

ILLUSTRATION

1	Base Demand of HT Industrial consumer	1000KVA
2.	Base Energy of HT Industrial consumer	5,00,000 units
3.	Quantum of power cut between 6 PM and 10 PM	95%
4.	Quantum of power cut during the remaining time	20%
5.	Demand Quota	800 KVA (80% of 1000 KVA)
6.	Energy Quota	4,00,000 units (80% of 5,00,000 units)
7	Demand Quota between 6.00 p.m. and 10.00 p.m	40 KVA (equal to 5% of 800 KVA)
8.	Demand Quota during the remaining period	800 KVA
9.	Energy Quota between 6.00 p.m. and 10.00 p.m	20,000 units (5% of 4,00,000 units)
10.	Energy Quota during the remaining period	3,80,000 units (4,00,000 units minus 20,000)
11.	Additional Demand supplied by the TNEB pursuant to the present arrangement between 6.00 p.m. and 10.00 p.m.(for example)	860 KVA
12	Total demand supplied by the TNEB pursuant to the present arrangement between 6.00 p.m. and 10.00 p.m.	40 KVA + 860 KVA = 900 KVA
13	Additional Demand supplied during the remaining hours by the TNEB pursuant to the present arrangement.(for example)	150 KVA
14	Total demand supplied by the TNEB during the remaining hours pursuant to the present arrangement	950 KVA (800 KVA + 150 KVA)
15	Billable demand prior to supply of additional power @ Rs.300 per KVA	90 % of 800 KVA = 720 KVA or actual recorded demand whichever is higher.
16	Demand reckoned for billing consequent to supply of additional power	Higher of SI.No. 12 or SI.No. 14 i.e. 950 KVA.
17	Billable demand consequent to supply of additional power @ Rs.300 per KVA	90 % of 950 KVA or actual recorded demand whichever is higher
18	Billable energy consequent to supply of additional power	Out of total consumption, a) additional energy requisitioned by the consumer shall be charged at the higher rate b) the balance shall be charged at the normal rate