

Format ST-5

Concurrence to be obtained from Distribution Licensee by Generating Plants for Intra / Inter-state open access transactions.				
Sl.No.	Description	Details		
1	Name of the Generator			
2	HTSC No.			
3	Address of plant location			
4	Communication Address			
5	Installed Capacity of the plant			
6	Internal consumption (i) Auxillary consumption			
	(ii) In house consumption			
7	Ex-Bus availability in MW			
8	Approved power evacuation capacity			
9	Type of fuel used/Type of power plant (CPP/Biomass/Co-gen/Any other type)			
10	Name of the connecting feeder with voltage level			
11	Name of the connecting Substation			
12	Grid connectivity approval Letter ref. (with copy enclosed)			
13-a	Whether ABT meter with AMR facility is provided in the plant			
13-b	Whether data downloading facility is available in the meter installed			
13-c	Make of the ABT meter / Accuracy of Meter/metering system			
14	Whether online data monitoring facility at SLDC is provided by the Generator			
15	Power Sale commitments for the generator in MW			
		Existing	Proposed (Addition / Reduction)	Total
I-a	Interstate sale through Collective transactions			
I-b	Interstate sale through bilateral transactions			
II	To TANGEDCO through PPA (with contract period)			
III-a	Third party sale within Tamil Nadu			
III-b	No. of third party user			
IV-a	Wheeling to captive users within Tamil Nadu			
IV-b	<i>No. of Captive users</i>			
IV-c	<i>Whether the Eligibility for CGP status is verified</i>			
V	Any other commitment			
16	Remarks if any			

Signature of Issuing Authority
Name of the Officer
Designation
Circle

NOC for Open Access issued by the Distribution Licensee - Format ST-6
(In compliance to Clause 16 of TNERC's Grid Connectivity and Intra-State Open Access regulations, 2014)

Sl.No.	Description	Details	
1	Name of HT consumer		
2	HTSC No. (In 12 digit format)		
3	Tariff		
4	Contracted Demand in KVA		
5	Contracted Demand in MW		
6	Location of the Plant/Industry, contact Phone No. Email ID		
7	Address for Communication		
8	Name of Region		
9	Name of EDC		
10	Name of Section		
11	Name of the connecting feeder with voltage level		
12	Name of Connecting Substation and Voltage ratio		
13	Whether the HT consumer can be permitted for open access (Intra / inter state)		
14	If so, eligible quantum of power in MW that can be permitted under open access (intra / inter state)		
15	Open Access commitment (specify the quantum & period)	Existing	Now applied
I	Intra state open access commitment		
a)	Captive		
	i) Conventional (Qtm in MW, Period and Name of Generator)		
	ii) Non-Conventional (Wind/Solar/Bio mass / Co-Gen if any) - Qtm in MW, period and Name of Generator		
b)	Third Party		
	i) Conventional (Qtm in MW, Period and Name of Generator)		
	ii) Non-Conventional (Wind/Solar/Bio mass / Co-Gen if any) - Qtm in MW, period and Name of Generator		
II	Inter State Open Access commitment		
a)	Bilateral Transaction (Qtm in MW & Period)		
	Name of interstate Generator / Trader		
b)	Collective Transaction (Qtm in MW & Period)		
	Name of Exchange (IEX/PXIL)		
16	Total in MW (should be within Contracted demand)		
17	Outstanding dues to transmission/distribution licensee <i>(As per 9,(5) of TNERC's Grid Connectivity and intra state open access regulation 2014 , person having outstanding dues for more than two months billing of transmission or distribution licensee, shall not be eligible for open access)</i>		
18	Remarks if any *		

*Unconditional NOC will only be considered as valid NOC for open Access)

Signature of Issuing Authority
Name of the Officer
Designation
Circle