06	43.72	5.48	90.46	2.06	43.72	5.48
	Sub total	1155.78	273.34	138.23	346.66	134.90	273.34	138.23	346.66
VIII	Region : Vellore								
37	Vellore	62.24	6.00	0.00	4.29	0.00	6.00	0.00	4.29
38	Tirupattur	127.09	18.90	15.13	22.86	20.86	18.90	15.13	22.86
39	Dharmapuri	119.10	31.44	12.07	36.02	0.16	31.44	12.07	36.02
40	Krishnagiri	205.55	39.20	11.44	39.85	11.34	39.20	11.44	39.85
	Sub total	513.98	95.54	38.64	103.02	32.36	95.54	38.64	103.02
IX	Region : Villupuram								
41	Cuddalore	779.02	54.50	107.66	68.83	143.20	54.50	107.66	68.83
42	Thiruvannamalai	191.40	59.60	2.80	50.00	0.90	59.60	2.80	50.00
43	Villupuram	222.38	63.18	25.75	128.93	0.90	63.18	25.75	128.93
44	Kallakurichi	493.25	32.91	75.87	20.02	193.05	32.91	75.87	20.02
	Sub total	1686.05	210.19	212.08	267.78	338.05	210.19	212.08	267.78
	Grand total	12430.61	1814.15	1321.16	1864.81	1873.74	1786.65	1310.73	1822.39

Name of the Circle: Chennai EDC/ Central

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governm ent	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Extension of LT, LTCT, HT & EHT supply to various consumers	New service connections to be effected	Adding consumers	141.17	55.5105		31.3.2027	Based on the application from the consumers, approval was accorded by the competent authorities	26.52	25.20	28.99	27.54	26.52	25.20	28.99	27.54
TOTAL					141.17	55.51				26.52	25.20	28.99	27.54	26.52	25.20	28.99	27.54

Name of the Circle: Chennai EDC/ North

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 202-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 202-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	2	3	4	5	7	10=7-8-9	11	12	13					18	19	21	22
1	Civil Works	1.Restorati on/refurbish ment of civil structures of SS,Offices, etc., Security Compound wall in all SS , Offices,Pro vision of road in all SSs ,Offices and renovating the existing arrangeme nts.2.New section office in RK Nagar area(CM Rule 110)	Work Awareded & work to be taken up		1.03	0	OWN	2027		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	HT improv ement works	Erection of 11 KV cable, line & Strenthenin g of existing 11KV line			12.69	0	own	2027	Bp478 dt09.08.20 17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Improv ement works (less than 1 crore)		To meet out load growth		4.06	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Capital & Improv ement works	Improvements			299.37	26.00	Own	2027		12.00	12.00	14.00	14.00	12.00	12.00	14.00	14.00
TOTAL					317.15	26.00				12.00	12.00	14.00	14.00	12.00	12.00	14.00	14.00

Name of the Circle: Chennai EDC/ West

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Extension of LT & LT CT, HT Supply Supply under various tariff	Effecting of new service connections based on the receipt of application	Erection of new DTs and electrical infrastructure for new services	New service connections to be effected	321.4164	31.2				15.6	49.301	15.6	15	15.6	49.301	15.6	15
TOTAL					321.42	31.20				15.60	49.30	15.60	15.00	15.60	49.30	15.60	15.00

Name of the Circle: Chennai EDC/ South I

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (Rs.)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Extension for erection of DTs for LT & LT CT, HT Supply service connections for various tariff . (89,100	New service connections effected	Adding consumers	1905.72	440.52				229.45	66.00	211.07	36.52	229.45	66.00	211.07	36.52
	Total				1905.72	440.52				229.45	66.00	211.07	36.52	229.45	66.00	211.07	36.52

Name of the Circle: Chennai EDC/ South II

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	IRR (Internal Rate of Realisation)	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
											FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
											Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Extension for erection of DTs for LT & LT CT, HT Supply service connection	New service connections effected			2263.15	338.83				99.01	133.04	239.82	56.25	99.01	133.04	239.82	56.25
Total						2263.15	338.83				99.01	133.04	239.82	56.25	99.01	133.04	239.82	56.25

Name of the Circle: Kancheepuram EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Extension for erection of DTs for LT & LT CT, HT Supply service	New service connections effected		96.50	32.70		31.03.2027	Based on the application from the consumers , approval was accorded	16.2	22.2	16.5	15.7	16.2	22.2	16.5	15.7
2	Improvement	Improvement works in certain HT/LT Lines, Provision of DTs & Upgradation of DTs	Improving network strength & Quality, Replacement of aged conductors and poles		103.25	17.70		31.03.2027	Approved by the competent authority as per field proposal	12.50	26.90	5.20	5.00	12.50	26.90	5.20	5.00
			Total		199.75	50.40				28.70	49.10	21.70	20.70	28.70	49.10	21.70	20.70

Name of the Circle: Chengalpet EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27(Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27(Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Extension for erection of DTs for LT & LT CT, HT Supply service connections for various tariff .	New service connections effected		45.49	14.94	Own cost	31.03.2027	Based on the application from the consumers , approval was accorded by competent authorities	8.75	8.63	6.19	5.1	8.75	8.63	6.19	5.1
2	Improvement	Improvement works in certain HT/LT Lines, Provision of DTs & Upgradation of DTs	Improving network strength & Quality, Replacement of aged conductors and poles		179.33	96.88	Own cost	31.03.2027	Approved by the competent authority as per field proposal	50.44	49.89	46.43	46.43	50.44	49.89	46.43	46.43
			Total		224.82	111.82				59.19	58.52	52.62	51.53	59.19	58.52	52.62	51.53

Name of the circle: Coimbatore EDC/North

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26(Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26(Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	HT LINE EXTENSION FOR EFFECTING NEW ht Scs	HT line extension is essential as per filed condition for effecting HT Scs		142.50	85.87				41.19	35.81	44.68	41.74	41.19	35.81	44.68	41.74
Total					142.50	85.87				41.19	35.81	44.68	41.74	41.19	35.81	44.68	41.74

Name of the circle: Coimbatore EDC/South

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital and Improvem ent	Extention of supply to New Industrial, Agricultur e, Commerci al, Domestic, OHT and Others,Pr ovision of New DTs at Load centre	For new connections, Improving network strength & Quality, Replacement of aged conductors, poles,etc		94.9	56.77				30.92	57.545	25.85	28	30.92	57.545	25.85	28
	Total				94.9	56.77				30.92	57.545	25.85	28	30.92	57.545	25.85	28

Name of the circle: Coimbatore EDC/ Metro

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governm ent	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	CAPITAL	Laying of new HT/LT line	Extention of supply to New Industrial, Agriculture, Commercial, Domestic, OHT and Others		1149.47	541.91				272.01	120.6	269.9	200	272.01	120.6	269.9	200
TOTAL					1149.47	541.91				272.01	120.60	269.90	200.00	272.01	120.60	269.90	200.00

Name of the circle: Tirupur EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governm ent	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital & Improvement	Extention of supply to New Industrial, Agriculture, Commercial, Domestic, OHT and Others	To maintain 1 DF and to avoid over loading of existing DTs and improve the Network	T&D loss reduction	116.2	77.6				39.1	39	38.5	36	39.1	39	38.5	36
	TOTAL				116.2	77.6				39.1	39	38.5	36	39.1	39	38.5	36

Name of the circle: Udumalpet EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital & Improvement	New HTSCs,HT Additional Loads, New LTCT SCs, LTSCs,Extension of HT Line, Line Materials, Conductor s/UG Cable, Metering set and HT Meter	For new connections,Improving network strength & Quality, Replacement of aged conductors, poles,etc	T&D loss reduction	175.97	114.57	Own	31.03-2027	Work to be executed by O&M	64.47	58.61	50.10	55.00	64.47	58.61	50.10	55.00
	TOTAL				175.97	114.57				64.47	58.61	50.10	55.00	64.47	58.61	50.10	55.00

Name of the circle: Palladam EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26(Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26(Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital & Improvement	New HTSCs,HT Additional Loads, New LTCT SCs, LTSCs,Extension of HT Line, Line Materials, Conductor s/UG Cable, Metering set and HT Meter	For new connections, Improving network strength & Quality, Replacement of aged conductors, poles,etc	T&D loss reduction	164.26	111.59				54.45	57.48	57.14	59.38	54.45	57.48	57.14	59.38
	Total				164.26	111.59	0.00	0.00	0.00	54.45	57.48	57.14	59.38	54.45	57.48	57.14	59.38

Name of the circle: Nilgiris EDC																	
S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	CAPITAL & Improvement	Extension with necessary improvements and improvement on original works	For new connections ,Improving network strength & Quality, Replacement of aged conductors, poles,etc	Reduce Line loss as well as ABR value also increse	32.06	10.32	0	0	0	7.00	6.60	3.32	3.00	7.00	6.60	3.32	3.00
TOTAL					32.06	10.32	0.00	0.00	0.00	7.00	6.60	3.32	3.00	7.00	6.60	3.32	3.00

Name of the Circle: Erode EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital HT	New HT and Extension of HTsupply to various tariff services	Effecting new services	To meet the growing demand of the consumers	11.55	11.55	own Fund	Mar-27	Approval has been accored by competent Authority based on estimates	5.50	14.30	6.05	6.05	5.50	14.30	6.05	6.05
2	Capital LTCT	New LT & LTCT and Extension of LTCT & LTsupply to various tariff services	Effecting new services	To meet the growing demand of the consumers	93.86	52.32	own Fund	Mar-27	Approval has been accored by competent Authority based on estimates	24.07	23.41	28.25	27.03	24.07	23.41	28.25	27.03
	TOTAL				105.41	63.87				29.57	37.71	34.30	33.08	29.57	37.71	34.30	33.08

Name of the Circle: Gobi EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost benefit analysis	Estimated Cost (Rs. in crores)	Net Allocation for Current Control period(RS in Crs)	Source of Funding (PFC/REC/ Own/Government)	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Improvement	Erection of HT & LT LINES New /Improvement.Enhancement of DT	To improve the infrastructure	Improve Low voltage & Reduce Line Loss	25.00	19.20	OWN	During 2026-27	Approval has been accored by competent Authority for effecting of new services	8.50	7.31	10.70	11.16	8.50	7.31	10.70	11.16
2	Civil Works	Constructi on of Gobi Division Office ,Section Office,Fencing Arrangement	Ssfe of Office Equipments ,& Office area increased	To reduce Building Rent Expenditure	112.60	87.28	OWN	During 2026-27	Approval has been accored by competent Authority for effecting of new services	38.02	33.66	49.26	46.58	38.02	33.66	49.26	46.58
	TOTAL				137.60	106.48				46.52	40.97	59.96	57.74	46.52	40.97	59.96	57.74

Name of the Circle: Mettur EDC																	
S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Laying of new HT/LT line, Line line, Reinforcement of Conductors	Extention of supply to New Industrial, Agriculture, Commercial , Domestic, OHT and Others	To meet the growing demands of the consumer s.	206.92	141.27				62.93	52.4975	78.35	67.41438	25.00	25.00	25.00	25.00
	Total				206.92	141.27				62.93	52.50	78.35	67.41	25.00	25.00	25.00	25.00

Name of the Circle: Salem EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital LT	Extention of LT Supply	as per request of consumer	To meet the growing demands of the consumer	15.15	15.15	Own	2027	Approval will be accorded by the relevant competent authority	6.85	4.60	8.30	5.20	6.85	4.60	8.3	5.2
2	Capital HT	Extention of HT Supply	as per request of consumer	To meet the growing demands of the consumer	13.41	13.41	Own	2027	Approval will be accorded by the relevant competent authority	6.75	4.25	6.66	4.25	6.75	4.25	6.66	4.25
	Total				28.56	28.56		4054.00		13.60	8.85	14.96	9.45	13.60	8.85	14.96	9.45

Name of the Circle: Namakkal EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost benefit analysis	Estimated Cost (Rs. in crores)	Net Allocation for Current Control period(RS in Crs)	Source of Funding (PFC/REC/ Own/Government)	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
	Capital works below 1 crore.																
1	L.T.-New Street light - Agri SFS anticipated and 3Ph MSC domestic & commercial	Street light, Agri SFS , Hut srvcies, Proving 3ph Msc domestic & commercial etc	To improve the Revenue	Improve the revenue	8.50	8.50	OWN	During 2026-27	Approval has been accored by competent Authority based on estimates	3.75	1.00	4.75	5.50	3.75	1.00	4.75	5.5
2	Improvements: CIVIL- Construction of section offices & Safety wall and minor civil works	Construction of Section offices and its minor works, Safety wall/compound, cycle shed.	To minimise the Revenue Expenditure asrent and repairing works	To reduce repairing expenses	101.32	101.32	OWN	During 2026-27	Approval has been accored by competent Authority based on estimates	47.05	50.29	54.27	53.24	47.05	50.29	54.27	53.24
					109.82	109.82				50.80	51.29	59.02	58.74	50.80	51.29	59.02	58.74

Name of the circle: Sivaganga EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Govern-ment	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital Improvement	Extension of HT,LT,LTCT supply to 40 SC various tariff services. Improvement workes in certain HT/LT lines, provision of DTs in requaired area and upgradation of Distribution Transformers.	New service connection effected. Improves net work strength and quality,replacement of aged conductors, poles ,etc.,	Adding Consumers. To reduce the line loss and maintain the quality of power supply.	233.56	145.04				75.04	70.65	70.00	61.69	75.04	70.65	70	61.69
Total					233.56	145.04				75.04	70.65	70.00	61.69	75.04	70.65	70.00	61.69

Name of the circle: Theni EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
I	CAPITAL	Extension of HT, LTCT & LT supply to 40000 Nos. various tarff services	New Service connections effected	Adding consumer	156.19	74.30				36.15	50.93	38.15	38.15	36.15	50.93	38.15	38.15
	Total				156.19	74.30				36.15	50.93	38.15	38.15	36.15	50.93	38.15	38.15

Name of the circle: Madurai/Metro EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Purchase of Land - Sellur 33/11KV SS, Muthupatti 33/11KV SS, Managiri 33/11KV SS, Ponmeni 33/11KV SS	To meet out load growth	To meet out load growth	11.55	11.55	Own	2022-23	Approved in the Master Plan	11.55	11.55	0	0	11.55	11.55	0	0
2	Capital	Purchase of Land - TNHB 33/11KV SS	To meet out load growth	To meet out load growth	3.00	3.00	PFC	2022-23	Approved in the Master Plan and included Scheme PFC	3.00	3.00			3.00	3.00	0	0
3	Capital	Construction of Buildings - SS and Collection Centres	Civil - Construction of Buildings		1.37	2.12	Own	2023-25	Approval was accorded by the relevant competent	1.01	0.30	1.11	1.15	1.01	0.30	1.111	1.1514
5	Capital	Formation of SS - Plant and Machinery and other related materials & Equipments.	To meet out load growth	To meet out load growth	1.60	2.48	Own	2022-23	Approved in the Master Plan	1.18	0.35	1.30	1.35	1.18	0.35	1.298	1.3452
Total					17.53	19.15				16.74	15.21	2.41	2.50	16.74	15.21	2.41	2.50

Name of the circle: Ramnad EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Domectic, comercial, TF.Sy,OH T, Agri,St.It	New service connection		160.97	92.04				48.90	48.20	43.14	47.16	48.90	48.20	43.1362	47.1562
	Total				160.97	92.04				48.90	48.20	43.14	47.16	48.90	48.20	43.14	47.16

Name of the circle: Dindigul EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Construction of Buildings - SS and Collection Centres	Civil - Construction of Buildings		8.00	3.00	Own	2026-27	Approval was accorded by the relevent competent authorities	3.00	2.40	0.00	0.00	3.00	2.40	0	0
2	Capital	Formation of SS - Plant and Machinery and other related materials & Equipments.	To meet out load growth	To meet out load growth	96.44	30.55	Own	2026-27	Approved in the Master Plan	19.94	16.53	10.61	18.53	19.94	16.53	10.61	18.53
Total					104.44	33.55				22.94	18.93	10.61	18.53	22.94	18.93	10.61	18.53

Name of the circle: Madurai EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipate d date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	IMPROVE MENT WORK	Low voltage DT, Replacement of SS Equipments(Battery, VCB, CT, PT,LAS)	To Rectify Low voltage Problem, replace the ss Equipments	Rectificati on of low voltage complaint. To reduce the Line loss	156.685	92.105				48.205	7.09	43.9	7.105	48.21	7.09	43.9	7.105
	Total				156.69	92.11				48.21	7.09	43.90	7.11	48.21	7.09	43.90	7.11

Name of the circle: Virudunagar EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Captial	Erection of additional 1x8MVA PrTr in 33/11KV Virudhunagar Indoor SS	To increased the Revenue of TANGEDCO	To improve the network strengthening	1.3	0.0	OWN	2026-27	Awaiting for approval	0.0	0.0	0.0	0.0	0.00	0.00	0	0
2	Captial	Enhancement of PrTr from 1x8+1x5into 2x8MVA at Mallinudur	To increased the Revenue of TANGEDCO	To improve the network strengthening	1.0	0.0	OWN	2026-27	Awaiting for approval	0.0	0.0	0.0	0.0	0.00	0.00	0	0
3	Captial	Enhancement of PrTr from 1x8+1x5into 2x8MVA at Vembakottai	To increased the Revenue of TANGEDCO	To improve the network strengthening	1.0	0.0	OWN	2026-27	Awaiting for approval	0.0	0.0	0.0	0.0	0.00	0.00	0	0
4	Captial	Extension of LT & LTCT, supply Various tariff services	New Service Connection / additional load	New Service Connection	12.0	8.0	OWN	2026-27	Awaiting for approval	4.0	4.0	4.0	4.0	4.00	4.00	4.00	4.00
5	Captial	Lines & Cabale	New Service Connection / additional load	To increase to Revenue of TANGEDCO	4.0	2.7	OWN	2026-27	to be approval	1.3	1.3	1.4	1.4	1.30	1.30	1.40	1.40
6	Captial	Street light	New Service Connection / additional load	To increase to Revenue of TANGEDCO	4.0	2.0	OWN	2026-27	to be approval	1.0	1.0	1.0	1.0	1.00	1.00	1.00	1.00
7	Captial	Others	Various Category	To increase to Revenue of TANGEDCO	6.0	4.0	OWN	2026-27	to be approval	2.0	2.0	2.0	2.0	2.00	2.00	2.00	2.00
	TOTAL				29.3	16.7				8.3	8.3	8.4	8.4	8.3	8.3	8.4	8.4

Name of the circle: Tirunelveli EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Extension of LT & LT CT, HT Supply various tariff services	New service connections effected and Additional load	To increase the Revenue of TANGEDCO	45.00	31.50	Own	2027		13.50	13.50	18.00	18.00	13.50	13.50	18	18
2	Capital	1 X 8 MVA Power Transformer at Medical College SS(Centetary Hall)	Essentially needed to bring the Regulation within limit and line loss reduction	To increase the Revenue of TANGEDCO	4.87	0.00	Own	2027		0.00	0.00	0.00	0.00	0.00	0.00	0	0
3	Capital	1 X 8 MVA Power Transformer at Naduvakurichi 33/11 KV SS	Essentially needed to bring the Regulation within limit and line loss reduction	To increase the Revenue of TANGEDCO	6.26	0.00	Own	2027		0.00	0.00	0.00	0.00	0.00	0.00	0	0
4	Capital	2 X 8 MVA Power Transformer at sevala peri 33/11kV SS	Essentially needed to bring the Regulation within limit and line loss reduction	To increase the Revenue of TANGEDCO	8.19	0.00	Own	2027		0.00	0.00	0.00	0.00	0.00	0.00	0	0
5	Capital	1X 8 MVA Power Transformer At Pettai 33/11kV SS	Essentially needed to bring the Regulation within limit and line loss reduction	To increase the Revenue of TANGEDCO	7.47	0.00	Own	2027		0.00	0.00	0.00	0.00	0.00	0.00	0	0
6	Capital	2 X 8 MVA Power Transformer at Donavoor 33/11kV SS	Essentially needed to bring the Regulation within limit and line loss reduction	To increase the Revenue of TANGEDCO	8.48	0.00	Own	2027		0.00	0.00	0.00	0.00	0.00	0.00	0	0
7	Capital	2 X 8 MVA Power Transformer at Mukkudal 33/11kV SS	Essentially needed to bring the Regulation within limit and line loss reduction	To increase the Revenue of TANGEDCO	6.22	0.00	Own	2027		0.00	0.00	0.00	0.00	0.00	0.00	0	0
8	Capital	1 X 8 MVA Power Transformer at Kallikulam 33/11kV SS	Essentially needed to bring the Regulation within limit and line loss reduction	To increase the Revenue of TANGEDCO	87.38	37.96	Own	2027	Approval from competent authority.	16.90	16.90	21.06	21.06	16.90	16.90	21.06	21.06
	TOTAL				173.87	69.46		16216.00		30.40	30.40	39.06	39.06	30.40	30.40	39.06	39.06

Name of the circle: Kanyakumari EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Govern ment	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Extension of LT<CT,HT Supply to 82500 Nos various tariff services	New service connections effected	Increasein revenue	38.76	30.57	OWN	2027	Approval by compete nt authority	15.00	15.00	15.57	15.57	15.00	15.00	15.57	15.57
2	Capital	Establishment of 33 /11 kV Konam SS.	Due to Load growth in and around Konam area	To reduce line loss and uninterruptdp ower supply	11.44	0.00	OWN	2027	Submitte d for Approval	0.00	0.00	0.00	0.00	0.00	0.00	0	0
3	Capital	Establishment of 33 /11 kV puliyadi SS.	Due to Load growth in and around puliyadi area	To reduce line loss and uninterruptdp ower supply	11.44	11.44	OWN	2027	Submitte d for Approval	11.44	11.44	0.00	0.00	11.44	11.44	0	0
4	Capital	Erection of 1x8MVA additional Power Transformer in 33/11KV Vadasery SS/ Part II	1.27	HT Strenthening works to reduce AT&C loss.	86.46	56.31	OWN	2027	(Per)TA NGEDCO Proceedi ngs No. 4, Dated.03 .01.2019	35.51	19.20	20.80	37.11	35.51	19.20	20.8	37.11
	TOTAL				148.10	98.32		8108.00		61.95	45.64	36.37	52.68	61.95	45.64	36.37	52.68

Name of the circle: Tuticorin EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Govern ment	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Comission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Improvem ent	Power Transformer enhancement / Additional in various SS	Improvement work to provide quality supply	To increase the Revenue of TANGEDCO	57.30	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0	0
			TOTAL		57.30	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Name of the circle: Trichy Metro EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipate d date of completio n	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Extentsion of HT lines, DTs and allied works	for new sC connectio n HT LT and LTCT		198.84	131.0				68.25	38.45	62.76	100.77	68.25	38.45	62.76	100.77
	Total				198.84	131.01				68.25	38.45	62.76	100.77	68.25	38.45	62.76	100.77

Name of the circle: Thanjavur EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Extension of LT & LT CT, HT Supply to Nos various tariff services including civil work	New service connections effected	Adding the number of consumer s in all tariff and to improve the revenue	210.66	134.42				66.07	64.75	68.36	38.33	66.07	64.75	68.357	38.33425
		TOTAL			210.66	134.42				66.07	64.75	68.36	38.33	66.07	64.75	68.36	38.33

Name of the circle: Karur EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditu re	Amount capitalisati on expected	Allocation of capital expenditu re	Amount capitalisati on expected	Allocation of capital expenditu re	Amount capitalisati on expected	Allocation of capital expenditu re	Amount capitalisati on expected
1	Capital	Extension of supply to LT, LTCT & HT services	New service connectio ns effected & Improvem ent in Distn. Networks		226.72	128.20				75.70	48.70	52.50	91.374	75.70	48.70	52.504	91.374
	Total				226.72	128.20				75.70	48.70	52.50	91.37	75.70	48.70	52.50	91.37

Name of the circle: Pudukottai EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditur e	Amount capitalisati on expected	Allocation of capital expenditur e	Amount capitalisati on expected	Allocation of capital expenditur e	Amount capitalisati on expected	Allocation of capital expenditur e	Amount capitalisati on expected
1	Capital	Extension of supply to LT, LTCT & HT services	New service connections effected & Improvement in Distn. Networks	15%	143.96	92.66				45.70	43.40	46.96	50.06	45.70	43.40	46.96	50.06
			Total		143.96	92.66				45.70	43.40	46.96	50.06	45.70	43.40	46.96	50.06

Name of the circle: Perambalur EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Extension of Supply in LT, LTCT&HT services	New service connections effecteddf &improvement in Distribution Network		96.15	51.175				27.550	34.515	23.625	24.452	27.55	34.52	23.625	24.4521
	Total				96.15	51.18				27.55	34.52	23.63	24.45	27.55	34.52	23.63	24.45

Name of the circle: Thiruvavarur EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipate d date of completio n	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Extension of LT & LT CT, HT supply to 14000 Nos various tariff services	New service connections to be effected	adding of consumers	131.91	77.03				40.13	41.47	36.90	36.19	40.13	41.47	36.9	36.186
	Total				131.91	77.03				40.13	41.47	36.90	36.19	40.13	41.47	36.90	36.19

Name of the circle: Nagapattinam EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Extension of LT & LT CT, HT Supply Supply to 39000 Nos various tariff services	New service connections effected	15%	147.54	98.00				45.78	2.06	52.22	5.48	45.78	2.06	52.2243	5.48
	Total				147.54	98.00				45.78	2.06	52.22	5.48	45.78	2.06	52.22	5.48

Name of the Circle: Vellore EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisatio n expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Extension of LT & HT supply to	New Service Connection effected	For energy accounting	62.24	8.29		2027		4.00	6.00	4.29	4.29	4.00	6.00	4.29	4.29
	Total				62.24	8.29				4.00	6.00	4.29	4.29	4.00	6.00	4.29	4.29

Name of the Circle: Tirupattur EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Extension of LT & HT supply to	New Service Connection effected	For energy accountin g	12.50	4.42	Fund allocation from Board	FY 2026-27	based on the application from the consumers, approvel accorded by the competent authorities	3.00	2.00	1.42	3.00	3.00	2.00	1.42	3
2	Gen Improvem ent	Construction works for New SE office building	New Building		114.59	57.20	Fund allocation from Board	FY 2026-27	Approval yet to accorded	30.03	16.90	27.17	19.86	30.03	16.90	27.17	19.86
		TOTAL			127.09	61.62				33.03	18.90	28.59	22.86	33.03	18.90	28.59	22.86

Name of the Circle: Dharmapuri EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	CAPITAL	Establishment of new Mottankurichi 33/11KVSS	to meet the future load growth demand	to meet the future load growth demand	5.60	2.80	OWN	31.03.2027	yet to be approved	2.80	2.80	0.00	0.00	2.80	2.80	0	0
2	CAPITAL	Establishment of new Kathiripuram 33/11KVSS	to meet the future load growth demand	to meet the future load growth demand	7.21	3.41		31.03.2027	yet to be approved	3.20	3.20	0.21	0.21	3.20	3.20	0.21	0.21
3	CAPITAL	Establishment of new Noolahalli 33/11KVSS	to meet the future load growth demand	to meet the future load growth demand	5.22	3.72		31.03.2027	yet to be approved	2.22	2.22	1.50	1.50	2.22	2.22	1.5	1.5
4	CAPITAL	Re-orientation of SS and Enhancement of power transformer of Theerthamalai 33/11kvss	to meet the future load growth demand	to meet the future load growth demand	2.50	0.00		31.03.2027	yet to be approved	0.00	0.00	0.00	0.00	0.00	0.00	0	0
5	CAPITAL	Purchase of land for establishment of New Sub-Stations	to meet the future load growth demand	to meet the future load growth demand	98.57	54.69		31.03.2027		32.29	23.22	22.40	34.31	32.29	23.22	22.4	34.31
		TOTAL			119.10	64.62				40.51	31.44	24.11	36.02	40.51	31.44	24.11	36.02

Name of the Circle: Krishnagiri EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisatio n expected	Allocation of capital expenditure	Amount capitalisatio n expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisatio n expected
1	HT improvement works	Erection of 11KV link line	To reduce AT & C loss	The expenditure shall be paybacked by savings in the line loss.	3.00	1.10	REC	31.03.2023	REC/T&D/CHN/ SANCTION/P:S I(Distribution)/ 2019-20/507 dated 03.03.2020	1.1	1.6	0	0	1.10	1.60	0	0
2	HT improvement works	Strengthe ning of 11KV line	To reduce AT & C loss	The expenditure shall be paybacked by savings in the line loss.	2.27	1.00	REC	31.03.2023	REC/T&D/CHN/ SANCTION/P:S I(Distribution)/ 2019-20/507 dated 03.03.2020	1	1.57	0	0	1.00	1.57	0	0
3	HT improvement works	11KV Bay extension	To reduce AT & C loss	The expenditure shall be paybacked by savings in the line loss.	1.50	0.44	REC	31.03.2023	REC/T&D/CHN/ SANCTION/P:S I(Distribution)/ 2019-20/507 dated 03.03.2020	0.44	0.7	0	0	0.44	0.70	0	0
4	HT improvement works	Erection of new 11KV AB cable	To reduce AT & C loss	The expenditure shall be paybacked by savings in the line loss.	198.78	84.85	REC	31.03.2027	REC/T&D/CHN/ SANCTION/P:S I(Distribution)/ 2019-20/507 dated 03.03.2020	45.10	35.33	39.75	39.85	45.10	35.33	39.75	39.85
Total					205.55	87.39				47.64	39.20	39.75	39.85	47.64	39.20	39.75	39.85

Name of the Circle: Cuddalore EDC																	
S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisatio n expected	Allocation of capital expenditure	Amount capitalisatio n expected	Allocation of capital expenditure	Amount capitalisatio n expected	Allocation of capital expenditure	Amount capitalisatio n expected
1	Capital	Extension of supply to HT, LT CT & LT in various tariff services & all other	New SCs effected in various categories & Improvement works	for energy accountin g & line strengthe ning	176.00	103.70	Own	FY Mar 2025- to Mar -2027	Based on the applicatio n from the consumer s, approval	58.60	5.50	45.10	20.00	58.60	5.50	45.1	20
2	HT Improvement works	Strengthe ning of Sub Transmiss ion & Distributio n network	To reduce the HT/LT line loss & quality of power supply	To improve the voltage regulation and to give quality of supply to the consumer	603.02	145.33	REC - Funded Scheme	FY Mar 2027	REC Loan aprooved for UDAY Scheme	86.06	49.00	59.27	48.83	86.06	49.00	59.27	48.83
	Total				779.02	249.03				144.66	54.50	104.37	68.83	144.66	54.50	104.37	68.83

Name of the Circle: Tiruvannamalai EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisati on expected	Allocation of capital expenditure	Amount capitalisati on expected	Allocation of capital expenditure	Amount capitalisati on expected	Allocation of capital expenditure	Amount capitalisati on expected
1	Capital	Effecting of new agriculture service connection 5000 No'sEffecting of new Domestic service connection 60000 No'sEffecting of new Commercial service connection 20000No'sEffecting of new OHT and street light service connection 3600 No'sEffecting of new LT Industrial service connection 1000No's	Pending application& As per the party request	For energy Accounting	191.4	100.50				52.40	59.60	48.10	50.00	52.40	59.60	48.1	50
	T.V Malai	TOTAL			191.40	100.50				52.40	59.60	48.10	50.00	52.40	59.60	48.10	50.00

Name of the Circle: Villupuram EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governmen t	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Extension of LT & LT CT, HT Supply to 51,000 Nos. various tariff services	New service connections effected.	Adding consumers	222.377	170.01				65.93	63.18	104.08	128.93	65.93	63.18	104.08	128.93
		Total			222.377	170.01				65.93	63.18	104.08	128.93	65.93	63.18	104.08	128.93

Name of the Circle: Kallakurichi EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO				Approved by the Commission			
										FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)		FY 2025-26 (Rs.in Crs.)		FY 2026-27 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Extension of LT & LT CT, HT Supply to 35000 No. various tariff services	New SCs effected	for energy accounting	493.2501	245.98205		2027		108.78302	32.91202	137.19903	20.01803	108.78	32.91	137.19903	20.01803
		Total			493.25	245.98				108.78	32.91	137.20	20.02	108.78	32.91	137.20	20.02

ABSTRACT OF YEARWISE ALLOCATION OF CAPITAL EXPENDITURE - DISTRIBUTION												
S.No.	Name of Region	Estimated Cost	Submitted by TANGEDCO					Approved by Commission				
			FY 2022-23 (Rs.in Crs.)	FY 2023-24 (Rs.in Crs.)	FY 2024-25 (Rs.in Crs.)	FY 2025-26 (Rs.in Crs.)	FY 2026-27 (Rs.in Crs.)	FY 2022-23 (Rs.in Crs.)	FY 2023-24 (Rs.in Crs.)	FY 2024-25 (Rs.in Crs.)	FY 2025-26 (Rs.in Crs.)	FY 2026-27 (Rs.in Crs.)
			Capital expenditure	Capital expenditure	Capital expenditure	Capital expenditure	Capital expenditure	Capital expenditure	Capital expenditure	Capital expenditure	Capital expenditure	Capital expenditure
1	Chennai North	779.74	490.64	54.12	58.59	54.12	58.59	489.24	55.52	58.59	54.12	58.59
2	Chennai South	4593.44	1140.01	450.38	486.69	464.00	503.52	945.01	385.89	443.26	388.65	503.51
3	Coimbatore	1875.36	486.10	536.18	489.49	509.14	489.49	291.95	333.12	310.59	509.14	489.49
4	Erode	734.43	222.99	223.22	262.55	203.42	246.59	200.35	192.46	220.46	165.49	193.24
5	Madurai	968.78	364.81	276.07	255.88	247.98	208.21	360.81	276.07	255.88	247.98	208.21
6	Tirunelveli	456.48	229.57	117.05	94.83	100.65	83.83	229.57	117.05	94.83	100.65	83.83
7	Trichy	1155.78	349.43	369.17	343.33	369.17	343.33	349.43	369.17	343.33	369.17	343.33
8	Vellore	513.98	170.58	125.18	96.74	125.18	96.74	147.66	97.89	89.09	125.18	96.74
9	Villupuram	1686.05	320.83	371.77	393.75	371.77	393.75	314.93	365.87	389.55	371.77	393.75
	Sub-Total	12764.03	3774.97	2523.15	2481.84	2445.44	2424.04	3328.95	2193.04	2205.58	2332.16	2370.69
10	Schemes											
a	RDSS	13103.779	980.11	2458.02	2326.96			980.11	2458.02	2326.96		
b	HVDS-ADB Loan	5318.000	1817.30	1817.30	1683.40			0.00	0.00	0.00		
c	Uday	1315.000	1224.56	0.00	0.00			0.00	0.00	0.00		
d	IPDS-Additional	181.590	75.75	0.00	0.00			75.75	0.00	0.00		
	Total	19918.369	4097.716	4275.323	4010.358	0.000	0.000	1055.856	2458.023	2326.958	0.000	0.000
	Grand Total	32682.40	7872.69	6798.47	6492.20	2445.44	2424.04	4384.80	4651.07	4532.54	2332.16	2370.69

ABSTRACT OF YEARWISE ALLOCATION OF CAPITALISATION - DISTRIBUTION												
S.No.	Name of Region	Estimated Cost	Submitted by TANGEDCO					Approved by Commission				
			FY 2022-23 (Rs.in Crs.)	FY 2023-24 (Rs.in Crs.)	FY 2024-25 (Rs.in Crs.)	FY 2025-26 (Rs.in Crs.)	FY 2026-27 (Rs.in Crs.)	FY 2022-23 (Rs.in Crs.)	FY 2023-24 (Rs.in Crs.)	FY 2024-25 (Rs.in Crs.)	FY 2025-26 (Rs.in Crs.)	FY 2026-27 (Rs.in Crs.)
		FY 22-25	Capitalisation	Capitalisation	Capitalisation	Capitalisation	Capitalisation	Capitalisation	Capitalisation	Capitalisation	Capitalisation	Capitalisation
1	Chennai North	779.738472	429.77	89.30	60.54	86.50	56.54	429.77	89.30	60.61	86.50	56.54
2	Chennai South	4593.4417	1408.99	406.66	427.12	286.26	166.00	1215.55	392.64	409.71	286.26	166.00
3	Coimbatore	1875.355261	284.78	475.65	482.10	375.65	423.12	261.98	320.70	321.56	375.65	423.12
4	Erode	734.43	176.30	204.68	242.88	191.32	226.42	167.22	184.30	209.86	163.82	184.01
5	Madurai	968.7792	270.35	238.10	245.42	211.01	175.13	266.35	238.10	245.42	211.01	175.13
6	Tirunelveli	456.4764095	246.50	101.34	111.14	84.34	100.14	246.50	101.34	111.14	84.34	100.14
7	Trichy	1155.78	241.85	273.34	504.61	273.34	346.66	241.85	273.34	504.61	273.34	346.66
8	Vellore	513.983754	151.01	95.54	103.02	95.54	103.02	140.06	73.12	74.36	95.54	103.02
9	Villupuram	1686.0471	577.42	385.88	473.30	210.19	267.78	571.52	379.98	469.10	210.19	267.78
	Sub-Total	12764.032	3786.957	2270.482	2650.129	1814.148	1864.809	3540.786	2052.812	2406.367	1786.646	1822.390
10	Schemes											
a	RDSS	13103.78	980.11	2458.02	2326.96			980.11	2326.96	2458.02		
b	HVDS-ADB Loan	5318.00	1817.30	1817.30	1683.40			0.00	0.00	0.00		
c	Uday	1315.00	1224.56	0.00	0.00			0.00	0.00	0.00		
d	IPDS-Additional	181.59	75.75	0.00	0.00			75.75	0.00	0.00		
	Sub-Total	19918.37	4097.72	4275.32	4010.36	0.00	0.00	1055.86	2326.96	2458.02	0.00	0.00
	Grand Total	32682.40	7884.67	6545.81	6660.49	1814.15	1864.81	4596.64	4379.77	4864.39	1786.65	1822.39

ABSTRACT - I								
ABSTRACT OF YEARWISE ALLOCATION OF CAPITAL EXPENDITURE								
S.No.	Name of Circles	Estimated Cost (Rs. In Crores)	Submitted by TANGEDCO			Approved by Commission		
			FY 2022-23	FY 2023-24	FY 2024-25	FY 2022-23	FY 2023-24	FY 2024-25
I	Region : Chennai North							
1	Chennai Central	141.17	30.15	26.52	28.99	30.15	26.52	28.99
2	Chennai North	317.15	291.15	12.00	14.00	289.75	13.40	14.00
3	Chennai West	321.42	169.34	15.60	15.60	169.34	15.60	15.60
	Sub total	779.74	490.64	54.12	58.59	489.24	55.52	58.59
II	Region : Chennai South							
4	Chennai South-I	1905.72	315.86	229.45	211.07	284.29	168.17	147.79
5	Chennai South-II	2263.15	665.92	133.04	201.29	531.36	129.83	221.15
6	Kancheepuram	199.75	86.63	28.70	21.70	57.75	28.70	21.70
7	Chengalpattu	224.82	71.60	59.19	52.62	71.60	59.19	52.62
	Sub total	4593.44	1140.01	450.38	486.69	945.01	385.89	443.26
III	Region : Coimbatore							
8	Coimbarore North	142.50	35.36	68.23	44.68	35.36	68.23	44.68
9	Coimbatore South	94.90	32.43	30.92	25.85	32.43	30.92	25.85
10	Coimbatore Metro	1149.47	250.00	272.01	269.90	55.85	68.95	91.00
11	Tiruppur	116.20	38.60	39.10	38.50	38.60	39.10	38.50
12	Udumalpet	175.97	61.40	64.47	50.10	61.40	64.47	50.10
13	Palladam	164.26	52.67	54.45	57.14	52.67	54.45	57.14
14	Nilgiris	32.06	15.64	7.00	3.32	15.64	7.00	3.32
	Sub total	1875.36	486.10	536.18	489.49	291.95	333.12	310.59
IV	Region : Erode							
15	Erode	105.41	41.54	29.57	34.30	41.54	29.57	34.30
16	Gobi	137.60	31.12	46.52	59.96	31.12	46.52	59.96
17	Mettur	206.92	65.32	62.93	78.35	42.68	32.17	36.26
18	Salem	117.55	34.33	33.40	30.92	34.33	33.40	30.92
19	Namakkal	166.95	50.68	50.80	59.02	50.68	50.80	59.02
	Sub total	734.43	222.99	223.22	262.55	200.35	192.46	220.46

V	Region : Madurai							
20	Sivaganga	233.56	78.90	75.04	70.00	78.90	75.04	70.00
21	Theni	156.19	45.45	36.15	38.15	45.45	36.15	38.15
22	Madurai Metro	156.94	52.90	44.83	50.09	52.90	44.83	50.09
23	Ramnad	160.97	67.66	48.90	43.14	63.66	48.90	43.14
24	Dindigul	104.44	70.89	22.94	10.61	70.89	22.94	10.61
25	Madurai	156.69	49.01	48.21	43.90	49.01	48.21	43.90
	Sub total	968.78	364.81	276.07	255.88	360.81	276.07	255.88
VI	Region : Tirunelveli							
26	Virudunagar	77.21	31.78	24.70	19.40	31.78	24.70	19.40
27	Tirunelveli	173.87	101.99	30.40	39.06	101.99	30.40	39.06
28	Kanyakumari	148.10	38.50	61.95	36.37	38.50	61.95	36.37
29	Tuticorin	57.30	57.30	0.00	0.00	57.30	0.00	0.00
	Sub total	456.48	229.57	117.05	94.83	229.57	117.05	94.83
VII	Region : Trichy							
30	Trichy Metro	198.84	35.93	68.25	62.76	35.93	68.25	62.76
31	Thiruvavur	131.91	37.33	40.13	36.90	37.33	40.13	36.90
32	Karur	226.72	85.83	75.70	52.50	85.83	75.70	52.50
33	Pudukottai	143.96	40.47	45.70	46.96	40.47	45.70	46.96
34	Perambalur	96.15	37.10	27.55	23.63	37.10	27.55	23.63
35	Thanjavur	210.66	63.24	66.07	68.36	63.24	66.07	68.36
36	Nagapattinam	147.54	49.54	45.78	52.22	49.54	45.78	52.22
	Sub total	1155.78	349.43	369.17	343.33	349.43	369.17	343.33
VIII	Region : Vellore							
37	Vellore	62.24	41.99	4.00	4.29	41.99	4.00	4.29
38	Tirupattur	127.09	34.10	33.03	28.59	34.10	33.03	28.59
39	Dharmapuri	119.10	46.25	40.51	24.11	32.13	23.22	24.11
40	Krishnagiri	205.55	48.24	47.64	39.75	39.44	37.64	32.10
	Sub total	513.98	170.58	125.18	96.74	147.66	97.89	89.09
IX	Region : Villupuram							
41	Cuddalore	779.02	140.80	144.66	104.37	140.80	144.66	104.37
42	Thiruvannamalai	191.40	90.90	52.40	48.10	85.00	46.50	43.90
43	Villupuram	222.38	49.89	65.93	104.08	49.89	65.93	104.08
44	Kallakurichi	493.25	39.24	108.78	137.20	39.24	108.78	137.20
	Sub total	1686.05	320.83	371.77	393.75	314.93	365.87	389.55
	Total	12764.03	3774.97	2523.15	2481.84	3328.95	2193.04	2205.58
X	Schemes							
a	RDSS	13103.78	980.11	2458.02	2326.96	980.11	2458.02	2326.96

b	HVDS-ADB Loan	5318.00	1817.30	1817.30	1683.40	0.00	0.00	0.00
c	Uday	1315.00	1224.56	0.00	0.00	0.00	0.00	0.00
d	IPDS-Additional	181.59	75.75	0.00	0.00	75.75	0.00	0.00
	Total	19918.37	4097.72	4275.32	4010.36	1055.86	2458.02	2326.96
	Grand total	32682.40	7872.69	6798.47	6492.20	4384.80	4651.07	4532.54

ABSTRACT - II

ABSTRACT OF YEARWISE CAPITALISATION

S.No.	Name of Circles	Estimated Cost (Rs. in Crores)	Submitted by TANGEDCO			Approved by COMMISSION		
			FY 2022-23	FY 2023-24	FY 2024-25	FY 2022-23	FY 2023-24	FY 2024-25
			Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)
I	Region : Chennai North							
1	Chennai Central	141.17	26.02	25.20	27.54	26.02	25.20	27.54
2	Chennai West	321.42	135.87	49.30	19.00	135.87	49.30	19.07
3	Chennai North	317.15	267.88	14.80	14.00	267.88	14.80	14.00
	Sub total	779.74	429.77	89.30	60.54	429.77	89.30	60.61
II	Region : Chennai South							
4	Chennai South-I	1905.72	303.88	166.00	136.52	288.93	135.18	104.20
5	Chennai South-II	2263.15	969.20	133.04	206.25	819.60	149.83	221.15
6	Kancheepuram	199.75	76.35	49.10	25.40	47.47	49.10	25.40
7	Chengalpattu	224.82	59.55	58.52	58.96	59.55	58.52	58.96
	Sub total	4593.44	1408.99	406.66	427.12	1215.55	392.64	409.71
III	Region : Coimbatore							
8	Coimbarore North	142.50	31.85	35.81	41.74	31.85	35.81	41.74
9	Coimbatore South	94.90	26.55	57.55	26.75	26.55	57.55	26.75
10	Coimbatore Metro	1149.47	74.69	220.60	247.96	51.89	65.65	87.42
11	Tiruppur	116.20	36.50	39.00	36.00	36.50	39.00	36.00
12	Udumalpet	175.97	55.82	58.61	61.54	55.82	58.61	61.54
13	Palladam	164.26	50.40	57.48	59.38	50.40	57.48	59.38
14	Nilgiris	32.06	8.97	6.60	8.73	8.97	6.60	8.73
	Sub total	1875.36	284.78	475.65	482.10	261.98	320.70	321.56
IV	Region : Erode							
15	Erode	105.41	26.43	37.71	33.08	26.43	37.71	33.08
16	Gobi	137.60	27.19	40.97	57.74	27.19	40.97	57.74
17	Mettur	206.92	48.67	52.50	67.41	39.59	32.12	34.39
18	Salem	117.55	25.38	22.21	25.91	25.38	22.21	25.91
19	Namakkal	166.95	48.63	51.29	58.74	48.63	51.29	58.74
	Sub total	734.43	176.30	204.68	242.88	167.22	184.30	209.86
V	Region : Madurai							
20	Sivaganga	233.56	63.30	70.65	61.69	63.30	70.65	61.69
21	Theni	156.19	65.70	50.93	38.15	65.70	50.93	38.15
22	Madurai Metro	156.94	41.86	42.29	72.78	41.86	42.29	72.78
23	Ramnad	160.97	66.64	48.20	47.16	62.64	48.20	47.16
24	Dindigul	104.44	20.93	18.93	18.53	20.93	18.93	18.53
25	Madurai	156.69	11.92	7.09	7.11	11.92	7.09	7.11
	Sub total	968.78	270.35	238.10	245.42	266.35	238.10	245.42
VI	Region : Tirunelveli							
26	Virudunagar	77.21	32.45	25.30	19.40	32.45	25.30	19.40
27	Tirunelveli	173.87	101.94	30.40	39.06	101.94	30.40	39.06

ABSTRACT OF YEARWISE CAPITALISATION								
S.No.	Name of Circles	Estimated Cost (Rs. in Crores)	Submitted by TANGEDCO			Approved by COMMISSION		
			FY 2022-23	FY 2023-24	FY 2024-25	FY 2022-23	FY 2023-24	FY 2024-25
			Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)
28	Kanyakumari	148.10	54.81	45.64	52.68	54.81	45.64	52.68
29	Tuticorin	57.30	57.30	0.00	0.00	57.30	0.00	0.00
	Sub total	456.48	246.50	101.34	111.14	246.50	101.34	111.14

ABSTRACT OF YEARWISE CAPITALISATION

S.No.	Name of Circles	Estimated Cost (Rs. in Crores)	Submitted by TANGEDCO			Approved by COMMISSION		
			FY 2022-23	FY 2023-24	FY 2024-25	FY 2022-23	FY 2023-24	FY 2024-25
			Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)	Amount Capitalisation (Rs. in Crores)
VII	Region : Trichy							
30	Trichy Metro	198.84	8.92	38.45	100.77	8.92	38.45	100.77
31	Thiruvavur	131.91	34.20	41.47	36.19	34.20	41.47	36.19
32	Karur	226.72	68.73	48.70	109.32	68.73	48.70	109.32
33	Pudukottai	143.96	37.96	43.40	50.06	37.96	43.40	50.06
34	Perambalur	96.15	30.10	34.52	24.45	30.10	34.52	24.45
35	Thanjavur	210.66	61.94	64.75	38.33	61.94	64.75	38.33
36	Nagapattinam	147.54	0.00	2.06	145.48	0.00	2.06	145.48
	Sub total	1155.78	241.85	273.34	504.61	241.85	273.34	504.61
VIII	Region : Vellore							
37	Vellore	62.24	40.18	6.00	4.29	40.18	6.00	4.29
38	Tirupattur	127.09	20.41	18.90	22.86	20.41	18.90	22.86
39	Dharmapuri	119.10	42.64	31.44	36.02	34.19	21.22	22.11
40	Krishnagiri	205.55	47.78	39.20	39.85	45.28	27.00	25.10
	Sub total	513.98	151.01	95.54	103.02	140.06	73.12	74.36
IX	Region : Villupuram							
41	Cuddalore	779.02	445.19	154.50	168.83	445.19	154.50	168.83
42	Thiruvannamalai	191.40	65.40	59.60	59.50	59.50	53.70	55.30
43	Villupuram	222.38	41.53	63.18	94.95	41.53	63.18	94.95
44	Kallakurichi	493.25	25.30	108.60	150.02	25.30	108.60	150.02
	Sub total	1686.05	577.42	385.88	473.30	571.52	379.98	469.10
	Total	12764.03	3786.96	2270.48	2650.13	3540.79	2052.81	2406.37
X	Schemes							
a	RDSS	13103.78	980.11	2458.02	2326.96	980.11	2458.02	2326.96
b	HVDS-ADB Loan	5318.00	1817.30	1817.30	1683.40	0.00	0.00	0.00
c	Uday	1315.00	1224.56	0.00	0.00	0.00	0.00	0.00
d	IPDS-Additional	181.59	75.75	0.00	0.00	75.75	0.00	0.00
	Total	19918.37	4097.72	4275.32	4010.36	1055.86	2458.02	2326.96
	Grand total	32682.40	7884.67	6545.81	6660.49	4596.64	4510.84	4733.32

Name of the Circle: Chennai EDC/ Central											Submitted by TANGEDCO						Approved by Commission					
S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government)	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
											Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Improvement	Replacement of existing 15Nos 11KV VCBs at 33/11 KV Nungambakkam Substation	To improve reliable supply	To improve reliable supply	1.052	0	1.05	Own	2022-2023	Proposal submitted.	1.052	1.052	0.00	0.00	0.00	0.00	1.052	1.052	0.00	0.00	0.00	0.00
2	Improvement	Replacement of existing 16Nos. 11KV VCBs at 33/11 KV Mambalam Substation	To improve reliable supply	To improve reliable supply	0.97	0	0.97	Own	2022-2023	Proposal submitted.	0.97	0.97	0.00	0.00	0.00	0.00	0.97	0.97	0.00	0.00	0.00	0.00
3	Improvement	Replacement of existing 7Nos. 33KV VCBs at 33/11 KV Mambalam Substation	To improve reliable supply	To improve reliable supply	1.095	0	1.095	Own	2022-2023	Proposal submitted.	1.095	1.095	0.00	0.00	0.00	0.00	1.095	1.095	0.00	0.00	0.00	0.00
4	Capital	Extension of LT, LTCT, HT & EHT supply to various consumers	New service connections to be effected	Adding consumers	138.05	55.51	82.54	Own	31.3.2022	Based on appln.	27.03	22.91	26.52	25.20	28.99	27.54	27.03	22.91	26.52	25.20	28.99	27.54
					141.17	55.51	85.66	0.00	0.00	0.00	30.15	26.02	26.52	25.20	28.99	27.54	30.15	26.02	26.52	25.20	28.99	27.54

Name of the Circle: Chennai EDC/ North

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
											FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
											Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Improvement	Erection of new 11KV MPM street # of Gandhi nagar 33 kV SS	Estimate sanctioned. Waiting for material allotment.	To improve quality of supply	1.24	0	1.24	OWN	2022-2023	CE/D/CNR/TECH.Imp. 35/2017-18	1.24	1.24	0.00	0.00	0.00	0.00	1.24	1.24	0.00	0.00	0.00	0.00
2	Improvement	Erection of 11KV Jeyaram Nagar # of Kolathur 33 kV SS	11 KV, 300 Sqmm cable layed- 1.2 Km,want of 11 KV Breaker	To improve quality of supply	0.56	0	0.56	OWN	2022-2023	CE/D/CNR/TECH.Imp. 84/2017-18	0.56	0.56	0.00	0.00	0.00	0.00	0.56	0.56	0.00	0.00	0.00	0.00
3	Improvement	conversion of existing 33 kV SS outdoor SS into indoor SS at ICF	Outdoor to Indoor conversion work under Progress	To improve quality of supply	1.80	0	1.8	OWN	2022-2023	(Per) CMD/TAN GEDCO Pro.No.517 dt.21.09.17	1.80	0.00	0.00	0.00	0.00	0.00	1.8	0	0.00	0.00	0.00	0.00
4	Improvement	Enhancement of Power Tr.at 33/11KV Kavarepettai	To ensure uninterrupted & quality supply	To improve quality of supply	0.89	0	0.89	OWN	2022-2023	342 dated 06.08.18	0.89	0.00	0.00	0.00	0.00	0.00	0.89	0	0.00	0.00	0.00	0.00
5	Civil Works	Restoration of Offices, Compound wall, Provision of road in SS, New Section Office at RK Nagar area (CM Rule 110)	Work Awarded & work to be taken up		1.03	0	1.03	OWN	2022-2023		1.03	0.00	0.00	0.00	0.00	0.00	1.03	0	0.00	0.00	0.00	0.00
6	Improvement	Teachers colony 33/11KV SS at Nermal nagar Kolathur	To meet out Load growth	To ensure Reliable supply	2.80	0	2.80	own	2022-2023	B.P.No.83/9.02.18	2.80	0.00	0.00	2.80	0.00	0.00	1.40	0	1.4	2.80	0	0
7	HT improvement works	Erection of 11 KV cable, line & Strengthening of existing 11KV line		To ensure Reliable supply	12.69	0	12.69	own	2022-2023	Bp478 dt09.08.2017	12.69	0.00	0.00	0.00	0.00	0.00	12.69	0	0	0	0	0
8	Improvement works (less than 1 crore)		To meet out load growth	To ensure Reliable supply	4.06	0.00	4.06				4.06	0.00	0.00	0.00	0.00	0.00	4.06	0	0	0	0	0
9	REC - Funded Scheme(CM Rule 110)	Conversion of existing conventional DT Structures in to RMU,Provision of HRC type Piller	Modernisation of TANGEDCO Utility	To ensure Reliable supply	154.96	0	154.96	REC	2022-2023	BP No:88&89/07.12.2016	154.96	154.96	0.00	0.00	0.00	0.00	154.96	154.96	0	0	0	0

10	PFC - Funded Scheme	OH to UG Conversion	Modernisation of TANGEDCO Utility and avoid accidents for safety purpose	Safety for consumers	101.12	0	101.12	PFC	2022-2023	BP No:27/03.04.2017	101.12	101.12	0.00	0.00	0.00	0.00	101.12	101.12			0	0
11	Capital & Improvement works	Improvements		Reliability supply	36.00	0	36	Own	2022-2023		10	10	12.00	12.00	14.00	14.00	10	10	12	12	14	14
TOTAL					317.15	0.00	317.15	0.00	0.00	0.00	291.15	267.88	12.00	14.80	14.00	14.00	289.75	267.88	13.40	14.80	14.00	14.00

Name of the Circle: Chennai EDC/ West

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
											FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
											Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	OH to UG conversion in Avadi Division.	Conversion of existing OH lines to UG cables	To avoid accidents thereby ensuring public safety	To ensure Safety & Reliable supply	134	86	48	PFC	22.8.22	LOA awarded vide Proceedings No.27 Dated. 03.04.2017.	48	48	0	0	0	0	48	48	0.00	0.00	0.00	0.00
2	11KV structure to RMU conversion - Rule 110	Rule 110- Replacement of 1005Nos DT into 11 KV RMUs & New 300Nos RMU	For safety & Easy Operation	To ensure Reliable supply	146.15	34.48	111.67	REC	24.7.22	Contract awarded LOA No.1 of 12.5.2020 of CE/MM	111.67	78.169	0	33.501	0	0	111.67	78.169	0.00	33.50	0.00	0.00
3	Capital	Effecting of new service connections	Erection of new DTs and other structures	For consumers and revenue	30	0	30	OWN	31-3-2025	Under Approval	6.00	4.80	12.00	10.80	12.00	14.40	6.00	4.80	12.00	10.80	12.00	14.40
4	Improvement	Thirumalainagar 33/11 KV SS with 2x16 MVA 33/11 KV Pr.Tr.	To provide fully automated distribution system thereby improving distribution network	Reliable supply	11.27	0.40	10.8662	Own	2020-24	(Per) CMD TANGEDCO Proceedings No.435 dt:11.10.18	3.67	4.90	3.60	5.00	3.60	4.60	3.67	4.9	3.60	5.00	3.60	4.67
TOTAL					321.42	120.88	200.54	0.00	0.00	0.00	169.34	135.87	15.60	49.30	15.60	19.00	169.34	135.87	15.60	49.30	15.60	19.07

Name of the Circle: Chennai EDC/ South I

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government)	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
											FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
											Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Erection of DTs & other structure for LT/HT Supply service connections	New service connections effected	Adding consumers	82.90	0	82.90	Own	FY 2022-25	Based on the application from the consumers, approval was accorded by comp authorities	24.87	19.896	29.02	23.212	29.02	20.311	24.87	19.896	29.02	23.21	29.02	20.31
2	Improvement	Enhancement of DTs, New DTs, New HT/LT Feeders, etc.,	To improve the network and meet out Load growth	To Improve quality of supply	95.60	0	95.60	Own	FY 2022-25	Approved by the competent authority	28.68	20.076	33.46	23.422	33.46	23.422	28.68	20.076	33.46	23.42	33.46	23.42
3(i)	REC - Funded Scheme	Establishment of 33/11 KV SS -4 Nos. (Nanganallur, Alwarthirunagar, Kundrathur, T.M.Vakkal	To meet out Load growth	For consumers and increase revenue	38.010	14.64	23.37	REC	FY 2022-23	Sanctioned vide Lr No:REC/T&D /CHN/ Sanction/P:S I(Distribution)2017-18/159 dt 14.09.2018	23.370	14.022	0.00	9.348	0.00	0	23.37	14.022	0.000	9.348	0.00	0.00
3(ii)	REC - Funded Scheme (Rule 110)	Replacement of DT into new 11 KV RMUs in Chennai suburban (1288 Nos)	Rule 110 For safety & Esay Operation	To improve the reliability, efficiency and safety of 11 KV distribution network and back feeding supply extended through the remote operations	174.53	43.18	131.35	REC	FY 2022-23	LOA No.1/D 171/20 Dt.12.05.20	131.35	174.53					131.35	174.530	0.00	0.00	0.00	0.00
3(iii)	REC - Funded Scheme (Rule 110)	Replacement of existing pillar boxes by HRC Pillar boxes (6850 Nos.)	Rule 110 - Modernisation of P.B	To ensure Reliable & uninterrupted supply	81.52	0	20.38	REC/PFC	Beyond FY 2024-25	Administratively approved vide BP no: 89 dt 07.12.16	4.076	2.8532	8.152	5.7064	8.152	5.7064	4.08	2.8532	8.1520	5.7064	8.1520	5.7064
3(iv)	Implementation of Metering in DTs	Metering of all Distribution Transformers (3070 Nos. DTs)		Energy auditing	8.56	0.00	2.57	REC/Others	Beyond FY 2024-25	(Per) CMD TANGEDCO Proceeding No:175 Dtaed 12.08.2020	0.856	0.5992	0.856	0.5992	0.856	0.599	0.00	0.000	0.000	0.000	0.000	0.000
3(V)	REC Funded Scheme -	Erection of new 11 KV feeders (16 Nos.) (UDAY)	To reduce Line losses	Improves revenue	15.34	10.738	4.60	REC	2022-23	Sanctioned vide Lr No:REC/T&D /CHN/ Sanction/P:S I(Distribution)2019-	4.602	4.602	0	0		0.000	4.60	4.602	0.00	0.00	0.00	0.00

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
											FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
											Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
4	PFC - Funded Scheme	Conversion of existing OH lines into UG cables in Chennai City	Conversion of HT/LT/OH into UG	To maintain uninterrupted supply, to reduce the Line loss	696.46	0	174.12	PFC	FY 2022-25	Per (FB) TANGEDCO Proceedings No:27 dt: 03.04.2017	34.823	24.3761	69.646	48.7522	69.646	48.7522	34.82	24.376	69.65	48.75	69.65	48.75
5	IPDS Scheme	IPDS Scheme (Establishment of 2 Nos. 33/11 KV GIS SS-Kodambakam & Vadapalan (AVM Asta))	To meet out Load growth	To reduce AT&C Loss	51.04	38.28	12.76	PFC		CMD TANGEDCO Proceedings No.357 dt: 10.10.2019(revised) & No:359 dt:10.10.2019(revised)(Lr.No.:CE/R-APDRP/SE1/E1/A3/F.GIS SS/Tender	12.76	12.76	0	0	0	0	12.76	12.760	0.00	0.00	0.00	0.00
6	Civil Works	Construction of Office building, Compound wall of SS, Maintenance/Repairs etc.,	Modernization of offices /SS		25.05	0	25.05	Own	FY 2024-25	Approved by the competent authority	8.7675	7.014	8.7675	7.014	7.515	6.012	8.77	7.014	8.77	7.01	7.52	6.01
7	ST & D Plan	Establishment of 33/11 KV SS -1 No. (Poonamall ee) Power Tr addl 2nos (Rajbhavan , ST.Mount)	To meet out Load growth	Improves losses and revenue	40.29	22.32	17.97	REC	2022-23	Lr No:SE/RE&I(D)/EE/PC-II/A2/F.T&D Prog/D.No: 68/2020, dt: 20.02.2020 (TN-TD-INT-334-2019-15589)	10.995	8.796	6.975	5.58	0	0	10.995	8.796	6.975	5.580	0.000	0.000
8	Others (Purchase of land cost)	SS land	To establishment of SS in Land		12.15	0	12.15	Own	FY 2023-25	-	0	0	12.15	12.15	0	0	0.00	0.000	12.15	12.15	0.00	0.00
9	Implementation of Smart Metering in Chennai UA	Provision for smart meters	To Improve Revenue Augmentation	To Improve Revenue Augmentation	574.27		143.57		FY 2022-26	Proceedings No. 474 , Dated : 14.11.2018	28.7135	14.35675	57.427	28.7135	57.427	28.7135	0.00	0.000	0.00	0.00	0.00	0.00
10	HVDS DT's	Energy Accounting on 11 KV feeders with high Distribution losses	To increase in energy saving, reduction in line losses & Improves tail end	Savings in Line losses	10.00	0.00	10.00		FY 2022-25		2	0	3	1.5	5	3	0.00	0.000	0.00	0.00	0.00	0.00
	Total				1905.72	129.16	756.38	0.00	0.00	0.00	315.86	303.88	229.45	166.00	211.07	136.52	284.29	288.93	168.17	135.18	147.79	104.20

le: Chennai EDC/ South II

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditur e incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
											FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
											Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisati on expected	Allocation of capital expenditure	Amount capitalisati on expected	Allocation of capital expenditure	Amount capitalisati on expected
1	Capital	Erection of DTs & other structure for LT/HT Supply service connection	New service connections effected	For consumers	45	0	45.00	Own	FY 2022-23, FY 2023-24, FY 2024-25	Based on the application from the consumers , approval was accorded by	15.000	15.000	15.000	15.000	15.000	15.000	15.00	15.000	15.00	15.00	15.00	15.00
2	Improvem ent	Enhancem ent of DTs, New DTs, New HT/LT Feeders, etc	To improve the network and meet out Load growth	Improve quality of supply	60	0	60.00	Own	FY 2022-23, FY 2023-24, FY 2024-25	Approved by the competent authority	20.000	20.000	20.000	20.000	20.000	20.000	20.00	20.000	20.00	20.00	20.00	20.00
3	REC - Funded Scheme	Replacem ent of DT into new 11 KV RMUs in Chennai suburban area	Rule 110 - For safety & Easy Operation	Safety purpose	174.53	43.18	131.35	REC	24.07.2022	Lr.No.CE/MM/SE/M M – III/EE/BKR /AEE1/F M 49/18 – 19/LOA No.1/D 171/20 Dt.12.05.2	131.350	174.530	0.000	0.000	0.000	0.000	39.41	62.585	39.41	59.41	52.54	52.54
		Replacem ent of existing pillar boxes by HRC Pillar boxes	Rule 110 - Modernisa tion of pillar boxes		80.7971	0	80.80	REC	FY 2022-25	Administra tively approved vide BP no: 89 dt 07.12.16	5.000	5.000	10.000	10.000	65.800	65.800	5.00	5.000	10.00	10.00	65.80	65.80
		Implement ation of Metering in DTs	Metering of all Distributio n Transformers	Energy audit measures	9.85	0	9.85	REC/PFC	FY 2022-24	Proceeding No:175 Dt.12.08.2 020	4.925	1.970	4.925	4.925	0.000	2.955	0.00	0.000	0.00	0.00	0.00	0.00
4	PFC - Funded Scheme	Conversio n of existing OH lines into UG cables in Tambaram Division	Coverison of HT/LT/OH into UG	Safety purpose	362.89	154.1	208.79	PFC	07.01.2022	Per (FB) TANGEDC O Proceeding s No:27 dt: 03.04.2017	208.790	362.890	0.000	0.000	0.000	0.000	208.79	362.890	0.00	0.00	0.00	0.00
		Conversio n of existing OH lines into UG cables in Adyar & TTC	Coverison of HT/LT/OH into UG		267.05	105.02	162.03	PFC	22.08.2022	Per (FB) TANGEDC O Proceeding s No:27 dt: 03.04.2017	162.036	267.053	0.000	0.000	0.000	0.000	162.04	267.053	0.00	0.00	0.00	0.00
5	IPDS	Anakaputh ur GIS SS	To meet out Load growth		45.94	5.94	40.00	PFC	FY 2021-22	(Per.) CMD TANGEDC O Proceeding s No: 41 Dated 31.01.2019	40.000	45.945	0.000	0.000	0.000	0.000	40.00	45.945	0.00	0.00	0.00	0.00
6	Civil Works	Constructi on of Office building, Compound wall of SS, Maintenance/Repairs ,etc	Moderniza tion of offices /SS		6	3	3.00		FY 2022-25	Approved by the competent authority	1.000	1.000	1.000	1.000	1.000	1.000	1.00	1.000	1.00	1.00	1.00	1.00

7	T & D Plan	Establishment of 33/11 KV SS -2 Nos	To meet out Load growth	Curtail line losses and Increases revenue	51.46	0	51.46		2022-25	Approved by the competent authority	4.830	4.830	13.125	13.125	33.510	33.510	4.83	4.830	13.12	13.12	33.51	33.51
8	HT improvement works	Establishment of 33/11 KV SS -7 NoS /AR	To improve the network		465.93	0	69.90	REC	FY 2022-25	Approved by the competent authority	23.297	23.297	23.300	23.300	23.300	23.300	23.30	23.297	23.30	23.30	23.30	23.30
9	Others (Purchase of land cost)	SS land	To establishment of SS in Land		30	0	30.00		FY 2022-25	-	12.000	12.000	8.000	8.000	10.000	10.000	12.00	12.000	8.00	8.00	10.00	10.00
10	Implementation of Smart Metering in Chennai UA	Provision for smart meters	To Improve Revenue Augumentation	prevent commercial losses	653.7	0	98.06		FY 2022-25		32.69	32.69	32.69	32.69	32.68	32.68	0.00	0.000	0.00	0.00	0.00	0.00
11	HVDS DT's	Energy Accounting on 11 KV feeders with high Distribution losses	To increase in energy saving, reduction in line losses & Improves tail end	Energy audit measures	10	0	10.00		FY 2023-24	0	5.00	3.00	5.00	5.00	0.00	2.00	0.00	0.000	0.00	0.00	0.00	0.00
12	Any other related works					0	0.000			0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.000	0.00	0.00	0.00	0.00	
Total					2263.15	311.237	1000.245	0.000	0.000	0.000	665.917	969.204	133.040	133.040	201.290	206.245	531.357	819.599	129.830	149.830	221.150	221.150

Name of the Circle: Kancheepuram EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government)	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
											FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
											Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	REC Loan Scheme (Uday)	Erection & strengthening of HT/LT feeders (UDAY Scheme)	To reduce AT&C & Line losses	8.27 Crs.	20.00	2.50	17.50	REC (Loan)	31.03.2024	(per.)CMD TANGEDCO Proceedings No.478 dated 08.09.2017	12.50	2.50	5.0	14.50	0.0	5.00	12.50	2.50	5.00	14.50	0.00	5.00
2	ST&D programme 2019-2020	New and Aug.SS,(Establishment of new 33/11KV Vilagam SS)	To reduce AT&C & Line losses	2.64	16.00	6.00	10.00	REC (Loan)	31.03.2022	28/22.01.19, 185/28.05.19 / 191/10.05.18 ,269/30.06.18	10.00	10.00	0.0	5.00			10.00	10.00	0.00	5.00	0.00	0.00
3	Others (Purchase of land cost)	To establish new SS in Kanagavallipuram & Sidco Sengarai .(Rule 110)& Existing SS Vaiyavur Land	To establishment of SS in Land		28.88	0	28.88	Own cost	31.03.23	Letter addressed to HQ for fund requirement.	28.88	28.88	0	0	0	0	0	0	0	0		0.00
4	Capital	Extension of LT, LTCT, HT & EHT supply to various consumers	New service connections effected	For consumers and Increases revenue.	96.50	21	58.30	Own cost	31.03.2025	Based on the applications received	25.6	24.7	16.2	22.2	16.5	15.7	25.6	24.7	16.2	22.2	16.5	15.7
5	Improvement	Enhancement of DTs, New DTs, New HT/LT Feeders, etc.,	Improving network strength & Quality, Replacement conductor and	Improve quality of supply	37.50	6.8	21.70	Own cost	31.03.2025	Approved by the competent authority as per field proposal	9	9.4	7.5	7.4	5.2	4.7	9	9.4	7.5	7.4	5.2	4.7
6	CIVIL WORKS	Construction & Renovation of Office buildings and SS buildings etc.	Infrastructure improvement		0.87	0.22	0.65	Own cost	31.03.2023	Approved by the competent authority	0.65	0.87	0	0	0	0	0.65	0.87	0	0	0	0
			Total		199.75	36.52	137.03	0.00	0.00	0.00	86.63	76.35	28.70	49.10	21.70	25.40	57.75	47.47	28.70	49.10	21.70	25.40

Name of the Circle: Chengalpet EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
											FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
											Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	REC Loan Scheme - (Uday)	Erection of new 11 KV feeders ,HT Network Strengthening under UDAY Scheme	To reduce AT&C & Line losses	8.35	24.00	10.00	14.00	(per.)CMD TANGEDCO Proceedings No.478 dated 08.09.2017	31.03.2024	Work execution by O&M/ TANGEDCO	10.00	8.00	4.0	4.00	0.0	0.00	10.00	8.00	4.0	4.00	0.0	0.0
2	T & D Plan	1.To establish new 2*8 mva Pr.Tr at seevadi SS. 2.To establish new 2*8 mva Pr.Tr at Mathur SS. 3.To establish new1*8 mva into 2*8 mva Pr.Tr at Vedhachalamnagar SS. 4.To establish new2*8 mva into 1*16+1*8 mva Pr.Tr at Mappedu SS.	To establishment of new SS		18.79	0	18.79	Own cost	31.03.23	Letter addressed to HQ for fund requirement.	6.2644	5.0115	6.2644	6.0044	6.2644	7.151	6.26	5.01	6.3	6.00	6.3	7.2
3	Capital	Extension for erection of DTs for LT & LT CT, HT Supply service connections for various tariff .	New service connections effected		45.49	9.6	30.09	Own cost	31.03.2025	Based on the application from the consumers , approval was accorded by competent authorities	15.15	14.39	8.75	8.63	6.19	6.83	15.15	14.39	8.8	8.63	6.2	6.8
4	Improve ment	Improvement works in certain HT/LT Lines, Provision of DTs & Upgradation of DTs	Improving network strength & Quality, Replacement of aged conductors and		61.14	8.6	45.14	Own cost	31.03.2025	Approved by the competent authority as per field proposal	15.05	12.04	15.05	14.75	15.04	16.85	15.05	12.04	15.1	14.75	15.0	16.9

5	CIVIL WORKS	Constructi on& Renovatio n of Office buildings and Sub station buildings etc	Infra structure improvem ent		75.40	0	75.4	Own cost	31.03.202 3	Approved by the competent authority	25.14	20.11	25.13	25.14	25.13	28.13	25.14	20.11	25.1	25.14	25.1	28.1
			Total		224.82	28.20	183.42	0.00	0.00	0.00	71.60	59.55	59.19	58.52	52.62	58.96	71.60	59.55	59.19	58.52	52.62	58.96

le: Coimbatore EDC/North

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
											FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
											Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	HT LINE EXTENSION FOR EFFECTING NEW HT SCS	HT line extension is essential as per filed condition for effecting HT SCS	For consumers	120.77	6.50	110.08	Own	Before the end of next financial year	0.00	32.71	29.44	62.47	32.38	41.38	37.24	32.71	29.44	62.5	32.38	41.4	37.2
2	Improvement	HT Feeder strengthening, Link line, Enhancement or additional electrical equipments	HT Feeder strengthening, Link line, Enhancement or additional of 33 KVS equipments/HT	Improve quality of supply	18.82	5.50	8.25	Own	Before the end of next financial year	0.00	2.45	2.21	3.25	2.43	3.10	2.79	2.45	2.21	3.2	2.43	3.1	2.8
3	Others				2.91		2.91				0.20	0.20	2.51	1.00	0.20	1.71	0.20	0.20	2.5	1.00	0.2	1.7
	Total				142.50	12.00	121.24	0.00	0.00	0.00	35.36	31.85	68.23	35.81	44.68	41.74	35.36	31.85	68.23	35.81	44.68	41.74

Name of the circle: Coimbatore EDC/South

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
											FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
											Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital and Improvement	Extention of supply to New Industrial, Agriculture, Commercial, Domestic, OHT and Others, Provision of New DTs at Load centre	For new connections, Improving network strength & Quality, Replacement of aged conductor s, poles, etc	For consumers.	85	0	85		Before the end of next financial year		30.6	24.52	28.9	52.28	25.5	26.35	30.60	24.52	28.9	52.28	25.5	26.4
2	T&D Works	Link line due to feeder bifurcation 1. New 11 KV Orattukupai #/Podanur SS 2. New 11 KV Mill II feeder of Neelambur SS 3. New 11 KV Murgampalaya # of Vanjipalaya m SS 4. New 11 KV Attayampalaya # of Poomalur 110/11 KV SS	To avoid over loading of existing HT feeders		2.39	0.61	1.78	T&D	30.06.2023	1. Sanction No: 14.656/C/245 /2020 - 21, Dt. 08.01.2021 2. 14.626/C/213/19-20 Dt. 14.02.2020 3. Sanction No: 14.656/S /15/21-22, dt.05.07.2021 4. Sanction No: 14.656/S / 81 /21-22, dt.16.09	1.78	1.78	0.00	0.00	0.00	0.00	1.78	1.78	0.0	0.00	0.0	0.0
	T&D Works	5. Establishment of 33/11 KV Karichipalayam SS	To avoid Over loading of power Transformers and to maintain better voltage regulation	Improve quality of supply.	1.5	0.08	1.42	T&D Works	2023-24	To be approved	0.00	0.00	1.42	1.42	0.00	0.00	0.00	0.00	1.4	1.42	0.0	0.0
	T&D Works	6. Feeders bifurcation & Link line works		Improve line loss	1.0	0.05	1.0	T&D Works	2024-25	To be approved	0.05	0.00	0.6	0.6	0.35	0.4	0.05	0.00	0.6	0.60	0.4	0.4

3	Improvem ent	Establishme nt of New 33/11 KV SS. Master Plan Draft 13th & Revised 14th Master Plan	to avoid Over loading of power Transform ers and to maintain better voltage regulation	Improve quality of supply.	5.01	0.25	4.8	T&D Works	2024-25	To be approved	0.00	0.25	0	3.25	0	0	0.00	0.25	0.0	3.25	0.0	0.0
	Total				94.9	0.9905	93.9595	0	0	0	32.43	26.55	30.92	57.545	25.85	26.75	32.43	26.55	30.92	57.545	25.85	26.75

Name of the circle: Coimbatore EDC/ Metro

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditu re incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipate d date of completio n	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in		FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in	
										Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected
1	CAPITAL	Laying of new HT/LT line	Extention of supply to New Industrial, Agriculture, Commercial, OHT and Others	Addition of Service Connections	81.29	4.91	OWN	Before the end of next finanacial year	Technical sanction accorded Then and there	21.51	19.13	23.37	21.39	24.60	22.45	21.51	19.13	23.4	21.39	24.6	22.5
2	IMPROVE MENT	Link line due to feeder bifurcation, Reinforcement of Conductors	Strengthening and Development of existing LT/HT Network and to avoid over loading of existing LT/HT feeders	To ensure Reliable & Quality supply	65.03	14.11	OWN	Before the end of next finanacial year	Technical sanction accorded Then and there	14.34	12.76	15.58	14.26	16.40	14.97	14.34	12.76	15.6	14.26	16.4	15.0
3	CONVERSION OF OH TO UG CABLE FOR ALL CORPORATIONS	Conversion of Existing OH to UG cables	UG Cables to be laid in all towns to avoid accidents and theft in a phased manner	To ensure Safety & Reliable supply	1003.15	0.00	OWN	31.03.2026	Yet to be obtained	214.15	42.80	233.06	184.95	228.90	210.54	20.00	20.00	30.0	30.00	50.0	50.0
TOTAL					1149.47	19.02	0.00	0.00	0.00	250.00	74.69	272.01	220.60	269.90	247.96	55.85	51.89	68.95	65.65	91.00	87.42

ame of the circle: Tirupur EDI

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital & Improvement	Extention of supply to New Industrial, Agricultural, Commercial, OHT and Others	To maintain 1 DF and to avoid over loading of existing DTs and improve the Network	T&D loss reduction	112.2	0	OWN	During end of the FY	--	36.2	36.5	37.5	35	38.5	36	36.20	36.50	37.5	35.00	38.5	36.0
2	Civil works	Construction of new building	SE Office Building		4.00	0.000	OWN	24-25	Revised approval pending	2.400	0.000	1.600	4.000	0.000	0.000	2.40	0.00	1.6	4.00	0.0	0.0
	TOTAL				116.2	0	0	0	0	38.6	36.5	39.1	39	38.50	36.00	38.60	36.50	39.10	39.00	38.50	36.00

Name of the circle: Udumalpet EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditu re incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipate d date of completio n	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
											FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in		FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in	
											Allocation of capital expenditu re	Amount capitalisati on expected	Allocation of capital expenditu re	Amount capitalisati on expected	Allocation of capital expenditu re	Amount capitalisati on expected	Allocation of capital expenditu re	Amount capitalisati on expected	Allocation of capital expenditu re	Amount capitalisati on expected	Allocation of capital expenditu re	Amount capitalisati on expected
1	Capital & Improvem ent	New HTSCs,HT Additional Loads, New LTCT SCs, LTSCs,Ext ension of HT Line, Line Materials, Conductor s/UG Cable, Metering set and HT Meter	For new connectio ns,Improv ing network strength & Quality, Replacem ent of aged conductor s, poles,etc	T&D loss reduction	175.97	0	175.97	Own	31.03-2025	Work to be executed by O&M	61.40	55.82	64.47	58.61	50.10	61.54	61.40	55.82	64.5	58.61	50.1	61.5
	TOTAL				175.97	0.00	175.97	0.00	0.00	0.00	61.40	55.82	64.47	58.61	50.10	61.54	61.40	55.82	64.47	58.61	50.10	61.54

Name of the circle: Palladam EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditu re incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipate d date of completio n	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission						Remarks
										FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		
										Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	
1	Capital & Improvem ent	New HTSCs,HT Additional Loads, New LTCT SCs, LTSCs,Ext ension of HT Line, Line Materials, Conductor s/UG Cable, Metering set and HT Meter	For new connectio ns,Improv ing network strength & Quality, Replacem ent of aged conductor s, poles,etc	T&D loss reduction	143.51	0	Own	31.03.202 6	Work to be executed by O&M	45.17	44.24	47.20	47.78	51.14	51.49	45.17	44.24	47.2	47.78	51.1	51.5	
2	REC - Funded Scheme - UDAY	Conversio n of LVDS into HVDS	Distributio n sysytem improvem ent	T&D loss reduction	0.00	0	REC	31.03.202 2	Work to be executed by O&M	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.00	0.0	0.0	
3	HT improvem ent works	Distributio n strengthe ning works in small towns	To reduce AT&C loss of the project towns	T&D loss reduction	0.00	0	REC	31.03.202 2	Work to be executed by O&M	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.00	0.0	0.0	
4	Civil Works	Central Office & Central Stores-Buildings	New Circle Office to be functione d in own building	Rent savings for an amount of Rs.16 Lakhs per annum	5.00	0	Own	31.03.202 3	Awaiting for approval	3.00	3.00	2.00	5.00	0.00	0.00	3.00	3.00	2.0	5.00	0.0	0.0	
5	T & D Plan	New 33/11 KV SS &Addition al Pr.Tr	To reduce AT&C loss	T&D loss reduction	15.75	0	Own	31.03.202 6	Work to be executed by O&M	4.50	3.16	5.25	4.70	6.00	7.89	4.50	3.16	5.3	4.70	6.0	7.9	
	Total				164.26	0.00	0.00	0.00	0.00	52.67	50.40	54.45	57.48	57.14	59.38	52.67	50.40	54.45	57.48	57.14	59.38	

Name of the circle: Nilgiris EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government)	Anticipated date of completion	Details of Board approval or date of award of contract (PO)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in)		FY 2023-24 (Rs.in)		FY 2024-25 (Rs.in)		FY 2022-23 (Rs.in)		FY 2023-24 (Rs.in)		FY 2024-25 (Rs.in)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	CAPITAL & Improvement	Extension with necessary improvements and improvement on original works	For new connections, Improving network strength & Quality, Replacement of aged conductors, poles, etc	Reduce Line loss as well as ABR value also increase	16.00	5.70	OWN	31.03.2025	Work to be executed by O&M	5.55	4.00	3.50	2.85	1.25	4.55	5.55	4.00	3.5	2.85	1.3	4.6
2	Civil Work	Construction of Office buildings and control rooms and all civil works	improvement works to buildings at all SS	Heavy rain fall in the Nilgiris and surroundings such improvement work in SS is very important	4.47	1.02	OWN	31.03.2022	Details enclosed	4.10	3.62	2.50	1.50	1.07	1.93	4.10	3.62	2.5	1.50	1.1	1.9
3	ST & D	Administrative approval for Rs.12.07 crores already sanctioned. The expenses incurred so far 3.00 crores. For Newly Proposed 33/11 KV Simspark Sub Station	Simspark/ Coonoor / Nilgiris EDC	Effecting new services and additional loads in HT, LT services and to avoid low voltage and reduce the line loss.	11.59	3.60	REC	31.03.22	(Per) CMD proceedings No. 24 dt 18.01.2019	5.99	1.35	1.00	2.25	1.00	2.25	5.99	1.35	1.0	2.25	1.0	2.3
TOTAL					32.06	10.32	0.00	0.00	0.00	15.64	8.97	7.00	6.60	3.32	8.73	15.64	8.97	7.00	6.60	3.32	8.73

Name of the Circle: Erode EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditu re incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipate d date of completio n	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in		FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in	
										Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected
1	Capital HT	New HT and Extension of HTsupply to various tariff services	Effecting new services	To meet the growing demand of the consumers	25.35	0	own Fund	Mar-25	Approval has been accored by competen t Authority based on estimates	13.80	5.00	5.50	14.30	6.05	6.05	13.80	5.00	5.5	14.30	6.1	6.1
2	Capital LTCT	New LT & LTCT and Extension of LTCT & LTsupply to various tariff services	Effecting new services	To meet the growing demand of the consumers	36.03	0	own Fund	Mar-25	Approval has been accored by competen t Authority based on estimates	9.90	7.98	11.88	10.91	14.25	13.41	9.90	7.98	11.9	10.91	14.3	13.4
3	Improvem ent	Improvem ent works in certain HT/LT Lines, Provision of DTs in the required area & Upgradati on of DTs	To reduce the line losses	To meet the growing demand of the consumers	36.75	0	own Fund	Mar-25	Approval has been accored by competen t Authority based on estimates	13.38	10.07	10.87	10.67	12.50	12.04	13.38	10.07	10.9	10.67	12.5	12.0
4	Civil Works	Constructi on of section office buildings with cash collection centre at Solar, Ganapathi palayam, Town/Siv agiri, Arachalur,	To minimise the Revenue Expenditu re	To reduce Building Rent Expenditu re	7.28	0	own Fund	Mar-25	Approval was accorded by the relevant competen t authoritie s	4.46	3.38	1.32	1.83	1.50	1.58	4.46	3.38	1.3	1.83	1.5	1.6
	TOTAL				105.41	0	0	182868	0	41.54	26.43	29.57	37.71	34.3	33.08	41.54	26.43	29.57	37.71	34.3	33.08

Name of the Circle: Gobi EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost benefit analysis	Estimated Cost (Rs. in crores)	Expenditure so far (ie ,before FY 2022-23)Rs in crs	Source of Funding (PFC/REC/ Own/Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Erection of HT & LT LINES New DT, for all Tariff service charges	Effecting of new services	To meet the growing demands of the consumer	110.00	0.00	OWN	During 2024-25	Approval has been accorded by competent Authority for effecting of new services	24.57	22.08	37.22	32.68	48.21	43.55	24.57	22.08	37.2	32.68	48.2	43.6
2	Improvement	Erection of HT & LT LINES New /Improvement.Enhancement of DT	To improve the infrastructure	Improve Low voltage & Reduce Line Loss	25.00	0.00	OWN	During 2024-25	Approval has been accorded by competent Authority for effecting of new services	5.80	4.53	8.50	7.31	10.70	13.16	5.80	4.53	8.5	7.31	10.7	13.2
3	Improvement	Replacement of Conductor / Replacement of damaged pole. National Electricity Fund Scheme	To improve the infrastructure	Reduce Line loss	0.60	0.00	REC	During 2024-25	Approval has been accorded by competent Authority for effecting of new services	0.20	0.43	0.20	0.28	0.20	0.22	0.20	0.43	0.2	0.28	0.2	0.2
4	Civil Works	Construction of Gobi Division Office ,Section Office,Fencing Arrangement	Ssfe of Office Equipments ,& Office area increased	To reduce Building Rent Expenditure	2.00	0.00	OWN	During 2024-25	Approval has been accorded by competent Authority for effecting of new services	0.55	0.15	0.60	0.70	0.85	0.81	0.55	0.15	0.6	0.70	0.9	0.8
TOTAL					137.60	0.00	0.00	0.00	0.00	31.12	27.19	46.52	40.97	59.96	57.74	31.12	27.19	46.52	40.97	59.96	57.74

Name of the Circle: Mettur EDC																					
S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditu re incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipate d date of completio n	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected
1	Improvem ent	11kv new Bay Extension with new 11kv feeders, proposal of new link linewith Raccoon conductor , Strentheni ng with Raccoon conductor	Scheme is essential to bring down the regulation with in the limit & for quality supply	Strengthe ning of lines	5.49	0.33	REC	31.03.2023	(Per)CMD TANGEDCO Proceedin gs No.478/d ataed 8.9.2017	5.16	6.06	0.00	0	0	0	5.16	6.06	0.0	0.00	0.0	0.0
2	Capital	Laying of new HT/LT line, Line line, Reinforce ment of Conducto rs	Extention of supply to New Industrial, Agricultur e, Commerci al, Domestic, OHT and Others	To meet the growing demands of the consumer s.	130.61	0	OWN	31.03.202 5	Technical sanction accorded Then and there	35.78	23.85	42.19	33.84	52.64	44.11	20.00	20.00	20.0	20.00	20.0	20.0
3	Improvem ent	Laying of new HT/LT line, Line line, Reinforce ment of Conducto rs	Extention of supply to New Industrial, Agricultur e, Commerci al, Domestic, OHT and Others	To improve low voltage & reduce line loss	36.75	0	OWN	Before the end of next finanacial year	Technical sanction accorded Then and there	9.08	7.12	11.79	9.74	15.88	13.69	9.08	7.12	11.8	9.74	15.9	13.7
4	Other Civil works	constructi on of buildings	Improvem ent works to buildings at all SS and offices	To reduce the building rent exper.	1.25	0.00	Own	Before the end of next finanacial year	Technical sanction accorded Then and there	0.50	0.46	0.38	0.39	0.38	0.70	0.50	0.46	0.4	0.39	0.4	0.7

5	National Electricity fund Scheme (NEFS)	Replacement of Conductor / Replacement of Damaged Pole	To Improve the Infra Structure	Reduce Line Losses	14.36	0.00	PFC	31.03.2025	Approval has to be accorded by the competent authority before effecting service connection	4.10	3.16	5.12	3.95	5.14	5.68	0.00	0.00	0.0	0.00	0.0	0.0
6	HVDS	To Improve the Infra Structure	Reduce Line Losses	Reduce Line Losses	10.52	0	OWN	During 2024-25	Approval has to be accorded by the competent authority before effecting service connection	2.76	2.07	3.45	2.59	4.31	3.23	0.00	0.00	0.0	0.00	0.0	0.0
7	Thottipattay 33 KV/11 KV SS	33 kv AND 11 kv ht AND LT lines project.	For strengthening of TWAD Board water line supply	To reduce the low voltage and feeding the supply to the TWAD Board CWS water supply.	7.94	0.00	OWN	31.03.2024	Under process	7.94	5.95	0.00	1.99	0.00	0	7.94	5.95	0.0	1.99	0.0	0.0
Total					206.92	0.33				65.32	48.67	62.93	52.50	78.35	67.41	42.68	39.59	32.17	32.12	36.26	34.39

Name of the Circle: Salem EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditu re incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipate d date of completio n	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisat ion expected	Allocation of capital expenditure	Amount capitalisat ion expected	Allocation of capital expenditure	Amount capitalisat ion expected	Allocation of capital expenditure	Amount capitalisat ion expected	Allocation of capital expenditure	Amount capitalisat ion expected	Allocation of capital expenditure	Amount capitalisat ion expected
1	Capital LT	Extention of LT Supply	as per request of consumer	To meet the growing demands of the consumer	21.40	0	Own	During 2024-25	Approval will be accorded by the relevant competen t authority	6.25	4.50	6.85	4.60	8.30	5.20	6.25	4.50	6.9	4.60	8.3	5.2
2	Capital HT	Extention of HT Supply	as per request of consumer	To meet the growing demands of the consumer	19.52	0	Own	During 2024-25	Approval will be accorded by the relevant competen t authority	6.11	4.21	6.75	4.25	6.66	4.25	6.11	4.21	6.8	4.25	6.7	4.3
3	Improvem ent	Strengtheni ng LT lines	AT&C losses to be reduced and quality power supply proposed.	To reduce the Line Loss, etc	49.63	0	Own	During 2024-25	Approval will be accorded by the relevant competen t authority	19.27	14.17	17.10	11.06	13.26	13.86	19.27	14.17	17.1	11.06	13.3	13.9
4	Civil	Civil Works Constructi on of AEE O&M SOUTH Valapady and AE South Valapady Section office building,C onstructio n new section office building,f ormation of road and revetment and protection wall at yercaurd, Constructi on new section office building	Accommo date the Board office and safecard the stores etc.,		27.00	0	Own	During 2025-26	Approval will be accorded by the relevant competen t authority	2.70	2.50	2.70	2.30	2.70	2.60	2.70	2.50	2.7	2.30	2.7	2.6

	Total				117.55	0.00	0.00	0.00	0.00	34.33	25.38	33.40	22.21	30.92	25.91	34.33	25.38	33.40	22.21	30.92	25.91
--	-------	--	--	--	--------	------	------	------	------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------

Name of the Circle: **Namakkal EDC**

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost benefit analysis	Estimated Cost (Rs. in crores)	Expenditure so far (ie ,before FY 2022-23)Rs in crs	Source of Funding (PFC/REC /Own/Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	L.T. Extension	Extension of LT & LT CT Supply to Nos various tariff services Incl Agri services	Effecting of New SC	To meet the growing demands of the consumer	60.86	0.00	OWN	During 2024-25	Approval has been accored by competent Authority based on estimates-routine	21.52	18.11	18.82	25.12	20.52	28.12	21.52	18.11	18.8	25.12	20.5	28.1
2	H.T. Extension	Extension of HT Supply (New Nos& Additional loads Nos) - Nos	Effecting of New SC	Improve Low voltage & Reduce Line Loss	20.52	0.00	OWN	During 2024-25	Approval has been accored by competent Authority based on estimates	6.52	6.12	6.75	8.25	7.25	6.80	6.52	6.12	6.8	8.25	7.3	6.8
3	Improvement	Improvement of HT/LT line, enhancement, New & Addl DTs/Lines etc	To improve the voltage level and reduce the line loss	Reduce Line loss and improve the revenue	58.45	0.00	own	During 2024-25	Approval has been accored by competent Authority based on estimates	18.52	22.15	19.98	15.42	19.95	15.12	18.52	22.15	20.0	15.42	20.0	15.1
4	CIVIL works	Construction of Central/ Division Offices P.velur and Rasipuram	To minimise the Revenue Expenditure	To reduce Building Rent Expenditure	10.75	0.00	OWN	During 2025-26	Approval has been accored by competent Authority based on estimates	0.00	0.00	0.00	0.00	4.30	2.00	0.00	0.00	0.0	0.00	4.3	2.0
	Capital works below 1 crore															0.00	0.00	0.0	0.00	0.0	0.0
1	L.T.-New Street light - Agri SFS anticipated and 3Ph MSC domestic & commercial etc	Street light, Agri SFS , Hut srVICES, Proving 3ph Msc domestic & commercial etc	To improve the Revenue	Improve the revenue	11.62	0	OWN	During 2024-25	Approval has been accored by competent Authority based on estimates	3.12	1.25	3.75	1.00	4.75	5.50	3.12	1.25	3.8	1.00	4.8	5.5

2	CIVIL- Constructi on of section offices & Safety wall and minor civil works	Constructi on of Section offices and its minor works, Safety wall/comp ound, cycle	To minimse the Revenue Expenditu re asrent and repairing works	To reduce repairing expenses	4.75	0	OWN	During 2024-25	Approval has been accored by competen t Authority based on estimates	1.00	1.00	1.50	1.50	2.25	1.20	1.00	1.00	1.5	1.50	2.3	1.2
					166.95	0.00	0.00	0.00	0.00	50.68	48.63	50.80	51.29	59.02	58.74	50.68	48.63	50.80	51.29	59.02	58.74

Name of the circle: Sivaganga EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital Improvement	Extension of HT,LT,LTCT supply to 40 SC various tariff services. Improvement works in certain HT/LT lines, provision of DTs in required area and upgradation of Distribution Transformers	New service connection effected. Improves net work strength and quality, replacement of aged conductors, poles ,etc.,	Adding Consumers. To reduce the line loss and maintain the quality of power supply.	150.00	0	Own	31.03.2025	Approved	45.00	40.00	50.00	45.00	55.00	50.00	45.00	40.00	50.0	45.00	55.0	50.0
2	Civil Work	Civil Work PSC YARD - Manufacture of PSC Poles. Purchase of Lands.	Maintenance and construction of office building. Manufacture of PSC poles. Awaiting of approval from competent	Maintenance and construction of office building. Manufacture of PSC poles. Land purchase by civil	53.90	0	OWN	31.03.2025	Approved, Approval was accorded by the competent authority.	14.90	8.95	24.00	18.65	15.00	10.65	14.90	8.95	24.0	18.65	15.0	10.7
3	ANDHRA MODEL	Segregation of agricultural services	To reduce line loss	To reduce line loss	4.07	1.08	own	31.03.2024	Partly approved	1.95	0	1.04	1.95	0.00	1.04	1.95	0.00	1.0	1.95	0.0	1.0
4	HT improvement works	HT STRENGTHENING WORKS	For strengthening the distribution network	To reduce line loss	5.75	0.70	REC	31.03.2023	APPROVED	5.05	0.35	0	5.05	0	0	5.05	0.35	0.0	5.05	0.0	0.0
5	NEFS	Improvement of System Network	reduction of commercial Losses	Reduction of AT&C Loss	2.00	2.00	REC/PFC	31.03.2023	Approved	0	2.00	0	0	0	0	0.00	2.00	0.0	0.00	0.0	0.0

6	Sub T&D Plan	Establishment of A.Kalapoor 33/11 KV SS	To meetout Load growth and reduced Line Loss	Reduction of AT&C Loss	5.84	5.84	REC/PFC	31.03.2022	Approved	0	0	0	0	0	0	0.00	0.00	0.0	0.00	0.0	0.0
7	Master Plan 14th	Establishment of Poovanthi 33/11 KV SS	To meetout Load growth and reduced Line Loss	Reduction of AT&C Loss	6.00	0	REC/PFC	31.03.2023	yet to be approved	6.00	6.00	0	0	0	0	6.00	6.00	0.0	0.00	0.0	0.0
8	Master Plan 14th	Establishment of Pulithipattur 33/11 KV SS	To meetout Load growth and reduced Line Loss	Reduction of AT&C Loss	6.00	0	REC/PFC	31.03.2025	yet to be approved	6.00	6.00	0	0	0	0	6.00	6.00	0.0	0.00	0.0	0.0
Total					233.56	9.62	0.00	0.00	0.00	78.90	63.30	75.04	70.65	70.00	61.69	78.90	63.30	75.04	70.65	70.00	61.69

Name of the circle: Theni EDC																						
S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission						
										FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in		FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in		
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	
1	CAPITAL	Extension of HT, LTCT & LT supply to 40000 Nos. various tariff services	New Service connections effected	Adding consumer	70.00	0	OWN	NA	Approval to be accorded by the competent authorities.	30.00	40.00	20.00	31.92	20.00	20.00	30.00	40.00	20.0	31.92	20.0	20.0	
2	Improvement	Strengthening of HT line, LT line and Poles	Improve the network strengthening quality, replaced of aged conductors, poles etc.,	To reduce the line loss	40.00	0	own	NA	Approval to be accorded by the competent authorities.	12.00	20.00	13.00	14.13	15.00	15.00	12.00	20.00	13.0	14.13	15.0	15.0	
	SPECIAL SCHEMES															0.00	0.00	0.0	0.00	0.0	0.0	
3	NEFS(National Electricity Fund scheme)	Improvement of system work	Reduction of commercial loss	Reduction of AT&C loss	45.44	3	PFC	31.03.2025	Approval to be accorded by the competent authorities.	3.00	5.00	3.00	4.73	3.00	3.00	3.00	5.00	3.0	4.73	3.0	3.0	
4	Improvement Work	Construction of Compound Wall in Sub-Store Periyakulam.	Safeguard of the TNEB Land from private entry.	Safeguard of the TNEB Land from private entry.	0.75	0	Own	NA	Approval to be accorded by the competent authorities.	0.45	0.70	0.15	0.15	0.15	0.15	0.45	0.70	0.2	0.15	0.2	0.2	
	Total					156.19	3.00	0.00	0.00	0.00	45.45	65.70	36.15	50.93	38.15	38.15	45.45	65.70	36.15	50.93	38.15	38.15

Name of the circle: Madurai/Metro EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Purchase of Land - Sellur 33/11KV SS, Muthupatti 33/11KV SS, Managiri 33/11KV SS, Ponmeni 33/11KV SS	To meet out load growth	To meet out load growth	11.55	0	Own	2022-23	Approved in the Master Plan	11.55	11.55	0	0	0	0	11.55	11.55	0.0	0.00	0.0	0.0
2	Capital	Purchase of Land - TNHB 33/11KV SS	To meet out load growth	To meet out load growth	3.00	0	PFC	2022-23	Approved in the Master Plan and included Scheme	3.00	3.00					3.00	3.00	0.0	0.00	0.0	0.0
3	Capital	Construction of Buildings - SS and Collection Centres	Civil - Construction of Buildings		3.34	0	Own	2023-25	Approval was accorded by the relevant competent	1.01	0.30	1.11	1.15	1.22	1.89	1.01	0.30	1.1	1.15	1.2	1.9
4	Smart City	Smart Metering and Transformation	Smart City scheme	To meet out load growth	55.22	0	Own	2022-24		11.04	3.31	16.56	14.35	27.62	37.56	11.04	3.31	16.6	14.35	27.6	37.6
5	Capital	Formation of SS - Plant and Machinery and other related	To meet out load growth	To meet out load growth	3.91	0	Own	2022-23	Approved in the Master Plan	1.18	0.35	1.30	1.35	1.43	2.21	1.18	0.35	1.3	1.35	1.4	2.2
6	Improvement	Improvement work for Buildings, coloring, etc.	Civil - Improvement works		3.81	0	Own	2023-25	Approval was accorded by the relevant competent	1.15	0.35	1.27	1.31	1.39	2.15	1.15	0.35	1.3	1.31	1.4	2.2
7	Improvement	Improvement works- Erection of DT, New HT feeders, strengthening of HT cables, Laying of	To improve the network and Load growth	To reduce the Line Loss, etc	10.79	0	Own	2023-25	Approved by the competent authority as per the field proposal	3.26	1.30	3.59	3.39	3.94	6.10	3.26	1.30	3.6	3.39	3.9	6.1

8	ST & D	Enhancement of Existing 2 x 8 KVA 33/11KV Power Transfer into 2x16 KVA Power Transfer in Subramanapuram	Enhancement of Distribution Transformer works		2.80	2.80	ST&D	2022-23	CMD TANGEDCO Proceedings No.381, dt.30.10.2019.	0.00	2.80	0	0	0	0	0.00	2.80	0.0	0.00	0.0	0.0
9	HT improvement works	Strengthening of Ex. 11KV with Raccon Conductor, Strengthening of line, Bay Extension and Railway crossing	To strengthen the existing conductor to improve the Line stability and to reduce IR losses		26.08	2.15	REC	2024-25	CMD TANGEDCO (Per) FB No. TANTRANSCO Proceeding No.36, dt.17.06.2017	7.86	5.32	7.81	7.81	8.26	12.95	7.86	5.32	7.8	7.81	8.3	12.9
10	GIS SS	33 KV UG cable linkline proposed K.Pudur to 33KV SS in Metro/Madurai	To reduce line loss	To meet out load growth	20.69	2.07	Own	2024-25	CMD TANGEDCO (Per) FB No. TANTRANSCO Proceeding No.36, dt.17.06.2017	6.20	6.62	6.20	4.13	6.22	9.94	6.20	6.62	6.2	4.13	6.2	9.9
11	Improvement	Enhancement of Power Transformer works	To meet out load growth	To meet out load growth	5.75	2.10	Own	2022-23		3.65	5.75	0	0	0	0	3.65	5.75	0.0	0.00	0.0	0.0
12	Improvement	Conversion of OH - HT Lines, LT Lines service wires into UG cable in Chitrai Street and Masi Stteet, Madurai			10.00		Own	2022-24	DPR under process	3.00	1.20	7.00	8.80			3.00	1.20	7.0	8.80	0.0	0.0
Total					156.94	9.12	0.00	0.00	0.00	52.90	41.86	44.83	42.29	50.09	72.78	52.90	41.86	44.83	42.29	50.09	72.78

Name of the circle: Ramnad EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Domestic, commercial, TF.Sy,OH T, Agri,St.It	New service connection	For consumers and increase in revenue	50.72	0	REC/OWN	31.03.2025	Approval accorded by relevant officials	17.72	17.72	17.00	17.00	16.00	16.00	17.72	17.72	17.0	17.00	16.0	16.0
2	Improvement	Replacement of Damaged pole, Low voltage., overload	To improve voltage level	Improve quality of supply	45.00	0	REC/OWN	31.03.2025	Approval accorded by relevant officials	13.00	13.00	16.00	16.00	16.00	16.00	13.00	13.00	16.0	16.00	16.0	16.0
3	Civil Works	Civil Maintenance works	Routine civil works for the office and sub station maintenance works	-	0.90	0	Own	31.03.2025	yet to be approved	0.30	0.70	0.30	0.60	0.30	0.63	0.30	0.70	0.3	0.60	0.3	0.6
4	REC - Funded Scheme	Erection of UG 400 sqmm.cable from Pamban Bridge 4 pole structure to rameswar am 33/11kV SS	Reliable source supply to Rameswar am 33/11kV SS	Reliable supply	3.17	0	REC	30.04.2024	yet to be approved	1.90	1.90	1.27	1.27	0.00	0.00	1.90	1.90	1.3	1.27	0.0	0.0
5	National Electricity Fund Scheme (NEFS)	Replacement of mostly deteriorated corroded pole and aged conductors	Replacement of corroded pole (All sizes 7.5 mtr, 8 mtr, 9 mtr) & Aged conductors (7/2.11 ACSR, 7/2.59 ACSR)	Safety purpose	4.00	0	NEFS	31.03.2023	Approval accorded by relevant officials	4.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.00	0.0	0.0

6	CDRRP (Coastal Disastor Risk Reduction Project)	conductor strengthe ning.	To reduce snapping	reliable supply	10.31	0	REC/OWN	31.03.202 5	Approval accorded by relevant officials	2.72	2.72	3.54	3.54	4.05	4.05	2.72	2.72	3.5	3.54	4.0	4.0
7	T & D Plan (Sub T & D)	Ehna ceme nt of 33/11KV Power Transform er capacity from 1x5 MVA to 1X5+1x8 MVA at R.Kavano or 33/11KV	The Power Transform er loading to 75% of its capacity and to met the future load growth	Reduction of line loss.	1.00	0	REC/PFC	31.03.202 3	yet to be approved	1.00	1.00	0.00	0.00	0.00	0.00	1.00	1.00	0.0	0.00	0.0	0.0
8	T & D Plan (Sub T & D)	Establish ment of Akkalmad am LT online 33/11kV SS	To overcome the load of Rameswar am 33/11kV SS	Reduction of line loss.	1.00	0	REC/PFC	31.03.202 3	(Per) CMD TANGEDC O's proceedin gs No:97 Dt: 08.07.202 1	1.00	1.00	0.00	0.00	0.00	0.00	1.00	1.00	0.0	0.00	0.0	0.0
9	T & D Plan (Sub T & D)	Establish ment of Kovilangul am, Thiruvara ngam, Vattanam and N.Karisalk ulam 33/11kV SS	To reduce line loss, load bifurficati on and realiablity	To reduce line loss	15.00	0	REC/PFC	31.03.202 3	yet to be approved	15.00	15.00	0.00	0.00	0.00	0.00	15.00	15.00	0.0	0.00	0.0	0.0
10	T & D Plan (Sub T & D)	Establish ment of T.U.Mang ai and Malattaru 33/11kV SS	To reduce line loss, load bifurficati on and realiability	To reduce line loss	8.00	0	REC/PFC	31.03.202 5	yet to be approved	4.00	4.00	4.00	4.00	0.00	0.00	4.00	4.00	4.0	4.00	0.0	0.0
11	HT improvm ent works	HT STRENGT HENING WORKS	For stregtheni ng the distributio n network	To reduce line loss	21.87	1.27	REC	2022-23	(Per) CMD TANGEDC O's proceedin gs No:478 Dt: 08.09.201 7	7.02	5.60	6.79	5.79	6.79	10.48	7.02	5.60	6.8	5.79	6.8	10.5
Total					160.97	1.27	0.00	0.00	0.00	67.66	66.64	48.90	48.20	43.14	47.16	63.66	62.64	48.90	48.20	43.14	47.16

Name of the circle: Dindigul EDC																					
S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in		FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Construction of Buildings - SS and Collection Centres	Civil - Construction of Buildings		8.00	0	Own	2022-25	Approval was accorded by the relevant competent authorities	5	3.5	3.00	2.40	0.00	0.00	5.00	3.50	3.0	2.40	0.0	0.0
2	Capital	Formation of SS - Plant and Machinery and other related materials & Equipments.	To meet out load growth	To meet out load growth	19.24	0	Own	2022-23	Approved in the Master Plan	12.50	7.5	6.74	2.68	0	0	12.50	7.50	6.7	2.68	0.0	0.0
3	Improvement	Improvement work for Buildings, coloring, plastering, painting and tiling works etc.& Purchase of T&P and other Office Equipments	Civil - Improvement works		23.22	0	Own	2023-25	Approval was accorded by the relevant competent authorities	11.5	7.13	6.2	6.85	5.52	9.24	11.50	7.13	6.2	6.85	5.5	9.2
4	REC - Funded Scheme (UDAY)	Strengthening of Ex. 11KV with Raccon Conductor, Strengthening of line, Bay Extension and Railway crossing	To strengthen the existing conductor to improve the Line stability and to reduce IR losses	Based on engery accounting report	19.09	0	REC	2024-25	CMD TANGEDCO (Per) FB No. TANTRAN SCO Proceeding No.428, dt.8.9.2017	7.00	2.80	7	7.00	5.09	9.29	7.00	2.80	7.0	7.00	5.1	9.3

5	National Electricity Fund Scheme (NEFS)	Replacement of aged conductor and damaged poles	System stability	System Maintenance	34.89	0.00	OWN	2022-25	work under progress	34.89	0.00	0	0	0	0	34.89	0.00	0.0	0.00	0.0	0.0
Total					104.44	0.00	0.00	0.00	0.00	70.89	20.93	22.94	18.93	10.61	18.53	70.89	20.93	22.94	18.93	10.61	18.53

Name of the circle: Madurai EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in		FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	HT improvement works	HT Line Strengthening works	To Reduce Line Loss	Line loss will be reduced	13.92	2	REC	2022-23		11.92	11.92	0	0	0	0	11.92	11.92	0.0	0.00	0.0	0.0
2	NEFS	Replacement of Aged conductor & Poles	Improving network strengthening and quality replacement of aged conductor	To reduce line loss	24.195	13.57	REC	2022-23=3.52 , 2023-24=3.205, 2024-25=3.90	work to be executed by O&M Officials	3.52	0	3.205	3.52	3.9	7.105	3.52	0.00	3.2	3.52	3.9	7.1
3	Construction of New Building for	Building			3.57	0	Own	31.12.2023	Board approval Per (FB) TANGEDC	3.57	0	0	3.57	0	0	3.57	0.00	0.0	3.57	0.0	0.0
4	IMPROVE MENT WORK	Low voltage DT, Replacem	To Rectify Low voltage Problem,	Rectification of low voltage complaint.	115	0	Own	2022-23=30 , 2023-24=45,	Details submitted and awaiting	30	0	45	0	40	0	30.00	0.00	45.0	0.00	40.0	0.0
	Total				156.69	15.57				49.01	11.92	48.21	7.09	43.90	7.11	49.01	11.92	48.21	7.09	43.90	7.11

Name of the circle: Virudunagar EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	T&P Plan	Erection of additional 1x8MVA PrTr in 33/11KV Periyapuliya m pathy SS	To increased the Revenue of TANGEDCO		1.3	0.6	REC	31.03.2023	Awaiting approval	0.6	1.3	0.0	0.0	0.0	0.0	0.60	1.25	0.0	0.00	0.0	0.0
2	Capital	Erection of additional 1x8MVA PrTr in 33/11KV Virudhunagar Indoor SS	To increased the Revenue of TANGEDCO	To improve the network strengthening	1.3	0.0	OWN	2022-23	Awaiting for approval	1.3	1.3	0.0	0.0	0.0	0.0	1.30	1.30	0.0	0.00	0.0	0.0
3	Capital	Enhancement of PrTr from 1x8+1x5into 2x8MVA at Mallinudur	To increased the Revenue of TANGEDCO	To improve the network strengthening	1.0	0.0	OWN	2022-23	Awaiting for approval	1.0	1.0	0.0	0.0	0.0	0.0	1.02	1.02	0.0	0.00	0.0	0.0
4	Capital	Enhancement of PrTr from 1x8+1x5into 2x8MVA at Vembakottai	To increased the Revenue of TANGEDCO	To improve the network strengthening	1.0	0.0	OWN	2022-23	Awaiting for approval	1.0	1.0	0.0	0.0	0.0	0.0	1.02	1.02	0.0	0.00	0.0	0.0
5	Capital	Extension of LT & LTCT, supply Various tariff services	New Service Connection / additional load	New Service Connection	12.0	0.0	OWN	2022-23	Awaiting for approval	4.0	4.0	4.0	4.0	4.0	4.0	4.00	4.00	4.0	4.00	4.0	4.0
6	Capital	Lines & Cabale	New Service Connection / additional load	To increase to Revenue of TANGEDCO	4.0	0.0	OWN	2022-23 2023-24 2024-25	to be approval	1.3	1.3	1.3	1.3	1.4	1.4	1.30	1.30	1.3	1.30	1.4	1.4
7	Capital	Street light	New Service Connection / additional load	To increase to Revenue of TANGEDCO	3.0	0.0	OWN	2022-23 2023-24 2024-25	to be approval	1.0	1.0	1.0	1.0	1.0	1.0	1.00	1.00	1.0	1.00	1.0	1.0
8	Capital	Others	Various Category	To increase to Revenue of TANGEDCO	6.0	0.0	OWN	2022-23 2023-24 2024-25	to be approval	2.0	2.0	2.0	2.0	2.0	2.0	2.00	2.00	2.0	2.00	2.0	2.0

9	Improvement	Improvement works Erection of Dt, New Ht feeders, strengthening of HT cables, laying LT cable and erection of pillar boxes of various sub stations	To improve the network and load growth	To avoid the line loss	25.0	0.0	OWN	2022-23 2023-24 2024-25	to be approval	10.0	10.0	10.0	10.0	5.0	5.0	10.00	10.00	10.0	10.00	5.0	5.0
10	Improvement	Strengthening of conductors in various 11 KV feeders of various	To improve the network and load growth	To avoid the line loss	15.0	0.0	0.0	2022-23 2023-24 2024-25	to be approval	7.0	7.0	4.0	4.0	4.0	4.0	7.00	7.00	4.0	4.00	4.0	4.0
11	HT improvement works	Formation of new 11kV feeders at various ss	To improve T & D	To avoid line loss	6.44	0.00	REC	2022-23 2023-24 2024-25	various sancations	2.2	2.2	2.2	2.2	2.0	2.0	2.20	2.22	2.2	2.20	2.0	2.0
12	Capital	Expansion and construction of new control room and battery room	To Accommodate new panel		1.1	0.6	own	2022-23	0.0	0.3	0.3	0.2	0.8	0.0	0.0	0.34	0.34	0.2	0.80	0.0	0.0
	TOTAL				77.2	1.2	0.0	0.0	0.0	31.8	32.45	24.7	25.3	19.4	19.4	31.8	32.5	24.7	25.3	19.4	19.4

Name of the circle: Tirunelveli EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of fundin g (PFC/ REC/ Own/ Govern ment	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in		FY 2022-23 (Rs.in		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in	
										Allocation of capital expenditur e	Amount capitalisat ion expected	Allocation of capital expenditure	Amount capitalisatio n expected	Allocation of capital expenditure	Amount capitalisa tion expected	Allocation of capital expenditur e	Amount capitalisati on expected	Allocation of capital expenditure	Amount capitalisati on expected	Allocation of capital expenditure	Amount capitalisa tion expected
1	Capital	Extension of LT & LT CT, HT Supply various tariff services	New service connections effected and Additional load	To increase the Revenue of TANGEDCO	45.00	0.00	Own	2022-23 to 2024-25		13.50	13.50	13.50	13.50	18.00	18.00	13.50	13.50	13.5	13.50	18.0	18.0
2	Capital	1 X 8 MVA Power Transformer at Medical College SS(Centetary Hall)	Essentially needed to bring the Regulation within limit and line loss reduction	To increase the Revenue of TANGEDCO	4.87	0.00	Own	2022-23		4.87	4.87	0.00	0.00			4.87	4.87	0.0	0.00	0.0	0.0
3	Capital	1 X 8 MVA Power Transformer at Naduvakurichi 33/11 KV SS	Essentially needed to bring the Regulation within limit and line loss reduction	To increase the Revenue of TANGEDCO	6.26	0.00	Own	2022-23		6.26	6.26	0.00	0.00			6.26	6.26	0.0	0.00	0.0	0.0
4	Capital	2 X 8 MVA Power Transformer at sevala peri 33/11kV SS	Essentially needed to bring the Regulation within limit and line loss reduction	To increase the Revenue of TANGEDCO	8.19	0.00	Own	2022-23		8.19	8.19	0.00	0.00			8.19	8.19	0.0	0.00	0.0	0.0
5	Capital	1X 8 MVA Power Transformer At Pettai 33/11kV SS	Essentially needed to bring the Regulation within limit and line loss reduction	To increase the Revenue of TANGEDCO	7.47	0.00	Own	2022-23		7.47	7.47	0.00	0.00			7.47	7.47	0.0	0.00	0.0	0.0
6	Capital	2 X 8 MVA Power Transformer at Donavoor 33/11kV SS	Essentially needed to bring the Regulation within limit and line loss reduction	To increase the Revenue of TANGEDCO	8.48	0.00	Own	2022-23		8.48	8.48	0.00	0.00	0.00	0.00	8.48	8.48	0.0	0.00	0.0	0.0
7	Capital	2 X 8 MVA Power Transformer at Mukkudal 33/11kV SS	Essentially needed to bring the Regulation within limit and line loss reduction	To increase the Revenue of TANGEDCO	6.22	0.00	Own	2022-23		6.22	6.22					6.22	6.22	0.0	0.00	0.0	0.0
8	Capital	1 X 8 MVA Power Transformer at Kallikulam 33/11kV SS	Essentially needed to bring the Regulation within limit and line loss reduction	To increase the Revenue of TANGEDCO	6.33	0.00	Own	2022-23	Approval from competent authority	6.33	6.33			0.00	0.00	6.33	6.33	0.0	0.00	0.0	0.0

9	Improvem ent	DC conversion, Breaker installation	To improve the network and Load growth	to avoid line loss & to initiate new HT/LT Services	4.51	0.00	Own	2024-25	Approval from compet ent authority	1.82	1.82	0.83	0.83	1.86	1.86	1.82	1.82	0.8	0.83	1.9	1.9
10	Improvem ent	Improvement works- Erection of DT, New HT feeders, strengthening of HT cables, Laying LT cable and erection of pillar boxes of various sub	To improve the network and Load growth	to avoid line loss & to initiate new HT/LT Services	20.00	0.00	Own	2024-25	Approval from compet ent authority .	10.00	10.00	5.00	5.00	5.00	5.00	10.00	10.00	5.0	5.00	5.0	5.0
11	Master Plan	Improvement works- SS,Enhanceme nt of DT & Pr.Trs in substations & sub station related works.	To improve the network and Load growth	to avoid line loss & to initiate new HT/LT Services	15.39	0.00	Own	2024-25	Approval from compet ent authority .	2.45	2.40	2.71	2.71	10.20	10.20	2.45	2.40	2.7	2.71	10.2	10.2
12	Improvem ent - others	Strengthening of conductors in various 11 KV feeders of various Substations	To improve HT regulation strengthening of conductors propsoed	work under progress	10.00	0.00	Own	2024-25	Various POs by CE& Headqua ters and Award through contract or	3.00	3.00	3.00	3.00	4.00	4.00	3.00	3.00	3.0	3.00	4.0	4.0
13	T&D Plan	Enhancement of power transformer capacity from 1x8 to 2x8 MVA in 33/11KV Thatchanallur SS	To improve the network and Load growth	to avoid line loss & to initiate new HT/LT Services	3.01	0.00	Own	2023-24	Approval from compet ent authority .	0.00	0.00	3.01	3.01	0.00	0.00	0.00	0.00	3.0	3.01	0.0	0.0
14	T&D Plan	Nakkalamutha mpatti 33/11 KV SS	To improve the network and Load growth	to avoid line loss & to initiate new HT/LT Services	2.35	0.00	Own	2023-24	Approval from compet ent authority	0.00	0.00	2.35	2.35	0.00	0.00	0.00	0.00	2.4	2.35	0.0	0.0
15	HT improvem ent works	HT Network strengthening works	To improve network Strength	HT Strenthening works to reduce AT&C loss.	25.79	2.43	REC	2022-23	CMD Procedin g no.478 dt: 08.09.20 17	23.40	23.40	0.00	0.00	0.00	0.00	23.40	23.40	0.0	0.00	0.0	0.0
TOTAL					173.87	2.43		0.0		101.99	101.94	30.40	30.40	39.06	39.06	101.99	101.94	30.40	30.40	39.06	39.06

Name of the circle: Kanyakumari EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in		FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Extension of LT<CT,HT Supply to 82500 Nos various tariff services	New service connections effected	Increasein revenue	38.76	0.00	OWN	2022-2023 to 2024-2025	Approval by competent authority	8.19	8.19	15.00	15.00	15.57	15.57	8.19	8.19	15.0	15.00	15.6	15.6
2	Capital	Establishment of 33 /11 kV Konam SS.	Due to Load growth in and around Konam area	To reduce line loss and uninterrupted power supply	11.44	0.00	OWN	2022-2023	Submitted for Approval	11.44	11.44	0.00	0.00	0.00	0.00	11.44	11.44	0.0	0.00	0.0	0.0
3	Capital	Establishment of 33 /11 kV puliyadi SS.	Due to Load growth in and around puliyadi area	To reduce line loss and uninterrupted power supply	11.44	0.00	OWN	2023-2024	Submitted for Approval	0.00	0.00	11.44	11.44	0.00	0.00	0.00	0.00	11.4	11.44	0.0	0.0
4	Capital	Erection of 1x8MVA additional Power Transformer in 33/11KV Vadaseery SS/	1.27	HT Strenthening works to reduce AT&C loss.	1.27	0.00	OWN	2022-2023	(Per)TANGEDCO Proceedings No. 4, Dated.03.01.2019	1.27	1.27	0.00	0.00	0.00	0.00	1.27	1.27	0.0	0.00	0.0	0.0
5	Improvement	Improvement works ,Erection of DT ,New HT feeders,Strenthening of HT cables,Laying LT cable and erection of	To improve the network and Load growth	To avoid line loss&to initiate new HT/LT Services	57.60	0.00	OWN	2022-2023 to2024-2025	Approval by competent authority	17.60	17.60	19.20	19.20	20.80	20.80	17.60	17.60	19.2	19.20	20.8	20.8
6	UDAY	HT Network strenthening works in Nagercoil Division	AT & C Loss reduction	HT Strenthening works to reduce AT&C loss.	14.29	5.47	REC	31.03.2022	(Per)TANGEDCO Proceedings No. 478, Dated.08.09.2017	0.00	8.82	8.82	0.00	0.00	8.82	0.00	8.82	8.8	0.00	0.0	8.8
7	UDAY	HT Network strenthening works in Thuckalay Division	AT & C Loss reduction	HT Strenthening works to reduce AT&C loss.	4.67	2.40	REC	31.03.2022	(Per)TANGEDCO Proceedings No. 478, Dated.08.09.2017	0.00	2.27	2.27	0.00	0.00	2.27	0.00	2.27	2.3	0.00	0.0	2.3
8	UDAY	HT Network strenthening works in Kuzhithurai Division	AT & C Loss reduction	HT Strenthening works to reduce AT&C loss.	8.63	3.41	REC	31.03.2022	(Per)TANGEDCO Proceedings No. 478, Dated.08.09.2017	0.00	5.22	5.22	0.00	0.00	5.22	0.00	5.22	5.2	0.00	0.0	5.2
	TOTAL				148.10	11.28	0.00	0.00	0.00	38.50	54.81	61.95	45.64	36.37	52.68	38.50	54.81	61.95	45.64	36.37	52.68

Name of the circle: Tuticorin EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benfit Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of fundin g (PFC/ REC/ Own/ Govern ment	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in		FY 2022-23 (Rs.in		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in	
										Allocation of capital expenditur e	Amount capitalisat ion expected	Allocation of capital expenditure	Amount capitalisatio n expected	Allocation of capital expenditure	Amount capitalisa tion expected	Allocation of capital expenditur e	Amount capitalisati on expected	Allocation of capital expenditure	Amount capitalisatio n expected	Allocation of capital expenditure	Amount capitalisa tion expected
1	Improvem ent	Power Transformer enhancement / Additional in various SS	Improvement work to provide quality supply	To increase the Revenue of TANGEDCO	13.18	0.00	REC	31.03.2023	Yet to be approve d	13.20	13.18	0.00	0.00	0.00	0.00	13.20	13.18	0.0	0.00	0.0	0.0
2	HT improvem ent works	HT Network Strengthening Works	Improvement work to provide quality supply	To increase the Revenue of TANGEDCO	40.71	0.00	REC	31.03.2023	Yet to be approve d	40.70	40.71	0.00	0.00	0.00	0.00	40.70	40.71	0.0	0.00	0.0	0.0
3	Improvem ent	Erection of additional 1 x 8 MVA Power transformer in 33/11KV Naduvakurichy SS	Improvement work to provide quality supply	To increase the Revenue of TANGEDCO	1.68	0.00	REC	31.03.2023	Yet to be approve d	1.70	1.68	0.00	0.00	0.00	0.00	1.70	1.68	0.0	0.00	0.0	0.0
4	Improvem ent	Tiruchendur 33/11 KV SS	Improvement work to provide quality supply	0	1.73	0.00	REC	31.03.2023	San : 14.656/20.21dt 11-12-2020	1.70	1.73	0.00	0.00	0.00	0.00	1.70	1.73	0.0	0.00	0.0	0.0
			TOTAL		57.30	0.00				57.30	57.30	0.00	0.00	0.00	0.00	57.30	57.30	0.00	0.00	0.00	0.00

Name of the circle: Trichy Metro EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in		FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	T&D Plan	Renovation of Nadupatty 33/11 KV SS	Renovation of existing 33/11KV ss	To reduce line losses.	4.86	0	Own	Mar-24	CMD TANGEDCO proceedings No:170 Dt.06.08.2020	1.86	0.0	3.00	4.86	0.00	0.00	1.86	0.00	3.0	4.86	0.0	0.0
2	Master Plan	Establishment of O.Krishnapuram 33/11 KV SS	Capital works for system improvement Plan	Reliable supply	6.21	0	Own	Mar-24	CMD TANGEDCO proceedings No:292 Dt.07.02.2020	3.0	0.0	3.21	0.00	0.00	6.21	3.00	0.00	3.2	0.00	0.0	6.2
3	T&D Plan	Establishment of ELCOT 110 / 11 KV SS	Capital works for system improvement		13.2	0	Own	Dec-25	Land Identified .Estimate yet to be prepared	4.0	0.0	7.20	0.00	2.00	13.20	4.00	0.00	7.2	0.00	2.0	13.2
4	T&D Plan	Establishment of UG of existing 33 /11 KV Thanganagar SS into 110 / 33-22-11 KV SS	Capital works for establishment of Evocation of Hydro generation at Kolli Hills	To reduce line losses.	44.55	0	Own	Dec-25	Estimate sent up for sanction to Head Quarters. Awaiting Adm. Approval.	4.55	0.0	20.00	14.55	20.00	30.00	4.55	0.00	20.0	14.55	20.0	30.0
5	T&D Plan	Establishment of 110 / 22 KV Kanakilayanallur SS	Capital works for system improvement	To reduce line losses.	13.6	0	Own	Dec-25	Private land identified	3.60	0.0	5.00	0.00	5.00	13.60	3.60	0.00	5.0	0.00	5.0	13.6
6	Master Plan	Establishment of 33 / 11 KV Pothapattur SS	Capital works for system improvement	Reliable supply					Land yet to be identified							0.00	0.00	0.0	0.00	0.0	0.0
7	Master Plan	Establishment of 33 / 11 KV Sirugambur SS	Capital works for system improvement	Reliable supply					Land yet to be identified							0.00	0.00	0.0	0.00	0.0	0.0
8	Capital	Extension of HT lines, DTs and allied works	for new sC connection HT LT and LTCT	For new service connections and increase in revenue	30	5.5	Own	Dec-25	Sanction to be obtained	8	2	8	4	8.5	20.5	8.00	2.00	8.0	4.00	8.5	20.5

9	Improvement	Low and over voltage rectification and other works	System improvement	Reliable supply	8.5	2	Own	Dec-25	Sanction to be obtained	2.00	2.00	2.00	2.00	2.50	2.50	2.00	2.00	2.0	2.00	2.5	2.5
10	CIVIL	All type of civil works	improvement works		18	0	Own	Dec-25	Sanction obtained	3.00	3.00	8.00	8.00	7.00	7.00	3.00	3.00	8.0	8.00	7.0	7.0
11	UDAY	HT Strengthening	To reduce the AT & C loss		59.92	0.13	REC	2025-26	Sanctioned(167 nos.)	5.92	1.92	11.84	5.04	17.76	7.76	5.92	1.92	11.8	5.04	17.8	7.8
	Total				198.84	7.63				35.93	8.92	68.25	38.45	62.76	100.77	35.93	8.92	68.25	38.45	62.76	100.77

Name of the circle: Thanjavur EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in		FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Extension of LT & LT CT, HT Supply to Nos various tariff services including civil work	New service connections effected	Adding the number of consumers in all tariff and to improve the revenue	92.00	8.00	Own	FY 2024-25 March'2025	Based on the application from the consumers, approval was accorded by the competent authorities	27.60	27.05	27.60	27.05	28.80	28.22	27.60	27.05	27.6	27.05	28.8	28.2
2	Improvement	Improvement works in certain HT/LT lines provision of DT in required area & upgradation of DT	Improving Network Strength & Quality Replacement of Aged Conductors and poles etc.	To Reduce Line Losses,, etc	61.00	5.00	Own	FY 2024-25 March'2025	To be approved by the competent authority	18.30	17.93	18.30	17.93	19.40	4.85	18.30	17.93	18.3	17.93	19.4	4.9
3	HT improvement works	HT Network Strengthening Works	To improve network Strength	To Reduce Line Losses,, etc	52.45	0.00	REC	FY 2023-24 March'2024	(per.)CMD TANGEDCO Proceedings No.478 dated 08.09.2017	15.74	15.42	18.36	17.99	18.36	4.59	15.74	15.42	18.4	17.99	18.4	4.6
4	T & D Plan	HT New feeder from SS, feeder bifurcation work and HT link line works	Improvement in Distribution Networks	To reduce the Line loss etc	4.17	0	PFC	31.3.2024 31.3.2025	Approved in T&D plan	1.25	1.23	1.46	1.43	1.46	0.36	1.25	1.23	1.5	1.43	1.5	0.4
5	FOC	Office Automation computer	To improve the FOC SYSTEM network	Consumer Satisfactory	1.04	0.00	Own	31.03.2023, 31.03.2024, 31.03.2025	TANGEDCO, Thanjavur Circle	0.35	0.32	0.35	0.34	0.34	0.31	0.35	0.32	0.4	0.34	0.3	0.3
TOTAL					210.66	13.00	0.00			63.24	61.94	66.07	64.75	68.36	38.33	63.24	61.94	66.07	64.75	68.36	38.33

Name of the circle: Karur EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipate d date of completio n	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in		FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in	
										Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected
1	Capital	Extension of supply to LT, LTCT & HT services	New service connectio ns effected & Improvem ent in Distn. Networks		80.20	7.24	Own	31.3.2023 31.3.2024 31.3.2025	Approved by the Compt. authority	21.11	10.11	27.20	10.20	24.65	59.89	21.11	10.11	27.2	10.20	24.7	59.9
2	Improvem ent	Replacem ent of damaged pole,defec tive meters&r ectificatio n of low sag,leand pole,Guar ding arrangeme	To avoid the Electrical accident	To avoid the Electrical accident	64.01	5.45	REC	31.3.2023 31.3.2024 31.3.2025	Approved by the Compt. authority	18.73	12.6	22.68	12.68	17.15	38.73	18.73	12.60	22.7	12.68	17.2	38.7
3	HT Improvem ent works	Erection of new 11 KV line at various locations	To improve the network and load growth	To reduce line loss, etc.	24.98	0.00	REC	31.3.2024	BP.478 /9.8.2017	12.49	12.49	12.49	12.49	0.00	0	12.49	12.49	12.5	12.49	0.0	0.0
4	HT Improvem ent works	Strentheni ng of 11 KV line at various feeders	Improvem ent in Distributio n network	Reduction of AT&C Loss	32.11	0.00	REC	31.3.2025	BP.478 /9.8.2017	10.703	10.73	10.70	10.70	10.70	10.704	10.70	10.73	10.7	10.70	10.7	10.7
5	HT Improvem ent works	11 KV Bay extension works at various sub stations	To improve the network and load growth	To reduce line loss, etc.	4.01	0.00	REC	31.3.2024	BP.478 /9.8.2017	2.005	2.005	2.01	2.01	0.00	0	2.01	2.01	2.0	2.01	0.0	0.0
6	HT Improvem ent works	Erection of new DP Structure with 11 KV AB Switch	To minimize the breakdow n rectificatio n durtion	Reduction of AT&C Loss	1.24	0.00	REC	31.3.2024	BP.478 /9.8.2017	0.62	0.62	0.62	0.62	0.00	0	0.62	0.62	0.6	0.62	0.0	0.0
5	T&D	upgradatio n of 33/11 KV -110/11 KV SS	To improve the network and load growth	Reduction of AT&C Loss	20.17	0.00	REC	31.3.2023	BP 51/28.05.2 019	20.17	20.17					20.17	20.17	0.0	0.00	0.0	0.0

	Total				226.72	12.69	0.00	0.00	0.00	85.83	68.73	75.70	48.70	52.50	109.32	85.83	68.73	75.70	48.70	52.50	109.32
--	-------	--	--	--	--------	-------	------	------	------	-------	-------	-------	-------	-------	--------	-------	-------	-------	-------	-------	--------

Name of the circle: Pudukottai EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government)	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in		FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Extension of supply to LT, LTCT & HT services	New service connections effected & Improvement in Distn. Networks	15%	78.19	6.50	Own	31.3.2023 31.3.2024 31.3.2025	Approved by the Compt. authority	22.74	22.42	23.88	23.54	25.07	24.71	22.74	22.42	23.9	23.54	25.1	24.7
2	Improvement	Improvement in HT & LT line	Improving network strength and quality	7%	52.13	4.33	REC	31.3.2023 31.3.2024 31.3.2025	Approved by the Compt. authority	15.16	14.94	15.92	15.69	16.72	16.48	15.16	14.94	15.9	15.69	16.7	16.5
3	Civil Works		Office running in rental building	To reduce the Rental Expenses	2.10	0.00	Own	2022-23	Approved by the Compt. authority	0.60	0.60	0.90	0.90	0.60	0.60	0.60	0.60	0.9	0.90	0.6	0.6
4a	T & D Plan	Establishment of new 33/11KV sub station at Embal	Improvement in Distribution Networks	To reduce the Line loss etc	3.27	0	PFC	2023-24	Approved in Master plan	1.97	0.00	1.30	3.27			1.97	0.00	1.3	3.27	0.0	0.0
4b	T & D Plan	Establishment of new 33/11KV sub station at Kulipirai	Improvement in Distribution Networks	To reduce the Line loss etc	8.27	0	PFC	2024-25	Approved in Master plan	0.00	0.00	3.70	0.00	4.57	8.27	0.00	0.00	3.7	0.00	4.6	8.3
	Total				143.96	10.83				40.47	37.96	45.70	43.40	46.96	50.06	40.47	37.96	45.70	43.40	46.96	50.06

Name of the circle: Perambalur EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditu re incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipate d date of completio n	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in		FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in	
										Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected
1	Capital	Extension of Supply in LT, LTCT&HT services	New service connectio ns effecteddf &improve ment in Distributio n Network	New services and increase in revenue.	38.88	3.888	Board	FY 2024-2025	By EDC	15.552	14.774	7.776	10.109	11.664	10.498	15.55	14.77	7.8	10.11	11.7	10.5
2	Improvem ent	Damage d pole, defective meter replaceme nt&improv ement in LT line	Improving network strength and quality	Reliable supply	39.87	3.987	Board	FY 2024-2025	By EDC	15.948	11.961	7.974	10.366	11.961	13.955	15.95	11.96	8.0	10.37	12.0	14.0
3	HT improvem ent works	HT Network Strengthe ning Works	To improve network Strength	To Reduce Line Losses,, etc	17.4	0	REC	FY 2024-2025	(per.)CMD TANGEDC O Proceedin gs No.478 dated 08.09.201 7	5.60	3.36	11.80	14.04	0.00	0.00	5.60	3.36	11.8	14.04	0.0	0.0
	Total				96.15	7.88				37.10	30.10	27.55	34.52	23.63	24.45	37.10	30.10	27.55	34.52	23.63	24.45

Name of the circle: Thiruvapur EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditu re incurred so far (ie. before FY 2022-23) (Rs.in	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipate d date of completio n	Details of Board approval or date of award of contract (PO	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in		FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in	
										Allocation of capital expenditu re	Amount capitalisati on expected	Allocation of capital expenditu re	Amount capitalisati on expected	Allocation of capital expenditu re	Amount capitalisati on expected	Allocation of capital expenditu re	Amount capitalisati on expected	Allocation of capital expenditu re	Amount capitalisati on expected	Allocation of capital expenditu re	Amount capitalisati on expected
1	Capital	Extension of LT & LT CT, HT supply to 14000 Nos various tariff services	New service connectio ns to be effected	adding of consumer s	64.76	5.54	own	31.3.2022	TANGEDC O THIRUVA RUR	18.40	18.03	19.40	19.01	21.42	20.99	18.40	18.03	19.4	19.01	21.4	21.0
2	Improvem ent	New & enhancement of DTs, New HT/LT OH line/cables ,strengthening of HT/LT OH line/cables, Upgradation of SS and other improvement works	To improve the network against Load growth	15%	44	3.7	OWN	31.3.2022	TANGEDC O THIRUVA RUR	12.42	12.17	13.60	13.33	14.28	13.99	12.42	12.17	13.6	13.33	14.3	14.0
3	CIVIL WORKS	Construction of SE Office & section offices	Augmenta tion of infrastru ct ure	10%	10.82	0.3	own	31.3.2025	15.2.2020	6.51	4.00	2.81	4.81	1.20	1.20	6.51	4.00	2.8	4.81	1.2	1.2
4	Master Plan	Establishment of 33 KV Substation at Rayapuram (Land pre enter upon obtained)	Line Loss saving, Voltage improvem ent, reliable operation and safety	10%	4.32	0	Own	31.03.2025 & 1 number in 2025-26	yet to be approved	0.00	0.00	4.32	4.32	0.00	0.00	0.00	0.00	4.3	4.32	0.0	0.0
5	UDAY	strengthening of 11 KV feeders & 11 kV feeder bifurcation	Line Loss saving, Voltage improvem ent	12%	8.01	8.01	Own	31.03.2022	TANGEDC O THIRUVA RUR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.00	0.0	0.0
	Total				131.91	17.55				37.33	34.20	40.13	41.47	36.90	36.19	37.33	34.20	40.13	41.47	36.90	36.19

Name of the circle: Nagapattinam EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in		FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Extension of LT & LT CT, HT Supply to 39000 Nos various tariff	New service connections effected	15%	16.26	0	Own	Mar' 2025	To be approved by the competent authorities	7.64	0.00	2.16	0.00	6.46	16.26	7.64	0.00	2.2	0.00	6.5	16.3
2	Improvement	Improve ment works in certain HT/LT Lines, Provision of DTs in required area & Upgradation of DTs	Improving network strength & Quality, Replacement of aged conductors, poles,etc		15.82	0	Own Fund	31.03.2023	To be approved by the competent authorities	9.08	0	6.74	0	0	15.82	9.08	0.00	6.7	0.00	0.0	15.8
3	Improvement	Establishment of new 33/11KV Kathiripulam SS	To meetout future load growth and improve voltage regulation		2.06	0	Own Fund	31.03.2024	BP.No.632 dt 29.11.2017	0	0	2.06	2.06	0	0	0.00	0.00	2.1	2.06	0.0	0.0
4	UDAY Scheme	HT Network Strengthening Works	To improve network Strength		14.72	0		March 2025	Bp No.478 dated 08.09.2017	0	0	9.27	0	5.45	14.72	0.00	0.00	9.3	0.00	5.5	14.7
5	ST&D	Unmanned to Regular Ayyakarpnualm SS	Load growth		26.4	0	REC	31.3.2022	Sanctioned as per BP.120 dt.3.3.18	8.98	0.00	6.60	0.00	10.82	26.40	8.98	0.00	6.6	0.00	10.8	26.4
6	ST&D	Unmanned to Regular Vettaikar anirrupu SS	Load growth		41.82	0	REC	31.3.2022	Sanctioned as per BP.333 dt.1.7.17	14.22	0.00	10.46	0.00	17.15	41.82	14.22	0.00	10.5	0.00	17.1	41.8

7	ST&D	Un manned to Regular Memathu r SS	Load growth		17.01	0	REC	31.3.2022	Sanctione d as per BP.346 dt.7.7.17	5.78	0.00	4.25	0.00	6.97	17.01	5.78	0.00	4.3	0.00	7.0	17.0
8	Civil Works	Construct ion of New SE's office Building at Nagapatti nam &Contrao l room Building in memathu r ss, providing foundatio n concrete and structure equipmen ts plinth	Office running in rental building	To reduce the Rental Expenses	13.45	0.00	Own	31.3.2023 31.3.2024 31.3.2025	Approved by the Compt. authority	3.84	0.00	4.24	0.00	5.37	13.45	3.84	0.00	4.2	0.00	5.4	13.5
	Total				147.54	0.00				49.54	0.00	45.78	2.06	52.22	145.48	49.54	0.00	45.78	2.06	52.22	145.48

Name of the Circle: Vellore EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisati on expected	Allocation of capital expenditure	Amount capitalisati on expected	Allocation of capital expenditure	Amount capitalisati on expected	Allocation of capital expenditure	Amount capitalisati on expected	Allocation of capital expenditure	Amount capitalisati on expected	Allocation of capital expenditure	Amount capitalisati on expected
1	Capital	Extension of LT & HT supply to	New Service Connection effected	For energy accountin g	15.00	7.00	Fund allocation from Board	31.03.2022	Based on the applicatio n from the consumers ,approval accorded by the competent authorities	2.50	2.50	2.50	2.50	3.00	3.00	2.50	2.50	2.5	2.50	3.0	3.0
2	Improvem ent	improvement works in HT/LT lines,provi sion of DT'S	IMPROVIN G NET WORKS STRENGTH AND QUALITY AND REPLACE MENT OF AGED CONDUCTORS	To reduce the AT & C loss.	7.00	3.00	Fund allocation from Board	31.03.2022	Approved by competent authority as per the field proposal	2.00	2.00	1.00	1.00	1.00	1.00	2.00	2.00	1.0	1.00	1.0	1.0
3	REC- Funded Scheme	Extension of supply to Agriculture services	New Service Connection effected	For energy accountin g	1.19	0.50	Fund allocation from Board	31.03.2022	Based on the applicatio n from the consumers ,approval accorded by the competent authorities	0.20	0.20	0.20	0.20	0.29	0.29	0.20	0.20	0.2	0.20	0.3	0.3
4	Vehicle, IT Equipment s and T&P	Vehicle, IT Equipment s and T&P	For O&M use and for ERP	—	3.00	1.00	Fund allocation from Board	31.03.2022	Approved by competent authority as per the field proposal	1.70	1.90	0.30	0.30	0.00	0.00	1.70	1.90	0.3	0.30	0.0	0.0
S(T&D) Programme																0.00	0.00	0.0	0.00	0.0	0.0

5	ST&D Programme	Erection of 1x 8 MVA additional power transformer in 33/11KV outdoor SS - 33/11 KV Gandhi Nagar UNMANNE	To Minimize the AT & C loss	Due to additional sale of energy, payback period shall be 6 years	2.7600	0.00	REC	Dec-22	(Per.) CMD TANGEDCO Proceedings No. 322.Dt.16.09.2019. Work Contract to be Awarded.	2.7600	2.7600	0.00	0.00	0.00	0.00	2.76	2.76	0.0	0.00	0.0	0.0
6	ST&D Programme	Erection of 1x 8 MVA additional power transformer in 33/11KV outdoor SS - 33/11 KV Serkadu Unmanned	To Minimize the AT & C loss	Due to additional sale of energy, payback period shall be 6 years	2.7800	0.00	REC	Dec-22	(Per.) CMD TANGEDCO Proceedings No. 385.Dt.01.11.2019. Work Contract to be Awarded.	2.7800	2.7800	0.00	0.00	0.00	0.00	2.78	2.78	0.0	0.00	0.0	0.0
7	ST&D Programme	33/11 KV New SS: Nagavedu SS - 2 X 8 MVA	To Minimize the AT & C loss and to meet out future load growth	Due to additional sale of energy, payback period shall be 6 years	5.8700	0.00	REC	Dec-22	(Per) CMD TANGEDCO Proceedings No. 176, dt :12.08.2020. Yet to be placed.	5.8700	3.8700	0.00	2.00	0.00	0.00	5.87	3.87	0.0	2.00	0.0	0.0
8	HT Improvement works	Strengthening of 33 KV line	To reduce the AT&C Loss	The expenditure shall be paybacked by savings in the line loss.	1.4518	0	REC	Mar-23	Approved by competent authority as per the field proposal	1.4518	1.4518	0.0000	0.0000	0.0000	0.0000	1.45	1.45	0.0	0.00	0.0	0.0
9	HT Improvement works	Erection of new 11 KV line	To reduce the AT&C Loss	The expenditure shall be paybacked by savings in the line loss.	4.1172	0.20848	REC	Mar-23	Approved by competent authority as per the field proposal	3.90872	3.90872	0.0000	0.0000	0.0000	0.0000	3.91	3.91	0.0	0.00	0.0	0.0
10	HT Improvement works	Strengthening of existing 11 KV line with Raccoon ACSR conductor	To reduce the AT&C Loss	The expenditure shall be paybacked by savings in the line loss.	10.2944	0.171128	REC	Mar-23	Approved by competent authority as per the field proposal	10.12327	10.12327	0.0000	0.0000	0.0000	0.0000	10.12	10.12	0.0	0.00	0.0	0.0

11	HT Improvem ent works	4 Pole Tapping Structure (With AB Switch)	To reduce the AT&C Loss	The expenditur e shall be paybacked by savings in the line loss.	1.2003	0.064102	0	180064	0	1.136198	1.136198	0	0	0	0	1.14	1.14	0.0	0.00	0.0	0.0
12	HT Improvem ent works	11 KV Railway crossing structure	To reduce the AT&C Loss	The expenditur e shall be paybacked by savings in the line loss.	3.26	0.01503	REC	Mar-23	Approvd by competent authority as per the field proposal	3.24497	3.235144	0.0000	0.0000	0.0000	0.0000	3.24	3.24	0.0	0.00	0.0	0.0
13	HT Improvem ent works	Erection of new 11 KV Aerial Bunched Cable	To reduce the AT&C Loss	The expenditur e shall be paybacked by savings in the line loss.	4.32	0	REC	Mar-23	Approvd by competent authority as per the field proposal	4.32	4.317211	0.0000	0.0000	0.0000	0.0000	4.32	4.32	0.0	0.00	0.0	0.0
	Total				62.24	11.96	0.00	539922.00	0.00	41.99	40.18	4.00	6.00	4.29	4.29	41.99	40.18	4.00	6.00	4.29	4.29

Name of the Circle: Tirupattur EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in		FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Extension of LT & HT supply to	New Service Connection effected	For energy accounting	12.50	5.08	Fund allocation from Board	FY 2024-25	based on the application from the consumer,approval accorded by the competent authorities	3.00	1.00	3.00	2.00	1.42	3.00	3.00	1.00	3.0	2.00	1.4	3.0
2	Improvement	improvement works in HT/LT lines,provision of DT'S	IMPROVING NETWORKS STRENGTH AND QUALITY AND REPLACEMENT OF AGED CONDUCTOR Etc...	To reduce the AT&C loss	3.00	3.00	Fund allocation from Board	FY 2024-25	approved by competent authority as per the field proposal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.00	0.0	0.0
3	T&D	Establishment of 33/11 KV Pullaneri SS with 1x8 MVA	To meet out future load growth	The expenditure shall be paybacked by the additional sale of energy.	3.17	0.00	REC fund	FY 2022-23	To be approved	1.17	0.78	1.00	0.50	1.00	0.70	1.17	0.78	1.0	0.50	1.0	0.7
4	T&D	Establishment of 33/11 KV Vellakuttal SS with 1x8 MVA	To meet out future load growth	The expenditure shall be paybacked by the additional sale of energy.	3.23	0.00	REC fund	FY 2023-24	To be approved	2.23	1.50	1.00	0.50		0.75	2.23	1.50	1.0	0.50	0.0	0.8
5	T&D	Establishment of 33/11 KV Kumaramangalam SS with 2x8 MVA	To meet out future load growth	The expenditure shall be paybacked by the additional sale of energy.	4.19	0.00	REC fund	FY 2023-24	To be approved	0.00	0.00	4.19	2.50	0.00	0.95	0.00	0.00	4.2	2.50	0.0	1.0

6	T&D	Establishment of 33/11 KV Veppur SS with 1x8 MVA	To meet out future load growth	The expenditure shall be paybacked by the additional sale of energy.	3.71	0.00	REC fund	FY 2022-23	To be approved	3.71	1.50	0.00	1.50		0.71		3.71	1.50	0.0	1.50	0.0	0.7
7	T&D	Establishment of 33/11 KV Pugalur SS with 1x8 MVA	To meet out future load growth	The expenditure shall be paybacked by the additional sale of energy.	2.50	0.00	REC fund	FY 2024-25	To be approved	0.00	0.00	0.00	0.00	2.50	2.50		0.00	0.00	0.0	0.00	2.5	2.5
8	HVDS scheme	Erection of 25 KVA, 16 KVA, 63 KVA DT under HVDS scheme in Thumberi 11 KV feeder	To reduce the line loss	The expenditure shall be paybacked by the additional sale of energy.	7.84	4.00	REC fund	FY 2024-25	To be approved	0.84	0.84	1.50	1.50	1.50	1.50		0.84	0.84	1.5	1.50	1.5	1.5
9	HT improvement works	Erection of 25 KVA, 16 KVA DT under UDAY scheme in the following 11 KV feeders Udayendiram, Sundaram pally, sevathur, Solur, Sugarmill, Kammiya mpet, Thuthipet, Periyavari gam, Pallalakup pam, Meenur, Perambut, C.Ashram and Railway crossing	To reduce the line loss	The expenditure shall be paybacked by the additional sale of energy.	41.66	12.00	Fund allocation from Board	FY 2024-25	REC/T&D/CHN/SANCTION/P: SI(Distribution)/2019-20/507 dated 03.03.2020	10.66	4.00	9.00	4.00	10.00	5.00		10.66	4.00	9.0	4.00	10.0	5.0

10	HT improvement works	Erection of 16 KVA DT(HVDS) Girisamudram feeder, C.Ashramam feeder, jayapura m feeder, velakkalna tham feeder, mallapalli feeder	To reduce the line loss	The expenditure shall be paybacked by the additional sale of energy.	10.52	2.00	REC fund	FY 2024-25	REC/T&D/CHN/SANCTION/P: SI(Distribution)/2019-20/507 dated 03.03.2020	3.00	1.30	3.00	1.50	2.52	1.75	3.00	1.30	3.0	1.50	2.5	1.8
11	T&D	Enhancement of 33/11 KV Singarapett SS with 1x8 into 2x8 MVA	To meet out future load growth	The expenditure shall be paybacked by the additional sale of energy.	1.41	0.50	Fund allocation from Board	FY 2022-23	B.P.No:466 dt:02.11.2018	0.91	0.91	0.00	0.00	0.00	0.00	0.91	0.91	0.0	0.00	0.0	0.0
12	T&D	Establishment of 33/11 KV Natham SS with 2x8 MVA	To meet out future load growth	The expenditure shall be paybacked by the additional sale of energy.	4.19	0.00	Fund allocation from Board	FY 2024-25	Approval yet to accorded	0.00	0.00	0.00	0.00	4.19	2.50	0.00	0.00	0.0	0.00	4.2	2.5
13	T&D	Establishment of 33/11 KV Elagiri SS with 1x8 MVA	To meet out future load growth	The expenditure shall be paybacked by the additional sale of energy.	3.71	1.20	Fund allocation from Board	FY 2022-23	B.P.No:No .259, dt.17.07.2019.	2.51	2.51	0.00	0.00	0.00	0.00	2.51	2.51	0.0	0.00	0.0	0.0
14	T&D	Establishment of 33/11 KV Madayapett SS with 1x8 MVA	To meet out future load growth	The expenditure shall be paybacked by the additional sale of energy.	4.17	2.10	Fund allocation from Board	FY 2022-23	B.P.No:291 dt:21.08.2019	2.07	2.07	0.00	0.00	0.00	0.00	2.07	2.07	0.0	0.00	0.0	0.0
15	HT improvement works	Erection of 25 KVA DT(HVDS) Pudupettai feeder, kaththari feeder, pachur feeder,nat rampalli feeder.	To reduce the line loss	The expenditure shall be paybacked by the additional sale of energy.	14.96	1.50	REC fund	FY 2024-25	REC/T&D/CHN/SANCTION/P: SI(Distribution)/2019-20/507 dated 03.03.2020	4.00	4.00	4.00	2.00	5.46	3.50	4.00	4.00	4.0	2.00	5.5	3.5

16	Gen Improvem ent	Constructi on works for New SE office building	New Building		6.34	0.00	Fund allocation from Board	FY 2023- 24	Approval yet to accorded	0.00	0.00	6.34	2.90	0.00	0.00	0.00	0.00	6.3	2.90	0.0	0.0
		TOTAL			127.09	31.38	0.00	0.00	0.00	34.10	20.41	33.03	18.90	28.59	22.86	34.10	20.41	33.03	18.90	28.59	22.86

Name of the Circle: Dharmapuri EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditu re incurred so far (ie. before FY 2022-23) (Rs.in	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipate d date of completio n	Details of Board approval or date of award of contract (PO	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in		FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in	
										Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected
1	Improvem ent ST&D	K.N.Pudh ur 33/11 KV SS & Mottankur ichi SS	To meet out the increasing demand	The expenditu re shall be paybacke d by the additional sale of energy.	2.29	2.04	REC	31.03.202 3	(Per.)CMD TANGEDC O Proceedin gs No.67 Dated : 05.02.18	0.25	2.29	0.00	0.00	0.00	0.00	0.25	2.29	0.0	0.00	0.0	0.0
1	Improvem ent ST&D	Enhance ment of Power Transform er capacity from 1 X5 MVA into 1X8MVA at existing Eachampa di 33/11 KVSS.	To meet out the increasing demand	The expenditu re shall be paybacke d by the additional sale of energy.	1.25	1.23	REC	31.03.202 3	(Per.)CMD TANGEDC O Proceedin gs No.06 Dated : 08.01.18	0.02	1.25	0.00	0.00	0.00	0.00	0.02	1.25	0.0	0.00	0.0	0.0
2	Improvem ent ST&D	Enhance ment of Power Transform er capacity from 1 X8 MVA into 2X8MVA at existing Muthamp atty 33/11 KVSS.	To meet out the increasing demand	The expenditu re shall be paybacke d by the additional sale of energy.	1.24	1.14	REC	31.03.202 3	(Per.)CMD TANGEDC O Proceedin gs No.64Dat ed :05.02.18	0.10	1.24	0.00	0.00	0.00	0.00	0.10	1.24	0.0	0.00	0.0	0.0
3	Improvem ent ST&D	Enhance ment of Power Transform er capacity from 1 X8 MVA into 2X8MVA at existing Adhagapa di 33/11 KVSS.	To meet out the increasing demand	The expenditu re shall be paybacke d by the additional sale of energy.	1.23	1.02	REC	31.03.202 3	(Per.)CMD TANGEDC O Proceedin gs No. 35 Dated 30.01.20	0.21	1.23	0.00	0.00	0.00	0.00	0.21	1.23	0.0	0.00	0.0	0.0

4	Improvement ST&D	Enhancement of Power Transformer capacity from 1 X8 MVA into 2X8MVA at existing Krishnapuram 33/11 KVSS.	To meet out the increasing demand	The expenditure shall be paybacked by the additional sale of energy.	1.06	0.91	REC	31.03.2023	(Per.)CMD TANGEDCO Proceedings No.No. 36 Dated 30.01.20	0.15	1.06	0.00	0.00	0.00	0.00	0.15	1.06	0.0	0.00	0.0	0.0
5	Improvement ST&D	Enhancement of Power Transformer capacity from 1 X8 MVA into 2X8MVA and conversion of existing Pulikarai 33/11 KV UMSS into Regular SS	To meet out the increasing demand	The expenditure shall be paybacked by the additional sale of energy.	1.05	0.72	REC	31.03.2023	Per) CMD TANGEDCO Pro. No:297 dt 09.06.2017	0.33	1.05	0.00	0.00	0.00	0.00	0.33	1.05	0.0	0.00	0.0	0.0
6	Improvement HVDS (Andra Model)	Implementation of HVDS in circle	To reduce AT & C loss	To reduce AT & C loss	32.58	1.17	REC	31.03.2025		14.12	8.45	17.29	10.22	0.00	13.91	0.00	0.00	0.0	0.00	0.0	0.0
7	Distribution related works	Extension of HT, LT lines, Provision of DT and Effecting of service	Dharmapuri EDC	NA	45.00	0.00	Own	31.03.2025		13.00	10.40	15.00	12.00	17.00	13.60	13.00	10.40	15.0	12.00	17.0	13.6
8	CAPITAL	Establishment of new Mottankurichi 33/11KVS	to meet the future load growth demand	to meet the future load growth demand	5.60	0.00	OWN	31.03.2024	yet to be approved	2.80	2.80	2.80	2.80	0.00	0.00	2.80	2.80	2.8	2.80	0.0	0.0
9	CAPITAL	Establishment of new Kathiripuram 33/11KVS	to meet the future load growth demand	to meet the future load growth demand	7.21	0.00		31.03.2025	yet to be approved	3.80	3.80	3.20	3.20	0.21	0.21	3.80	3.80	3.2	3.20	0.2	0.2

10	CAPITAL	Establish ment of new Noolahalli 33/11KVS S	to meet the future load growth demand	to meet the future load growth demand	5.22	0.00		31.03.2025	yet to be approved	1.50	1.50	2.22	2.22	1.50	1.50	1.50	1.50	2.2	2.22	1.5	1.5
11	CAPITAL	Re-orientation of SS and Enhancemnt of power transformer of Theerthamalai 33/11kvss	to meet the future load growth demand	to meet the future load growth demand	2.50	0.00		31.03.2023	yet to be approved	2.50	2.50	0.00	0.00	0.00	0.00	2.50	2.50	0.0	0.00	0.0	0.0
12	CAPITAL	Purchase of land for establishment of New Sub-Stations	to meet the future load growth demand	to meet the future load growth demand	0.35	0.00		31.03.2023		0.35	0.35	0.00	0.00	0.00	0.00	0.35	0.35	0.0	0.00	0.0	0.0
13	CIVIL	CIVIL WORKS (Bore well provision, Toilet, compount wall etc.,)	Civil Work	To arrest the seepage of water on the roof	12.52	0.00		31.03.2025	TO be approved	7.12	4.72	0.00	1.00	5.40	6.80	7.12	4.72	0.0	1.00	5.4	6.8
		TOTAL			119.10	8.23	0.00	0.00	0.00	46.25	42.64	40.51	31.44	24.11	36.02	32.13	34.19	23.22	21.22	24.11	22.11

Name of the Circle: Krishnagiri EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditu re incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipate d date of completio n	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in		FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in	
										Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected
1	Improvem ent	Replacem ent of failure Equipmen ts &Strengthen ing of 11 KV and 33 KV lines	To improve the Voltage Profile and to reduce the Line loss in 11 KV and 33 KV	For energy Accountin g Purpose	6.8772	0	Own	31.03.202 6	Approval yet to be accorded	3.6771	1.6771	1.1	1.1	2.1	3.1	3.68	1.68	1.1	1.10	2.1	3.1
2	HT improvem ent works	Enhance ment of power Transform er capacity from 1x8 MVA to 2x8 MVA at Kattagara m 33/11 KV	To meet out the increasing demand	The expenditu re shall be paybacke d by the additional sale of energy.	1.93	1.88	PFC	31.03.202 1	(Per) CMD TANGEDC O Proceedin gs No.170, Dt.27.03. 2017	0.05	1.93					0.05	1.93	0.0	0.00	0.0	0.0
3	HT improvem ent works	6 Nos Additional Power Transform er works (Nagonda pally,Irud hukottai, Mudukuru kki,kaling awaran,K oochur,Pe rugopana pally)	To meet out the increasing demand	The expenditu re shall be paybacke d by the additional sale of energy.	5.44	5.16	PFC	31.03.202 1	(Per) CMD TANGEDC O Proceedin gs No.410 dated .2019	0.28	5.44					0.28	5.44	0.0	0.00	0.0	0.0
4	ST&D	Establish ment of New 33/11KV SS at Jawalagiri	To meet out the increasing demand	Due to additional sale of energy,pa yback period shall be 6- 7 years	2.77	2.66	REC	31.03.202 1	(Per.) CMD TANGEDC O Proceedin gs No:349 Dated 09.10.201 8	0.11	2.77					0.11	2.77	0.0	0.00	0.0	0.0

5	ST&D	Establishment of New 33/11KV SS at Alur	To meet out the increasing demand	The expenditure shall be paybacked by the additional sale of energy.	2.93	2.48	REC	31.03.2021	(Per.) CMD TANGEDCO Proceedings No:323 Dated 16.09.2016	0.45	2.93					0.45	2.93	0.0	0.00	0.0	0.0
6	ST&D	Establishment of New 33/11KV SS at Oddapatty	To meet out the increasing demand	The expenditure shall be paybacked by the additional sale of energy.	3.18	3.07	REC	31.03.2021	(Per.) CMD TANGEDCO Proceedings No:351 Dated 09.10.2016	0.11	3.18					0.11	3.18	0.0	0.00	0.0	0.0
7	ST&D	Establishment of 33/11KV SS at Marikkampally	To reduce AT & C loss	Due to additional sale of energy, payback period shall be 6 years	2.21	2.11	REC	31.03.2021	(Per.) CMD TANGEDCO Proceedings No:346 Dated 09.10.2016	0.1	2.21					0.10	2.21	0.0	0.00	0.0	0.0
8	ST&D	Establishment of 33/11KV SS at Varatanpalli	To reduce AT & C loss	Due to additional sale of energy, payback period shall be 6 years	4.49	3.98	REC	31.03.2021	(Per.) CMD TANGEDCO Proceedings No: 345 Dated 09.10.2016	0.51	4.49					0.51	4.49	0.0	0.00	0.0	0.0
9	HVDS (Andra Model)	Implementation of HVDS in circle	To reduce AT & C loss	To reduce AT & C loss	32.45	3.00	OWN	31.03.2024	Yet to be Sanction	8.8	2.5	10	12.2	7.65	14.75	0.00	0.00	0.0	0.00	0.0	0.0
10	Improvement	Strengthening of 33KV line	To reduce AT & C loss	The expenditure shall be paybacked by savings in the line loss.	2.03	0.2	REC	31.03.2023	REC/T&D/CHN/SANCTION/P:SI(Distribution)/2019-20/507 dated 03.03.2020	0.83	0.5	1	1.53			0.83	0.50	1.0	1.53	0.0	0.0
11	Improvement	Erection of 11KV link line	To reduce AT & C loss	The expenditure shall be paybacked by savings in the line loss.	3.00	0.6	REC	31.03.2023	REC/T&D/CHN/SANCTION/P:SI(Distribution)/2019-20/507 dated 03.03.2020	1.3	1.4	1.1	1.6			1.30	1.40	1.1	1.60	0.0	0.0

12	provement	Strengthening of 11KV line	To reduce AT & C loss	The expenditure shall be paybacked by savings in the line loss.	2.27	0	REC	31.03.2023	REC/T&D/CHN/SANCTION/P: SI(Distribution)/2019-20/507 dated 03.03.2020	1.27	0.7	1	1.57			1.27	0.70	1.0	1.57	0.0	0.0
13	provement	11KV Bay extension	To reduce AT & C loss	The expenditure shall be paybacked by savings in the line loss.	1.50	0.06	REC	31.03.2023	REC/T&D/CHN/SANCTION/P: SI(Distribution)/2019-20/507 dated 03.03.2020	1	0.8	0.44	0.7			1.00	0.80	0.4	0.70	0.0	0.0
14	provement	Erection of new 11KV AB cable	To reduce AT & C loss	The expenditure shall be paybacked by savings in the line loss.	10.75	0	REC	31.03.2023	REC/T&D/CHN/SANCTION/P: SI(Distribution)/2019-20/507 dated 03.03.2020	4.75	2.25	6	4.5	0	4	4.75	2.25	6.0	4.50	0.0	4.0
15	Extension of HT,LT,LTCT Services		New service connection effected		123.72	5.18	Tangedco	31.03.2022	Carried by TANGEDCO	25	15	27	16	30	18	25.00	15.00	27.0	16.00	30.0	18.0
Total					205.55	30.38	0.00	0.00	0.00	48.24	47.78	47.64	39.20	39.75	39.85	39.44	45.28	37.64	27.00	32.10	25.10

Name of the Circle: Cuddalore EDC																					
S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benefit Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in		FY 2022-23 (Rs.in		FY 2023-24 (Rs.in		FY 2024-25 (Rs.in	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Extension of supply to HT, LT CT & LT in various tariff services & all other	New SCs effected in various categories & Improvement works	for energy accounting & line strengthening	176.00	0	Own	FY Mar 2023- to Mar -2025	Based on the application from the consumer s, approval	56.80	50.5	58.60	55.5	45.10	70.00	56.80	50.50	58.6	55.50	45.1	70.0
2	Improvement Works	New HT Lines-200 Km New LT lines-120 Km New DT-200 Nos	New lines and DTs energised at various distributions	TANGEDCO- Imp works- Strengthening our systems	24.00	0	Own	FY Mar 2023- to Mar -2025	Based on the type of improvement works	7.5	7	8	7.5	7	8.00	7.50	7.00	8.0	7.50	7.0	8.0
3	CIVIL WORKS				10.50	0	Own	FY Mar 2023- to		3.50	2.50	3.50	3.50	3.50	3.50	3.50	2.50	3.5	3.50	3.5	3.5
4	33 KV OH to UG Cable conversation in Chidambaram Coastal Area	Replacement of 33 KV OH lines in to UG Cable for 33 Kms in coastal	To avoid supply interruption during Natural calamity.	TANGEDCO- Imp works	35.00	0	REC	FY Mar 2023	works contract tender to be awarded	18.00	10.00	17.00	12.00	0	13.00	18.00	10.00	17.0	12.00	0.0	13.0
5	HT Improvement works	Strengthening of Sub Transmission & Distribution network	To reduce the HT/LT line loss & quality of power supply	To improve the voltage regulation and to give quality of supply to the consumer	42.56	10	REC - Funded Scheme	FY Mar 2024	REC Loan approved for UDAY Scheme	15	13	17.56	16	0	5.56	15.00	13.00	17.6	16.00	0.0	5.6

6	CDRRP (Coastal Disastor Risk Reduction Project)(HT Lines- 54 Km LT lines- 155 KmNo of SC - 10840)	Conversio n of OH to UG (HT/LT lines)	To convert the existing OH lines to UG cables in selected 7 No's 22 KV feeders and convertin g LT OH line and service connectio n lines in Cuddalore	FOR TANGEDC O USE	490.96	362.19	WORLD BANK	FY Mar 2023- to Mar -2024	(PACKAGE- I)Tender to be awarded	40	362.19	40	60	48.77	68.77	40.00	362.19	40.0	60.00	48.8	68.8
	Total				779.02	372.19	0.00	0.00	0.00	140.80	445.19	144.66	154.50	104.37	168.83	140.80	445.19	144.66	154.50	104.37	168.83

Name of the Circle: Tiruvannamalai EDC

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Effecting of new agriculture service connection 5000 No'sEffecting of new Domestic service connection 60000 No'sEffecting of new Commercial service connection 20000No'sEffecting of new OHT and street light service connection 3600 No'sEffecting of new LT Industrial service connection	Pending application& As per the party request	For energy Accounting	105	0	OWN	31.03.2025	Based on the application from the consumers, approval was accorded by the Competent authorities	40.00	21.50	32.50	37.20	32.50	40.80	40.00	21.50	32.5	37.20	32.5	40.8
2	Improvement	Replacement of Aged conductors and polesSalukkal (Vazhur)	To avoid accidents	Reduction of accident compensation	35.40	0	NEFF	31.03.2025	Approval was accorded by the competent authorities as per field report	12.00	6.50	12	13	11.4	14.5	12.00	6.50	12.0	13.00	11.4	14.5
3	Improvement	Replacement of aged and defective breakers, CTs, DC Panels, Battery Sets and Battery ChargerKamalapurthur (Kovur)	To provide uninterrupted supply to the consumers	To minimise interruptionn time	8.00	0	NEFF	31.03.2025	-	6.00	4.50	2	3.5	0	0	6.00	4.50	2.0	3.50	0.0	0.0
4	Improvement	Enhancement of 33/11 KV Power Transformer Keelsembedu (Oosur)	To provide uninterrupted supply to the consumers	To maintain uninterrupted supply	1.00	0	OWN	31.03.2023	-	1.00	1.00	0	0	0	0	1.00	1.00	0.0	0.00	0.0	0.0
5	Improvement & Civil Works	Establishment of new 33/11 KV SS-16Nos Azhagusenai(Kannamangalam)	New SS	To ReduceAT&C Loss	26	0	Own	31.03.2023	0	26	26	0	0	0	0	26.00	26.00	0.0	0.00	0.0	0.0
6	Improvement & Civil Works	Improvement works to Central stores and all SS in TEDC	Improvement Work	Essential	5	0	Own	31.03.2025	0	2	2	2	2	1	1	0.00	0.00	0.00	0.00	0.00	0.00

7	Improvement & Civil Works	Improvement works in Arni, Cheyyar, Vandavasi, Chetpet, Chengam, Polur, East/TVM & West/TVM	Improvement Work	Essential	8.0	0.0	Own	31.03.2025	0.0	2.4	2.4	2.4	2.4	3.2	3.2	0.00	0.00	0.00	0.00	0.00	0.00
8	Improvement & Civil Works	Purchase of Land for Proposed Substations in Thiruvannamalai, EDC	New Land Acquisition & Alienation	Establishment of New Substation	3	0	Own	31.03.2024	0	1.5	1.5	1.5	1.5	0	0	0.00	0.00	0.00	0.00	0.00	0.00
	T.V Malai	TOTAL			191.40	0.00	0.00	0.00	0.00	90.90	65.40	52.40	59.60	48.10	59.50	85.00	59.50	46.50	53.70	43.90	55.30

Name of the Circle: Villupuram EDC																					
S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
1	Capital	Extension of LT & LT CT, HT Supply to 51,000 Nos. various tariff services	New service connections effected.	Adding consumers	62.307	0	Own	31.03.2025	To be appr	18.82	16.94	20.71	20.52	22.78	22.57	18.82	16.94	20.7	20.52	22.8	22.6
2	T & D (Master Plan- 22 kV link lines for newly proposed 110/22 kV SS)	Erection of 22 kV link line for newly proposed 110/22 kV SS at Irumbai(Auroville), Urban Collectorate/ Villupuram, Panamalai pettai & Kakuppa	To improve the network and Load growth	To reduce the line loss etc.,	4.2	0	REC	31.03.2025	To be appr	1.2	1.09	1.8	1.55	1.2	1.44	1.20	1.09	1.8	1.55	1.2	1.4
3	Sub T & D 2022- 25 (Master Plan- t & Addl Pr.Tr. at 33/11 kV SS)	Improve ment works- SS,Enhancement of Pr.Trs in subs tations, sub station related works at Thiruvakkara, Saram & Uppuvello	To improve the network and Load growth	To reduce the line loss etc.,	1.02	0	REC	31.03.2025	To be appr	0.34	0.31	0.34	0.34	0.34	0.34	0.34	0.31	0.3	0.34	0.3	0.3

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditure incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Government	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected	Allocation of capital expenditure	Amount capitalisation expected
4	T & D (Master Plan- New 33/11 kV SS)	Establishment of 33 kV substations at Thenpazzar, Kalatham pattu, Nemil, Keelrungunam & Nadukuppam	To improve the network and Load growth	To reduce the line loss etc.,	26.75	0	REC	31.03.2025	To be approved	5.35	5.08	10.7	10.43	10.7	10.7	5.35	5.08	10.7	10.43	10.7	10.7
5	Improvement	Improve ment works in certain HT/LT lines, provision of DTs in required area & upgradation of DTs.Purchase of Line printer, Tower erection in newly formed sections,P C for sub div AEE & RB Replacemtn of Breather, 30V/60AH Battery set, CT 33kV	Improving network strength & quality. Replacemnt of aged conductors and poles etc.,	To reduce the line loss etc.,	56.22	0	own	31.03.2025	To be approved	17.24	12.92	18.5	18.19	20.48	19.99	17.24	12.92	18.5	18.19	20.5	20.0

S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimated Cost (Rs.in Crs.)	Expenditu re incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected
	6	HT Improvement works HT network strenthening works - Erection of 33KV Line 25.27Km-302.45, 22Kv line 6W Double Circuit 1.25Km-29.63, 22Kv Line 3W 44.06Km-433.89, 22KV Line with Raccoon 44.06Km-1369.66. 22KV Line with Rabbit 239.23Km-1097.68, new 11Kv Line	To achieve the reduction At & C loss	To reduce the line loss etc.,	71.88	2.48	REC	31.03.2025	TANGEDCO	6.94	5.19	13.88	12.15	48.58	39.91	6.94	5.19	13.9	12.15	48.6	39.9
		Total			222.38	2.48	0.00	0.00	0.00	49.89	41.53	65.93	63.18	104.08	94.95	49.89	41.53	65.93	63.18	104.08	94.95

Sd/-
(M. Chandrasekar)
Chairman

Name of the Circle: Kallakurichi EDC																					
S. No.	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost Benift Analysis	Estimat ed Cost (Rs.in Crs.)	Expenditu re incurred so far (ie. before FY 2022-23) (Rs.in Crs.)	Source of funding (PFC/ REC/ Own/ Governme nt	Anticipated date of completion	Details of Board approval or date of award of contract (PO details)	Submitted by TANGEDCO						Approved by Commission					
										FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)		FY 2022-23 (Rs.in Crs.)		FY 2023-24 (Rs.in Crs.)		FY 2024-25 (Rs.in Crs.)	
										Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected	Allocation of capital expenditu re	Amount capitalisat ion expected
1	Capital	Extension of LT & LT CT, HT Supply to 35000 No. various tariff services	New SCs effected	for energy accounting	25.25	0.00	OWN	March'2023	Based on the application from the consumers, approval was accorded by the competent authorities.	12.15	5.00	13.10	10.25	0.00	5.25	12.15	5.00	13.1	10.25	0.0	5.3
2	Improve ment	Improvement works in certain HT/LT Lines, Provision of DTs in required area & Upgradation of DTs	Improving network strength & Quality, Replacement of aged conductors, poles etc.	to reduce AT & C losses	5.22	0.00	OWN	March'2023	approval was accorded by the competent authorities as per field report.	5.22	2.50	0.00	2.72	0.00	7.72	5.22	2.50	0.0	2.72	0.0	7.7
3	Civil	New Building for SE Office	Own building & New assets creation for Tangedco	Easy approach for consumer	5.00	0.00	OWN	March' 2025	NIL	5.00	5.00	0.00	0.00	0.00	0.00	5.00	5.00	0.0	0.00	0.0	0.0
4	HT improve ment works	Kallakurichi Division 14 New 22 kV Feeders - 44.256 Km 16 Nos. 22 kV Feeders strengthening - 166.483 Km	Strengthenin g the HT network	To reduce the AT&C Loss	42.62	0.45	REC	Mar-25	TANGEDCO Proceedings No.478, Dated : 08.09.2017	16.87	12.80	12.65	12.60	12.65	12.50	16.87	12.80	12.7	12.60	12.7	12.5
		Sankarapuram Division 5 New 22 kV Feeders - 19.620 Km 4 Nos. 22 kV Feeders strengthening - 34.690 Km														0.00	0.00	0.0	0.00	0.0	0.0
		Thirukollur Division 5 New 22 kV Feeders - 50.057 Km 16 Nos. 22 kV Feeders strengthening - 240.293 Km														0.00	0.00	0.0	0.00	0.0	0.0
		Ulundurpet Division 2 New 22 kV Feeders - 15.179 Km 1 No. 22 kV Feeder strengthening - 20.881 Km 10 New 11 kV Feeders - 36.542 Km 13 Nos. 11 kV Feeders strengthening - 72.056 Km														0.00	0.00	0.0	0.00	0.0	0.0


5	HT improvement works	Feeder Segregation - 20 Feeders 1.) 22 kV Kallanatham feeder 2.) 22 kV Ackrapalayam feeder 3.) 22 kV Thottapady feeder 4.) 22 kV Seshasamuthiram feeder 5.) 22 kV Sowriyarpalayam feeder 6.) 22 kV Poottai feeder 7.) 22 kV Aruthangudi feeder 8.) 22 kV Murukkampadi feeder 9.) 22 kV East Maruthur feeder 10.) 22 kV Pavandur feeder 11.) 22 kV Thandalai feeder 12.) 22 kV Rayappanur feeder 13.) 22 kV Melnariyappanur feeder 14.) 22 kV Sitheripattu feeder 15.) 22 kV J.Sithamoor feeder 16.) 22 kV Palayasiruvangur feeder 17.) 22 kV Meera feeder 18.) 22 kV Thiruvennainallur feeder 19.) 11 kV Pilrampattu feeder 20.) 11 kV Naripalayam feeder	Strengthening of Distribution System	To improve the quality and reliability of supply of power to consumers	110.91	0.00	REC	Mar-27	Yet to be approved	0.00	0.00	22.18	22.18	33.27	33.27	0.00	0.00	22.2	22.18	33.3	33.3
		HVDS - 1 Feeder. 1. 22 kV Athiyanthal feeder			8.77	0.00	REC	Mar-27	Yet to be approved	0.00	0.00	1.75	1.75	2.63	2.63	0.00	0.00	1.8	1.75	2.6	2.6
		Separation of Double DTs - 2136 Nos.			202.30	0.00	REC	Mar-27	Yet to be approved	0.00	0.00	40.46	40.46	60.69	60.69	0.00	0.00	40.5	40.46	60.7	60.7
		Replecement of Over Load & Under Voltage DTs - 538 Nos.			58.51	0.00	REC	Mar-27	Yet to be approved	0.00	0.00	11.70	11.70	17.55	17.55	0.00	0.00	11.7	11.70	17.6	17.6
		Erection of New Sectionalisers - 690 Nos.			7.54	0.00	REC	Mar-27	Yet to be approved	0.00	0.00	1.51	1.51	2.26	2.26	0.00	0.00	1.5	1.51	2.3	2.3
		HT Line Strengthening - 25 Nos.			27.13	0.00	REC	Mar-27	Yet to be approved	0.00	0.00	5.43	5.43	8.14	8.14	0.00	0.00	5.4	5.43	8.1	8.1
		Total			493.25	0.45	0.00	324609.00	0.00	39.24	25.30	108.78	108.60	137.20	150.02	39.24	25.30	108.78	108.60	137.20	150.02

Capital Investment Plan for control period from FY 2022-23 to 2024-25 (Scheme Value More than 1 Crore)																Submitted by TANGEDCO									Approved by Commission										
SL. No.	Sl.No	Name of the Scheme	Details of work furnishing list of major items	Technical justification	Cost benefit analysis	IRR (Internal Rate of Realisation)	Estimated Cost (Rs.in Crs.)	GoI Grant as per scheme guidelines	Expenditure incurred so far (i.e. before FY 2022-23) (Rs.in Crs.)	Expenditure for beyond FY 2025-26 (Rs.in Crs.)	Net Allocation for current control period (Rs.in Crs.)	Source of funding (PFC/REC/ OWN/ Govt)	Anticipated date of completion	Details of Board approval or Award of Contract/ P.Os placed	Opening Balance (Closing WIP during FY 2021-22 (Rs.in Crs.))	FY 2022-23 (Rs. in Crores)			FY 2023-24 (Rs. in Crores)			FY 2024-25 (Rs. in Crores)			FY 2022-23 (Rs. in Crores)			FY 2023-24 (Rs. in Crores)			FY 2024-25 (Rs. in Crores)			Remarks	
																Allocation of CAPEX	Amount Capitalisation expected	Closing CWIP	Allocation of CAPEX	Amount Capitalisation expected	Closing CWIP	Allocation of CAPEX	Amount Capitalisation expected	Closing CWIP	Allocation of CAPEX	Amount Capitalisation expected	Closing CWIP	Allocation of CAPEX	Amount Capitalisation expected	Closing CWIP	Allocation of CAPEX	Amount Capitalisation expected	Closing CWIP		
1a	a	RDSS	Metering DT Metering, Feeder metering, Boundary Metering	For better Energy Accounting and Auditing			1163.50	174.53	0	0	988.97	MoP Grant 15% of metering cost. Balance to be funded by TANGEDCO/ REC/ Any other financial institution	FY2024-25	-	0	378.36	378.36	0.00	493.23	493.23	0.00	117.39	117.39	0.00	378.36	378.36	0.00	493.23	493.23	0.00	117.39	117.39	0.00	All feeders to be metered by 31.12.2022	
1b			Loss reduction Works Agriculture Feeder Segregation, High Voltage Distribution System, Separation of Double DTs using HVDS, Erection of Capacitor Bank, HT Bifurcation of feeders, Provision of capacitors to AGL services, Reconductoring of Existing 33 KV Feeders, ERP Modules and Unified Billing Software	Works proposed for reduction of losses			6274.28	3764.57	0	0	2509.71	60% MoP Grant, 40% TANGEDCO/ REC/Any other financial institution	FY2024-25	-	0	601.74	601.74	0.00	832.53	832.53	0.00	1075.44	1075.44	0.00	601.74	601.74	0.00	832.53	832.53	0.00	1075.44	1075.44	0.00		
1c			Modernisation works Establishment of New Sub Station, Augmentation of Sub Station, New 33/22/11kv Feeders, Augmentation of Feeders, Separation of Double DTs without HVDS, Erection of Sectionalisers, Installation of SCADA in new urban towns	Works proposed for modernisation of system			5666.00	3399.60	0	0	2266.40		FY2024-25	-	0	0.00	0.00	0.00	1132.27	1132.27	0.00	1134.13	1134.13	0.00	0.00	0.00	0.00	1132.27	1132.27	1,132.27	1134.13	1134.13	1,132.27		
			Sub-Total				13103.78	7338.70	0.00	0.00	5765.08			0.00	0.00	980.11	980.11	0.00	2458.02	2458.02	0.00	2326.96	2326.96	0.00	980.11	980.11	0.00	2458.02	2458.02	1132.27	2326.96	2326.96	1132.27		
2a	b	HVDS - ADB Loan	High Voltage Distribution System Implementation of High Voltage Distribution System in 900 feeders @300 feeders per year.	Works proposed for reduction of losses			5050.00	0.00	0	0	5050.00	70% ADB LOAN, 30% TANGEDCO / REC/Any other financial institution	FY2024-25		0	1683.30	1683.30	0.00	1683.30	1683.30	0.00	1683.40	1683.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	All improvement work are to be carried out within the provision given for respective circle under improvement Category		
2b			Conversion of OH to UG Conversion of OH lines to UG Cables in coastal districts and pending conversion in Chennai.(Works proposed in diasaster prone coastal areas to reduce the damages due Cyclones etc.,			268.00	0.00	0	0	268.00	FY2023-24	Preliminary Project Report Submitted	0	134.00	134.00	0.00	134.00	134.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
			Sub-Total				5318.00	0.00	0.00	0.00	5318.00			0.00	0.00	1817.30	1817.30	0.00	1817.30	1817.30	0.00	1683.40	1683.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
3	c	UDAY	HT Strengthening Works	Works proposed for modernisation and reduction of losses			1315.00	0.00	90.44	0	1224.56	REC	FY2022-23	BP No 478 dt 08.01.17		1224.56	1224.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Uday scheme works are already covered in respective circle expenditure			
			Sub-Total				1315.00	0.00	90.44	0.00	1224.56			0.00	0.00	1224.56	1224.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
4	d	IPDS -Additional	GIS Sub-Stations Establishment of 7Nos GIS Sub-Stations in Chennai North and South regions	Works proposed for modernisation in congested urban areas			181.59	55.72	50.12	0	75.75	TANGEDCO	FY2022-23	BP No 09 dt 07.01.19		75.75	75.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.75	75.75	0.00	0.00	0.00	0.00	0.00	0.00			
			Sub-Total				181.59	55.72	50.12	0.00	75.75			0.00	0.00	75.75	75.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.75	75.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
			Sub-Total				19918.37	7394.42	140.56	0.00	12383.39			0.00	0.00	4097.72	4097.72	0.00	4275.32	4275.32	0.00	4010.36	4010.36	0.00	1055.86	1055.86	0.00	2458.02	2458.02	1132.27	2326.96	2326.96	1132.27		

Sd/-
(K. Venkatesan)
Member

(By Order of the Commission)

Sd/-
(M. Chandrasekar)
Chairman


(Dr. C. Veeramani)
Secretary